

On April 16, 2012, PSNH implemented on a service-rendered basis a new Default Energy Service Rate of 8.75 cents per kilowatt-hour as approved by the Commission in its Order No. 25,346 dated April 10, 2012 in Docket No. DE 11-250.

On July 1, 2012, PSNH implemented on a service-rendered basis new distribution charges reflecting an annual net increase of \$10.5 million as approved by the Commission in its Order No. 25,382 dated June 27, 2012 in Docket No. DE 12-110. Also on July 1, 2012, PSNH implemented on a service-rendered basis (i) new stranded cost recovery charges reflecting an increase to the overall average stranded cost recovery charge rate from 1.23 to 1.88 cents per kilowatt-hour as approved by the Commission in Order No. 25,381 dated June 27, 2012 in Docket No. DE 11-217; (ii) a new Default Energy Service rate of 7.11 cents per kilowatt-hour as approved by the Commission in Order No. 25,380 dated June 27, 2012 in Docket No. DE 11-215; and (iii) new transmission rates reflecting an increase in the overall average transmission rate from 1.189 to 1.359 cents per kilowatt-hour as approved by the Commission Order No. 25,383 dated June 27, 2012 in Docket No. DE 12-159.

On January 1, 2013, PSNH implemented on a service-rendered basis new stranded cost recovery charges reflecting a decrease in the overall average stranded cost recovery charge rate from 1.88 cents per kilowatt-hour to 0.737 cents per kilowatt-hour as approved by the Commission in its Order 25,447 dated December 28, 2012 in Docket No. DE 12-291; and a new Default Energy Service Rate of 9.54 cents per kilowatt-hour as approved by the Commission in its Order No. 25,448 dated December 28, 2012 in Docket No. DE 12-292.

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Issued by: /s/ Gary A. Long  
Gary A. Long

Effective: January 1, 2013

Title: President and Chief Operating Officer

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge .....\$11.96 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 3.905¢

Transmission Charge ..... 1.480¢

Stranded Cost Recovery..... 0.784¢

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 Gary A. Long

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WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge .....\$4.21 per month

Energy Charges:

Distribution Charge.....1.913¢ per kilowatt-hour  
Transmission Charge .....1.144¢ per kilowatt-hour  
Stranded Cost Recovery.....0.784¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter equipped with a time switch which makes energy available for 17 hours each day. Electricity used will be billed monthly as follows:

Meter Charge .....\$7.43 per month

Energy Charges:

Distribution Charge.....0.114¢ per kilowatt-hour  
Transmission Charge .....1.144¢ per kilowatt-hour  
Stranded Cost Recovery.....0.485¢ per kilowatt-hour

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Gary A. Long

Effective: January 1, 2013

Title: President and Chief Operating Officer

### SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

### CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

### RATE PER MONTH

Customer Charge .....\$27.79 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.  
weekdays excluding Holidays).....12.478¢

Off-Peak Hours (all other hours) .....0.182¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.  
weekdays excluding Holidays).....1.480¢

Off-Peak Hours (all other hours) .....0.965¢

Stranded Cost Recovery.....0.679¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge.....\$4.21 per month

Energy Charges:

Distribution Charge.....1.913¢ per kilowatt-hour  
Transmission Charge .....1.144¢ per kilowatt-hour  
Stranded Cost Recovery.....0.784¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter equipped with a time switch which makes energy available for 17 hours each day. Electricity used will be billed monthly as follows:

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Meter Charge.....\$7.43 per month

Energy Charges:

Distribution Charge.....0.114¢ per kilowatt-hour

Transmission Charge .....1.144¢ per kilowatt-hour

Stranded Cost Recovery.....0.485¢ per kilowatt-hour

**SERVICE CHARGE**

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$14.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service. When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$70.00. The Company will be entitled to assess an \$18.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

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GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge .....	\$14.04 per month	\$28.06 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>	
Distribution Charge.....	\$8.22	
Transmission Charge .....	\$3.82	
Stranded Cost Recovery.....	\$0.43	

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Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 500 kilowatt-hours .....	6.588¢
Next 1,000 kilowatt-hours .....	1.633¢
All additional kilowatt-hours .....	0.577¢

Transmission Charge

First 500 kilowatt-hours .....	1.378¢
Next 1,000 kilowatt-hours .....	0.519¢
All additional kilowatt-hours .....	0.278¢

