

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2013 QUARTERLY FILING - JULY THRU SEPTEMBER 2013  
000s

**Stranded Cost (SC) Balances**

	<u>07/01/13</u> <u>Stranded Cost</u> <u>Balance</u>	<u>(Decr)/Incr for</u> <u>the three months</u> <u>ended</u> <u>09/30/13</u>	<u>09/30/13</u> <u>Stranded Cost</u> <u>Balance</u>
1 Part 1 - Rate recovery bonds (RRB)	\$ (2)	\$ -	\$ (2)
2 Part 2 - IPP Bio-energy Savings	581	(73)	508
3 IPP Buyouts/Buydowns & Savings	6,250	(376)	5,875
4 IPP Buyouts/Buydowns/Adjustments	-	-	-
5 Cumulative Net SCRC (Over)/Under Recovery	<u>(1,870)</u>	<u>4,799</u>	<u>2,930</u>
6 Total stranded cost (L1+L2+L3+L4+L5)	<u>\$ 4,960</u>	<u>\$ 4,351</u>	<u>\$ 9,311</u>

**Stranded Cost Recovery Charge (SCRC)**

	<u>Total for</u> <u>the three months</u> <u>ended</u> <u>09/30/13</u>
7 Revenues:	
8 Stranded Cost Recovery Revenues	<u>\$ 2,845</u>
9 Cost:	
10 Part 1 - RRBs, principal, interest & fees	11
11 Part 2 - Ongoing cost	<u>7,633</u>
12 Total cost (L10+L11):	<u>\$ 7,644</u>
13 Net SCRC (Over)/Under Recovery (L12-L8)	<u>\$ 4,799</u>

Notes:

All amounts above are supported on page 2.  
Amounts shown above may not add due to rounding.

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**Stranded Cost (SC) Balances**

	Reference	01/01/13												Stranded Cost Balance	
		Stranded Cost Balance	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013		December 2013
1 Part 1 - Rate recovery bonds (RRB)	Page 4	\$ 19,746	\$ (4,773)	\$ (4,991)	\$ (4,991)	\$ (4,991)	\$ 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(2)
2 Part 2 - IPP Bio-energy Savings	Page 5	727	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	-	-	-	508
IPP Buyouts/Buydowns & Savings	Page 5	7,007	(127)	(127)	(127)	(126)	(126)	(125)	(125)	(125)	(125)	-	-	-	5,875
3 Cumulative SCRC (Over)/Under Recovery	L11	(8,114)	(2,294)	3,799	4,236	4,946	70	(4,513)	(1,813)	3,866	2,747	-	-	-	2,930
4 Total stranded cost		\$ 19,366	\$ (7,219)	\$ (1,343)	\$ (906)	\$ (196)	\$ (80)	\$ (4,662)	\$ (1,963)	\$ 3,716	\$ 2,597	\$ -	\$ -	\$ -	9,311

**Stranded Cost Recovery Charge (SCRC)**

		January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 7,595	\$ 2,384	\$ 4,769	\$ 4,181	\$ 4,534	\$ 4,887	\$ 2,355	\$ (286)	\$ 776	\$ -	\$ -	\$ -	31,196
7 Cost:														
8 Part 1 - RRBs, principle, interest and fees	Page 4	4,884	5,025	5,025	5,025	26	(2,868)	10	(0)	2	-	-	-	17,128
9 Part 2 - Ongoing costs	Page 5	416	1,159	3,981	4,102	4,579	3,242	532	3,580	3,521	-	-	-	25,111
10 Total Stranded Cost (L8+L9)		5,300	6,183	9,006	9,127	4,604	375	542	3,579	3,523	-	-	-	42,239
11 Net SCRC (Over)/Under Recovery (L10-L6)		\$ (2,294)	\$ 3,799	\$ 4,236	\$ 4,946	\$ 70	\$ (4,513)	\$ (1,813)	\$ 3,866	\$ 2,747	\$ -	\$ -	\$ -	11,043

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Revenue By Class	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
<b>1 Stranded Cost Revenue</b>													
2 Residential	\$ 4,253	\$ 2,354	\$ 2,004	\$ 1,917	\$ 1,701	\$ 1,871	\$ 1,355	\$ 398	\$ 360				\$ 16,214
3 Commercial	3,613	2,011	1,807	1,841	1,850	1,992	1,314	377	364				15,169
4 Manufacturing	1,321	762	718	750	793	816	560	156	152				6,028
5 Public street lights	18	16	14	13	11	11	2	2	2				89
<b>6 Subtotal</b>	<b>9,205</b>	<b>5,143</b>	<b>4,543</b>	<b>4,521</b>	<b>4,356</b>	<b>4,689</b>	<b>3,232</b>	<b>933</b>	<b>879</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>37,500</b>
7 Unbilled SCRC accrual	5,070	2,310	2,536	2,197	2,376	2,575	1,698	479	376				19,616
8 Prior month reversal	(6,680)	(5,070)	(2,310)	(2,536)	(2,197)	(2,376)	(2,575)	(1,698)	(479)	-	-	-	(25,920)
9 Net SCRC Unbilled	(1,611)	(2,759)	226	(339)	179	199	(877)	(1,219)	(103)	-	-	-	(6,304)
<b>10 Net SCRC Revenue</b>	<b>\$ 7,595</b>	<b>\$ 2,384</b>	<b>\$ 4,769</b>	<b>\$ 4,181</b>	<b>\$ 4,534</b>	<b>\$ 4,887</b>	<b>\$ 2,355</b>	<b>\$ (286)</b>	<b>\$ 776</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 31,196</b>
<b>11 Energy Service Revenue</b>													
12 Residential	\$ 23,181	\$ 25,282	\$ 21,235	\$ 18,832	\$ 16,052	\$ 17,160	\$ 21,268	\$ 18,897	\$ 16,944				\$ 178,852
13 Commercial	8,895	10,321	9,480	9,194	8,736	8,853	9,496	8,734	8,223				81,932
14 Manufacturing	986	1,217	1,455	1,338	1,067	984	962	935	916				9,861
15 Public street lights	75	69	64	56	51	48	38	41	48				490
<b>16 Subtotal</b>	<b>33,138</b>	<b>36,889</b>	<b>32,234</b>	<b>29,420</b>	<b>25,906</b>	<b>27,045</b>	<b>31,764</b>	<b>28,608</b>	<b>26,130</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>271,134</b>
17 Unbilled ES accrual	18,269	16,528	17,987	14,318	14,084	14,879	16,700	15,038	11,472				139,276
18 Prior month reversal	(14,287)	(18,269)	(16,528)	(17,987)	(14,318)	(14,084)	(14,879)	(16,700)	(15,038)	-	-	-	(142,090)
19 Net ES Unbilled	3,983	(1,741)	1,459	(3,669)	(234)	794	1,821	(1,662)	(3,565)	-	-	-	(2,814)
<b>20 Net ES Revenue</b>	<b>\$ 37,121</b>	<b>\$ 35,148</b>	<b>\$ 33,693</b>	<b>\$ 25,751</b>	<b>\$ 25,672</b>	<b>\$ 27,839</b>	<b>\$ 33,585</b>	<b>\$ 26,946</b>	<b>\$ 22,565</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 268,320</b>

