

Northern Utilities, Inc.

New Hampshire Division

REVISED 2012/2013 WINTER SEASON PROPOSED COST OF GAS ADJUSTMENT

TO BE EFFECTIVE NOVEMBER 1, 2012

FILED OCTOBER 12, 2012

Anticipated Cost of Gas
New Hampshire Division
Period Covered: November 1, 2012 - April 30, 2013


	(Col 1)	(Col 2)	(Col 3)
<u>ANTICIPATED DIRECT COST OF GAS</u>			
Purchased Gas:			
Demand Costs:		\$2,385,180	
Supply Costs:		\$9,365,605	
Storage & Peaking Gas:			
Demand, Capacity:		\$11,638,072	
Commodity Costs:		\$3,182,658	
Hedging (Gain)/Loss		\$400,309	
Interruptible Included Above		\$0	
Inventory Finance Charge		\$4,654	
Capacity Release, Asset Management, PNGTS Cost		<u>(\$2,180,758)</u>	
Total Anticipated Direct Cost of Gas			<u>\$24,795,720</u>
<u>ANTICIPATED INDIRECT COST OF GAS</u>			
Adjustments:			
Prior Period Under/(Over) Collection		(\$3,105,739)	
Interest		(\$11,369)	
Refunds		(\$168,825)	
<u>Interruptible Margins</u>		<u>\$0</u>	
Total Adjustments			(\$3,285,933)
Working Capital:			
Total Anticipated Direct Cost of Gas		\$24,795,720	
Working Capital Percentage		0.082%	
Working Capital Allowance		\$20,423	
Plus: Working Capital Reconciliation (Acct 182.11)		<u>(\$9,592)</u>	
Total Working Capital Allowance			\$10,831
Bad Debt:			
Bad Debt Allowance		\$271,636	
Plus: Bad Debt Reconciliation (Acct 182.16)		(\$142,934)	
Total Bad Debt Allowance			\$128,702
Local Production and Storage Capacity			\$307,762
Miscellaneous Overhead-78.17% Allocated to Winter Season			\$321,744
Total Anticipated Indirect Cost of Gas			(\$2,516,893)
Total Cost of Gas			<u>\$22,278,826</u>

Issued: October 12, 2012

Effective Date: November 1, 2012

Authorized by NHPUC Order No. _____, in Docket No. DG 12-____, dated _____, 2012

Issued By:



Treasurer

CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: November 1, 2012 - April 30, 2013

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$24,795,720	
Projected Prorated Sales (11/01/12- 04/30/13)	27,305,924	
Direct Cost of Gas Rate		\$0.9081 per therm
Demand Cost of Gas Rate	\$11,842,494	\$0.4337 per therm
Commodity Cost of Gas Rate	<u>\$12,953,226</u>	<u>\$0.4744</u> per therm
Total Direct Cost of Gas Rate	\$24,795,720	\$0.9081 per therm
Total Anticipated Indirect Cost of Gas	(\$2,516,894)	
Projected Prorated Sales (11/01/12- 04/30/13)	27,305,924	
Indirect Cost of Gas		(\$0.0922) per therm
TOTAL PERIOD AVERAGE COST OF GAS		\$0.8159 per therm

RESIDENTIAL COST OF GAS RATE - 11/01/12	COGwr	\$0.8159 per therm
	Maximum (COG+25%)	\$1.0199

COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/12	COGwl	\$0.7507 per therm
	Maximum (COG+25%)	\$0.9384

C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$720,765
PLUS: RESIDENTIAL DEMAND REALLOCATION TO C7I HLF	<u>\$15,939</u>
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$736,704
C&I HLF PROJECTED PRORATED SALES (11/1/12-04/30/13)	2,179,467
DEMAND COST OF GAS RATE	\$0.3380
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$1,103,662
PLUS: RESIDENTIAL COMMODITY COSTS	<u>(\$3,272)</u>
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$1,100,390
C&I HLF PROJECTED PRORATED SALES (11/01/12-04/30/13)	2,179,467
COMMODITY COST OF GAS RATE	\$0.5049
INDIRECT COST OF GAS	<u>(\$0.0922)</u>
TOTAL C&I HLF COST OF GAS RATE	\$0.7507

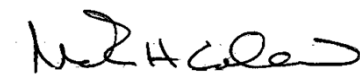
COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/12	COGwh	\$0.8279 per therm
	Maximum (COG+25%)	\$1.0349

