



Green Power

ENEL GREEN POWER NORTH AMERICA, INC.

One Tech Drive, Suite 220
Andover, Massachusetts 01810
USA

T +1 978 681 1900 - F +1 978 681 7727

DE12-195

July 5, 2012

Debra A. Howland
Executive Director
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429



Dear Ms. Howland,

Included with this letter are the applications forms and supporting documents to seek certification as a New Hampshire Class IV source for the following Enel Green Power North America organizations and hydro facilities:

Consolidated Hydro New Hampshire, Inc. (Kelley's Falls Hydro)
Sweetwater Hydroelectric, Inc. (Lower Valley Hydro)
Sweetwater Hydroelectric, Inc. (Sweetwater Hydro)
Woodsville Hydroelectric, Inc. (Woodsville Hydro)

Please let me know if you require any additional information. Thank you.

Best Regards,

Marc Poirier
General Manager East Region
Enel Green Power North America, Inc.
Tel: (978) 296-6817
Cell: (978) 806-7757
Email: marc.poirier@enel.com



State of New Hampshire
Public Utilities Commission

21 S. Fruit Street, Suite 10, Concord, NH 03301-2429



APPLICATION FORM FOR
RENEWABLE ENERGY SOURCE ELIGIBILITY FOR CLASS IV

HYDRO SOURCES WITH A TOTAL NAMEPLATE CAPACITY OF ONE MEGAWATT OR LESS

*Pursuant to New Hampshire Administrative Code Puc 2500 Rules, Puc 2505.02 Application Requirements
Laws of 2012, Chapter 0272*

- Please submit one (1) original and two (2) paper copies of the completed application and cover letter to:

Debra A. Howland
Executive Director
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429

- Send an electronic version of the completed application and the cover letter electronically to executive.director@puc.nh.gov.

The cover letter must include complete contact information and clearly state that the applicant is seeking certification as a Class IV source. Pursuant to Chapter 362-F:11 I, the Commission is required to render a decision on an application within 45 days upon receiving a completed application.

If you have any questions please contact Barbara Bernstein at (603)271-6011 or Barbara.Bernstein@puc.nh.gov.

Please provide the following:

1. Applicant Name: Woodsville Hydroelectric, Inc.

Mailing Address: c/o Enel Green Power North America, One Tech Drive, Suite 200

State: MA Zip Code: 01810

Primary Contact: Marc Poirier

Telephone: 978-296-6817 Cell: 978-806-7757

Email address: Marc.Poirier@enel.com

2. Facility Name: Woodsville Hydro

(physical address) 3 North Court Street

Town/City: Woodsville State: NH Zip Code: 03785

If the facility does not have a physical address, the Latitude _____ & Longitude _____

(To qualify the electrical production for RECs, the facility must be registered with the NEPOOL – GIS).
Contact information for the GIS administrator follows:

James Webb, Registry Administrator, APX Environmental Markets
224 Airport Parkway, Suite 600, San Jose, CA 95110
Office: 408.517.2174, jwebb@apx.com

- 3. The facility’s ISO-New England asset identification number, if available. 10407

- 4. The facility’s GIS facility code, if available. 10407

- 5. A description of the facility including the following:
 - 5.a. The gross nameplate capacity 0.32 MW
 - 5.b. The facility’s initial commercial operation date 11/01/1989
 - 5.c. The date the facility began operation, if different than the operation date _____
 - 5.d. A complete description of the facility including related equipment

Woodsville Hydro is a 0.32 MW hydroelectric generating facility located on the Amonoosuc River in the Village of Woodsville, NH, interconnected with the electric system of Connecticut Valley Electric Company (CVEC).

- 6. A copy of all necessary state and federal (FERC) regulatory approvals as **Attachment A**.

FERC License Exemption is included

- 7. A copy of the title page of the Interconnection Agreement between the applicant and the distribution utility, the page(s) that identifies the nameplate capacity of the facility and the signature pages. *Please provide this information as **Attachment B**.*

The Interconnection Agreement does not identify the nameplate capacity. Therefore, in addition to the requested pages from the Interconnection Agreement, we have included pages from the Power Purchase Agreement that identifies the nameplate capacity.

