



## Natural Gas

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Physical Financial **miNY<sup>TM</sup> Futures** Options NYMEX ClearPort<sup>®</sup>

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### 9/13/2006 Session Expanded Table

	Last	Open High	Open Low	High	Low	Most Recent Settle	Change	Open Interest	Volume	L
<a href="#">Oct 2006</a>	5.422	5.540	5.520	5.635	5.352	5.449	-.125	96540	32162	0
<a href="#">Nov 2006</a>	7.041	7.190	7.180	7.310	6.970	7.084	-.190	90673	27596	0
<a href="#">Dec 2006</a>	8.605	8.700	8.670	8.899	8.555	8.679	-.205	50324	9578	0
<a href="#">Jan 2007</a>	9.315	9.470	9.440	9.600	9.270	9.404	-.235	50637	5071	0
<a href="#">Feb 2007</a>	9.350	9.510	9.480	9.660	9.350	9.454	-.235	31049	1437	0
<a href="#">Mar 2007</a>	9.215	9.350	9.320	9.520	9.160	9.294	-.230	86527	6431	0
<a href="#">April 2007</a>	7.500	7.750	7.750	7.750	7.500	7.584	-.170	67880	8066	0
<a href="#">May 2007</a>	7.460	7.613	7.613	7.613	7.460	7.499	-.170	24894	1723	0
<a href="#">June 2007</a>	7.600	7.770	7.770	7.770	7.600	7.604	-.170	14671	304	0
<a href="#">July 2007</a>	7.700	7.820	7.820	7.820	7.700	7.719	-.170	11525	112	0
<a href="#">Aug 2007</a>	7.890	7.930	7.930	7.930	7.870	7.816	-.168	12962	74	0
<a href="#">Sep 2007</a>	7.990	n/a	n/a	8.030	7.920	7.919	-.165	11185	128	0
<a href="#">Oct 2007</a>	8.170	8.230	8.230	8.230	8.120	8.089	-.160	31505	1356	0
<a href="#">Nov 2007</a>	8.990	9.100	9.100	9.100	8.990	8.994	-.170	14592	33	0
<a href="#">Dec 2007</a>	9.950	n/a	n/a	9.950	9.870	9.869	-.175	35574	2707	0
<a href="#">Jan 2008</a>	10.285	10.400	10.400	10.440	10.285	10.369	-.190	28971	1171	0
<a href="#">Feb 2008</a>	10.450	n/a	n/a	10.450	10.450	10.369	-.190	13439	562	0
<a href="#">Mar 2008</a>	10.200	n/a	n/a	10.200	10.200	10.109	-.190	28489	3417	0
<a href="#">April 2008</a>	7.349	7.349	7.349	7.400	7.349	7.359	-.140	24694	1633	0
<a href="#">May 2008</a>	7.174	7.174	7.174	7.174	7.174	7.184	-.125	12110	1083	0
<a href="#">June 2008</a>	7.244	7.244	7.244	7.244	7.244	7.254	-.135	4295	106	0
<a href="#">July 2008</a>	7.344	7.344	7.344	7.344	7.344	7.354	-.125	3146	457	0
<a href="#">Aug 2008</a>	7.434	7.434	7.434	7.434	7.420	7.434	-.125	3450	975	0
<a href="#">Sep 2008</a>	7.519	7.519	7.519	7.600	7.519	7.529	-.130	4295	359	0
<a href="#">Oct 2008</a>	7.689	7.689	7.689	7.700	7.689	7.699	-.130	13464	792	0
<a href="#">Nov 2008</a>	n/a	n/a	n/a	n/a	n/a	8.514	-.155	5562	35	0
<a href="#">Dec 2008</a>	n/a	n/a	n/a	n/a	n/a	9.284	-.185	11404	30	0
<a href="#">Jan 2009</a>	9.800	n/a	n/a	9.800	9.800	9.774	-.185	18065	394	0
<a href="#">Feb 2009</a>	n/a	n/a	n/a	n/a	n/a	9.774	-.185	1766	32	0
<a href="#">Mar 2009</a>	n/a	n/a	n/a	n/a	n/a	9.509	-.175	13804	125	0
<a href="#">April 2009</a>	n/a	n/a	n/a	n/a	n/a	6.969	-.115	15026	20	0

NORTHERN UTILITIES, INC.  
FORECASTED COMMODITY RATES

	November	December	January	February	March	April	May	June	July	August	September	October
NYMEX As of 09/13/2006	\$ 7.0840	\$ 8.6790	\$ 9.4040	\$ 9.4540	\$ 9.2940	\$ 7.5840	\$ 6.7430	\$ 6.9450	\$ 5.9877	\$ 6.7793	\$ 6.8400	\$ 5.4490
Supplier 1	\$ 7.7540	\$ 9.3490	\$ 10.0740	\$ 10.1240	\$ 9.9640	\$ 8.2540	\$ 7.4130	\$ 7.6150	\$ 6.6577	\$ 7.4493	\$ 7.5100	\$ 6.1190
Supplier 2	\$ 7.0340	\$ 8.6290	\$ 9.3540	\$ 9.4040	\$ 9.2440	\$ 7.5340	\$ 6.6930	\$ 6.8950	\$ 5.9377	\$ 6.7293	\$ 6.7900	\$ 5.3990
Supplier 3	\$ 6.7740	\$ 8.3690	\$ 9.0940	\$ 9.1440	\$ 8.9840	\$ 7.2740	\$ 6.4330	\$ 6.6350	\$ 5.6777	\$ 6.4693	\$ 6.5300	\$ 5.1390
Supplier 4	\$ 6.0840	\$ 7.6790	\$ 8.4040	\$ 8.4540	\$ 8.2940	\$ 6.5840	\$ 5.7430	\$ 5.9450	\$ 4.9877	\$ 5.7793	\$ 5.8400	\$ 4.4490
TGP FS Storage	\$ 6.8571	\$ 6.8571	\$ 6.8571	\$ 6.8571	\$ 6.8571	\$ 6.8571	\$ 6.8571	\$ 6.8571	\$ 6.8571	\$ 6.8571	\$ 6.8571	\$ 6.8571
TETCO Stg (SS-1)	\$ 7.3968	\$ 7.3968	\$ 7.3968	\$ 7.3968	\$ 7.3968	\$ 7.3968	\$ 7.3968	\$ 7.3968	\$ 7.3968	\$ 7.3968	\$ 7.3968	\$ 7.3968
TETCO Stg (FSS)	\$ 7.8275	\$ 7.8275	\$ 7.8275	\$ 7.8275	\$ 7.8275	\$ 7.8275	\$ 7.8275	\$ 7.8275	\$ 7.8275	\$ 7.8275	\$ 7.8275	\$ 7.8275
Progas	\$ 7.0840	\$ 8.6790	\$ 9.4040	\$ 9.4540	\$ 9.2940	\$ 7.5840	\$ 6.7430	\$ 6.9450	\$ 5.9877	\$ 6.7793	\$ 6.8400	\$ 5.4490
MCN	\$ 7.4664	\$ 7.4664	\$ 7.4664	\$ 7.4664	\$ 7.4664	\$ 7.4664	\$ 7.4664	\$ 7.4664	\$ 7.4664	\$ 7.4664	\$ 7.4664	\$ 7.4664
Supplier 5	\$ 9.0840	\$ 10.6790	\$ 11.4040	\$ 11.4540	\$ 11.2940	\$ 9.5840	\$ 8.7430	\$ 8.9450	\$ 7.9877	\$ 8.7793	\$ 8.8400	\$ 7.4490
Supplier 6	\$ 6.7900	\$ 6.7900	\$ 6.7900	\$ 6.7900	\$ 6.7900	\$ 6.7900	\$ 6.7900	\$ 6.7900	\$ 6.7900	\$ 6.7900	\$ 6.7900	\$ 6.7900
Propane	\$ 5.8287	\$ 5.8287	\$ 5.8287	\$ 5.8287	\$ 5.8287	\$ 5.8287	\$ 5.8287	\$ 5.8287	\$ 5.8287	\$ 5.8287	\$ 5.8287	\$ 5.8287
LNG	\$ 8.6799	\$ 8.6799	\$ 8.6799	\$ 8.6799	\$ 8.6799	\$ 8.6799	\$ 8.6799	\$ 8.6799	\$ 8.6799	\$ 8.6799	\$ 8.6799	\$ 8.6799
PNGTS Spot & IT	\$ 7.0840	\$ 8.6790	\$ 9.4040	\$ 9.4540	\$ 9.2940	\$ 7.5840	\$ 6.7430	\$ 6.9450	\$ 5.9877	\$ 6.7793	\$ 6.8400	\$ 5.4490
Supplier 7	\$ 14.2500	\$ 14.2500	\$ 14.2500	\$ 14.2500	\$ 14.2500	\$ 14.2500	\$ 14.2500	\$ 14.2500	\$ 14.2500	\$ 14.2500	\$ 14.2500	\$ 14.2500
TGP Spot Z0	\$ 6.8540	\$ 8.4490	\$ 9.1740	\$ 9.2240	\$ 9.0640	\$ 7.3540	\$ 6.5130	\$ 6.7150	\$ 5.7577	\$ 6.5493	\$ 6.6100	\$ 5.2190
TGP Spot Z1	\$ 6.9840	\$ 8.5790	\$ 9.3040	\$ 9.3540	\$ 9.1940	\$ 7.4840	\$ 6.6430	\$ 6.8450	\$ 5.8877	\$ 6.6793	\$ 6.7400	\$ 5.3490
Spot	\$ 6.9840	\$ 8.5790	\$ 9.3040	\$ 9.3540	\$ 9.1940	\$ 7.4840	\$ 6.6430	\$ 6.8450	\$ 5.8877	\$ 6.6793	\$ 6.7400	\$ 5.3490