C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$5,204,304
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	<u>\$115,087</u>
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$5,319,391
C&I LLF PROJECTED PRORATED SALES (11/01/12-04/30/13)	11,784,423
DEMAND COST OF GAS RATE	\$0.4514
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$5,540,143
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	<u>(\$16,423)</u>
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$5,523,719
C&I LLF PROJECTED PRORATED SALES (11/1/12-04/30/13)	11,784,423
COMMODITY COST OF GAS RATE	\$0.4687
INDIRECT COST OF GAS	<u>(\$0.0922)</u>
TOTAL C&I LLF COST OF GAS RATE	\$0.8279

Local Delivery Adjustment Clause

Rate Schedule	RLIARA	DSM	ERC	ITM	RCE	RPC	LDAC
Residential Heating	\$0.0104	\$0.0403	\$0.0044	\$0.0000	\$0.0046	\$0.0123	\$0.0720
Residential Non-Heating	\$0.0104	\$0.0403	\$0.0044	\$0.0000	\$0.0046	\$0.0123	\$0.0720
Small C&I	\$0.0104	\$0.0118	\$0.0044	\$0.0000	\$0.0046	\$0.0123	\$0.0435
Medium C&I	\$0.0104	\$0.0118	\$0.0044	\$0.0000	\$0.0046	\$0.0123	\$0.0435
Large C&I	\$0.0104	\$0.0118	\$0.0044	\$0.0000	\$0.0046	\$0.0123	\$0.0435
No Previous Sales Service							

Issued: October 12, 2012
 Effective: With Service Rendered On and After November 1, 2012
 Authorized by NHPUC Order No. in Docket No. , dated

Issued by: 
 Title: Treasurer

**NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
 WINTER SEASON RESIDENTIAL RATES**


Winter Season November 2012 - April 2013		Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
Residential Heating	<u>Tariff Rate R 5:</u>			
	Monthly Customer Charge	\$13.73	\$13.73	\$13.73
	First 50 therms	\$0.4410	\$0.5130	\$1.3289
	All usage over 50 therms	\$0.3829	\$0.4549	\$1.2708
	LDAC	\$0.0720		
	<u>Gas Cost Adjustment:</u> Cost of Gas	\$0.8159		
Residential Heating Low Income	<u>Tariff Rate R 10:</u>			
	Monthly Customer Charge	\$5.50	\$5.50	\$5.50
	First 50 therms	\$0.1764	\$0.2484	\$1.0643
	All usage over 50 therms	\$0.1532	\$0.2252	\$1.0411
	LDAC	\$0.0720		
	<u>Gas Cost Adjustment:</u> Cost of Gas	\$0.8159		
Residential Non-Heating	<u>Tariff Rate R 6:</u>			
	Monthly Customer Charge	\$13.73	\$13.73	\$13.73
	First 10 therms	\$0.3296	\$0.4016	\$1.2175
	All usage over 10 therms	\$0.3296	\$0.4016	\$1.2175
	LDAC	\$0.0720		
	<u>Gas Cost Adjustment:</u> Cost of Gas	\$0.8159		
Residential Non-Heating Low Income	<u>Tariff Rate R 11:</u>			
	Monthly Customer Charge	\$9.98	\$9.98	\$9.98
	First 10 therms	\$0.2499	\$0.3219	\$1.1378
	All usage over 10 therms	\$0.2499	\$0.3219	\$1.1378
	LDAC	\$0.0720		
	<u>Gas Cost Adjustment:</u> Cost of Gas	\$0.8159		

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NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
WINTER SEASON RESIDENTIAL RATES