- 8. A description of how the generation facility is connected to the distribution utility.

The output of the facility is delivered to an 8 kv distribution line owned and operated by CVEC. This distribution line is fed from Central Vermont Public Service’s Wells River Station. Please see the one-line diagram included with this application as **Attachment D**.

- 9. A statement as to whether the facility has been certified under another non-federal jurisdiction’s renewable portfolio standard and proof thereof.

N/A

10. A statement as to whether the facility's output has been verified by ISO-New England.

The facility actively receives settlement statements from ISO-NE.

11. An affidavit by the applicant attesting that the contents of the application are accurate. Use either the Affidavit at the bottom of this page, or provide a separate document as Attachment C.

12. The name and telephone number of the facility's operator, if different from the owner.

Facility Operator Name: George Moskevitz

Phone: 802-933-2570

13. Other pertinent information that you wish to include to assist in classification of the facility provide as Attachment D.

CHECK LIST: The following has been included to complete the application:	YES
• All contact information requested in the application.	
• A copy of all necessary state and federal (FERC) regulatory approvals as Attachment A.	
• A copy of the title page of the Interconnection Agreement between the applicant and the distribution utility, the page(s) that identifies the nameplate capacity of the facility and the signature pages as Attachment B.	
• A signed and notarized attestation or Attachment C.	
• A GIS number has been provided or has been requested.	
• Other pertinent information has been provided (if necessary) as Attachment D.	
• This document has been printed and notarized.	
• The original and two copies are included in the packet mailed to Debra Howland, Executive Director of the PUC.	
• An electronic version of the completed application has been sent to executive.director@puc.nh.gov .	

AFFIDAVIT

The Undersigned applicant declares under penalty of perjury that contents of this application are accurate.

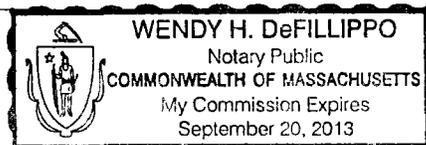
Applicant's Signature [Signature] Date 07/05/2012

Subscribed and sworn before me this 5 Day of July (month) in the year 2012

County of Essex State of Massachusetts

Wendy H. DeFillippo
Notary Public/Justice of the Peace

My Commission Expires _____



ATTACHMENT A

RECEIVED

FEB 11 1982

112.03

NEW HAMPSHIRE
WATER RESOURCES BOARD

18 PERC 462,158

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

- 2 -

New England Hydro, Inc.)	Project No. 4374-000
Woodsville Fire District)	Project No. 5307-000

ORDER GRANTING EXEMPTION FROM LICENSING OF A
SMALL HYDROELECTRIC PROJECT OF 5 MEGAWATTS OR LESS
AND DENYING COMPETING APPLICATION FOR PRELIMINARY PERMIT
(Issued February 5, 1982)

The Applicants 1/ filed competing applications, one for exemption from all or part of Part I of the Federal Power Act pursuant to 18 C.F.R. Part 4 SUBPART K (1980) implementing in part Section 408 of the Energy Security Act (Act) of 1980 and the other for a preliminary permit under Section 4(f) of the Federal Power Act, 16 U.S.C. §797(f), for proposed water power projects, to be located at an existing dam. These projects are described in the attached public notices. 2/ 3/

Notices of the applications were published in accordance with Section 408 of the Act, Section 4(f) of the Federal Power Act, and the Commission's regulations and comments were requested from interested Federal and State agencies including the U. S. Fish and Wildlife Service and the State Fish and Wildlife Agency. All comments, protests and petitions to intervene that were filed have been considered. No agency has any objection relevant to issuance of this exemption.

Standard Article 2 included in this exemption, requires compliance with any terms and conditions that Federal or State fish and wildlife agencies have determined appropriate to prevent loss of, or damage to, fish and wildlife resources. The terms and conditions referred to in Article 2 are contained in any letters of comment by these agencies which have been forwarded to the Applicant in conjunction with this exemption.