**REDACTED**

REDACTED

NORTHERN UTILITIES, INC.  
UPSTREAM PIPELINE RESERVATION CHARGES and STORAGE CHARGES

Pipeline	Contract #	Zone	Supply Zone	MDTQ	Demand Rate	Monthly Cost	Annual Cost	Commodity
Jonquin	93002F	AFT-2 F-1		4,211 \$	6.1138	25,745	308,943 \$	0.0018
Jonquin	93201A1C	AFT-1F-2/F-3		286 \$	5.9771	1,709	20,513 \$	0.0130
Jonquin	93201A1C	AFT F-2/F-3		965 \$	5.9771	5,768	69,215 \$	0.0130
Supplier 1				2,385 \$	0.0100	726	8,706	
CNG (Dominion)	1000010	FT-NN		0 \$	-	0	0 \$	-
Supplier 1				6,493 \$	-	0	0	
Supplier 4				1,134 \$	-	0	0	
Supplier 6				5,000 \$	39.3500	196,750	2,361,000 \$	6.00
Supplier 6				- \$	16.9000	0	0 \$	14.25
Supplier 5				36,000 \$	5.6700	204,120	1,020,600	
Granite State	93201F	FT-NN		1,120 \$	1.2639	1,416	16,987 \$	0.0018
Granite State	93201F	FT-NN		33,000 \$	1.2639	41,709	500,504 \$	0.0018
Granite State	93201F	FT-NN		64 \$	1.2639	81	971 \$	0.0018
Granite State	93201F	FT-NN		21 \$	1.2639	27	319 \$	0.0018
Granite State	93201F	FT-NN		13,155 \$	1.2639	16,627	199,519 \$	0.0018
Granite State	93201F	FT-NN		1,310 \$	1.2639	1,656	19,869 \$	0.0018
Granite State	93201F	FT-NN		34,000 \$	1.2639	42,973	515,671 \$	0.0018
Granite State	93201F	FT-NN		929 \$	1.2639	1,174	14,090 \$	0.0018
Granite State	93201F	FT-NN		1,406 \$	1.2639	1,777	21,325 \$	0.0018
Granite State	93201F	FT-NN		2,226 \$	1.2639	2,813	33,761 \$	0.0018
Granite State	93201F	FT-NN		4,267 \$	1.2639	5,393	64,717 \$	0.0018
Granite State	93201F	FT-NN	0.40637	4,899 \$	1.2639	6,192	74,302 \$	0.0018
Granite State	93202F	FT-1	40,637	950 \$	1.2639	1,201	14,408 \$	0.0018
Granite State	93202F	FT-1	100,000	2,653 \$	1.2639	3,353	40,238 \$	0.0018
Iroquois	R181001	RTS-1		2,302 \$	6.6274	15,256	183,075 \$	0.0053
Iroquois	R181001	RTS-1		4,267 \$	6.6274	28,279	339,349 \$	0.0053
MCN				34000 \$	18.0000	612,000	3,060,000 \$	0.0500
National Fuel	E01466	EFT		0 \$	-	0	0 \$	-
National Fuel	F01461	FT		0 \$	4.0402	0	0 \$	0.0028
PNGTS - 151 days		Westbrook		20,000 \$	49.1229	982,458	4,912,290 \$	0.0019
PNGTS - 151 days		Newington		13,000 \$	49.1229	638,598	3,192,989 \$	0.0019
PNGTS- 365 days				1,100 \$	25.8542	28,440	341,275 \$	0.0019
PNGTS- IT							\$	1.6169
Supplier 3				989 \$	-	0	0	
Tennessee FS-MA Capacity	5195			259,337 \$	0.0185	4,798	57,573	
Tennessee FS-MA Deliverability	5195	ZN4		4,243 \$	1.1500	4,879	58,553 \$	0.0102
Tennessee Gas	2069	CGT-NE		929 \$	4.9300	4,580	54,960 \$	0.0783
Tennessee Gas	5083	1-6	500	5,788 \$	15.1500	87,688	1,052,258 \$	0.1521
Tennessee Gas	5083	1-6	800	2,762 \$	15.1500	41,844	502,132 \$	0.1521
Tennessee Gas	5083	0-6	100	4,605 \$	16.5900	76,397	916,763 \$	0.1626
Tennessee Gas	5084	0-4	100	\$	12.2200	0	0 \$	0.1140
Tennessee Gas	5084	0-4	100	\$	12.6500	0	0 \$	0.1140
Tennessee Gas	5084	1-4	500	\$	10.7700	0	0 \$	0.1036
Tennessee Gas	5084	1-4	800	\$	10.7700	0	0 \$	0.1036
Tennessee Gas	5236	0-5	100	\$	14.0900	0	0 \$	0.1253
Tennessee Gas	5236	0-5	100	\$	14.0900	0	0 \$	0.1253
Tennessee Gas	5236	1-5	500	\$	12.6400	0	0 \$	0.1148
Tennessee Gas	5236	1-5	800	\$	12.6400	0	0 \$	0.1148
Tennessee Gas	5265	4-6		2,653 \$	5.8900	15,626	187,514 \$	0.0852
Tennessee Gas	5292	5-6		1,406 \$	4.9300	6,932	83,179 \$	0.0783
Tennessee Gas	5296	4-6		950 \$	11.9700	11,376	136,509 \$	0.0783
Tennessee Gas	7471	Segmnt 3 NET-NE		1,382 \$	5.0700	7,007	84,081 \$	0.0018
Tennessee Gas	7471	Seg. 3 & 4		844 \$	10.6100	8,955	107,458 \$	0.0018
Tennessee Gas	7472	Seg. 3 & 4		4,267 \$	6.4100	27,369	328,422 \$	0.0783
Tennessee Gas	IT						\$	0.6905
Tennessee Gas	IT Z4-Z6						\$	0.3191
Texas Eastern	400215	SS-1		0 \$	-	0	0 \$	-
Texas Eastern	400513	FSS-1		0 \$	-	0	0 \$	-
Texas Eastern	800384	FT-1		965 \$	5.6300	5,433	65,195 \$	0.0308
Texas Eastern	800436	M3-M3 CDS		64 \$	5.2450	336	4,028 \$	0.0308
Texas Eastern	800484	STX		16 \$	6.8050	109	1,307 \$	0.0840
Texas Eastern	800484	WLA		18 \$	2.8260	51	610 \$	0.0791
Texas Eastern	800484	ELA		33 \$	2.3750	78	941 \$	0.0769
Texas Eastern	800484	ETX		9 \$	2.1890	20	236 \$	0.0769
Texas Eastern	800484	M1-M3 CDS		59 \$	10.7270	633	7,595 \$	-
Texas Eastern FSS-1 Reservation	400513			64 \$	0.8950	57	687	
Texas Eastern FSS-1 Space	400513			320 \$	0.1293	41	497	
Texas Eastern SS-1 Space	400215			123 \$	0.1293	16	190	
Texas Eastern SS-1 Reservation	400215			21 \$	5.4570	115	1,375	
Texas Gas	T4941	Zone SL -4 FT		0 \$	-	0	0 \$	-
Texas Gas	T4941	Zone 1 -4 FT		0 \$	-	0	0 \$	-
TransCanada Pipeline/ billed by CoEnergy				1,000 \$	29.4400	29,440	353,280 \$	0.0154
TransCanada Pipeline/ billed by CoEnergy				34,000 \$	10.5300	358,020	4,296,240 \$	0.0154
Transcontinental	6546	FT		286 \$	2.8992	829	9,950 \$	0.0096
Union				6003	\$2.2085	13,258	159,092	
Vector				6070	\$8.5200	51,716	620,597 \$	0.0018