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SCRC Part 1	January	February	March	April	May	June	July	August	September	October	November	December	Total
<u>Amortization of Securitized Assets</u>	<u>2013</u>	<u>2013</u>	<u>2013</u>	<u>2013</u>	<u>2013</u>	<u>2013</u>	<u>2013</u>	<u>2013</u>	<u>2013</u>	<u>2013</u>	<u>2013</u>	<u>2013</u>	<u>2013</u>
<b>1 Principal</b>													
2 Amortization of Seabrook cost	\$ 4,523	\$ 4,730	\$ 4,730	\$ 4,736	\$ (0)	\$ -	\$ -	\$ -	\$ -				\$ 18,719
3 Amortization of MP 3	144	150	150	146	-	-	-	-	-				591
4 Amortization of RRB1 financing cost	106	111	111	109	-	-	-	-	-				438
<b>5 Total</b>	<b>4,773</b>	<b>4,991</b>	<b>4,991</b>	<b>4,991</b>	<b>(0)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>19,748</b>
<b>6 Interest and Fees</b>													
7 RRB1 Interest	78	3	3	3	(0)	-	-	-	-				88
8 Net RRB fees	33	30	30	30	26	-	10	(0)	2				160
<b>9 Total</b>	<b>111</b>	<b>33</b>	<b>33</b>	<b>33</b>	<b>26</b>	<b>-</b>	<b>10</b>	<b>(0)</b>	<b>2</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>248</b>
<b>10 Final Disposition of RRB Reserve</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,868)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,868)</b>
<b>11 Total SCRC Part 1 cost</b>	<b>\$ 4,884</b>	<b>\$ 5,025</b>	<b>\$ 5,025</b>	<b>\$ 5,025</b>	<b>\$ 26</b>	<b>\$ (2,868)</b>	<b>\$ 10</b>	<b>\$ (0)</b>	<b>\$ 2</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 17,128</b>

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	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
<b>Part 2 Ongoing Cost Activity</b>													
<b>1 Energy Service Ongoing Costs</b>													
2 IPPs at Market Costs (1)	\$ 2,837	\$ 3,873	\$ 2,122	\$ 1,988	\$ 1,287	\$ 1,725	\$ 2,169	\$ 1,056	\$ 1,064	\$ -	\$ -	\$ -	\$ 18,120
3 Wood IPPs at Market Costs (2)	3,824	3,438	3,027	2,266	2,163	877	1,193	834	805	-	-	-	18,428
4 2012 ES true-up	(163)	-	-	-	-	-	-	-	-	-	-	-	(163)
<b>5 Total Ongoing Cost Applicable to Energy Service</b>	<b>\$ 6,497</b>	<b>\$ 7,311</b>	<b>\$ 5,149</b>	<b>\$ 4,254</b>	<b>\$ 3,450</b>	<b>\$ 2,602</b>	<b>\$ 3,362</b>	<b>\$ 1,890</b>	<b>\$ 1,869</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 36,384</b>
<b>6 SCRC Ongoing Costs</b>													
7 Amortization & Return on IPP buyout/buydown Savings	\$ 161	\$ 148	\$ 182	\$ 193	\$ 193	\$ 180	\$ 165	\$ 167	\$ 167	\$ -	\$ -	\$ -	\$ 1,555
8 Above Market IPP Costs (1)	355	1,094	2,544	2,451	2,575	2,798	2,058	2,636	2,431	-	-	-	18,942
9 Above Market Wood IPP Costs (2)	-	-	1,307	1,476	1,810	1,005	313	791	924	-	-	-	7,626
10 Return on deferred taxes	(48)	(35)	(21)	(7)	-	-	-	-	-	-	-	-	(110)
11 Return on Part 2 SCRC, net of deferred taxes	(14)	(14)	(13)	(12)	(11)	(12)	(10)	(7)	(7)	-	-	-	(100)
12 Return on SCRC deferred balance	(38)	(35)	(18)	1	11	2	(11)	(7)	7	-	-	-	(89)
13 Yankee Obligation & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
14 Net Regulatory Obligations and Amortizations	-	-	-	-	-	(730)	-	-	-	-	-	-	(730)
15 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
16 DOE Cash Refund	-	-	-	-	-	-	(1,983)	-	-	-	-	-	(1,983)
17 2012 SCRC true-up	0	-	-	-	-	-	-	-	-	-	-	-	0
<b>18 Total ongoing costs applicable to SCRC</b>	<b>\$ 416</b>	<b>\$ 1,159</b>	<b>\$ 3,981</b>	<b>\$ 4,102</b>	<b>\$ 4,579</b>	<b>\$ 3,242</b>	<b>\$ 532</b>	<b>\$ 3,580</b>	<b>\$ 3,521</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 25,111</b>
<b>19 Ongoing Costs Balances</b>													
	<u>07/01/2013</u>		<u>Adjustments</u>		<u>Amortization</u>		<u>09/30/2013</u>						
20 IPP Bio-energy Savings	\$ 581		\$ -		\$ 73		\$ 508						
21 IPP Buyouts/Buydowns & Savings	6,252		-		376		5,876						
	<u>\$ 6,833</u>		<u>\$ -</u>		<u>\$ 449</u>		<u>\$ 6,384</u>						

(1) IPP ongoing costs are supported on page 9.

(2) Wood IPP ongoing costs are supported on page 14.