Stranded Cost Recovery.....	0.634¢
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WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge .....\$4.21 per month

Energy Charges:

Distribution Charge.....	1.913¢ per kilowatt-hour
Transmission Charge .....	1.144¢ per kilowatt-hour
Stranded Cost Recovery.....	0.784¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter equipped with a time switch which makes energy available for 17 hours each day. Electricity used will be billed monthly as follows:

Meter Charge.....\$7.43 per month

Energy Charges:

Distribution Charge.....0.114¢ per kilowatt-hour

Transmission Charge .....1.144¢ per kilowatt-hour

Stranded Cost Recovery.....0.485¢ per kilowatt-hour

**SPACE HEATING SERVICE**

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge.....\$2.81 per month

Energy Charges:

Distribution Charge.....3.230¢ per kilowatt-hour

Transmission Charge .....1.378¢ per kilowatt-hour

Stranded Cost Recovery.....0.970¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

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                  Gary A. Long  
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**SERVICE AGREEMENT**

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

**CHARACTER OF SERVICE**

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH	Single-Phase Service	Three-Phase Service
Customer Charge .....	\$36.38 per month	\$51.97 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load</u>	
Distribution Charge.....	\$11.46	
Transmission Charge .....	\$ 2.52	
Stranded Cost Recovery.....	\$ 0.17	
Energy Charges:	<u>Per Kilowatt-Hour</u>	
Distribution Charges:		
On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays).....	4.622¢	
Off-Peak Hours (all other hours) .....	0.725¢	
Stranded Cost Recovery.....	0.505¢	

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Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option or 8-Hour Option .....	0.114¢
10-Hour or 11-Hour Option .....	2.306¢
Transmission Charge .....	1.144¢
Stranded Cost Recovery.....	0.485¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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Demand Charges:

Per Kilowatt of Maximum Demand

Distribution Charges:

First 100 kilowatts.....\$5.26

Excess Over 100 kilowatts.....\$5.03

Transmission Charge .....\$5.12

Stranded Cost Recovery.....\$0.41

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours .....0.571¢

All additional kilowatt-hours .....0.480¢

Stranded Cost Recovery.....0.607¢

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the space heating provisions of Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge .....\$2.81 per month

Energy Charges:

Distribution Charge.....3.230¢ per kilowatt-hour

Transmission Charge .....1.378¢ per kilowatt-hour

Stranded Cost Recovery.....0.970¢ per kilowatt-hour

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### LARGE GENERAL DELIVERY SERVICE RATE LG

#### AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

#### CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

#### RATE PER MONTH

Customer Charge ..... \$571.47 per month

#### Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$4.47

Transmission Charge ..... \$5.03

Stranded Cost Recovery..... \$0.39

#### Energy Charges:

Per Kilowatt-Hour

#### Distribution Charges:

On-Peak Hours.....0.479¢

Off-Peak Hours .....0.403¢

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Energy Charges (Continued...)

Stranded Cost Recovery:

Per Kilowatt-Hour

On-Peak Hours ..... 0.655¢

Off-Peak Hours ..... 0.518¢

MAXIMUM DEMAND

The kilovolt-ampere (KVA) demand during each thirty-minute interval of the current monthly billing period shall be determined by measurement. Maximum demand shall be determined for billing purposes to the nearest whole (1.0) kilovolt-ampere and shall be defined as the greater of:

- (1) the highest kilovolt-ampere demand registered during the on-peak hours of said period, or
- (2) fifty percent (50%) of the highest kilovolt-ampere demand registered during the off-peak hours of said period, except that for any portion of the Customer's highest off-peak kilovolt-ampere demand in excess of 30,000 kilovolt-amperes the multiplier applicable to the amount of such demand within each successive 10,000 kilovolt-ampere block of such excess portion shall be increased from fifty percent (50%) by successive ten percent (10%) increments, up to a maximum multiplier of one hundred percent (100%) for that portion of demand in excess of 70,000 kilovolt amperes, or
- (3) eighty percent (80%) of the amount by which the greatest amount defined in (1) and (2) above during the eleven (11) preceding months exceeds 1,000 kilovolt-amperes.

OFF-PEAK PERIOD

The off-peak period shall be the period including the hours after 8:00 p.m. and before 7:00 a.m., Monday through Friday, and the entire day on Saturdays, Sundays, and Holidays. The on-peak period shall be all hours not included in the off-peak period.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled “Guarantees” and “Apparatus”.