## ALGONQUIN GAS TRANSMISSION, LLC

## SUMMARY OF RATES

Currently Effective Rates 12/01/2005

## \*RATE SCHEDULE AFT-1

	Reservation	Commodity		Authorized Overrun		Capacity Release
		Max	Min	Max	Min	Vol Res
(F-1/WS-1)	\$ 6.5854	\$0.0130	\$0.0130	\$0.2295	\$0.0130	\$0.2165
(F-2/F-3)	\$ 6.5854	\$0.0130	\$0.0130	\$0.2295	\$0.0130	\$0.2165
(F-4)	\$ 6.5854	\$0.0130	\$0.0130	\$0.2295	\$0.0130	\$0.2165
(STB/SS-3)	\$ 6.5854	\$0.0130	\$0.0130	\$0.2295	\$0.0130	\$0.2165
(FTP)	\$11.8368	\$0.0018	\$0.0018	\$0.3910	\$0.0018	\$0.3892
(PSS-T)	\$ 9.7854	\$0.0018	\$0.0018	\$0.3235	\$0.0018	\$0.3217
(AFT-2)	\$ 6.1138	\$0.0018	\$0.0018	\$0.2028	\$0.0018	\$0.2010
(AFT-3)	\$10.7554	\$0.0018	\$0.0018	\$0.3554	\$0.0018	\$0.3536
(AFT-5)	\$12.6265	\$0.0018	\$0.0018	\$0.4169	\$0.0018	\$0.4151
(ITP)	\$13.0110	\$0.0018	\$0.0018	\$0.4296	\$0.0018	\$0.4278
(X-35)	\$10.2027	\$0.0018	\$0.0018	\$0.3372	\$0.0018	\$0.3354
X-39	\$13.2089	\$0.0018	\$0.0018	\$0.4361	\$0.0018	\$0.4343
<b>Incremental Surcharges</b>						
Hubline	\$ 1.8607	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0612
Secondary 1/		\$0.0612	\$0.0000			
Tiverton	\$ 1.6424	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0540

## \*RATE SCHEDULE AFT-1S

	Reservation	Commodity		Authorized Overrun		Capacity Release
		Max	Min	Max	Min	Vol Res
(F-1/WS-1)	\$ 2.6342	\$0.2295	\$0.0130	\$0.2295	\$0.0130	\$0.0866
(F-2/F-3)	\$ 2.6342	\$0.2295	\$0.0130	\$0.2295	\$0.0130	\$0.0866
(F-4)	\$ 2.6342	\$0.2295	\$0.0130	\$0.2295	\$0.0130	\$0.0866
(STB/SS-3)	\$ 2.6342	\$0.2295	\$0.0130	\$0.2295	\$0.0130	\$0.0866
(Hubline) 1/		\$0.0612	\$0.0000			

## \*OTHER FIRM RATE SCHEDULES

	Reservation	Commodity		Authorized Overrun		Capacity Release
		Max	Min	Max	Min	Vol Res
AFT-E	\$ 6.5854	\$0.0130	\$0.0130	\$0.2295	\$0.0130	\$0.2165
(Hubline) 1/		\$0.0612	\$0.0000			
AFT-ES	\$ 2.6342	\$0.2295	\$0.0130	\$0.2295	\$0.0130	\$0.0866
(Hubline) 1/		\$0.0612	\$0.0000			
T-1	\$ 1.6480	\$0.0057		\$0.0599		
AFT-4	\$ 3.5211	\$0.0031		\$0.1189		

AFT-CL:

Canal	\$ 2.0858	\$0.0018	\$0.0018	\$0.0704	\$0.0018	\$0.0686
Middletown	\$ 3.2764	\$0.0018	\$0.0018	\$0.1095	\$0.0018	\$0.1077
Cleary	\$ 1.4529	\$0.0018	\$0.0018	\$0.0496	\$0.0018	\$0.0478
Lake Road	\$ 0.6476	\$0.0018	\$0.0018	\$0.0231	\$0.0018	\$0.0213
Brayton Pt.	\$ 1.2700	\$0.0018	\$0.0018	\$0.0436	\$0.0018	\$0.0418
Manchester	\$ 2.4500	\$0.0018	\$0.0018	\$0.0823	\$0.0018	\$0.0805
Bellingham	\$ 0.9714	\$0.0018	\$0.0018	\$0.0337	\$0.0018	\$0.0319
Phelps Dodge	\$ 0.0000	\$0.0184	\$0.0018	\$0.0184	\$0.0018	\$0.0000
X-33	\$ 3.0873	\$0.0413		\$0.1428		

**\*INTERRUPTIBLE SERVICE**

	Commodity		Authorized Overrun	
	Max	Min	Max	Min
AIT-1	\$0.2443	\$0.0094	\$0.2443	\$0.0094
(Hubline 1/)	\$0.0612	\$0.0000		
AIT-2				
Brayton Pt.	\$0.0436	\$0.0018	\$0.0436	\$0.0018
Manchester	\$0.0823	\$0.0018	\$0.0823	\$0.0018
PAL	\$0.2443	\$0.0000	\$0.0000	\$0.0000

**\*TITLE TRANSFER TRACKING SERVICE**

	Max	Min
TTT	\$5.3900	\$0.0000

Rates are per MMBTU. Commodity rates include ACA Charges of \$0.0018 and applicable GRI Commodity Surcharge.

GRI Max Surcharges:

Reservation Surcharge	
High Load Factor	\$0.0000
Low Load Factor	\$0.0000
Commodity Surcharge	\$0.0000
Small Customer Commodity Surcharge	\$0.0000

**\*FUEL REIMBURSEMENT PERCENTAGES**

Period	Duration	FRP
Winter	Dec 1 - Mar 31	1.27%
Spring, Summer and Fall	Apr 1 - Nov 30	0.63%

1/ Hubline Surcharge applicable to all customers utilizing secondary receipt points between and including Beverly and Weymouth and/or utilizing secondary delivery points between Beverly and Weymouth, including Beverly and excluding Weymouth, and in addition to other applicable charges.

## TEXAS EASTERN TRANSMISSION, LP

## SUMMARY OF RATES

Currently Effective Rates 8/01/2006

## RESERVATION CHARGES

	CDS	FT-1	SCT	7 (C) RATE SCHEDULES
STX-AAB	6.8050	6.5820	2.7220	FTS 5.3500
WLA-AAB	2.8260	2.6030	1.1300	FTS-2 7.9590
EIA-AAB	2.3750	2.1520	0.9500	FTS-4 7.7120
ETX-AAB	2.1890	1.9660	0.8760	FTS-5 5.1790
STX-STX	5.7330	5.5100	2.2920	FTS-7 6.5760
STX-WLA	5.8910	5.6680	2.3560	FTS-8 6.8640
STX-EIA	6.8080	6.5850	2.7220	X-127 7.7060
STX-ETX	6.8080	6.5850	2.7220	X-129 7.5430
WLA-WLA	2.0560	1.8330	0.8220	X-130 7.5430
WLA-EIA	2.8280	2.6050	1.1300	X-135 1.6030
WLA-ETX	2.8280	2.6050	1.1300	X-137 4.0110
EIA-EIA	2.3770	2.1540	0.9500	
ETX-ETX	2.1910	1.9680	0.8760	
ETX-EIA	2.3770	2.1540	0.9500	
M1-M1	4.4440	4.2210	1.7760	
M1-M2	8.1320	7.9090	3.2510	
M1-M3	10.6480	10.4250	4.2570	
M2-M2	6.3410	6.1180	2.5350	
M2-M3	8.9960	8.7730	3.5960	
M3-M3	5.1700	4.9470	2.0670	

## SCT DEMAND CHARGES

Access Area	0.0010
M1-M1	0.0010
M1-M2	0.0020
M1-M3	0.0020

## USAGE CHARGES

## CDS &amp; FT-1 USAGE-1

Forward Haul	STX	WLA	EIA	ETX	M1	M2	M3
from STX	0.0129	0.0139	0.0197	0.0197	0.0378	0.0602	0.0762
from WLA		0.0092	0.0150	0.0150	0.0331	0.0555	0.0715
from EIA			0.0129	0.0129	0.0310	0.0534	0.0694
from ETX				0.0129	0.0310	0.0534	0.0694
from M1					0.0181	0.0405	0.0565
from M2						0.0298	0.0455
from M3							0.0227
Backhaul	STX	WLA	EIA	ETX	M1	M2	M3
from STX	0.0088						
from WLA	0.0096	0.0059					

from ELA	0.0140	0.0103	0.0087				
from ETX	0.0140	0.0103	0.0087	0.0087			
from M1	0.0281	0.0244	0.0228	0.0228	0.0141		
from M2	0.0483	0.0446	0.0430	0.0430	0.0343	0.0245	
from M3	0.0623	0.0586	0.0570	0.0570	0.0483	0.0384	0.0181