Winter Season November 2012 - April 2013		Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	<u>Tariff Rate G 40:</u> Monthly Customer Charge First 75 therms All usage over 75 therms LDAC <u>Gas Cost Adjustment:</u> Cost of Gas	\$31.40 \$0.2701 \$0.2226 \$0.0435 \$0.8279	\$31.40 \$0.3136 \$0.2661	\$31.40 \$1.1415 \$1.0940
C&I Low Annual/Low Winter	<u>Tariff Rate G 50:</u> Monthly Customer Charge First 75 therms All usage over 75 therms LDAC <u>Gas Cost Adjustment:</u> Cost of Gas	\$31.40 \$0.2701 \$0.2226 \$0.0435 \$0.7507	\$31.40 \$0.3136 \$0.2661	\$31.40 \$1.0643 \$1.0168
C&I Medium Annual/High Winter	<u>Tariff Rate G 41:</u> Monthly Customer Charge All usage LDAC <u>Gas Cost Adjustment:</u> Cost of Gas	\$94.21 \$0.2016 \$0.0435 \$0.8279	\$94.21 \$0.2451	\$94.21 \$1.0730
C&I Medium Annual/Low Winter	<u>Tariff Rate G 51:</u> Monthly Customer Charge First 1,300 therms All usage over 1,300 therms LDAC <u>Gas Cost Adjustment:</u> Cost of Gas	\$94.21 \$0.1849 \$0.1482 \$0.0435 \$0.7507	\$94.21 \$0.2284 \$0.1917	\$94.21 \$0.9791 \$0.9424
C&I High Annual/High Winter	<u>Tariff Rate G 42:</u> Monthly Customer Charge All usage LDAC <u>Gas Cost Adjustment:</u> Cost of Gas	\$314.05 \$0.1933 \$0.0435 \$0.8279	\$314.05 \$0.2368	\$314.05 \$1.0647
C&I High Annual/Low Winter	<u>Tariff Rate G 52:</u> Monthly Customer Charge All usage LDAC <u>Gas Cost Adjustment:</u> Cost of Gas	\$314.05 \$0.1480 \$0.0435 \$0.7507	\$314.05 \$0.1915	\$314.05 \$0.9422

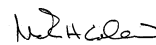
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NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
WINTER SEASON C&I RATES

Winter Season November 2012 - April 2013		Tariff Rates	Total Delivery Rates (Includes LDAC)
C&I Low Annual/High Winter	Tariff Rate T 40:		
	Monthly Customer Charge	\$31.40	\$31.40
	First 75 therms	\$0.2701	\$0.3136
	All usage over 75 therms	\$0.2226	\$0.2661
LDAC		\$0.0435	
C&I Low Annual/Low Winter	Tariff Rate T 50:		
	Monthly Customer Charge	\$31.40	\$31.40
	First 75 therms	\$0.2701	\$0.3136
	All usage over 75 therms	\$0.2226	\$0.2661
LDAC		\$0.0435	
C&I Medium Annual/High Winter	Tariff Rate T 41:		
	Monthly Customer Charge	\$94.21	\$94.21
	All usage	\$0.2016	\$0.2451
LDAC		\$0.0435	
C&I Medium Annual/Low Winter	Tariff Rate T 51:		
	Monthly Customer Charge	\$94.21	\$94.21
	First 1,300 therms	\$0.1849	\$0.2284
	All usage over 1,300 therms	\$0.1482	\$0.1917
LDAC		\$0.0435	
C&I High Annual/High Winter	Tariff Rate T 42:		
	Monthly Customer Charge	\$314.05	\$314.05
	All usage	\$0.1933	\$0.2368
LDAC		\$0.0435	
C&I High Annual/Low Winter	Tariff Rate T 52:		
	Monthly Customer Charge	\$314.05	\$314.05
	All usage	\$0.1480	\$0.1915
LDAC		\$0.0435	
C&I Interruptible Transportation	Tariff Rate IT:		
	Monthly Customer Charge	\$170.21	\$170.21
	First 20,000 therms	\$0.1299	\$0.1299
	All usage over 20,000 therms	\$0.1108	\$0.1108

Issued: October 12, 2012

Issued by: 

Effective: With Service Rendered On and After November 1, 2012

Title:

Authorized by NHPUC Order No. _____ in Docket No. DG _____, dated _____, 2012

Anticipated Cost of Gas

New Hampshire Division

Period Covered: ~~May 1, 2012~~ **November 1, 2012** - ~~October 31, 2012~~ **April 30, 2013**