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**Energy Service Charge (ES)**

	Reference	01/01/13 ES Balance	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
<b>1 Revenues:</b>															
<b>2 Energy Service</b>	Page 3	\$ 37,121	\$ 35,148	\$ 33,693	\$ 25,751	\$ 25,672	\$ 27,839	\$ 33,585	\$ 26,946	\$ 22,565	\$ -	\$ -	\$ -	\$ -	\$ 268,320
<b>3 Cost:</b>															
<b>4 Part 2 - Ongoing costs</b>															
<b>5 - IPP at market</b>	Page 5		6,497	7,311	5,149	4,254	3,450	2,602	3,362	1,890	1,869	-	-	-	36,384
<b>6 - Generation Costs</b>	Page 7		30,418	23,653	28,707	27,251	22,420	25,942	31,247	25,821	24,175	-	-	-	239,634
<b>7 - Return on ES Deferral, net of deferred taxes</b>			284	290	297	312	324	333	354	365	380	-	-	-	2,939
<b>8 Total Costs (lines 4-7)</b>		\$ 37,199	\$ 31,254	\$ 34,154	\$ 31,817	\$ 26,194	\$ 28,876	\$ 34,963	\$ 28,076	\$ 26,424	\$ -	\$ -	\$ -	\$ -	\$ 278,956
<b>9 Net ES (Over)/Under Recovery (line 8 - line 2)</b>		\$ 57,227	\$ 78	\$ (3,893)	\$ 461	\$ 6,066	\$ 522	\$ 1,037	\$ 1,378	\$ 1,130	\$ 3,859	\$ -	\$ -	\$ -	\$ 67,864

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<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2013</u>	<u>February 2013</u>	<u>March 2013</u>	<u>April 2013</u>	<u>May 2013</u>	<u>June 2013</u>	<u>July 2013</u>	<u>August 2013</u>	<u>September 2013</u>	<u>October 2013</u>	<u>November 2013</u>	<u>December 2013</u>	<u>Total 2013</u>
<b>1 Generation Cost</b>														
2 Fossil energy costs	Page 8	\$ 17,277	\$ 19,344	\$ 14,282	\$ 2,083	\$ 2,119	\$ 4,166	\$ 12,252	\$ 3,698	\$ 630	\$ -	\$ -	\$ -	\$ 75,852
3 F/H O&M, depr. & taxes	Page 13	10,469	9,582	9,762	11,943	10,636	9,577	10,523	10,285	10,416	-	-	-	93,192
4 Return on rate base	Page 12	6,686	6,684	6,439	6,533	6,533	6,752	6,880	6,880	6,880	-	-	-	60,267
5 Seabrook costs/ (credits)		-	-	-	-	-	-	-	-	-	-	-	-	-
6 Vermont Yankee		(1)	3	(1)	3	(1)	(1)	7	4	4	-	-	-	18
7 Purchases and sales	Page 10	(6,153)	(13,255)	(2,754)	6,284	5,570	4,029	1,997	7,382	6,257	-	-	-	9,357
8 ISO -NE Ancillary	Page 10	194	(526)	(832)	292	(7)	(108)	(188)	(1,140)	48	-	-	-	(2,267)
9 Capacity Costs	Page 10	276	156	153	10	(237)	(309)	(350)	(303)	(334)	-	-	-	(938)
10 NH RPS	Page 10	1,521	1,521	1,521	-	-	1,720	-	1,457	172	-	-	-	7,912
11 RGGI Costs	Page 10	149	144	137	103	(2,193)	114	127	(2,441)	101	-	-	-	(3,759)
<b>12 Total</b>		<b>\$ 30,418</b>	<b>\$ 23,653</b>	<b>\$ 28,707</b>	<b>\$ 27,251</b>	<b>\$ 22,420</b>	<b>\$ 25,942</b>	<b>\$ 31,247</b>	<b>\$ 25,821</b>	<b>\$ 24,175</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 239,634</b>

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Fossil Energy Costs by Station	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
<b>1 Fossil Steam</b>													
2 Merrimack	\$ 13,648	\$ 14,164	\$ 12,151	\$ 1,097	\$ 958	\$ 3,373	\$ 8,227	\$ 1,743	\$ (12)				\$ 55,349
3 Schiller	3,237	3,687	2,472	1,592	2,165	1,612	2,385	2,142	1,721				21,013
4 Newington	1,571	2,432	611	26	359	398	2,696	935	81				9,108
5 Wyman No. 4	29	231	291	10	94	12	25	122	41				855
6 SO <sub>2</sub> allowance / NO <sub>x</sub>	-	-	-	(0)	-	0	0	-	-				(0)
7 Other	8	8	8	7	7	2	8	7	6				62
<b>8 Total Fossil Steam</b>	<b>\$ 18,494</b>	<b>\$ 20,522</b>	<b>\$ 15,532</b>	<b>\$ 2,732</b>	<b>\$ 3,583</b>	<b>\$ 5,397</b>	<b>\$ 13,342</b>	<b>\$ 4,949</b>	<b>\$ 1,836</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>86,388</b>
<b>9 Internal Combustion</b>													
10 C.T.'s: Lost Nation	14	-	2	-	1	-	15	9	6				46
11 Merrimack	2	-	-	3	32	43	106	16	22				224
12 Schiller	0	-	-	18	-	-	34	8	7				67
13 White Lake	18	-	4	-	3	-	29	6	14				74
<b>14 Total Internal Combustion</b>	<b>\$ 34</b>	<b>\$ -</b>	<b>\$ 6</b>	<b>\$ 22</b>	<b>\$ 35</b>	<b>\$ 43</b>	<b>\$ 183</b>	<b>\$ 39</b>	<b>\$ 49</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>411</b>
<b>15 NWPP Credits (1)</b>	<b>(1,251)</b>	<b>(1,178)</b>	<b>(1,256)</b>	<b>(671)</b>	<b>(1,499)</b>	<b>(1,274)</b>	<b>(1,272)</b>	<b>(1,290)</b>	<b>(1,255)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(10,946)</b>
<b>16 Total Fossil Energy Costs</b> (Line 8 + Line 14 + Line 15)	<b>\$ 17,277</b>	<b>\$ 19,344</b>	<b>\$ 14,282</b>	<b>\$ 2,083</b>	<b>\$ 2,119</b>	<b>\$ 4,166</b>	<b>\$ 12,252</b>	<b>\$ 3,698</b>	<b>\$ 630</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 75,852</b>

(1) See Page 11, Line 9.