SCT USAGE-1

Forward Haul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.1940	0.2002	0.2361	0.2361	0.3928	0.5365	0.6351
from WLA		0.0694	0.1006	0.1006	0.2573	0.4009	0.4996
from ELA			0.0837	0.0837	0.2404	0.3840	0.4827
from ETX				0.0775	0.2343	0.3779	0.4766
from M1					0.1567	0.3004	0.3990
from M2						0.2308	0.3338
from M3							0.1852

Backhaul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.1899						
from WLA	0.1959	0.0661					
from ELA	0.2304	0.0959	0.0795				
from ETX	0.2304	0.0959	0.0795	0.0733			
from M1	0.3831	0.2486	0.2322	0.2261	0.1527		
from M2	0.5246	0.3900	0.3736	0.3675	0.2942	0.2255	
from M3	0.6212	0.4867	0.4703	0.4642	0.3908	0.3267	0.1806

PTI & IT-1 USAGE-1

Forward Haul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.1941	0.2003	0.2362	0.2362	0.3931	0.5367	0.6355
from WLA		0.0694	0.1007	0.1007	0.2576	0.4012	0.5000
from ELA			0.0838	0.0838	0.2407	0.3843	0.4831
from ETX				0.0776	0.2345	0.3781	0.4769
from M1					0.1569	0.3005	0.3993
from M2						0.2309	0.3339
from M3							0.1854

Backhaul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.1900						
from WLA	0.1960	0.0661					
from ELA	0.2305	0.0960	0.0796				
from ETX	0.2305	0.0960	0.0796	0.0734			
from M1	0.3834	0.2489	0.2325	0.2263	0.1529		
from M2	0.5248	0.3903	0.3739	0.3677	0.2943	0.2256	
from M3	0.6216	0.4871	0.4707	0.4645	0.3911	0.3268	0.1808

**OTHER TRANSPORTATION SERVICES**

	Reservation	Usage-1	Shrinkage
LLFT	3.3400	0.0023	0.43%
	3.3400 1/		
LLIT		0.1121	0.43%
		0.1121 1/	0.43%
VKFT	0.0945		0.00%
VKIT		0.0945	0.00%

FT-1/FTS	0.6600		0.00%
FT-1/FTS-4	3.0110		0.00%
FT-1/ML	8.4952		0.28%
FT-1/NC	6.5590		0.00%
FT-1/RIV	10.4380		0.00%
FT-1/PLP	1.9410		0.00%
FT-1/L1A	1.5830		0.00%
FT-1LEP	4.4610		0.00%
FT-1/IRW	1.2690	2/	0.00%
FT-1/TME	12.4792		5.36%
CTS	8.7730	0.0455	
MLS-1/EH	0.6385		0.01%
MLS-1/FA	0.8690	0.0286 3/	0.00%
MLS-1/HR	1.1120	0.0366 3/	0.01%

1/ Pursuant to Section 26 of the General Terms and Conditions

2/ Effective May 1 through September 30

3/ Per Section 3.3 of MLS-1 Rate Schedule

**\*STORAGE SERVICES**

	RES.	SPACE	INJ.	WITH.
SS	5.3390	0.1293	0.0354	0.0559
SS-1	5.4360	0.1293	0.0354	0.0558
X-28	4.7400	0.1293	0.0354	0.0516
FSS-1	0.8950	0.1293	0.0354	0.0354
ISS-1		0.0323	0.1911	0.0354

**\*SHRINKAGE PERCENTAGES (December 1 through March 31)**

TRANSPORTATION

	STX	WLA	ELA	ETX	M1	M2	M3
from STX	3.26%	3.48%	4.61%	4.61%	7.71%	9.80%	11.18%
from WLA	2.49%	2.49%	3.65%	3.65%	6.75%	8.84%	10.22%
from ELA	3.22%	3.22%	3.22%	3.22%	6.32%	8.41%	9.79%
from ETX	3.26%	3.22%	3.22%	3.22%	6.32%	8.41%	9.79%
from M1					3.10%	5.19%	6.57%
from M2						4.19%	5.59%
from M3							3.52%

**\*SHRINKAGE PERCENTAGES (April 1 through November 30)**

TRANSPORTATION

	STX	WLA	ELA	ETX	M1	M2	M3
from STX	2.83%	2.98%	3.76%	3.77%	6.48%	7.92%	8.87%
from WLA	2.31%	2.31%	3.09%	3.09%	5.81%	7.25%	8.20%

from ELA	2.80%	2.80%	2.80%	2.80%	5.52%	6.96%	7.91%
from ETX	2.83%	2.80%	2.80%	2.80%	5.52%	6.96%	7.91%
from M1					2.72%	4.16%	5.11%
from M2						3.47%	4.44%
from M3							3.01%

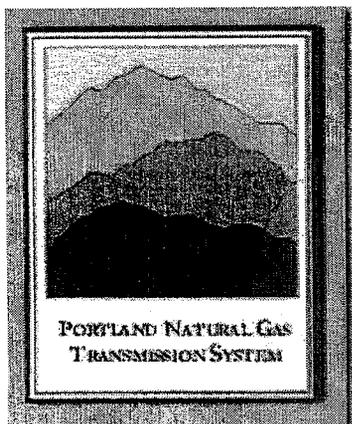
NON-ASA RATE SCHEDULES

FTS-4 LEIDY	FTS	1.29%	STORAGE SERVICE 12/01-3/31	04/01-11
(Apr 1-Nov 14) 1.00%	FTS-2	0.00%	WITHDRAWALS:	
(Nov 15-Mar 31) 4.89%	X-127	0.00%	SS,SS-1,X-28	4.05%
CHMSBG 0.00%	X-129	0.00%	FSS-1,ISS-1	0.76%
FTS-5 0.00%	X-130	0.00%		
FTS-7 M3 2.00%	X-135	0.00%	INJECTIONS	0.76%
FTS-7 M1 & M2 0.00%	X-137	1.30%	INVENTORY LEVEL	0.08%
FTS-8 M3 1.50%				
FTS-8 M1 & M2 0.00%				

**\*SURCHARGES**

	GRI Surcharges	ACA Surcharge
Demand Surcharge High LF	0.0000	Commodity 0.0018
Demand Surcharge Low LF	0.0000	
Commodity	0.0000	
SCT Commodity	0.0000	

\*The Summary of Rates serves as a handy reference and does not replace Texas Eastern's Tariff.



## FIRM TRANSPORTATION SERVICE RATES

*(Rates per Dth)*

### Firm Transportation (FT) Rate Schedule Reservation Rate (monthly per Dth of Demand)

Rate Component	Base Rate*	ACA Unit Charge	Current Rate*
Maximum	\$25.8542	\$ 0.0000	\$25.8542
Minimum	\$ 0.0000	\$ 0.0000	\$ 0.0000

### Usage Rate (rate per Dth Transported)

Rate Component	Base Rate*	ACA Unit Charge	Current Rate*
Maximum	\$ 0.0000	\$ 0.0018	\$ 0.0018
Minimum	\$ 0.0000	\$ 0.0018	\$ 0.0018

### Flexible Firm Transportation (FT-FLX) Rate Schedule Reservation Rate (monthly per Dth of Demand)

Rate Component	Base Rate*	ACA Unit Charge	Current Rate*
Maximum	\$ 17.3553	\$ 0.0000	\$ 17.3553
Minimum	\$ 0.0000	\$ 0.0000	\$ 0.0000

### Usage Rate (rate per Dth Transported)

Rate Component	Base Rate*	ACA Unit Charge	Current Rate*
Maximum	\$ 0.2795	\$ 0.0018	\$ 0.2813
Minimum	\$ 0.0000	\$ 0.0018	\$ 0.0018

\* Monthly measurement variance (MV) applies to all Rate Schedules:  
 maximum: up to +1%  
 minimum: down to -1%

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TENNESSEE GAS PIPELINE COMPANY  
 FERC Gas Tariff  
 FIFTH REVISED VOLUME NO. 1

Twenty-Fifth Revised Sheet No.  
 Superseded  
 Twenty-Fourth Revised Sheet No.