- 1/ New England Hydro, Inc., filed for a preliminary permit for Project No. 4374 on March 19, 1981; Woodsville Fire District, filed for an exemption for Project No. 5307 on September 1, 1981.
- 2/ Pub. Law 96-294, 94 Stat. 611. Section 408 of the ESA amends *inter alia*, Sections 405 and 408 of the Public Utility Regulatory Policies Act of 1978 (16 U.S.C. §§2705 and 2708).
- 3/ Authority to act on this matter is delegated to the Acting Director, Office of Electric Power Regulation under §375.308 of the Commission's regulations 45 Fed. Reg. 21216 (1980), as amended by Order No. 112 in Docket No. RM81-5, issued November 21, 1980, (45 Fed. Reg. 79024).

Should the Applicant contest any terms or conditions that were proposed by Federal or State agencies in their letters of comment as being outside the scope of Article 2, the Commission shall determine whether the disputed terms or conditions are outside the scope of Article 2.

Competing Applications

Consistent with Section 4.104(e)(1) of the Commission's regulations, which states that the Commission will favor applications for exemptions over applications for preliminary permits, this exemption is issued for the project described in Ordering Paragraph (A).

It is ordered that:

(A) Woodsville Reactivation Project No. 5307 as described and designated in Woodsville Fire District's application filed on September 1, 1981, is exempted from all of the requirements of Part I of the Federal Power Act, including licensing, subject to the standard articles in §4.106 of the Commission's regulations attached hereto as Form E-2, 18 C.F.R. §4.106 45 Fed. Reg. 76115 (November 18, 1980).

(B) The application for preliminary permit for Project No. 4374 filed on March 19, 1981, is denied.

(C) Exemptee shall comply with §12.42 of the Commission's Regulations.

(D) This order is final unless a petition appealing it to the Commission is filed within 30 days from the date of its issuance, as provided in Section 1.7(d) of the Commission's regulations, 18 C.F.R. 1.7(d)(1981), as amended, 44 Fed. Reg. 46449 (1981). The filing of a petition appealing this order to the Commission or an application for rehearing as provided in Section 313(a) of the Act does not operate as a stay of the effective date of this order, except as specifically ordered by the Commission.

Robert E. Cackowski

Robert E. Cackowski
Acting Director, Office of
Electric Power Regulation

ATTACHMENT 1

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Woodsville Fire District) Project No. 5307-000

NOTICE OF APPLICATION FOR EXEMPTION FOR SMALL
HYDROELECTRIC POWER PROJECT UNDER 5 MW CAPACITY
(October 29, 1981)

This notice that on September 1, 1981, the Woodsville Fire District (Applicant) filed an application under Section 408 of the Energy Security Act of 1980 (Act) (16 U.S.C. §§2705 and 2709 as amended), for exemption of a proposed hydroelectric project from licensing under Part 1 of the Federal Power Act. The proposed small hydroelectric project (Project No. 5307) would be located on the Ammonoosuc River in Grafton County, New Hampshire. Correspondence with the Applicant should be directed to: Mr. C. Lincoln Butson, Woodsville Water and Light Department, 1 North Court Street, Woodsville, New Hampshire 03785.

Project Description - The proposed project would consist of the following existing works: (1) a 23-foot-high, 450-foot-long, concrete gravity dam; (2) a 25-acre impoundment; (3) a 40-foot-long intake canal; (4) a currently-unused powerhouse; and (5) appurtenant works.

The Applicant proposes to install new turbines and generators having a total installed generating capacity of 550 kW. The estimated average annual net generation would be 2,850,000 kWh.

Purpose of Project - Project energy would be used by the Applicant for public utility purposes.