(Col 1)	(Col 2)	(Col 3)
<u>ANTICIPATED DIRECT COST OF GAS</u>		
Purchased Gas:		
Demand Costs:	\$ 481,574 \$ 2,385,180	
Supply Costs:	\$ 2,045,969 \$ 9,365,605	
Storage & Peaking Gas:		
Demand, Capacity:	\$ 377,162 \$ 11,638,072	
Commodity Costs:	\$ 21,944 \$ 3,182,658	
Hedging (Gain)/Loss	\$ 239,048 \$ 400,309	
Interruptible Included Above	\$ \$ -	
Inventory Finance Charge	\$ \$ 4,654	
Capacity Release	\$ \$ (2,180,758)	
Total Anticipated Direct Cost of Gas	\$ 3,165,697 \$ 24,795,720	
<u>ANTICIPATED INDIRECT COST OF GAS</u>		
Adjustments:		
Prior Period Under/(Over) Collection	\$ (104,463) \$ (3,105,739)	
Interest	\$ (2,129) \$ (11,369)	
Refunds	\$ \$ (168,825)	
<u>Interruptible Margins</u>	\$ \$ -	
Total Adjustments	\$ (106,592) \$ (3,285,933)	
Working Capital:		
Total Anticipated Direct Cost of Gas	\$ 3,165,697 \$ 24,795,720	
Working Capital Percentage	0.082% 0.082%	
Working Capital Allowance	\$ 2,607 \$ 20,423	
Plus: Working Capital Reconciliation (Acct 182.11)	\$ (952) \$ (9,592)	
Total Working Capital Allowance	\$ 1,655 \$ 10,831	
Bad Debt:		
Projected Bad Debt	\$ 650,000	
Bad Debt Supply Portion (64%)	\$ 416,526	
Seasonal Bad Debt Portion (91%)	\$ 39,068	
Bad Debt Allowance	\$ 271,636	
Plus: Bad Debt Reconciliation (Acct 182.16)	\$ (1,283) \$ (142,934)	
Total Bad Debt Allowance	\$ 37,785 \$ 128,702	
Local Production and Storage Capacity	\$ \$ 307,762	
Miscellaneous Overhead-20.6978.17% Allocated to SummerWinter Season	\$ 85,176 \$ 321,744	
Total Anticipated Indirect Cost of Gas	\$ 18,025 \$ (2,516,894)	
Total Cost of Gas	\$ 3,183,722 \$ 22,278,826	

Issued: ~~May 1, 2012~~ **October 12, 2012**
Effective Date: ~~May 1, 2012~~ **November 1, 2012**

Issued By: _____
Treasurer

CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: May November 1, 2012 - October 31, 2012 - April 30, 2013

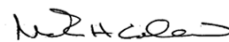
(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$3,165,697	\$24,795,720
Projected Prorated Sales (05/01/12-10/31/12) (11/1/12 - 04/30/13)	<u>7,466,673</u>	<u>27,305,924</u>
Direct Cost of Gas Rate		\$0.4240 \$0.9081 per therm
Demand Cost of Gas Rate	\$858,736	\$0.1450 \$0.4337 per therm
Commodity Cost of Gas Rate	\$2,306,962 \$12,953,226	\$0.3090 \$0.4744 per therm
Total Direct Cost of Gas Rate	\$3,165,697	\$0.4240 \$0.9081 per therm
Total Anticipated Indirect Cost of Gas	\$18,025	(\$2,516,894)
Projected Prorated Sales (05/01/12-10/31/12) (11/1/12 - 04/30/13)	<u>7,466,673</u>	<u>27,305,924</u>
Indirect Cost of Gas		\$0.0024 (\$0.0922) per therm
TOTAL PERIOD AVERAGE COST OF GAS		\$0.4264 \$0.8159 per therm
Period Ending Over-collection as determined on 5/25/12 ¹	(\$157,878.00)	
Projected Sales (06/01/12 - 10/31/12)	6,120,081	
Per-Unit Change in Cost of Gas (06/01/11 - 10/31/11)	(\$0.0258)	
Period Ending Under-collection as determined on 7/25/12 ²	\$115,719.60	
Projected Sales (08/01/12 - 10/31/12)	3,979,437	
Per-Unit Change in Cost of Gas (08/01/11 - 10/31/11)	\$0.0291	
Period Ending Under-collection as determined on 8/22/12 ³	(\$82,167.00)	
Projected Sales (09/01/12 - 10/31/12)	2,903,745	
Per-Unit Change in Cost of Gas (09/01/11 - 10/31/11)	(\$0.0289)	

- 1 Over-collection w/o rate adjustment as contained in NUI's COG Report dated May 25, 2012
- 2 Over-collection w/o rate adjustment as contained in NUI's COG Report dated July 25, 2012
- 3 Over-collection w/o rate adjustment as contained in NUI's COG Report dated August 22, 2012