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Gary A. Long

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Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge .....\$0.54 per KW or KVA, whichever is applicable,  
of Backup Contract Demand

Stranded Cost Recovery.....\$0.08 per KW or KVA, whichever is applicable,  
of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge.....\$4.22 per KW or KVA, whichever is applicable,  
of Backup Contract Demand

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

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OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

Transmission Charge ..... 1.012¢

Stranded Cost Recovery..... 0.746¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

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**SERVICE DURING THE CONVERSION PERIOD**

Service under this rate shall be implemented on a prorated basis, according to the number of luminaires which have been converted to high pressure sodium vapor or metal halide. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those luminaires which have not yet been converted under this Rate.

**MONTHLY RATES**

Energy Charge:

Per Kilowatt-Hour

Transmission Charge .....	1.012¢
Stranded Cost Recovery.....	0.746¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

Lamp Nominal

Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<b>High Pressure Sodium:</b>														
4,000	50	27	23	22	19	16	16	16	18	21	23	24	27	\$7.94
5,800	70	40	34	32	29	24	23	24	27	31	35	37	40	7.94
9,500	100	59	50	47	42	35	34	35	39	46	51	53	59	9.76
16,000	150	88	74	70	62	53	51	53	59	68	76	79	88	10.73
30,000	250	142	120	113	101	85	82	85	95	110	123	128	142	10.73
50,000	400	217	183	173	154	130	126	130	144	168	188	196	217	11.08
130,000	1,000	510	430	408	362	306	296	306	340	395	442	460	510	21.02
<b>Metal Halide:</b>														
5,000	70	41	35	33	29	25	24	25	28	32	36	37	41	\$8.24
8,000	100	56	47	45	40	34	33	34	38	44	49	51	56	10.90
13,000	150	88	74	71	63	53	51	53	59	68	77	80	88	11.63
13,500	175	96	81	77	68	57	56	57	64	74	83	87	96	12.27
20,000	250	134	113	107	95	80	78	80	89	104	116	121	134	12.46
36,000	400	209	176	167	149	126	122	126	140	162	181	189	209	12.81
100,000	1,000	502	423	402	356	301	292	301	335	389	435	454	502	22.83

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Effective: January 1, 2013

Title: President and Chief Operating Officer

## DEFAULT ENERGY SERVICE RATE DE

### AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for energy and capacity in conjunction with the applicable Delivery Service Rate Schedule. It is available to those Customers who are not receiving Supplier Service or Self-Supply Service. In addition, renewable service options are available to Customers who are not enrolled in the Residential Electric Assistance Program Rate EAP and have not been approved to receive electric service payment assistance through the Fuel Assistance Program administered by a Community Action Agency.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

### RATE PER MONTH

	<u>Per Kilowatt-Hour</u>
Energy Charge	9.54¢

### RENEWABLE SERVICE OPTIONS

The Company will purchase and retire a sufficient number of new renewable generation resource certificates (“Certificate”) to match the kilowatt-hour usage associated with the Customers enrolled in a renewable service option. A Certificate represents one thousand kilowatt-hours of electricity generated by a generation resource physically located in New England that is certified by the Commission as a Class I or Class II generation resource under the New Hampshire Electric Renewable Portfolio Standard or is capable of earning certification under the New Hampshire Renewable Portfolio Standard. The Company is not required to purchase Certificates simultaneously with Customer usage. Certificates supporting the renewable service options under this rate schedule will be acquired by the Company such that up to 30% of one calendar year’s Certificate requirements could be satisfied with Certificates produced in either of the previous two calendar years or during the first quarter of the subsequent calendar year.

Issued: January 3, 2013

Issued by: /s/ Gary A. Long  
Gary A. Long

Effective: January 1, 2013

Title: President and Chief Operating Officer

SMART START  
ENERGY EFFICIENCY PROGRAM

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the installation of energy efficiency and load management measures for municipalities in offices, schools, and other municipal buildings. The energy efficiency and load management measures will be installed at the Company's expense and the Customer shall reimburse the Company through charges added to the Customer's regular monthly bill. Upon the Customer's request, the Company may utilize a fixed price estimate for the installed cost of energy efficiency and load management measures installed by the Company to determine eligibility and the monthly charges under this rate. If the Customer enters into an agreement based upon the fixed price estimate, both the Customer and the Company will be bound by that fixed price estimate. This rate is for a basic utility service and the Customer is liable for payment of the charges under this rate under the same conditions as any other charges for basic utility service including, but not limited to, the Customer's service being subject to disconnection for nonpayment in accordance with the rules of the Commission.