Agency Comments - The U.S. Fish and Wildlife Service, the National Marine Fisheries Service, and the New Hampshire Fish and Game Department are requested, for the purposes set forth in Section 408 of the Act, to submit within 60 days from the date of issuance of this notice appropriate terms and conditions to protect any fish and wildlife resources or to otherwise carry out the provisions of the Fish and Wildlife Coordination Act. General comments concerning the project and its resources are requested; however, specific terms and conditions to be included as a condition of exemption must be clearly identified in the agency letter. If an agency does not file terms and conditions within this time period, that agency will be presumed to have none. Other Federal, State, and local agencies are requested to provide any comments they may have in accordance with their duties and responsibilities. No other formal requests for comments will be made. Comments should be confined to substantive issues relevant to the granting of an exemption. If an agency does not file comment within 60 days from the date of issuance of this notice, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

DC-9922

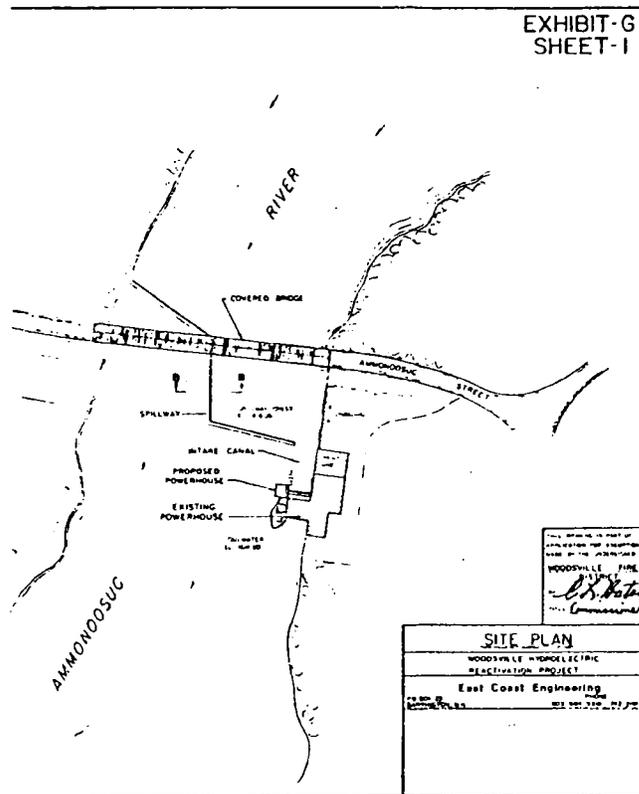
Competing Application - this application was filed as a competing application to New England Hydro, Inc.'s application, Project No. 4374, submitted on March 19, 1981, under 18 CFR 4.33 (1980), and, therefore, no further competing applications or notices of intent to file a competing application will be accepted for filing.

Comments, Protests, or Petitions to Intervene - Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of its Rules of Practice and Procedure, 18 C.F.R. §1.8 or §1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before DEC 26, 1981.

Filing and Service of Responsive Documents - Any filings, must bear in all capital letters the title "COMMENTS", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and three copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb
Secretary

EXHIBIT-G
SHEET-I



§ 4.106 Standard terms and conditions of exemption from licensing.

Any exemption from licensing granted under this subpart for a small hydroelectric power project is subject to the following standard terms and conditions:

(a) Article 1. The Commission reserves the right to conduct investigations under sections 4(g), 306, 307, and 311 of the Federal Power Act with respect to any acts, complaints, facts, conditions, practices, or other matters related to the construction, operation, or maintenance of the exempt project. If any term or condition of the exemption is violated, the Commission may revoke the exemption, issue a suitable order under section 4(g) of the Federal Power Act, or take appropriate action for enforcement, forfeiture, or penalties under Part III of the Federal Power Act.

(b) Article 2. The construction, operation, and maintenance of the exempt project must comply with any terms and conditions that any Federal or state fish and wildlife agencies have determined are appropriate to prevent loss of, or damage to, fish or wildlife resources or otherwise to carry out the purposes of the Fish and Wildlife Coordination Act, as specified in Exhibit E of the application for exemption from licensing or in the comments submitted in response to the notice of the exemption application.