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION  
FOR THE MONTH ENDING JULY 31, 2013**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	480,187	28,985.75	1,496.32	6.04	6.35	30,482.07
004	Swans Falls Hydro	440,665	25,953.21	692.00	5.89	6.05	26,645.21
005	Stevens Mill	0	0.00	242.50	0.00	0.00	242.50
008	Cochecho Falls	159,332	8,290.55	1,262.91	5.20	6.00	9,553.46
009	China Mills Dam	437,725	19,802.11	1,315.78	4.52	4.82	21,117.89
011	Milton Mills Hydro	695,553	35,816.92	2,913.32	5.15	5.57	38,730.24
012	Newfound Hydro	774,400	95,793.28	5,277.14	12.37	13.05	101,070.42
014	Sunapee Hydro	354,176	15,885.77	864.77	4.49	4.73	16,750.54
017	Nashua Hydro	677,600	83,751.36	5,249.61	12.36	13.13	89,000.97
018	Greggs Falls	1,013,602	48,821.57	3,903.27	4.82	5.20	52,724.84
019	Mine Falls	791,636	40,781.65	4,232.22	5.15	5.69	45,013.87
021	Pine Valley Mill	121,667	5,011.45	0.00	4.12	4.12	5,011.45
023	Lakeport Dam	306,447	17,574.73	931.18	5.73	6.04	18,505.91
025	Lisbon Hydro	388,727	16,573.89	909.63	4.26	4.50	17,483.52
028	Marlow Power	46,071	2,525.84	174.83	5.48	5.86	2,700.67
029	Sugar River Hydro	94,600	9,715.42	635.71	10.27	10.94	10,351.13
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	565,600	50,904.00	0.00	9.00	9.00	50,904.00
034	Waterloom Falls	22,120	1,173.14	118.49	5.30	5.84	1,291.63
037	Hosiery Mill Dam	0	0.00	67.23	0.00	0.00	67.23
038	Wyandotte Hydro	43,269	2,059.05	211.76	4.76	5.25	2,270.81
039	Clement Dam	101,877	6,984.59	4,426.11	6.86	11.20	11,410.70
040	Lochmere Dam	335,360	20,372.24	1,638.24	6.07	6.56	22,010.48
044	Rollinsford Hydro	686,400	56,284.80	0.00	8.20	8.20	56,284.80
045	Pembroke Hydro	1,217,018	60,153.22	4,234.34	4.94	5.29	64,387.56
050	Otis Mill Hydro	23,543	1,328.63	115.97	5.64	6.14	1,444.60
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	2,794,866	143,780.75	9,512.94	5.14	5.48	153,293.69
053	River Bend Hydro	830,669	42,288.90	1,566.75	5.09	5.28	43,855.65
054	Penacook Upper Falls	1,936,031	101,333.96	6,380.71	5.23	5.56	107,714.67
055	Penacook Lower Falls	2,730,000	96,369.00	0.00	3.53	3.53	96,369.00
056	Campton Dam	78,630	3,542.65	572.72	4.51	5.23	4,115.37
058	Kelleys Falls	202,324	9,756.80	753.78	4.82	5.19	10,510.58
060	Goodrich Falls	292,422	16,698.31	751.32	5.71	5.97	17,449.63
066	Chamberlain Falls	0	0.00	80.67	0.00	0.00	80.67
070	Monadnock Paper Mills	91,652	3,247.70	0.00	3.54	3.54	3,247.70
091	Noone Falls	16,744	873.14	125.03	5.21	5.96	998.17
106	Otter Lane Hydro	56,277	2,485.36	133.94	4.42	4.65	2,619.30
107	Peterborough Lower Hydro	110,200	13,482.52	788.57	12.23	12.95	14,271.09
110	Salmon Brook Station #3	120,444	6,476.07	349.50	5.38	5.67	6,825.57
118	Fiske Mill	93,226	5,779.78	26.67	6.20	6.23	5,806.45
120	Avery Dam	167,174	8,944.19	513.45	5.35	5.66	9,457.64
124	Watson Dam	128,096	15,654.23	1,017.13	12.22	13.01	16,671.36
128	Weston Dam	333,511	18,458.59	860.83	5.53	5.79	19,319.42
134	Sunnybrook Hydro #2	23,073	1,079.19	50.64	4.68	4.90	1,129.83
171	Pettyboro Hydro	0	0.00	9.75	0.00	0.00	9.75
187	Sugar River Hydro #2	103,281	5,298.54	36.58	5.13	5.17	5,335.12
189	Errol Dam	1,738,708	95,223.46	5,377.75	5.48	5.79	100,601.21
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,747,382	1,183,756.47	130,307.72	13.53	15.02	1,314,064.19
441	WES Claremont MSW	2,620,074	153,581.35	11,618.78	5.86	6.31	165,200.13
445	Dunbarton Road Landfill	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	518,490	30,593.04	6,223.07	5.90	7.10	36,816.11
564	Four Hills Landfill	478,595	26,368.46	624.79	5.51	5.64	26,993.25
565	Four Hills Reducer	0	0.00	2,613.79	0.00	0.00	2,613.79
628	Eastman Brook Hydro	51,710	2,224.96	124.09	4.30	4.54	2,349.05
631	Bath Electric Hydro	209,922	12,093.00	466.98	5.76	5.98	12,559.98
636	Peterborough Upper Hydro	116,768	14,273.51	829.21	12.22	12.93	15,102.72
642	Spaulding Pond Hydro	122,771	6,612.88	38.70	5.39	5.42	6,651.58
644	Celley Mill Hydro	69,929	3,058.84	224.29	4.37	4.69	3,283.13
1080	UNH Turbine	517,910	24,122.56	5,042.00	4.66	5.63	29,164.56
2373	Manch-Boston Airport PV	4,473	362.14	0.00	8.10	8.10	362.14
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
	<b>CP Power Sales Seventeen, LLC</b>	<b>4,453,000</b>	<b>1,173,139.13</b>	<b>0.00</b>	<b>26.34</b>	<b>26.34</b>	<b>1,173,139.13</b>
	<b>SUB TOTAL</b>	<b>39,535,927</b>	<b>3,875,502.65</b>	<b>227,935.48</b>	<b>9.80</b>	<b>10.38</b>	<b>4,103,438.13</b>
	Plus: Current Month Unvouchered IPP Liab.	6,374,570	397,800.00	-	-	-	397,800.00
	Less: Prior Month Unvouchered IPP Liab.	5,648,860	274,000.00	-	-	-	274,000.00
	<b>GRAND TOTAL</b>	<b>40,261,637</b>	<b>\$ 3,999,302.65</b>	<b>\$ 227,935.48</b>	<b>9.93</b>	<b>10.50</b>	<b>\$ 4,227,238.13</b>