At its sole discretion, the Company shall determine eligibility for service under this rate subject to (1) the availability of funds budgeted for this program, (2) the suitability of approved energy efficiency and load management measures for the Customer's location and the likelihood that the measures will be used and useful throughout their estimated life, (3) a minimum project cost requirement of \$1,000 which may be met by aggregating project costs from multiple delivery service accounts, and (4) the Company's determination that the measures chosen are estimated to produce sufficient energy or demand savings to offset the total costs of the measures. Although the Company expects that all Customers participating in the Smart Start Energy Efficiency Program will receive lower monthly electric bills, there is no guarantee of savings.

Any Customer taking service under this rate must be and remain a full requirements delivery service Customer. In the event the Customer does not remain a full requirements delivery service Customer, any remaining charges under this rate shall immediately become due and payable.

COMPANY RESPONSIBILITIES

The Company will act as the Customer's agent in selecting energy efficiency and or load management measures which are suitable for the Customer's end uses of electricity and which are estimated to produce sufficient savings in energy usage or demand. The Company may arrange for a supplier or contractor (1) to install the measures (2) to instruct the Customer on the proper use, operation and maintenance of the measures and (3) to certify that the measures are properly installed and operating as designed. Upon notification by the Customer that work is complete, the Company will verify that the measure(s) have been installed and arrange for payment to the contractor.

Issued: January 3, 2013

Issued by:                     /s/ Gary A. Long                      
Gary A. Long

Effective: January 1, 2013

Title: President and Chief Operating Officer

## SMART START ENERGY EFFICIENCY PROGRAM

### AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the installation of energy efficiency and load management measures for municipalities in offices, schools, and other municipal buildings. The energy efficiency and load management measures will be installed at the Company's expense and the Customer shall reimburse the Company through charges added to the Customer's regular monthly bill. Upon the Customer's request, the Company may utilize a fixed price estimate for the installed cost of energy efficiency and load management measures installed by the Company to determine eligibility and the monthly charges under this rate. If the Customer enters into an agreement based upon the fixed price estimate, both the Customer and the Company will be bound by that fixed price estimate. This rate is for a basic utility service and the Customer is liable for payment of the charges under this rate under the same conditions as any other charges for basic utility service including, but not limited to, the Customer's service being subject to disconnection for nonpayment in accordance with the rules of the Commission.

At its sole discretion, the Company shall determine eligibility for service under this rate subject to (1) the availability of funds budgeted for this program, (2) the suitability of approved energy efficiency and load management measures for the Customer's location and the likelihood that the measures will be used and useful throughout their estimated life, (3) a minimum project cost requirement of \$1,000 which may be met by aggregating project costs from multiple delivery service accounts, and (4) the Company's determination that the measures chosen are estimated to produce sufficient energy or demand savings to offset the total costs of the measures. Although the Company expects that all Customers participating in the Smart Start Energy Efficiency Program will receive lower monthly electric bills, there is no guarantee of savings.

Any Customer taking service under this rate must be and remain a full requirements delivery service Customer. In the event the Customer does not remain a full requirements delivery service Customer, any remaining charges under this rate shall immediately become due and payable. ~~This rate is available to new installations through December 31, 2012.~~

### COMPANY RESPONSIBILITIES

The Company will act as the Customer's agent in selecting energy efficiency and or load management measures which are suitable for the Customer's end uses of electricity and which are estimated to produce sufficient savings in energy usage or demand. The Company may arrange for a supplier or contractor (1) to install the measures (2) to instruct the Customer on the proper use, operation and maintenance of the measures and (3) to certify that the measures are properly installed and operating as designed. Upon notification by the Customer that work is complete, the Company will verify that the measure(s) have been installed and arrange for payment to the contractor.

Issued: ~~January 3, 2013~~ ~~January 4, 2011~~

Issued by:                     /s/ Gary A. Long                      
Gary A. Long

Effective: January 1, 201~~3~~<sup>4</sup>

Title:           President and Chief Operating Officer          

Authorized by NHPUC Order No. 25,189 in Docket No. DE 10-188, dated December 30, 2010 ~~and Secretarial Letter dated December 31, 2012 in Docket No. DE 12-262~~