(c) Article 3. The Commission may accept a license application by any qualified license applicant and revoke this exemption if actual construction or development of any proposed generating facilities has not begun within 18 months, or been completed within four years, from the date on which this exemption was granted. If an exemption is revoked, the Commission will not accept a subsequent application for exemption within two years of the revocation.

(d) Article 4. This exemption is subject to the navigation servitude of the United States if the project is located on navigable waters of the United States.

(e) Article 5. This exemption does not confer any right to use or occupy any Federal lands that may be necessary for the development or operation of the project. Any right to use or occupy any Federal lands for those purposes must be obtained from the administering Federal land agencies. The Commission may accept a license application by any qualified license applicant and revoke this exemption, if any necessary right to use or occupy Federal lands for those purposes has not been obtained within one year from the date on which this exemption was granted.

ATTACHMENT B



Central Vermont Public Service Corporation

December 29, 1993

RECEIVED DEC 30 1993

The Honorable Lois D. Cashell
Secretary
Federal Energy Regulatory Commission
825 North Capitol Street, N.E.
Washington, D.C. 20426

RE: CENTRAL VERMONT PUBLIC SERVICE CORPORATION AND CONNECTICUT VALLEY ELECTRIC COMPANY, INC.
INTERCONNECTION AGREEMENTS

Dear Ms. Cashell:

Pursuant to the amnesty period provided for in the Federal Energy Regulatory Commission's ("FERC" or the "Commission") Order in FERC Docket No. PL93-2-002 at 64 FERC ¶ 61,139, enclosed for filing are the original and six (6) copies each of:

- Two (2) interconnection agreements between Central Vermont Public Service Corporation, ("Central Vermont") and the following non-utility generators: Sweetwater Hydroelectric Inc. (for the Lower Valley Hydroelectric Project); and The Carthusian Foundation In America, Inc.;
- Two (2) interconnection agreements between Connecticut Valley Electric Company, Inc. ("Connecticut Valley") (a subsidiary of Central Vermont) and the following non-utility generators: the NH/VT Energy Recovery Corporation, and the Woodsville Rochester Hydro Associates;
- A Declaration of Agreement for interconnection by Central Vermont with the following non-utility generator: Sweetwater Hydroelectric, Inc. (for the Sweetwater Hydroelectric Project);
- A Declaration of Agreement for interconnection by Connecticut Valley with the following non-utility generator: Woodsville Hydroelectric, Inc. (for the transfer of agreement and continuation of interconnection service for the Woodsville Hydro Project);
- An interconnection agreement between Central Vermont and Connecticut Valley with the following non-utility generator: Lafayette Hydropower, Inc. (for the Lower Village Water Power Project); and

- A Consent to Assignment Agreement between Central Vermont and the following non-utility generator: Southern New Hampshire Hydroelectric Development Corporation (Southern New Hampshire) (for assignment of the Lafayette Hydropower, Inc. interconnection agreement to Southern New Hampshire).

All of the aforementioned documents (together, the "Interconnection Agreements") arise on account of the sale and purchase of electricity pursuant to the Public Utility Regulatory Policies Act of 1978 ("PURPA"). However, the status of the NH/VT Energy Recovery Corporation agreement with Connecticut Valley in this regard is the subject of FERC Docket EL94-10-000. Under the Interconnection Agreements, Central Vermont or Connecticut Valley provide the interconnection to these afore-referenced facilities which are located within the service territory of Central Vermont or Connecticut Valley.

In accordance with the Commission's policy for providing remedies for late-filed agreements in FERC Docket No. PL93-2-002, Central Vermont and Connecticut Valley request that neither company be required to make refunds under this amnesty period filing. There has been no protests or complaints received regarding service provided for under these Interconnection Agreements.

Therefore, according to the Commission's Order, Central Vermont and Connecticut Valley request that the Commission waive notice and allow the Interconnection Agreements to become effective according to their terms. Since no complaint or notice of protest has been filed in connection with service under these agreements, the Companies maintain that good cause exists to waive the 60 day advance notice requirement.