RESIDENTIAL COST OF GAS RATE - 09-11/01/12	COGwr	\$0.4014 0.8159	per therm
	Maximum (COG+25%)	\$0.5330	\$1.0199
RESIDENTIAL COST OF GAS RATE - 05/01/12		\$0.4264	
CHANGE IN PER UNIT COST		(\$0.0258)	
RESIDENTIAL COST OF GAS RATE - 06/01/12		\$0.4006	
CHANGE IN PER UNIT COST		\$0.0291	
RESIDENTIAL COST OF GAS RATE - 08/01/12		\$0.4297	
CHANGE IN PER UNIT COST		(\$0.0283)	
RESIDENTIAL COST OF GAS RATE - 09/01/12		\$0.4014	

COM/IND LOW WINTER USE COST OF GAS RATE - 09-11/01/12	COGwl	\$0.3585 0.7507	per therm
	Maximum (COG+25%)	\$0.4794	\$0.9384
COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/12		\$0.3835	
CHANGE IN PER UNIT COST		(\$0.0258)	
COM/IND LOW WINTER USE COST OF GAS RATE - 06/01/12		\$0.3577	
CHANGE IN PER UNIT COST		\$0.0291	
COM/IND LOW WINTER USE COST OF GAS RATE - 08/01/12		\$0.3868	
CHANGE IN PER UNIT COST		(\$0.0283)	
RESIDENTIAL COST OF GAS RATE - 09/01/12		\$0.3585	
C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$720,765		
PLUS: RESIDENTIAL DEMAND RELOCATION TO C7I HLF	\$15,939		
C&I HLF TOTAL ADJUSTED DEMAND COSTS	<u>\$736,704</u>		
C&I HLF PROJECTED PRORATED SALES (11/1/12-04/30/13)	2,179,467		
DEMAND COST OF GAS RATE	\$0.3380		
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PLUS: RESIDENTIAL COMMODITY COSTS	(\$3,272)		
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C&I HLF PROJECTED PRORATED SALES (11/01/12-04/30/13)	2,179,467		
COMMODITY COST OF GAS RATE	\$0.5049		
INDIRECT COST OF GAS	(\$0.0922)		
TOTAL C&I HLF COST OF GAS RATE	\$0.7507		

COM/IND HIGH WINTER USE COST OF GAS RATE - 09-11/01/12	COGwh	\$0.4347 0.8279	per therm
	Maximum (COG+25%)	\$0.5746	\$1.0349
COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/12		\$0.4597	
CHANGE IN PER UNIT COST		(\$0.0258)	
COM/IND HIGH WINTER USE COST OF GAS RATE - 06/01/12		\$0.4339	
CHANGE IN PER UNIT COST		\$0.0291	
COM/IND HIGH WINTER USE COST OF GAS RATE - 08/01/12		\$0.4630	
CHANGE IN PER UNIT COST		(\$0.0283)	
RESIDENTIAL COST OF GAS RATE - 09/01/12		\$0.4347	
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$5,204,304		
PLUS: RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	\$115,087		
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DEMAND COST OF GAS RATE	\$0.4514		
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COMMODITY COST OF GAS RATE	\$0.4687		
INDIRECT COST OF GAS	(\$0.0922)		
TOTAL C&I LLF COST OF GAS RATE	\$0.8279		

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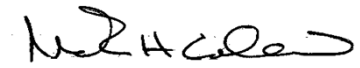
Local Delivery Adjustment Clause

Rate Schedule	RLIARA	DSM	ERC	ITM	RCE	RPC	LDAC
Residential Heating	\$0.0089 0.0104	\$0.0333 0.0403	\$0.0051 0.0044	\$0.0000	\$0.0046	\$0.0123	\$0.0642 0.0720
Residential Non-Heating	\$0.0089 0.0104	\$0.0333 0.0403	\$0.0051 0.0044	\$0.0000	\$0.0046	\$0.0123	\$0.0642 0.0720
Small C&I	\$0.0089 0.0104	\$0.0126 0.0118	\$0.0051 0.0044	\$0.0000	\$0.0046	\$0.0123	\$0.0435 0.0435
Medium C&I	\$0.0089 0.0104	\$0.0126 0.0118	\$0.0051 0.0044	\$0.0000	\$0.0046	\$0.0123	\$0.0435 0.0435
Large C&I	\$0.0089 0.0104	\$0.0126 0.0118	\$0.0051 0.0044	\$0.0000	\$0.0046	\$0.0123	\$0.0435 0.0435
No Previous Sales Service							