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES  
 RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates    The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

Issued by: Byron S. Wright, Vice President  
 Issued on: May 31, 2006

Effective on: July 1, 2006

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TENNESSEE GAS PIPELINE COMPANY  
 FERC Gas Tariff  
 FIFTH REVISED VOLUME NO. 1

First Revised Sheet No. 29  
 Superseding  
 Substitute Original Sheet No. 29

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\,3\  
 =====

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.89%		2.79%	5.16%	5.88%	6.79%	7.88%	8.71%
L		1.01%						
1	1.74%		1.91%	4.28%	4.99%	5.90%	6.99%	7.82%
2	4.59%		2.13%	1.43%	2.15%	3.05%	4.15%	4.98%
3	6.06%		3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%		4.97%	2.68%	3.07%	1.09%	1.33%	2.17%
5	7.51%		5.05%	2.76%	3.14%	1.16%	1.28%	2.09%
6	8.93%		6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.84%		2.44%	4.43%	5.04%	5.80%	6.72%	7.42%
L		0.95%						
1	1.56%		1.70%	3.69%	4.29%	5.06%	5.97%	6.67%
2	3.95%		1.88%	1.30%	1.90%	2.66%	3.58%	4.28%
3	5.19%		3.12%	1.13%	0.67%	2.32%	3.19%	3.90%
4	6.34%		4.28%	2.35%	2.67%	1.01%	1.21%	1.92%
5	6.41%		4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.61%		5.53%	3.61%	3.93%	2.20%	1.27%	0.85%

- 1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.
- 2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.
- 3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interruptible Transportation-X, (FT-G) Firm Transportation-G, (EDS/ERS) FT-A Extended Transportation Service.

Issued by: E. J. Holm, Agent and Attorney-in-Fact  
 Issued on: February 13, 1997      Effective on: March 1, 1997  
 Filed to comply with order of the Federal Energy Regulatory Commission, Docket

No. RP95-112, issued January 29, 1997, 78 FERC ¶ 61,069

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TENNESSEE GAS PIPELINE COMPANY  
 FERC Gas Tariff  
 FIFTH REVISED VOLUME NO. 1

Thirty-Eighth Revised Sheet No.  
 Superseded  
 Thirty-Seventh Revised Sheet No. 2

## RATES PER DEKATHERM

## RATE SCHEDULE NET 284

Rate Schedule and Rate	Base Tariff Rate	ADJUSTMENTS			Rate After Current Adjustments	Fuel and Use
		(ACA)	(TCSM)	(PCB) 5/		
Demand Rate 1/, 5/						
Segment U	\$9.65			\$0.00	\$9.65	
Segment 1	\$1.33			\$0.00	\$1.33	
Segment 2	\$8.08			\$0.00	\$8.08	
Segment 3	\$5.07			\$0.00	\$5.07	
Segment 4	\$5.54			\$0.00	\$5.54	
Commodity Rate 2/, 3/						
Segments U, 1, 2, 3 & 4		\$0.0018			\$0.0018	6/
Extended Receipt and Delivery Rate 4/, 7/						
Segment U	\$0.3173				\$0.3173	5.52%
Segment 1	\$0.0437				\$0.0437	0.69%
Segment 2	\$0.2656				\$0.2656	0.59%
Segment 3	\$0.1667				\$0.1667	0.73%
Segment 4	\$0.1821				\$0.1821	0.36%

## Notes:

- 1/ A specific customer's Monthly Demand Rate is dependent upon the location of its points of receipt and delivery, and is to be determined by summing the Monthly Demand Rate components for those pipeline segments connecting said points.
- 2/ The applicable surcharges for ACA and TCSM will be assessed on actual quantities delivered and are not dependent upon the location of points of receipt and delivery.
- 3/ The Incremental Pressure Charge associated with service to MassPower shall be \$0.0334 plus an additional Incremental Fuel Charge of 5.83%.
- 4/ Rates are subject to negotiation pursuant to the terms of the Rate Schedule for NET 284.
- 5/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 3 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as require by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 6/ The applicable fuel retention percentages are listed on Sheet No. 220A.
- 7/ The Extended Receipt and Delivery Rates are additive for each segment outside of the segments under Shipper's base NET-284 contract.

Issued by: Byron S. Wright, Vice President  
 Issued on: May 31, 2006

Effective on: July 1, 2006

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TENNESSEE GAS PIPELINE COMPANY  
 FERC Gas Tariff  
 FIFTH REVISED VOLUME NO. 1

Sixteenth Revised Sheet  
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 Fifteenth Revised Sheet N

## RATES PER DEKATHERM

## STORAGE SERVICE

Rate Schedule and Rate	Tariff Rate	ADJUSTMENTS			Current Adjustment	Retention Percent 1/
		(ACA)	(TCSM)	(PCB) 2/		
FIRM STORAGE SERVICE (FS) - PRODUCTION AREA						
Deliverability Rate	\$2.02		\$0.00	\$2.02		
Space Rate	\$0.0248		\$0.0000	\$0.0248		
Injection Rate	\$0.0053			\$0.0053	1.49%	
Withdrawal Rate	\$0.0053			\$0.0053		
Overrun Rate	\$0.2427			\$0.2427		
FIRM STORAGE SERVICE (FS) - MARKET AREA						
Deliverability Rate	\$1.15		\$0.00	\$1.15		
Space Rate	\$0.0185		\$0.0000	\$0.0185		
Injection Rate	\$0.0102			\$0.0102	1.49%	
Withdrawal Rate	\$0.0102			\$0.0102		
Overrun Rate	\$0.1380			\$0.1380		
INTERRUPTIBLE STORAGE SERVICE (IS) - MARKET AREA						
Space Rate	\$0.0848		\$0.0000	\$0.0848		
Injection Rate	\$0.0102			\$0.0102	1.49%	
Withdrawal Rate	\$0.0102			\$0.0102		
INTERRUPTIBLE STORAGE SERVICE (IS) - PRODUCTION AREA						
Space Rate	\$0.0993		\$0.0000	\$0.0993		
Injection Rate	\$0.0053			\$0.0053	1.49%	
Withdrawal Rate	\$0.0053			\$0.0053		

1/ The quantity of gas associated with losses is 0.5%.

2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 2, 1995 and February 20, 1996.

Issued by: Byron S. Wright, Vice President  
 Issued on: May 31, 2006

Effective on: July 1, 2006

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TENNESSEE GAS PIPELINE COMPANY  
 FERC Gas Tariff  
 FIFTH REVISED VOLUME NO. 1

Forty-First Revised Sheet  
 Supe  
 Fortieth Revised Sheet

RATES PER DEKATHERM

INTERRUPTIBLE TRANSPORTATION RATES (IT)

Base Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.1458		\$0.2790	\$0.3859	\$0.4440	\$0.5136	\$0.5863	\$0.7062
L		\$0.1177						
1	\$0.2859		\$0.2190	\$0.3281	\$0.3859	\$0.4555	\$0.5282	\$0.6484
2	\$0.3859		\$0.3281	\$0.1373	\$0.1950	\$0.2759	\$0.3377	\$0.4575
3	\$0.4440		\$0.3859	\$0.1950	\$0.1040	\$0.2662	\$0.3277	\$0.4476
4	\$0.5248		\$0.4668	\$0.2759	\$0.2662	\$0.1292	\$0.1570	\$0.2770
5	\$0.5863		\$0.5282	\$0.3377	\$0.3277	\$0.1570	\$0.1364	\$0.2386
6	\$0.7062		\$0.6484	\$0.4575	\$0.4476	\$0.2770	\$0.2386	\$0.1681

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
L		\$0.0000						
1	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
3	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
4	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
5	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
6	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Annual Charge Adjustment (ACA):

\$0.0018

Maximum Rates 1/, 2/, 4/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.1476		\$0.2808	\$0.3877	\$0.4458	\$0.5154	\$0.5881	\$0.7080
L		\$0.1195						
1	\$0.2877		\$0.2208	\$0.3299	\$0.3877	\$0.4573	\$0.5300	\$0.6502
2	\$0.3877		\$0.3299	\$0.1391	\$0.1968	\$0.2777	\$0.3395	\$0.4593
3	\$0.4458		\$0.3877	\$0.1968	\$0.1058	\$0.2680	\$0.3295	\$0.4494
4	\$0.5266		\$0.4686	\$0.2777	\$0.2680	\$0.1310	\$0.1588	\$0.2788
5	\$0.5881		\$0.5300	\$0.3395	\$0.3295	\$0.1588	\$0.1382	\$0.2404
6	\$0.7080		\$0.6502	\$0.4593	\$0.4494	\$0.2788	\$0.2404	\$0.1699

Minimum Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.032
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Notes:

- 1/ The IT rate for each zone will be the respective 100% load factor equivalent of the maximum FT-A demand and commodity rates.
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.
- 3/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2 was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29

and February 20, 1996.

4/ Maximum Rates are inclusive of base rates and above surcharges.