The following documents are enclosed for filing:

Attachment 1 - Generation Interconnection Agreement between Central Vermont and Sweetwater Hydroelectric Inc. for the Lower Valley Hydroelectric Project, dated May 28, 1992;

Attachment 2 - Generation Interconnection Agreement between Central Vermont Public Service Corporation and the Carthusian Foundation In America Inc. dated November 12, 1982;

Attachment 3 - Description of Utility Interconnect between Connecticut Valley and the NH/VT Energy Recovery Corporation, dated December 13, 1984;

Attachment 4 - Generation Interconnection Agreement between Connecticut Valley and Woodsville Rochester Hydro Associates dated November 1, 1982;

Attachment 5 - Declaration of Agreement for Generation Interconnection between Central Vermont and Sweetwater Hydroelectric Inc. for the Sweetwater Hydroelectric Project, dated June 28, 1990;

Attachment 6 - Declaration of Agreement for Generation Interconnection between Connecticut Valley and Woodsville Hydroelectric Inc. for the transfer of agreement and continuation of interconnection service, dated effective September 5, 1989;

Attachment 7 - Interconnection Agreement between Central Vermont, Connecticut Valley and Lafayette Hydropower, Inc. for the Lower Village Water Power Project, dated December 15, 1987;

Attachment 8 - Consent to Assignment Agreement between Central Vermont, and the Southern New Hampshire Hydroelectric Development Corporation (Southern New Hampshire) (for assignment of the Lafayette Hydropower, Inc. interconnection agreement for the Lower Village Water Power Project to Southern New Hampshire), dated December 23, 1992

Attachment 9 - Explanation of filing

Attachment 10 - List of Recipients of this filing and Certificate of Service

Attachment 11 - A Draft Notice of Filing suitable for publication in the Federal Register

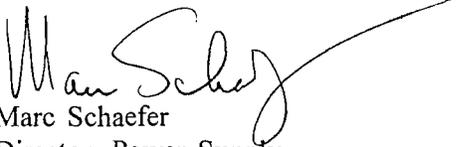
Please address all correspondence relating to this filing to the following persons and place their names on the official service list:

Morris L. Silver
Senior Corporate Counsel
Central Vermont Public Service Corporation
77 Grove Street
Rutland, VT 05701
(802) 747-5241

Robert E. Howland
Manager, Power Supply
Central Vermont Public Service Corporation
77 Grove Street
Rutland, VT 05701
(802) 747-5752

Should you have any questions concerning this filing, please do not hesitate to contact me.

Respectfully submitted,


Marc Schaefer
Director, Power Supply

Enclosures

REH/mkb

**Declaration of Agreement to Interconnect with
Woodsville Hydroelectric, Inc.
for the Woodsville Hydroelectric Project**

Connecticut Valley Electric Company states that it has entered into an agreement with Woodsville Hydroelectric Inc., a New Hampshire limited partnership which owns and operates a hydroelectric facility on the Amonoosuc River in the Village of Woodsville, New Hampshire, for transfer of agreement and continuation of interconnection service effective September 5, 1989. The physical interconnection is the same as described in the Generation Interconnection Agreement between Connecticut Valley and Woodsville Rochester Hydro Associates, dated November 1, 1982 (included as attachment 4 to this filing). The ownership of the hydroelectric facility changed (with consent by the various utilities involved) from the Woodsville Rochester Hydro Associates to Woodsville Hydroelectric, Inc. creating the need to declare this agreement for interconnection. The term of the agreement is November 1, 1989 to October 31, 2019.

CONNECTICUT VALLEY ELECTRIC COMPANY

GENERATION INTERCONNECTION AGREEMENT

Connecticut Valley Electric Company will allow the connection of customer owned generation equipment to its system by Woodsville Rochester Hydro Associates allowing the purchase and/or sale of power by both parties to this Agreement.

