

20. If the source is located in a control area adjacent to the New England control area, proof that the energy is delivered within the New England control area and such delivery is verified using the documentation required in Puc 2504.01(a)(2) a. to e.. (Attach as "Exhibit H" or N/A)
21. All other necessary regulatory approvals, including any reviews, approvals or permits required by the New Hampshire Department of Environmental Services or the environmental protection agency in the facility's state. (Attach as "Exhibit I" or N/A)
22. Proof that the applicant either has an approved interconnection study on file with the commission, is a party to a currently effective interconnection agreement, or is otherwise not required to undertake an interconnection study: (Attach as "Exhibit J" or N/A)
23. A description of how the generation facility is connected to the New England Power Pool of the local electric distribution utility. (Attach as "Exhibit K" or N/A)
24. A statement as to whether the facility has been certified under another non-federal jurisdiction's renewable portfolio standard and proof thereof: (Attach as "Exhibit L" or N/A)
25. A statement as to whether the facility's output had been verified by ISO-New England: (Attach as "Exhibit M" or N/A)
26. A description of how the facility's output is reported to the GIS if not verified by ISO-New England: (Attach as "Exhibit N" or N/A)
27. An affidavit by the owner attesting to the accuracy of the contents of the application: (Attach as "Exhibit O")
28. Such other information as the applicant wishes to provide to assist in classification of the generating facility: (Attach as "Exhibit P" or N/A)
29. This application and all future correspondence should be sent to:
Ms. Debra A. Howland
Executive Director and Secretary
State of New Hampshire
Public Utilities Commission
21 S. Fruit St, Suite 10
Concord, NH 03301-2429

To assist in the processing of your application, you may choose to submit an electronic copy of your application to the hard copy to ????@puc.nh.gov

30. Preparer's Information:

Name: Peter Toomey

Title: Manager, Environmental Markets (Iberdrola Renewables, Inc.)

Address: (1) 1115 Broadway

(2) 12th Floor

(3) _____

New York (City) NY (State) 10010 (Zip Code)

31. Preparer's Signature: _____



EXHIBIT A

Lempster Wind LLC (“Lempster Wind”) is a 24 MW wind-powered electric generating project located in Lempster, New Hampshire. Lempster Wind consists of twelve wind turbines, each rated at 2 MW, located within the New England ISO control area. The facility will be interconnected with the distribution system of the Public Service of New Hampshire, and is expected to commence commercial operations on or after September 1, 2008. The facility has self-certified its Qualifying Facility status as a small power production facility and has submitted an application for market-based rate authorization.



EXHIBIT I

Lempster Wind LLC has been issued a Certificate of Site and Facility by the State of New Hampshire's Site Evaluation Committee (Docket No. 2006-01.) In order to receive this Certificate, facilities must submit to a comprehensive multi-stakeholder process that includes a variety of local municipalities and state agencies. Receipt of this Certificate should provide the PUC with adequate assurances that the Facility has received the necessary local and state approvals. At the Federal level, the project has self-certified with the Federal Energy Regulatory Commission (FERC) as an Exempt Wholesale Generator pursuant to the Public Utility Holding Company Act of 2005 (see Appendix A.) The project has also received the necessary approvals from the Federal Aviation Administration (FAA.)



EXHIBIT J

Lempster Wind, LLC has an interconnection study on file with the commission. It was filed on May 29, 2008 by Public Service Company of New Hampshire (PSNH) and can be found under Docket number DE 08-077.



EXHIBIT K

The Project interconnects with the PSNH's electrical distribution system and consists of approximately 10.5 miles of dedicated 34.5 kV line built mostly along Route 10. This dedicated circuit will be built over existing distribution circuits from the Project site to PSNH's Newport Substation in Newport, New Hampshire. The line was under construction as of August 13, 2008 and is expected to be completed in September 2008. The line is being built by PSNH and is being paid for by Lempster Wind, LLC.



EXHIBIT L

As of August 13, 2008, Lempster Wind LLC has not been certified under any state renewable portfolio standard. However, such applications will soon be filed with the relevant authorities in Connecticut, Massachusetts, Rhode Island, Maine and other states that have renewable portfolio standards for which the facility may qualify. The NH PUC will be notified upon issuance of such certifications.



IBERDROLA
RENEWABLES

EXHIBIT M

Output from Lempster Wind will be verified via the ISO-New England Market Settlement System.



EXHIBIT O

I hereby certify, under pains and penalties of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information. I believe that the information is true, accurate and complete. I am aware that there are significant penalties, both civil and criminal, for submitting false information, including possible fines and punishment. My signature below certifies all information submitted on this application form.