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Issued by: Byron S. Wright, Vice President  
Issued on: May 31, 2006

Effective on: July 1, 2006

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TENNESSEE GAS PIPELINE COMPANY  
 FERC Gas Tariff  
 FIFTH REVISED VOLUME NO. 1

Seventeenth Revised Sheet No.  
 Superseded  
 Sixteenth Revised Sheet No. 2

RATES PER DEKATHERM

COMMODITY RATES  
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.16
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.15
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.11
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.11
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.08
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.07
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.06

Minimum  
 Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.03
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.02
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.01
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.01
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.00
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.00
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.00

Maximum  
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0457		\$0.0687	\$0.0898	\$0.0996	\$0.1136	\$0.1249	\$0.16
L		\$0.0304						
1	\$0.0687		\$0.0590	\$0.0794	\$0.0892	\$0.1032	\$0.1144	\$0.15
2	\$0.0898		\$0.0794	\$0.0451	\$0.0548	\$0.0699	\$0.0801	\$0.11
3	\$0.0996		\$0.0892	\$0.0548	\$0.0384	\$0.0681	\$0.0783	\$0.11
4	\$0.1147		\$0.1043	\$0.0699	\$0.0681	\$0.0419	\$0.0477	\$0.08
5	\$0.1249		\$0.1144	\$0.0801	\$0.0783	\$0.0477	\$0.0445	\$0.07
6	\$0.1626		\$0.1521	\$0.1177	\$0.1160	\$0.0852	\$0.0783	\$0.06

Notes:

- 1/ The above maximum rates include a per Dth charge for:  
 (ACA) Annual Charge Adjustment \$0.0018
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Issued by: Byron S. Wright, Vice President  
 Issued on: August 31, 2005

Effective on: October 1, 2005

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Transcontinental Gas Pipe Line Corporation  
FERC Gas Tariff  
Third Revised Volume No. 1

Twenty-First Revised Sheet No. 45  
Superseding  
Twentieth Revised Sheet No. 45

FIRM TRANSPORTATION SERVICE RATES  
APPLICABLE TO CERTIFICATED TRANSPORTATION  
RENDERED PURSUANT TO SECTION 7(C)  
OF THE NATURAL GAS ACT

Monthly Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate (\$)	Variable Cost Unit Rate (\$)	Electric Power Unit Rate (\$)	Total Rate (1) (\$)
1-1	1.7583	0.0000	0.0028	1.7611
1-2, 2-1	2.5553	0.0000	0.0060	2.5613
1-3, 3-1	3.7689	0.0000	0.0106	3.7795
1-4, 4-1	7.8490	0.0000	0.0267	7.8757
1-5, 5-1	10.7984	0.0000	0.0382	10.8366
1-6, 6-1	12.5840	0.0000	0.0445	12.6285
2-2	1.9106	0.0000	0.0032	1.9138
2-3, 3-2	3.1242	0.0000	0.0078	3.1320
2-4, 4-2	7.2043	0.0000	0.0239	7.2282
2-5, 5-2	10.1537	0.0000	0.0354	10.1891
2-6, 6-2	11.9393	0.0000	0.0417	11.9810
3-3	2.3272	0.0000	0.0046	2.3318
3-4, 4-3	6.4073	0.0000	0.0207	6.4280
3-5, 5-3	9.3567	0.0000	0.0322	9.3889
3-6, 6-3	11.1423	0.0000	0.0385	11.1808
4-4	5.1937	0.0000	0.0161	5.2098
4-5, 5-4	8.1431	0.0000	0.0276	8.1707
4-6, 6-4	9.9287	0.0000	0.0339	9.9626
4A-4A	2.1389	0.0000	0.0043	2.1432
4B-4B	1.7472	0.0000	0.0027	1.7499
4B-4A, 4A-4B	2.7725	0.0000	0.0070	2.7795
5-5	4.0630	0.0000	0.0115	4.0745
5-6, 6-5	5.8486	0.0000	0.0178	5.8664
6-6	2.8992	0.0000	0.0063	2.9055

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Note: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

Issued by: Frank J. Ferazzi, Vice President  
Issued on: March 1, 2006

Effective on: April 1, 2006

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Iroquois Gas Transmission System, L.P.

Thirtieth Revised Sheet No. 4

FERC Gas Tariff

Superseding

FIRST REVISED VOLUME NO. 1

Twenty-Ninth Revised Sheet No. 4

----- RATES (All in \$ Per Dth) -----

	Minimum	Non-Settlement	Settlement Recourse Rates				
		Recourse & Eastchester Initial Rates 3/	Effective 1/1/2003	Effective 7/1/2004	Effective 1/1/2005	Effective 1/1/2006	Effective 1/1/2007
----- Applicable to Non-Eastchester/Non-Contesting Shippers 2/ -----							
RTS DEMAND:							
Zone 1	\$0.0000	\$7.5637	\$7.5637	\$6.9586	\$6.8514	\$6.7788	\$6.597
Zone 2	\$0.0000	\$6.4976	\$6.4976	\$5.9778	\$5.8857	\$5.8233	\$5.667
Inter-Zone	\$0.0000	\$12.7150	\$12.7150	\$11.6978	\$11.5177	\$11.3956	\$11.090
Zone 1 (MFV) 1/	\$0.0000	\$5.3607	\$5.3607	\$4.9318	\$4.8559	\$4.8044	\$4.675
RTS COMMODITY:							
Zone 1	\$0.0030	\$0.0030	\$0.0030	\$0.0030	\$0.0030	\$0.0030	\$0.003
Zone 2	\$0.0024	\$0.0024	\$0.0024	\$0.0024	\$0.0024	\$0.0024	\$0.002
Inter-Zone	\$0.0054	\$0.0054	\$0.0054	\$0.0054	\$0.0054	\$0.0054	\$0.005
Zone 1 (MFV) 1/	\$0.0300	\$0.1506	\$0.1506	\$0.1386	\$0.1364	\$0.1350	\$0.131
ITS COMMODITY:							
Zone 1	\$0.0030	\$0.2517	\$0.2517	\$0.2318	\$0.2283	\$0.2259	\$0.219
Zone 2	\$0.0024	\$0.2160	\$0.2160	\$0.1989	\$0.1959	\$0.1938	\$0.188
Inter-Zone	\$0.0054	\$0.4234	\$0.4234	\$0.3900	\$0.3840	\$0.3800	\$0.370
Zone 1 (MFV) 1/	\$0.0300	\$0.3268	\$0.3268	\$0.3007	\$0.2960	\$0.2929	\$0.285
MAXIMUM VOLUMETRIC CAPACITY RELEASE RATE:							
Zone 1	\$0.0000	\$0.2487	\$0.2487	\$0.2288	\$0.2253	\$0.2229	\$0.216
Zone 2	\$0.0000	\$0.2136	\$0.2136	\$0.1965	\$0.1935	\$0.1915	\$0.186
Inter-Zone	\$0.0000	\$0.4180	\$0.4180	\$0.3846	\$0.3787	\$0.3746	\$0.364
Zone 1 (MFV) 1/	\$0.0000	\$0.1762	\$0.1762	\$0.1621	\$0.1596	\$0.1580	\$0.153

\*\*SEE SHEET NO. 4A FOR ADJUSTMENTS TO RATES WHICH MAY BE APPLICABLE

- 1/ As authorized pursuant to order of the Federal Energy Regulatory Commission, Docket Nos. RS92-17-003, et al., dated June 18, 1993 (63 FERC para. 61,285).
- 2/ Settlement Recourse Rates were established in Iroquois' Settlement dated August 29, 2003, which was approved by Commission order issued Oct. 24, 2003, in Docket No. RP03-589-000. That Settlement also established a moratorium on changes to the Settlement Rates until January 1, 2008, defines the Non-Eastchester/Non-Contesting parties to which it applies, and provides that Iroquois' TCRA will be terminated on July 1, 2004.
- 3/ See Sections 1.2 and 4.3 of the Settlement referenced in footnote 2. As directed by the Commission's January 30, 2004 Order in Docket No. RP04-136, the Eastchester Initial Rates apply for service to Eastchester Shippers prior to the July 1, 2004 effective date of the rates set forth on Sheet No. 4C.