Dated: November 1, 1982

This is an Agreement between Connecticut Valley Electric Company, Inc., a New Hampshire corporation with its principal place of business at 77 Grove Street, Rutland, Vermont ("CVEC") and Woodsville Rochester Hydro Associates, hereinafter referred to as W.R.H.A., with its principal place of business at Box 689, Avery Street, Meredith, New Hampshire 03253, for the connection of electric generation equipment located at Woodsville, New Hampshire to CVEC's electric system.

WHEREAS, W.R.H.A. desires to operate electric generation equipment at Woodsville, New Hampshire interconnected with CVEC's electric system for the purpose of generating electric power; and

WHEREAS, W.R.H.A.'s generation equipment satisfies the requirements of Part 292 of Chapter 1, Title 18, Code of Federal Regulations for a "qualifying facility"; and

WHEREAS, W.R.H.A. desires to have the option of selling to CVEC said electric power under applicable Federal and State regulations;

NOW THEREFORE, the parties hereby agree as follows:

ARTICLE I: INTERCONNECTION FACILITIES

W.R.H.A. shall install the following interconnection facilities and maintain them in good working order while interconnected with CVEC's system, according to applicable regulations promulgated by the New Hampshire Public

ARTICLE XIII: EFFECTIVE DATE

This Agreement shall become effective on Nov. 1, 1982, subject to the approval of and subject to all lawful orders of the NHPUC.

IN WITNESS WHEREOF, each of the parties hereto has caused this Agreement to be executed by the respective authorized officials.

WITNESS:

WOODSVILLE ROCHESTER HYDRO ASSOCIATES

John H. [Signature]

BY:

[Signature]

Title:

PRESIDENT

WITNESS:

CONNECTICUT VALLEY ELECTRIC CO., INC.

Betty L. Fulton

BY:

[Signature]

Title: Executive Vice President

Explanation of Attachment 4

Generation Interconnection Agreement between Connecticut Valley and Woodsville Rochester Hydro Associates dated November 1, 1982; This project is a small hydro project located adjacent to and interconnected with, a Connecticut Valley 8 kv distribution line providing service to Bath, NH. This distribution line is fed from Central Vermont's Wells River Substation. The project sells its output to Central Vermont, with delivery occurring over the Connecticut Valley distribution line.

Explanation of Attachment 5

Declaration of Agreement for Generation Interconnection between Central Vermont Public Service Corporation and Sweetwater Hydroelectric Inc. for the Sweetwater Hydroelectric Project, dated June 28, 1990; This is a small hydro project located at the Coy Paper mill in Connecticut Valley's service territory. Connecticut Valley provides retail service to the mill at transmission voltage over a 46 kv transmission line owned by Central Vermont. The project sells its output to Central Vermont, with the power being delivered to the same Central Vermont 46 kv transmission line.

Explanation of Attachment 6

Declaration of Agreement for Generation Interconnection between Connecticut Valley and Woodsville Hydroelectric Inc. for the transfer of agreement and continuation of interconnection service, dated effective September 5, 1989. The physical interconnection is exactly the same as for the interconnection described in Attachment 4, as explained above. The ownership of the hydroelectric facility changed (with consent by the various utilities involved) creating the need to declare this agreement for interconnection.

Explanation of Attachment 7

Interconnection Agreement between Central Vermont, Connecticut Valley and Lafayette Hydropower, Inc. for the Lower Village Water Power Project, dated December 15, 1987; This project is the combination and redevelopment of two former hydro sites in Connecticut Valley's service territory. The project sells its output to Central Vermont. The output of the plant is delivered by a Connecticut Valley 4 kv distribution line to the Lafayette Street Substation. The Lafayette Street Substation is fed by a Central Vermont 46 kv transmission line where Central Vermont takes delivery of the hydroelectric project's output.