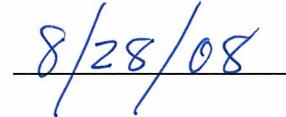
Signature of Authorized Representative(s):

SIGNATURE:



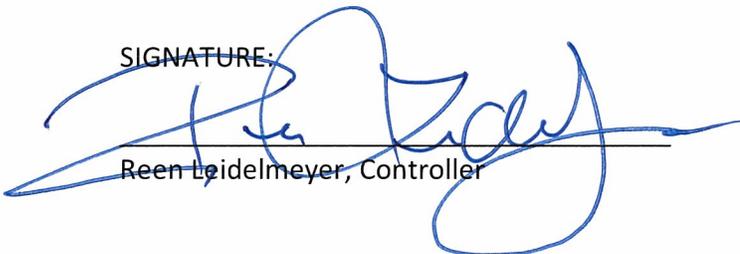
Brent Beerley, Managing Director

DATE:

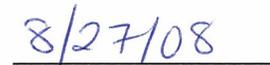


8/28/08

SIGNATURE:



Reen Leidelmeyer, Controller



8/27/08



APPENDIX A:

Certification of Qualifying Facility Status for a Small Power Generator

555 Eleventh Street, N.W., Suite 1000
Washington, D.C. 20004-1304
Tel: +1.202.637.2200 Fax: +1.202.637.2201
www.lw.com

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LATHAM & WATKINS LLP

December 17, 2007

Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: Certification of Qualifying Facility Status of a Small Power Production Facility

Dear Ms. Bose:

Pursuant to Section 292.207(a) of the regulations of the Federal Energy Regulatory Commission ("Commission"), enclosed for filing please find the Certification of Qualifying Facility Status for a Small Power Production Facility of Lempster Wind, LLC. Pursuant to Section 292.207(a)(ii) of the Commission's regulations, this filing has been served upon the New Hampshire Public Utilities Commission, Public Service of New Hampshire, and New Hampshire Electric Cooperative.

Respectfully submitted,



Rebecca L. Malcolm
Latham & Watkins LLP
555 11th Street, NW
Suite 1000
Washington, DC 20004
Tel: 202-637-2200

Enclosure

**CERTIFICATION OF QUALIFYING FACILITY STATUS
FOR A SMALL POWER PRODUCTION FACILITY**

PART A: GENERAL INFORMATION

1a. Full name of applicant:

Applicant's full name is Lempster Wind, LLC ("Lempster").

Docket Number assigned to the immediately preceding submittal filed with the Commission in connection with the instant facility, if any:

None.

Purpose of instant filing:

Self-certification of the wind-powered electric generating project located in Lempster, New Hampshire (the "Lempster Project") that will be constructed, owned and operated by Lempster, as a Qualifying Small Power Production Facility pursuant to Section 292.207(a)(1) of the Commission's regulations, 18 C.F.R. § 292.207(a)(1) (2007).

1b. Full address of applicant:

Lempster Wind, LLC
201 King of Prussia Road, Suite 500
Radnor, PA 19087

1c. Indicate the owner(s) of the facility (including the percentage of ownership held by any electric utility or electric utility holding company, or by any persons owned by either) and the operator of the facility. Additionally, state whether or not any of the non-electric utility owners or their upstream owners are engaged in the generation or sale of electric power, or have any ownership or operating interest in any electric facilities other than qualifying facilities. In order to facilitate review of the application, the applicant may also provide an ownership chart identifying the upstream ownership of the facility. Such chart should indicate ownership percentages where appropriate.

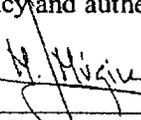
Lempster is a direct, wholly-owned subsidiary of Iberdrola Renewable Energies USA, Ltd. which, in turn, is a wholly-owned subsidiary of Iberdrola Renovables, S.A. ("Iberdrola Renewables"). Iberdrola, S.A. ("Iberdrola"), a Spanish utility holding company

whose shares are publicly traded on the Madrid Stock Exchange, holds approximately 80% of the ownership interests in Iberdrola Renewables. The remaining approximate 20% of Iberdrola Renewables' share capital is listed on the Spanish stock exchanges.

Neither Lempster, nor any direct or indirect subsidiary of Lempster, nor any upstream owner of Lempster, directly or indirectly (i) is engaged in the generation or sale of electric power in the United States, or (ii) has any ownership interest or operating interest in any electric facilities in the United States, in each case other than the generation and sale of power from qualifying facilities and exempt wholesale generators, and the sale of power by power marketers authorized to make such power sales by FERC.¹

1d. Signature of authorized individual evidencing accuracy and authenticity of information provided by applicant:

Martin Mujica, who is Lempster's duly authorized representative, hereby attests to the accuracy and authenticity of information provided in this self-certification.



Martin Mujica
President, Iberdrola Renewable Energies USA, Ltd.
Date: December 11, 2008

Approved as to form



¹ On August 1, 2007, in FERC Docket No. EC07-122, Iberdrola, on behalf of itself and its public utility subsidiaries, and Energy East Corporation ("Energy East"), on behalf of itself and its public utility subsidiaries, filed an application pursuant to FPA Section 203 seeking the Commission's authorization for a merger transaction, whereby a direct, wholly-owned subsidiary of Iberdrola will merge with and into Energy East, with Energy East as the surviving entity (the "Energy East Merger"). FERC approved the Energy East Merger on December 6, 2007. See Energy East Corporation, 121 FERC ¶ 61,236 (2007). As a result of the Energy East Merger, Lempster will become affiliated with Energy East.