Issued by: Jeffrey A. Bruner, Vice Pres., Gen Counsel & Secretary

Issued on: Feb 04, 2004

Effective: Feb 05, 2004



CANADIAN AND EXPORT TRANSPORTATION TOLLS  
 APPROVED 2006 FINAL TOLLS

LINE NO.	PARTICULARS (a)	DEMAND TOLL (\$/GJ/mo) (b)	COMMODITY TOLL (\$/GJ) (c)	100% LF TOLL (¢/GJ) (d)
<u>CANADIAN FIRM TRANSPORTATION</u>				
1	Saskatchewan Zone	5.37416	0.01178	18.846
2	Manitoba Zone	8.49630	0.01896	29.829
3	Welwyn to Manitoba Zone	3.35921	0.00594	11.638
4	Western Zone	13.59496	0.03224	47.920
5	Northern Zone	20.73377	0.05003	73.169
6	North Bay Junction	22.65167	0.05505	79.976
7	Eastern Zone	26.47419	0.06464	93.502
8	Bayhurst to Eastern Zone	26.21920	0.06399	92.599
9	Herbert to Eastern Zone	24.85541	0.06054	87.770
10	Southwest Zone	22.69920	0.05517	80.145
<u>EXPORT FIRM TRANSPORTATION</u>				
11	Empress to Emerson	9.51571	0.02177	33.462
12	Empress to St. Clair	22.67207	0.05510	80.048
13	Empress to Chippawa	26.54316	0.06491	93.756
14	Empress to Niagara Falls	26.52308	0.06486	93.685
15	Empress to Iroquois	26.26804	0.06421	92.782
16	Empress to Cornwall	27.08927	0.06629	95.690
17	Empress to Napierville	28.40651	0.06963	100.354
18	Empress to Philipsburg	28.55317	0.07000	100.873
19	Steelman to Philipsburg	25.32806	0.06183	89.453
20	Empress to East Hereford	30.10677	0.07394	106.375
<u>SHORTHAUL FIRM TRANSPORTATION</u>				
21	Emerson to Union CDA	16.23753	0.03869	57.253
22	Dawn to Enbridge CDA	3.46353	0.00640	12.027
23	Dawn to Enbridge EDA	6.74971	0.01481	23.672
24	Dawn to Union CDA	2.88185	0.00486	9.961
25	Dawn to Union EDA	5.58526	0.01195	19.557
26	Dawn to GMi - EDA	7.94482	0.01797	27.917
27	Dawn to Niagara Falls	3.44538	0.00640	11.967
28	Dawn to Iroquois	6.40954	0.01391	22.463
29	St. Clair to Union SWDA	0.94800	0.00007	3.124
30	St. Clair to Chippawa	3.66554	0.00695	12.746
31	Kirkwall to Chippawa	1.88070	0.00243	6.426
32	St. Clair to East Hereford	9.95745	0.02289	35.026

\* All tolls are expressed and payable in Canadian Dollars.

CANADIAN AND EXPORT TRANSPORTATION TOLLS  
 APPROVED 2006 FINAL TOLLS

CALCULATION OF SHORT TERM FIRM TRANSPORTATION EAST/WEST DIFFERENTIAL

LINE NO.	PARTICULARS (a)	NORTHERN ROUTE EASTERN ZONE (b)	MANITOBA ZONE (c)	DIFFERENCE (d)
1	% Flow (1)	100%		
<u>COSTS</u>				
2	Marginal Fuel (2)	25.70%		
3	East - via North West		3.60%	
4	Average Fuel Ratio (3)	-5.72%	-1.54%	
5	Incremental Fuel	19.98%	2.06%	
6	Cost of Gas (4) (\$/GJ)	1.5847	0.1634	1.4213
7	Commodity (\$/GJ)	0.0646	0.0190	0.0457
8	Total Cost (\$/GJ)	1.6493	0.1823	1.4670

- (1) This represents the % of the volume that goes through the northern route to the Eastern Zone based on the assumption that STFT flows through the north only.
- (2) Marginal fuel is the fuel required to transport one additional unit of gas.
- (3) The fuel ratio is the average amount of fuel supplied by a shipper for transportation of one unit of gas. The average fuel ratios have been updated to reflect the average from January 2005 to December 2005.
- (4) The cost of gas (\$7.931/GJ) is the average monthly Alberta Spot Price at Empress for the months of December 2004 to November 2005 as reported in the Canadian Gas Price Reporter, November 2005.

FIRM AND INTERRUPTIBLE TRANSPORTATION TOLLS  
 APPROVED 2006 FINAL TOLLS

LINE NO.	RECEIPT POINT	DELIVERY POINT	Demand Toll (\$/GJ/mo)	Commodity Toll (\$/GJ)	(1)	
					STFT Minimum Tolls (100% LF Toll) (\$/GJ)	IT Bid Floor (110% of FT Toll) (\$/GJ)
<u>Short-haul Tolls (continued)</u>						
1	Parkway	To Centrat MDA	17.37341	0.04168	0.6129	0.6742
2	Parkway	To Union WDA	13.30857	0.03138	0.4689	0.5158
3	Parkway	To Union NDA	5.52454	0.01166	0.1933	0.2126
4	Parkway	To Union SSM DA	7.93700	0.01778	0.2787	0.3066
5	Parkway	To TCPL NDA	6.74921	0.01477	0.2367	0.2604
6	Parkway	To TCPL WDA	11.71466	0.02735	0.4125	0.4538
7	Parkway	To TPLP NDA	8.93648	0.02031	0.3141	0.3455
8	Parkway	To GMI NDA	4.97848	0.01028	0.1740	0.1914
9	Parkway	To Union CDA	1.10776	0.00048	0.0369	0.0406
10	Parkway	To Union SWDA	2.99793	0.00526	0.1038	0.1142
11	Parkway	To Enbridge CDA	1.54068	0.00157	0.0522	0.0574
12	Parkway	To Enbridge EDA	4.86156	0.00998	0.1698	0.1868
13	Parkway	To Enbridge SWDA	2.82574	0.00483	0.0977	0.1075
14	Parkway	To Union NCDA	2.46750	0.00392	0.0850	0.0935
15	Parkway	To Union EDA	3.73366	0.00713	0.1299	0.1429
16	Parkway	To KPUC EDA	3.47193	0.00646	0.1206	0.1327
17	Parkway	To GMI EDA	6.10907	0.01314	0.2140	0.2354
18	Parkway	To Spruce	17.37341	0.04168	0.6129	0.6742
19	Parkway	To Emerson	16.18141	0.03866	0.5707	0.6278
20	Parkway	To St. Clair	3.02590	0.00533	0.1048	0.1153
21	Parkway	To Niagara Falls	2.03475	0.00282	0.0697	0.0767
22	Parkway	To Chippawa	2.05482	0.00287	0.0704	0.0774
23	Parkway	To Iroquois	4.50382	0.00908	0.1572	0.1729
24	Parkway	To Cornwall	4.83409	0.00992	0.1688	0.1857
25	Parkway	To Napierville	6.15133	0.01325	0.2155	0.2371
26	Parkway	To Philipsburg	6.29798	0.01362	0.2207	0.2428
27	Parkway	To East Hereford	7.85166	0.01756	0.2757	0.3033
28	Kirkwall	To Centrat MDA	17.05246	0.04087	0.6015	0.6617
29	Kirkwall	To Union WDA	13.63036	0.03220	0.4803	0.5283
30	Kirkwall	To Union NDA	5.84549	0.01248	0.2047	0.2252
31	Kirkwall	To Union SSM DA	7.61597	0.01696	0.2673	0.2940
32	Kirkwall	To TCPL NDA	7.07016	0.01558	0.2480	0.2728
33	Kirkwall	To TCPL WDA	12.03561	0.02816	0.4239	0.4663
34	Kirkwall	To TPLP NDA	9.25743	0.02112	0.3255	0.3581
35	Kirkwall	To GMI NDA	5.29943	0.01109	0.1853	0.2038
36	Kirkwall	To Union CDA	1.25190	0.00084	0.0420	0.0462
37	Kirkwall	To Enbridge CDA	1.86163	0.00239	0.0636	0.0700
38	Kirkwall	To Enbridge EDA	5.18251	0.01080	0.1812	0.1993
39	Kirkwall	To Union NCDA	2.78845	0.00473	0.0964	0.1060
40	Kirkwall	To Union EDA	4.05461	0.00794	0.1412	0.1553
41	Kirkwall	To KPUC EDA	3.79288	0.00728	0.1320	0.1452
42	Kirkwall	To GMI EDA	6.42986	0.01396	0.2254	0.2479
43	Kirkwall	To Spruce	17.05246	0.04087	0.6015	0.6617
44	Kirkwall	To Niagara Falls	1.86062	0.00238	0.0636	0.0700
45	Kirkwall	To Chippawa	1.88070	0.00243	0.0643	0.0707
46	Kirkwall	To Iroquois	4.82477	0.00989	0.1685	0.1854
47	Kirkwall	To Cornwall	5.15504	0.01073	0.1802	0.1982
48	Kirkwall	To Napierville	6.47228	0.01407	0.2269	0.2496
49	Kirkwall	To Philipsburg	6.61893	0.01444	0.2320	0.2552
50	Kirkwall	To East Hereford	8.17261	0.01837	0.2871	0.3158



STORAGE AND CROSS FRANCHISE TRANSPORTATION RATES

**(A) Applicability**

To a Shipper who enters into a Contract with Union for delivery by Shipper of gas to Union at one of Union's points listed below for redelivery by Union to Shipper at one of Union's points or to storage.

<u>Applicable Points</u>	(1)	(2)
	Ojibway	WDA
	St. Clair	NDA
	Dawn*	SSMDA
	Parkway	SWDA
	Kirkwall	CDA
	Bluewater	EDA

\* includes Dawn (TCPL), Dawn Facilities, Dawn (Tecumseh) and Dawn (Vector)

**(B) Services**

Storage Service under this rate schedule is:

- i) a combined space and deliverability service for storage, OR
- ii) firm deliverability, OR
- iii) a component of a balancing service offered by Union.