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Title:

Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

~~SUMMER~~ WINTER SEASON RESIDENTIAL RATES

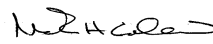
	Summer <u>Winter</u> Season May 2012 - October 2012 <u>November 2012 - April 2013</u>	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
Residential Heating	Tariff Rate R 5: Monthly Customer Charge First 50 therms All usage over 50 therms LDAC Gas Cost Adjustment: Cost of Gas	\$13.73 \$0.4410 \$0.4410 <u>\$0.3829</u> \$0.0642 <u>\$0.0720</u> \$0.4014 <u>\$0.8159</u>	\$13.73 \$0.5052 <u>\$0.5130</u> \$0.5052 <u>\$0.4549</u>	\$13.73 \$0.9066 <u>\$1.3289</u> \$0.9066 <u>\$1.2708</u>
Residential Heating Low income	Tariff Rate R 10: Monthly Customer Charge First 50 therms All usage over 50 therms LDAC Gas Cost Adjustment: Cost of Gas	\$5.50 \$0.1764 \$0.1764 <u>\$0.1532</u> \$0.0642 <u>\$0.0720</u> \$0.4014 <u>\$0.8159</u>	\$5.50 \$0.2406 <u>\$0.2484</u> \$0.2406 <u>\$0.2252</u>	\$5.50 \$0.6420 <u>\$1.0643</u> \$0.6420 <u>\$1.0411</u>
Residential Non-Heating	Tariff Rate R 6: Monthly Customer Charge First 10 therms All usage over 10 therms LDAC Gas Cost Adjustment: Cost of Gas	\$13.73 \$0.3296 \$0.3296 \$0.0642 <u>\$0.0720</u> \$0.4014 <u>\$0.8159</u>	\$13.73 \$0.3938 <u>\$0.4016</u> \$0.3938 <u>\$0.4016</u>	\$13.73 \$0.7952 <u>\$1.2175</u> \$0.7952 <u>\$1.2175</u>
Residential Non-Heating Low income	Tariff Rate R 11: Monthly Customer Charge First 10 therms All usage over 10 therms LDAC Gas Cost Adjustment: Cost of Gas	\$9.98 \$0.2499 \$0.2499 \$0.0642 <u>\$0.0720</u> \$0.4014 <u>\$0.8159</u>	\$9.98 \$0.3144 <u>\$0.3219</u> \$0.3144 <u>\$0.3219</u>	\$9.98 \$0.7155 <u>\$1.1378</u> \$0.7155 <u>\$1.1378</u>

Issued: ~~August 22~~ October 12, 2012

Issued by:

Effective Date: ~~August~~ November 1, 2012

Authorized by NHPUC Order No. _____ in Docket No. DG _____, dated _____, 2012


Title: _____ Treasurer

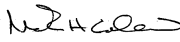
NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
~~SUMMER~~ WINTER SEASON C&I RATES