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING AUGUST 31, 2013**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	398,068	12,840.29	1,180.67	3.23	3.52	14,020.96
004	Swans Falls Hydro	311,829	9,197.09	958.00	2.95	3.26	10,155.09
005	Stevens Mill	0	0.00	229.02	0.00	0.00	229.02
008	Cocheco Falls	55,094	1,673.20	469.92	3.04	3.89	2,143.12
009	China Mills Dam	78,674	2,360.42	199.72	3.00	3.25	2,560.14
011	Milton Mills Hydro	383,307	11,114.40	1,383.33	2.90	3.26	12,497.73
012	Newfound Hydro	129,600	16,031.52	5,277.14	12.37	16.44	21,308.66
014	Sunapee Hydro	267,026	11,696.17	270.20	4.38	4.48	11,966.37
017	Nashua Hydro	57,400	7,094.64	5,249.61	12.36	21.51	12,344.25
018	Greggs Falls	330,725	9,454.90	1,248.23	2.86	3.24	10,703.13
019	Mine Falls	615,484	18,675.84	2,070.59	3.03	3.37	20,746.43
021	Pine Valley Mill	28,634	921.26	44.06	3.22	3.37	965.32
023	Lakeport Dam	241,015	7,361.92	790.05	3.05	3.38	8,151.97
025	Lisbon Hydro	300,284	15,387.09	578.59	5.12	5.32	15,965.68
028	Marlow Power	25,572	856.08	85.17	3.35	3.68	941.25
029	Sugar River Hydro	11,400	1,170.78	635.71	10.27	15.85	1,806.49
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	256,000	23,040.00	0.00	9.00	9.00	23,040.00
034	Waterloom Falls	8,348	450.70	8.81	5.40	5.50	459.51
037	Hosiery Mill Dam	0	0.00	234.96	0.00	0.00	234.96
038	Wyandotte Hydro	13,385	401.76	2.94	3.00	3.02	404.70
039	Clement Dam	0	0.00	2,793.09	0.00	0.00	2,793.09
040	Lochmere Dam	310,041	9,615.44	1,215.91	3.10	3.49	10,831.35
044	Rollinsford Hydro	282,000	23,124.00	0.00	8.20	8.20	23,124.00
045	Pembroke Hydro	558,223	16,070.87	1,086.69	2.88	3.07	17,157.56
050	Otis Mill Hydro	7,686	393.84	0.00	5.12	5.12	393.84
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	1,001,355	29,488.68	3,671.25	2.94	3.31	33,159.93
053	River Bend Hydro	760,568	23,275.85	1,503.74	3.06	3.26	24,779.59
054	Penacook Upper Falls	840,275	25,012.21	2,910.57	2.98	3.32	27,922.78
055	Penacook Lower Falls	833,000	29,404.90	0.00	3.53	3.53	29,404.90
056	Campton Dam	87,914	4,386.01	281.96	4.99	5.31	4,667.97
058	Kelleys Falls	89,009	2,741.67	2.36	3.08	3.08	2,744.03
060	Goodrich Falls	203,826	6,455.44	511.03	3.17	3.42	6,966.47
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	8,260	174.64	0.00	2.11	2.11	174.64
091	Noone Falls	575	20.37	111.61	3.54	22.95	131.98
106	Otter Lane Hydro	42,037	1,902.99	23.50	4.53	4.58	1,926.49
107	Peterborough Lower Hydro	20,720	2,577.95	788.57	12.44	16.25	3,366.52
110	Salmon Brook Station #3	47,827	1,411.72	111.61	2.95	3.19	1,523.33
118	Fiske Mill	97,693	3,036.41	0.00	3.11	3.11	3,036.41
120	Avery Dam	163,947	6,524.91	422.92	3.98	4.24	6,947.83
124	Watson Dam	49,120	6,125.34	1,017.13	12.47	14.54	7,142.47
128	Weston Dam	183,252	5,930.82	619.71	3.24	3.57	6,550.53
134	Sunnybrook Hydro #2	10,531	376.93	44.06	3.58	4.00	420.99
171	Pettyboro Hydro	773	30.55	5.87	3.95	4.71	36.42
187	Sugar River Hydro #2	59,657	1,891.61	0.00	3.17	3.17	1,891.61
189	Errol Dam	1,482,785	44,306.21	4,963.53	2.99	3.32	49,269.74
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,960,067	1,211,469.40	130,307.72	13.52	14.98	1,341,777.12
441	WES Claremont MSW	2,890,739	90,424.60	11,089.57	3.13	3.51	101,514.17
445	Dunbarton Road Landfill	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	556,036	17,462.05	5,744.50	3.14	4.17	23,206.55
564	Four Hills Landfill	403,538	12,100.11	1,648.54	3.00	3.41	13,748.65
565	Four Hills Reducer	0	0.00	1,246.61	0.00	0.00	1,246.61
628	Eastman Brook Hydro	34,067	1,865.23	20.56	5.48	5.54	1,885.79
631	Bath Electric Hydro	193,116	5,920.31	681.38	3.07	3.42	6,601.69
636	Peterborough Upper Hydro	35,744	4,402.64	829.21	12.32	14.64	5,231.85
642	Spaulding Pond Hydro	58,556	1,797.24	0.00	3.07	3.07	1,797.24
644	Celley Mill Hydro	54,545	2,828.28	17.63	5.19	5.22	2,845.91
1080	UNH Turbine	2,077,673	62,143.19	5,593.46	2.99	3.26	67,736.65
2373	Manch-Boston Airport PV	10,187	437.86	0.00	4.30	4.30	437.86
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
	<b>CP Power Sales Seventeen, LLC</b>	<b>7,158,000</b>	<b>1,923,746.52</b>	<b>0.00</b>	<b>26.88</b>	<b>26.88</b>	<b>1,923,746.52</b>
	<b>SUB TOTAL</b>	<b>33,085,187</b>	<b>3,728,604.85</b>	<b>200,181.01</b>	<b>11.27</b>	<b>11.87</b>	<b>3,928,785.86</b>
	<b>Plus: Current Month Unvouchered IPP Liab.</b>	<b>4,195,330</b>	<b>160,100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>160,100.00</b>
	<b>Less: Prior Month Unvouchered IPP Liab.</b>	<b>6,374,570</b>	<b>397,800.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>397,800.00</b>
	<b>GRAND TOTAL</b>	<b>30,905,947</b>	<b>\$ 3,490,904.85</b>	<b>\$ 200,181.01</b>	<b>11.30</b>	<b>11.94</b>	<b>\$ 3,691,085.86</b>