WOODS 802.1
Original

ELECTRICITY PURCHASE AGREEMENT

BETWEEN

CENTRAL VERMONT PUBLIC SERVICE CORPORATION

AND

Hydroelectric, Inc.
WOODSVILLE HYDRO COMPANY

FOR THE

WOODSVILLE HYDRO PROJECT

ELECTRICITY PURCHASE AGREEMENT
WOODSVILLE PROJECT

This AGREEMENT ("Agreement") made as of September 5, 1989 by and between CENTRAL VERMONT PUBLIC SERVICE CORPORATION ("Buyer" or "Company"), a Vermont corporation, and WOODSVILLE ~~HYDRO COMPANY~~ ("Seller"), a New Hampshire limited partnership. HYDRO ELECTRIC, INC.

WITNESSETH:

WHEREAS, Seller proposes to construct, own and operate a 320 KW hydro electric generating facility (the "Facility") located on property leased by Seller on the Amonoosuc River in the Village of Woodsville and the State of New Hampshire, (the "Site"), for the generation of electricity and transfer of electricity to Buyer's electric system; and

WHEREAS, under the terms contained in this Agreement and Seller's Bid Response Package attached hereto and incorporated by reference as Appendix A, Buyer will purchase and Seller will sell the entire Net Electrical Output of the Facility amounting to 320 KW; and

WHEREAS, the Buyer is a member of the New England Power Pool ("NEPOOL") and is required to meet certain NEPOOL minimum reserve requirements and submit system generating and transmission facilities to dispatch by New England Power Exchange (NEPEX) as well as meet certain other NEPOOL requirements;

NOW, THEREFORE, in consideration of the mutual promises herein contained, the parties hereto agree that the following terms and conditions shall govern Seller's sale and transfer of electricity from the Facility and Buyer's purchase and acceptance of such electricity:

1. DEFINITIONS

For the purposes of this Agreement the following terms shall have the following meanings:

- (a) Bid Response Package ("BRP") are those materials submitted by Seller in response to the Company's Request for Power Supply Proposals ("RFP"), and made a part of this Agreement as Appendix A.
- (b) Commercial Operation shall mean the date on which the Facility demonstrates the normal claimed capability of the facility as required by NEPOOL CRS 4 as amended from time to time and on which Seller declares the Facility in commercial operation.
- (c) Committed Capacity shall mean that portion of the Normal Claimed Capability (kW) of the Facility, as specified in NEPOOL CRS 4 and CRS 26 committed by Seller for sale to Buyer net of station service use and losses incurred in delivery to the Delivery Point.

IN WITNESS WHEREOF, Buyer and Seller have caused this Agreement to be executed by their respective duly authorized officers as of the date first above written.

HYDROELECTRIC, Inc
WOODSVILLE ~~HYDRO COMPANY~~

By: Timothy Buzzell
Its: President

CENTRAL VERMONT PUBLIC SERVICE
CORPORATION

By: [Signature]
Its: Asst VP. Energy Planning

CENTRAL VERMONT PUBLIC SERVICE CORPORATION
BID RESPONSE PACKAGE
1.0 PROJECT SUMMARY

1.1 Name of Project: WOODSVILLE HYDRO
(Expected name project will utilize for contract term)

1.2 Name of Seller: WOODSVILLE HYDRO COMPANY
(Name and Address)

HC 64 BOX 185C

LEBANON, NEW HAMPSHIRE 03766

1.3 Project Location: VILLAGE OF WOODSVILLE, AMONOOSUC RIVER, NEW HAMPSHIRE
(City, Village, or Town, and State)

1.4 Project Description & Site Plan:

1.4.1 Project Description:

GENERAL: The hydroelectric station is an operational facility owned by the Woodsville Fire District and leased to the Woodsville Hydro Company, and is located on the Ammonoosuc River near its confluence with the Connecticut River in the Village of Woodsville, Town of Haverhill, New Hampshire.

The facility at Woodsville consists of the following assets:

1. DAM: A concrete, ogee shape dam (seated on ledge) 12 feet high and a spillway 300 feet in length. The dam is registered as Dam No. 112.03 with the N.H. Department of Water Resources.
2. IMPOUNDMENT: The dam impounds approximately 226 acre feet of water with a surface elevation of 27 acres, all of which is owned

ATTACHMENT D