Summer <u>Winter</u> Season May-2012 - October-2012 <u>November 2012 - April 2013</u>		Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40: Monthly Customer Charge First 75 therms All usage over 75 therms LDAC Gas Cost Adjustment: Cost of Gas	\$31.40 \$0.2701 \$0.2226 \$0.0435 <u>\$0.0435</u> \$0.4347 <u>\$0.8279</u>	\$31.40 \$0.3136 <u>\$0.3136</u> \$0.2661 <u>\$0.2661</u>	\$31.40 \$0.7483 <u>\$1.1415</u> \$0.7008 <u>\$1.0940</u>
C&I Low Annual/Low Winter	Tariff Rate G 50: Monthly Customer Charge First 75 therms All usage over 75 therms LDAC Gas Cost Adjustment: Cost of Gas	\$31.40 \$0.2701 \$0.2226 \$0.0435 <u>\$0.0435</u> \$0.3585 <u>\$0.7507</u>	\$31.40 \$0.3136 <u>\$0.3136</u> \$0.2661 <u>\$0.2661</u>	\$0.00 \$31.40 \$0.6724 <u>\$1.0643</u> \$0.6246 <u>\$1.0168</u>
C&I Medium Annual/High Winter	Tariff Rate G 41: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas	\$94.21 \$0.1557 <u>\$0.2016</u> \$0.0435 <u>\$0.0435</u> \$0.4347 <u>\$0.8279</u>	\$94.21 \$0.1992 <u>\$0.2451</u>	\$94.21 \$0.6339 <u>\$1.0730</u>
C&I Medium Annual/Low Winter	Tariff Rate G 51: Monthly Customer Charge First 4,000 <u>1,300</u> therms All usage over 4,000 <u>1,300</u> therms LDAC Gas Cost Adjustment: Cost of Gas	\$94.21 \$0.1325 <u>\$0.1849</u> \$0.1014 <u>\$0.1482</u> \$0.0435 <u>\$0.0435</u> \$0.3585 <u>\$0.7507</u>	\$94.21 \$0.1760 <u>\$0.2284</u> \$0.1446 <u>\$0.1917</u>	\$94.21 \$0.5345 <u>\$0.9791</u> \$0.5034 <u>\$0.9424</u>
C&I High Annual/High Winter	Tariff Rate G 42: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas	\$314.05 \$0.1200 <u>\$0.1933</u> \$0.0435 <u>\$0.0435</u> \$0.4347 <u>\$0.8279</u>	\$314.05 \$0.1635 <u>\$0.2368</u>	\$314.05 \$0.5982 <u>\$1.0647</u>
C&I High Annual/Low Winter	Tariff Rate G 52: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas	\$314.05 \$0.0694 <u>\$0.1480</u> \$0.0435 <u>\$0.0435</u> \$0.3585 <u>\$0.7507</u>	\$314.05 \$0.1129 <u>\$0.1915</u>	\$314.05 \$0.4714 <u>\$0.9422</u>

Issued: ~~July-25~~ October 12, 2012

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NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

~~SUMMER~~WINTER SEASON C&I RATES

Summer Winter Season May 2012 - October 2012 November 2012 - April 2013		Tariff Rates	Total Delivery Rates (Includes LDAC)
C&I Low Annual/High Winter	Tariff Rate T 40: Monthly Customer Charge First 75 therms All usage over 75 therms LDAC	\$31.40 \$0.2701 \$0.2226 \$0.0435	\$31.40 \$0.3136 \$0.2661
C&I Low Annual/Low Winter	Tariff Rate T 50: Monthly Customer Charge First 75 therms All usage over 75 therms LDAC	\$31.40 \$0.2701 \$0.2226 \$0.0435	\$31.40 \$0.3136 \$0.2226
C&I Medium Annual/High Winter	Tariff Rate T 41: Monthly Customer Charge All usage LDAC	\$94.21 \$0.1557 <u>\$0.2016</u> \$0.0435	\$94.21 \$0.1992 <u>\$0.2451</u>
C&I Medium Annual/Low Winter	Tariff Rate T 51: Monthly Customer Charge First 1,000 <u>1,300</u> therms All usage over 1,000 <u>1,300</u> therms LDAC	\$94.21 \$0.1325 <u>\$0.1849</u> \$0.1011 <u>\$0.1482</u> \$0.0435	\$94.21 \$0.2284 <u>\$0.2284</u> \$0.1446 <u>\$0.1917</u>
C&I High Annual/High Winter	Tariff Rate T 42: Monthly Customer Charge All usage LDAC	\$314.05 \$0.1200 <u>\$0.1933</u> \$0.0435	\$314.05 \$0.1635 <u>\$0.2368</u>
C&I High Annual/Low Winter	Tariff Rate G 52: Monthly Customer Charge All usage LDAC	\$314.05 \$0.0694 <u>\$0.1480</u> \$0.0435	\$314.05 \$0.1129 <u>\$0.1915</u>
C&I Interruptible Transportation	Tariff Rate IT: Monthly Customer Charge First 20,000 therms All usage over 20,000 therms	\$170.21 \$0.0407 <u>\$0.1299</u> \$0.0347 <u>\$0.1108</u>	\$170.21 \$0.1299 <u>\$0.1299</u> \$0.1108 <u>\$0.1108</u>

Issued: ~~May 4~~ October 12, 2012

Issued by:

W. H. Cole

Effective: With Service Rendered On and After ~~May 4~~ November 1, 2012

Title:

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