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION  
FOR THE MONTH ENDING SEPTEMBER 30, 2013

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	367,612	15,535.04	1,179.06	4.23	4.55	16,714.10
004	Swans Falls Hydro	254,209	8,766.47	867.58	3.45	3.79	9,634.05
005	Stevens Mill	0	0.00	229.02	0.00	0.00	229.02
008	Cocheco Falls	47,415	1,557.70	469.28	3.29	4.27	2,026.98
009	China Mills Dam	44,766	1,401.41	199.45	3.13	3.58	1,600.86
011	Milton Mills Hydro	221,749	7,542.81	1,381.44	3.40	4.02	8,924.25
012	Newfound Hydro	560,000	69,272.00	5,277.14	12.37	13.31	74,549.14
014	Sunapee Hydro	68,544	2,406.02	269.83	3.51	3.90	2,675.85
017	Nashua Hydro	0	0.00	5,249.61	0.00	0.00	5,249.61
018	Greggs Falls	486,119	16,701.90	1,246.53	3.44	3.69	17,948.43
019	Mine Falls	223,080	10,085.39	2,067.77	4.52	5.45	12,153.16
021	Pine Valley Mill	14,717	521.98	44.00	3.55	3.85	565.98
023	Lakeport Dam	313,309	12,347.25	788.98	3.94	4.19	13,136.23
025	Lisbon Hydro	163,503	6,486.58	577.80	3.97	4.32	7,064.38
028	Marlow Power	26,555	1,066.94	85.06	4.02	4.34	1,152.00
029	Sugar River Hydro	600	61.62	635.71	10.27	116.22	697.33
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	3,200	288.00	0.00	9.00	9.00	288.00
034	Waterloom Falls	3,406	121.62	8.80	3.57	3.83	130.42
037	Hosiery Mill Dam	0	0.00	234.64	0.00	0.00	234.64
038	Wyandotte Hydro	5,770	160.42	2.93	2.78	2.83	163.35
039	Clement Dam	0	0.00	2,789.28	0.00	0.00	2,789.28
040	Lochmere Dam	357,292	14,448.98	1,214.26	4.04	4.38	15,663.24
044	Rollinsford Hydro	0	0.00	0.00	0.00	0.00	0.00
045	Pembroke Hydro	311,417	10,536.96	1,085.21	3.38	3.73	11,622.17
050	Otis Mill Hydro	2,926	111.01	0.00	3.79	3.79	111.01
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	1,159,068	39,055.09	3,666.25	3.37	3.69	42,721.34
053	River Bend Hydro	780,163	31,955.13	1,501.69	4.10	4.29	33,456.82
054	Penacook Upper Falls	929,702	32,103.32	2,906.60	3.45	3.77	35,009.92
055	Penacook Lower Falls	1,344,438	46,797.11	0.00	3.48	3.48	46,797.11
056	Campton Dam	47,795	1,611.70	281.57	3.37	3.96	1,893.27
058	Kelleys Falls	68,858	2,261.08	2.36	3.28	3.29	2,263.44
060	Goodrich Falls	125,601	4,875.77	463.09	3.88	4.25	5,338.86
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	0	0.00	111.46	0.00	0.00	111.46
106	Otter Lane Hydro	4,484	198.88	23.47	4.44	4.96	222.35
107	Peterborough Lower Hydro	4,520	567.54	788.57	12.56	30.00	1,356.11
110	Salmon Brook Station #3	19,692	952.32	111.46	4.84	5.40	1,063.78
118	Fiske Mill	34,915	1,504.53	0.00	4.31	4.31	1,504.53
120	Avery Dam	159,779	6,695.03	422.35	4.19	4.45	7,117.38
124	Watson Dam	27,040	3,241.58	1,017.13	11.99	15.75	4,258.71
128	Weston Dam	141,778	5,170.21	618.86	3.65	4.08	5,789.07
134	Sunnybrook Hydro #2	5,563	220.39	44.00	3.96	4.75	264.39
171	Pettyboro Hydro	0	0.00	9.75	0.00	0.00	9.75
187	Sugar River Hydro #2	0	0.00	0.00	0.00	0.00	0.00
189	Errol Dam	796,422	30,134.03	4,956.77	3.78	4.41	35,090.80
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	7,404,971	981,315.15	130,307.72	13.25	15.01	1,111,622.87
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,316,795	95,525.58	10,603.86	4.12	4.58	106,129.44
445	Dunbarton Road Landfill	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	553,575	21,723.01	5,742.57	3.92	4.96	27,465.58
564	Four Hills Landfill	516,215	20,094.36	1,054.75	3.89	4.10	21,149.11
565	Four Hills Reducer	0	0.00	1,246.61	0.00	0.00	1,246.61
628	Eastman Brook Hydro	3,395	105.01	20.53	3.09	3.70	125.54
631	Bath Electric Hydro	177,712	7,140.83	680.45	4.02	4.40	7,821.28
636	Peterborough Upper Hydro	8,352	1,048.73	829.21	12.56	22.48	1,877.94
642	Spaulding Pond Hydro	20,450	623.52	0.00	3.05	3.05	623.52
644	Celley Mill Hydro	7,489	227.51	17.60	3.04	3.27	245.11
1080	UNH Turbine	2,345,407	86,856.94	5,290.46	3.70	3.93	92,147.40
2373	Manch-Boston Airport PV	9,725	482.90	0.00	4.97	4.97	482.90
2470	Favorite Foods	706	27.68	0.00	3.92	3.92	27.68
	CP Power Sales Seventeen, LLC	6,570,000	1,751,625.30	-	26.66	26.66	1,751,625.30
	SUB TOTAL	29,060,799	3,353,560.33	198,622.52	11.54	12.22	3,552,182.85
	Plus: Current Month Unvouchered IPP Liab.	2,753,390	102,500.00	-	-	-	102,500.00
	Less: Prior Month Unvouchered IPP Liab.	4,195,330	160,100.00	-	-	-	160,100.00
	GRAND TOTAL	27,618,859	\$ 3,295,960.33	\$ 198,622.52	11.93	12.65	\$ 3,494,582.85