2. Persons to whom communications regarding the filed information may be addressed:

All communications and service related to this application should be directed to the following:

Eduardo Brunet*
General Counsel
Iberdrola Renewable Energies USA, Ltd.
201 King of Prussia Road
Suite 500
Radnor, PA 19087
Tel: (484) 654-1072
ebrunet@iberdrolausa.com

George D. Cannon, Jr.
Rebecca L. Malcolm*
Latham & Watkins LLP
555 Eleventh Street, N.W., Suite 1000
Washington, D.C. 20004
Tel: (202) 637-2200
george.cannon@lw.com
rebecca.malcolm@lw.com

* Designated for service

3a. Location of facility to be certified:

State: New Hampshire
County: Sullivan
City: Lempster
Street address: Bean Mountain Road

3b. Indicate the electric utilities that are contemplated to transact with the qualifying facility (if known) and describe the services those electric utilities are expected to provide, including:

Utilities interconnecting with the facility and/or providing wheeling service:

The Project is expected to be interconnected with, and receive wheeling services from, Public Service of New Hampshire.

Utilities purchasing the useful electric power output:

Public Service of New Hampshire.

Utilities providing supplementary power, backup power, maintenance power, and/or interruptible power service:

New Hampshire Electric Cooperative.

4a. Describe the principal components of the facility including boilers, prime movers and electric generators, and explain their operation. Include transmission lines, transformers and switchyard equipment, if included as part of the facility.

The Lempster Project will consist of 12 (twelve) 2.0 MW Gamesa G87 wind turbines. Each turbine will be mounted on a 78-meter (256-foot) tower. Additional facilities include the electrical collector system (underground medium-voltage cable); switchgear; an Operations and Maintenance (O&M) building approximately 30' X 60' in size; approximately 2,800 linear feet of overhead lines from the O&M building to the interconnection switchyard (the metering point for the project); project access roads and crane pad areas; and project site erosion and storm water control structures.

4b. Indicate the maximum gross and maximum net electric power production capacity of the facility at the point(s) of delivery and show the derivation.

The maximum gross power production capacity of the Lempster Project will be approximately 24.48 MW (nameplate capacity).

The maximum net electric power production capacity of the Lempster Project is approximately 210,155 MWh (calculated as the maximum gross less station power; does not reflect Net Capacity Factor – winds averaged over typical projected year).

4c. Indicate the actual or expected installation and operation dates of the facility, or the actual or expected date of completion of the reported modification to the facility:

Expected completion of construction: September 1, 2008.

Expected commencement of commercial operations: October 1, 2008.

4d. Describe the primary energy input (e.g., hydro, coal, oil, natural gas, solar, geothermal, wind, waste, biomass, or other). For a waste energy input that does not fall within one of the categories on the Commission's list of previously approved wastes, demonstrate that such energy input has little or no current commercial value and that it exists in the absence of the qualifying facility industry.

Wind energy is the sole energy input.

5. Provide the average annual hourly energy input in terms of Btu for the following fossil fuel energy inputs, and provide the related percentage of the total average annual hourly energy input to the facility. For any oil or natural gas fuel, use lower heating value:

Natural gas:	0 (0%)
Oil:	0 (0%)
Coal (applicable only to a small power production facility):	0 (0%)

6. Discuss any particular characteristic of the facility which the cogenerator or small power producer believes might bear on its qualifying status.

None.

PART B: DESCRIPTION OF THE SMALL POWER PRODUCTION FACILITY

7. Describe how fossil fuel use will not exceed 25 percent of the total annual energy input limit. Also, describe how the use of fossil fuel will be limited to the following purposes to conform to Federal Power Act Section 3(17)(B): ignition, start-up, testing, flame stabilization, control use, and minimal amounts of fuel required to alleviate or prevent unanticipated equipment outages and emergencies directly affecting the public.

The Lempster Project is a wind-powered facility and uses no fossil fuels for energy production.

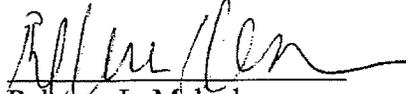
8. If the facility reported herein is not an eligible solar, wind, waste or geothermal facility, and if any other non-eligible facility located within one mile of the instant facility is owned by any of the entities (or their affiliates) reported in Part A at item 1c. above and uses the same primary energy input, provide the following information about the other facility for the purpose of demonstrating that the total of the power production capacities of these facilities does not exceed 80 MW:

None.

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon the New Hampshire Public Utilities Commission, Public Service of New Hampshire, and New Hampshire Electric Cooperative.

Dated at Washington, DC this 17th day of December, 2007.

A handwritten signature in black ink, appearing to read "Rebecca L. Malcolm", written over a horizontal line.

Rebecca L. Malcolm
Latham & Watkins LLP
555 Eleventh Street, NW, Suite 1000
Washington, DC 20004

Submission Contents

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