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2013 QUARTERLY FILING - JULY THRU SEPTEMBER 2013  
000s

<u>Purchases and Sales</u>	<u>January 2013</u>	<u>February 2013</u>	<u>March 2013</u>	<u>April 2013</u>	<u>May 2013</u>	<u>June 2013</u>	<u>July 2013</u>	<u>August 2013</u>	<u>September 2013</u>	<u>October 2013</u>	<u>November 2013</u>	<u>December 2013</u>	<u>Total 2013</u>
1 Purchases	\$ 5,224	\$ 2,577	\$ 4,580	\$ 11,464	\$ 9,336	\$ 7,613	\$ 8,023	\$ 9,872	\$ 9,625				\$ 68,315
2 Sales	(11,377)	(15,832)	(7,334)	(5,180)	(3,767)	(3,584)	(6,026)	(2,490)	(3,368)				(58,958)
3 ISO -NE Ancillary	194	(526)	(832)	292	(7)	(108)	(188)	(1,140)	48				(2,267)
4 Capacity Costs	276	156	153	10	(237)	(309)	(350)	(303)	(334)				(938)
5 NH RPS	1,521	1,521	1,521	-	-	1,720	-	1,457	172				7,912
6 RGGI Costs	149	144	137	103	(2,193)	114	127	(2,441)	101				(3,759)
<b>7 Total</b>	<b>\$ (4,013)</b>	<b>\$ (11,960)</b>	<b>\$ (1,774)</b>	<b>\$ 6,689</b>	<b>\$ 3,133</b>	<b>\$ 5,446</b>	<b>\$ 1,586</b>	<b>\$ 4,954</b>	<b>\$ 6,244</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 10,305</b>

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2013 QUARTERLY FILING - JULY THRU SEPTEMBER 2013  
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**Northern Wood Power Project (NWPP)**

	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
<b>Summary of Total 2013 NWPP Benefit</b>													
1 Total Projected REC Revenue (1)	\$ 1,631	\$ 1,509	\$ 1,639	\$ 664	\$ 1,565	\$ 1,669	\$ 1,667	\$ 1,696	\$ 1,638				13,678
2 Total Projected Production Tax Credit (PTC) (1)	326	302	328	133	313	334	333	339	328				2,736
3 Total Projected Avoided RGGI Cost	196	196	196	196	196	196	196	196	196				1,765
4 Total NWPP Benefit	\$ 2,154	\$ 2,007	\$ 2,163	\$ 993	\$ 2,074	\$ 2,199	\$ 2,196	\$ 2,231	\$ 2,162	\$ -	\$ -	\$ -	\$ 18,178
<b>Customer Share of 2013 NWPP Benefit</b>													
5 NWPP Revenue Target	545	545	545	545	545	545	545	545	545				4,903
6 Projected PTC Credit (Line 2 x 50%)	163	151	164	66	156	167	167	170	164				1,368
7 Projected REC Revenue Over Target (Line 1 - Line 5) x 50%	543	482	547	60	510	562	561	575	547				4,387
8 2012 REC Revenue True-Up (2)	-	-	-	-	288	-	-	-	-				288
9 Subtotal Fossil Energy Cost Offset (Page 8, Line 15)	\$ 1,251	\$ 1,178	\$ 1,256	\$ 671	\$ 1,499	\$ 1,274	\$ 1,272	\$ 1,290	\$ 1,255	\$ -	\$ -	\$ -	\$ 10,946
10 RGGI Avoided Cost (Line 3 x 50%)	98	98	98	98	98	98	98	98	98	-	-	-	882
11 Total Projected Customer Share of NWPP Benefit (Line 9 + Line 10)	\$ 1,349	\$ 1,276	\$ 1,354	\$ 769	\$ 1,597	\$ 1,372	\$ 1,371	\$ 1,388	\$ 1,353	\$ -	\$ -	\$ -	\$ 11,828

(1) REC revenues are projected at a rate of \$55.00 per MWh and PTC credits are projected at a rate of \$11.00 per MWh.  
The NWPP customer benefit will be adjusted in 2014 to reflect actual REC revenues and PTC credits.

(2) The 2012 actual REC revenues were higher than reflected in the annual reconciliation - DE 13-108.  
The average REC sales price was \$46.15 vs. the \$42.00 per mWh that was projected in DE 13-108.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2013 QUARTERLY FILING - JULY THRU SEPTEMBER 2013  
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	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total
1 <u>Return on Rate Base</u>													
2 <u>Net Plant</u>	689,319	689,319	681,081	681,081	681,081	674,193	674,193	674,193	674,193				
3 Working Capital Allow. (45 days of O&M)	9,719	9,719	9,719	9,719	9,719	9,719	9,719	9,719	9,719				
4 Fossil Fuel Inventory	39,590	39,590	37,956	37,956	37,956	54,829	54,829	54,829	54,829				
5 Mat'ls and Supplies	51,273	51,273	51,511	51,511	51,511	49,897	49,897	49,897	49,897				
6 Prepayments - Insurance / RGGI	2,609	2,609	1,807	1,807	1,807	1,471	1,471	1,471	1,471				
7 Deferred Taxes	(47,547)	(47,547)	(50,357)	(50,357)	(50,357)	(59,869)	(59,869)	(59,869)	(59,869)				
8 Other Regulatory Obligations - ARO/RPS	(21,392)	(21,392)	(26,074)	(26,074)	(26,074)	(8,790)	(8,790)	(8,790)	(8,790)				
9 <u>Total Rate Base-Adjusted (sum L2 thru L8)</u>	723,570	723,570	705,642	705,642	705,642	721,450	721,450	721,450	721,450	-	-	-	
10 Average Rate Base ( prev + curr month)	723,776	723,570	714,606	705,642	705,642	713,546	721,450	721,450	721,450	-	-	-	
11 x Return	0.9237%	0.9237%	0.9237%	0.9258%	0.9258%	0.9258%	0.9536%	0.9536%	0.9536%				
12 <u>Return-Adjusted (L10 x L11) (1)</u>	\$ 6,686	\$ 6,684	\$ 6,439	\$ 6,533	\$ 6,533	\$ 6,752	\$ 6,880	\$ 6,880	\$ 6,880	\$ -	\$ -	\$ -	\$ 60,267

(1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

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	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
1 <b>Fossil / Hydro O&amp;M, Depr. &amp; Taxes</b>													
2 F/H Operation & Maintenance Cost	\$ 6,297	\$ 5,465	\$ 5,766	\$ 8,461	\$ 6,532	\$ 5,512	\$ 6,493	\$ 6,197	\$ 6,425				\$ 57,147
3 F/H Depreciation Cost	2,834	2,831	2,830	2,832	2,838	2,846	2,848	2,848	2,848				25,555
4 F/H Property Taxes	1,041	1,041	1,041	434	968	998	968	968	968				8,427
5 F/H Payroll Taxes	256	204	84	174	255	179	171	229	132				1,683
6 Amortization of Asset Retirement Obligation	41	41	41	42	42	42	43	43	43				379
7 Total F/H O&M, Depr. and Taxes	\$ 10,469	\$ 9,582	\$ 9,762	\$ 11,943	\$ 10,636	\$ 9,577	\$ 10,523	\$ 10,285	\$ 10,416	\$ -	\$ -	\$ -	\$ 93,192

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2013 QUARTERLY FILING - JULY THRU SEPTEMBER 2013  
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	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
<b>1 Detail of Wood IPP Purchases</b>													
<b>2 Generation - MWH</b>													
3 Alexandria	8,258	6,654	10,097	9,596	10,169	-	-	-	-	-	-	-	44,773
4 Bethlehem	11,480	10,369	11,431	10,087	11,455	-	-	-	-	-	-	-	54,823
5 Bridgewater	11,090	10,003	10,999	9,399	11,246	10,605	10,468	11,077	10,635	-	-	-	95,523
6 Springfield	11,445	10,572	11,934	10,742	9,961	11,953	11,399	12,472	11,968	-	-	-	102,445
7 Tamworth	13,063	12,228	12,954	14,258	14,761	-	-	-	-	-	-	-	67,264
8	<u>55,336</u>	<u>49,825</u>	<u>57,415</u>	<u>54,081</u>	<u>57,592</u>	<u>22,558</u>	<u>21,867</u>	<u>23,549</u>	<u>22,603</u>	-	-	-	<u>364,828</u>
<b>9 Contract Price Incl. Fuel Price Adj.</b>													
10 Alexandria	\$ 567	\$ 459	\$ 771	\$ 665	\$ 702	\$ 61	\$ (3)	\$ -	\$ -	-	-	-	\$ 3,222
11 Bethlehem	792	715	871	696	790	55	-	-	-	-	-	-	3,921
12 Bridgewater	765	690	907	649	776	872	722	764	903	-	-	-	7,048
13 Springfield	798	729	813	749	687	823	787	861	826	-	-	-	7,073
14 Tamworth	901	844	971	984	1,018	71	-	-	-	-	-	-	4,790
15	<u>\$ 3,824</u>	<u>\$ 3,438</u>	<u>\$ 4,334</u>	<u>\$ 3,742</u>	<u>\$ 3,974</u>	<u>\$ 1,882</u>	<u>\$ 1,506</u>	<u>\$ 1,625</u>	<u>\$ 1,729</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>26,053</u>
<b>16 Contract Nodal Market Value</b>													
17 Alexandria	\$ 695	\$ 754	\$ 535	\$ 407	\$ 388	\$ -	\$ -	\$ -	\$ -	-	-	-	\$ 2,779
18 Bethlehem	928	1,067	594	410	426	-	-	-	-	-	-	-	3,424
19 Bridgewater	923	1,057	584	402	429	407	563	389	375	-	-	-	5,128
20 Springfield	951	1,124	644	459	373	470	630	445	430	-	-	-	5,526
21 Tamworth	1,056	1,258	670	589	548	-	-	-	-	-	-	-	4,121
22	<u>\$ 4,552</u>	<u>\$ 5,260</u>	<u>\$ 3,027</u>	<u>\$ 2,266</u>	<u>\$ 2,163</u>	<u>\$ 877</u>	<u>\$ 1,193</u>	<u>\$ 834</u>	<u>\$ 805</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>20,979</u>
<b>23 Fuel Price Adjustment</b>													
24													
25 Alexandria	\$ (3)	\$ -	\$ 75	\$ 2	\$ -	\$ 61	\$ (3)	\$ -	\$ -	-	-	-	\$ 133
26 Bethlehem	-	-	83	-	-	55	-	-	-	-	-	-	138
27 Bridgewater	-	-	148	-	-	140	-	-	169	-	-	-	457
28 Springfield	8	-	(10)	8	-	(2)	-	-	-	-	-	-	4
29 Tamworth	(0)	-	78	-	-	71	-	-	-	-	-	-	149
30	<u>\$ 5</u>	<u>\$ -</u>	<u>\$ 372</u>	<u>\$ 11</u>	<u>\$ -</u>	<u>\$ 325</u>	<u>\$ (3)</u>	<u>\$ -</u>	<u>\$ 169</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 880</u>
<b>31 Over-Market</b>													
32 Alexandria	\$ (128)	\$ (295)	\$ 236	\$ 258	\$ 313	\$ 61	\$ (3)	\$ -	\$ -	-	-	-	\$ 443
33 Bethlehem	(136)	(351)	278	286	364	55	-	-	-	-	-	-	496
34 Bridgewater	(158)	(367)	323	247	347	464	160	375	528	-	-	-	1,920
35 Springfield	(153)	(394)	169	291	314	353	156	416	396	-	-	-	1,547
36 Tamworth	(155)	(415)	301	395	471	71	-	-	-	-	-	-	669
37	<u>\$ (729)</u>	<u>\$ (1,822)</u>	<u>\$ 1,307</u>	<u>\$ 1,476</u>	<u>\$ 1,810</u>	<u>\$ 1,005</u>	<u>\$ 313</u>	<u>\$ 791</u>	<u>\$ 924</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 5,074</u>