Transportation Service under this rate schedule is transportation on Union's pipeline facilities between any two Points as specified in Section (A), column 1.

**(C) Rates (Note I)**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher or lower than the identified rates.

**Storage Service:**

	Commodity Charge for both gas injected and withdrawn from storage <u>Rate/GJ</u> (Note II)
<u>Short-Term (less than 2 years) and Off Peak</u>	
a) Combined Storage Space and Interruptible Deliverability Maximum	\$ 3.000
b) Firm Deliverability Maximum	\$ 3.000
<u>Long-Term (2 years or more)</u>	
a) Combined Storage Space and Interruptible Deliverability Maximum	\$ 3.000
b) Firm Deliverability Maximum	\$ 3.000

**Notes:**

- I. In negotiating the rate to be charged for storage services, the matters that are to be considered include:



(C) Rates (Cont'd)

1. The minimum amount of storage service to which a Shipper is willing to commit,
  2. Whether the Shipper is contracting for firm or interruptible service during Union's peak or non-peak periods,
  3. Utilization of facilities,
  4. Competition, and
  5. Term.
- II. This rate may be applied in any combination of monthly demand charge, injection and/or withdrawal charge, take-or-pay charge and fuel in kind. The resulting revenue divided by the space quantity under contract must yield an average rate that falls within the range.

Transportation Service:

	Monthly Demand Charge applied to daily contract demand <u>Rate/GJ</u>	Commodity Charge Union Providing Fuel <u>Rate/GJ</u>	Commodity Charge Customer Providing Fuel <u>Fuel Ratio (Note II)</u>
a) Firm Transportation Demand:			
Between:			
St. Clair & Dawn	\$ 1.049	\$ 0.036	0.431%
Ojibway & Dawn	\$ 1.049	\$ 0.095	1.151%
Bluewater & Dawn	\$ 1.049	\$ 0.036	0.431%
From:			
Parkway to Kirkwall	\$ 0.569	\$ 0.033	0.395%
Parkway to Dawn	\$ 0.569	\$ 0.033	0.395%
Dawn to Kirkwall with Dawn Compression	\$ 1.968	\$ 0.081	0.983%
Dawn to Parkway with Dawn Compression	\$ 2.334	\$ 0.081	0.983%
b) Firm Transportation Demand From Dawn to Kirkwall and Dawn to Parkway Without LCU Protection			
- Easterly Flow - Kirkwall			
Maximum	\$ 5.602		
- Easterly Flow - Parkway			
Maximum	\$ 5.602		
c) Interruptible and Short-Term (1 year or less) Firm Transportation Commodity:			
Maximum		\$ 9.373	
Dawn (Tecumseh) and Dawn (Facilities or TCPL) and Dawn (Vector)		\$ 0.007	



(C) Rates (Cont'd)

Notes:

I. In negotiating the rate to be charged for the transportation of gas, the matters that are to be considered include:

- (1) The minimum transportation quantities to which a Shipper is willing to commit,
- (2) Utilization of facilities,
- (3) The direction of flow and time of year,
- (4) Competition, and
- (5) Term.

II. The rate may be applied in any combination of monthly demand charge, commodity charge, take-or-pay charge and fuel in kind. The resulting revenue divided by the quantity under contract must yield an average rate that falls within the range.

**Overrun:**

Authorized Overrun

The following Overrun rates are applied to any quantities stored or transported in excess of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

	Commodity Charge Union Provides Fuel Rate/GJ	Interruptible Service Rate/GJ	For Customers Providing Their Own Fuel	
			Commodity Charge Rate/GJ	Fuel Ratio
<b>a) Storage</b>				
<b>Space</b>				
September to November	\$0.937			
December to August	\$0.094			
<b>Injection</b>				
Maximum	\$3.000			
<b>Withdrawal</b>				
Maximum	\$3.000			
<b>b) Transportation</b>				
<b>Firm</b>				
<b>Between:</b>				
St. Clair & Dawn	\$0.070		\$0.034	0.431%
Ojibway & Dawn	\$0.129		\$0.034	1.151%
Blowwater & Dawn	\$0.070		\$0.034	0.431%
<b>From:</b>				
Parkway to Kirkwall	\$0.051		\$0.018	0.395%
Parkway to Dawn	\$0.051		\$0.018	0.395%
Dawn to Kirkwall	\$0.146		\$0.065	0.983%
Dawn to Parkway	\$0.158		\$0.077	0.983%
<b>Interruptible and Short-Term (1 year or less)</b>				
Maximum		\$9.373		
Dawn (Tecumseh), Dawn (Facilities or TCPL) and Dawn (Vector)		\$0.007		

Authorized overrun for short-term firm transportation and firm transportation without LCU protection is available at negotiated rates.

Unauthorized Overrun:

For all quantities on any day in excess of Shipper's contractual rights, for which authorization has not been received, Shipper will be charged \$50 per GJ during the November 1 to April 15 period. For all quantities on any day in excess of Shipper's contractual rights, for which authorization has not been received, Shipper will be charged \$9.373 per GJ during the April 16 to October 31 period.



**(C) Rates (Cont'd)**

Overrun of Maximum Storage Balance

The rate payable shall be \$0.937/GJ on the Excess Storage Balance during the period of August 1 through to and including December 15. The rate payable shall be \$0.094/GJ on the Excess Storage Balance during the period of December 16 through to and including July 31.

For any Extension Period, the rate payable shall be \$0.056/GJ times the quantity in the Excess Storage Balance as of the date of such extension.

Union, during any Extension Period, may upon forty-eight (48) hours verbal notice to Shipper (to be followed in writing) take possession of Shipper's gas in storage (which shall be immediately forfeited to Union without further recourse).

These rates will be charged in addition to the normal injection and withdrawal charges.

Drafted Storage Balance

The rate payable shall be \$0.937/GJ on the Drafted Storage Balance during the period of February 1 through to and including April 30.

The rate payable shall be \$0.094/GJ on the Drafted Storage Balance during the period of May 1 through to and including January 31.

For any Extension Period, the rate payable shall be \$0.056/GJ times the quantity in the Drafted Storage Balance as of the date of such extension.

Union, during any Extension Period, may upon forty-eight (48) hours verbal notice to Shipper (to be followed in writing), replace the outstanding gas at Shipper's expense (which will include all costs related to replacing such gas, plus a charge equal to 25% of the incremental cost of the gas purchased for each unit so replaced).

These rates will be charged in addition to the normal injection and withdrawal charges.

**(D) Terms of Service**

General Terms & Conditions applicable to this rate schedule shall be in accordance with the attached Schedule A".

Nominations shall be in accordance with the attached Schedule "B".

Effective January 1, 2004  
O.E.B. ORDER # RP-2003-0063 Chatham, Ontario  
Supersedes EB-2004-0210 Rate Schedule effective April 1, 2004.



STORAGE AND TRANSPORTATION RATES

**(A) Applicability**

The charges under this schedule shall be applicable to a Shipper who enters into a Storage or Transportation Service Contract with Union.

**(B) Services**

Storage service under this rate schedule is for storage in Union's storage facilities and must be combined with transportation service to transport the gas out of Union's franchise area.

Transportation Service under this rate schedule is transportation on Union's Dawn - Oakville facilities.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher or lower than the identified rates.

	Monthly Demand Charge Rate/GJ per month for daily contract demand	Commodity Charge Rate/GJ	For Shippers Providing Their Own Fuel		Commodity Charge Rate/GJ
			Fuel Ratio Apr-Oct	Nov-Mar	
<b>Storage</b>					
Space - Union Providing Deliverability Inventory (1), (5)	\$0.026				
- Shipper Providing Deliverability Inventory (1), (5)	\$0.010				
<b>Deliverability</b>					
- Firm (5)	\$1.024				
- Interruptible: Maximum	\$3.575				
Injection		\$0.056	0.63%	0.63%	\$0.004
Withdrawal		\$0.056	0.63%	0.63%	\$0.004
Dehydration (2)		\$0.001			\$0.001
<b>Firm Transportation (3)</b>					
<b>Without compression at Union's Dawn Compression Station ("Dawn")</b>					
- Easterly Flow Dawn to Kirkwall	\$1.713	Monthly commodity rates and fuel ratios shall be in accordance with Schedule "C", page 1.			\$0.000
Dawn to Oakville/Parkway	\$2.079				\$0.000
<b>With Dawn Compression</b>					
- Easterly Flow Dawn to Kirkwall	\$1.968	Monthly commodity rates and fuel ratios shall be in accordance with Schedule "C", page 1.			\$0.000
Dawn to Oakville/Parkway	\$2.334				\$0.000
- Westerly Flow	n/a				\$0.000
Dawn Compression	\$0.255				
Parkway to Parkway					0.35%
Dehydration (2)					
- Tecumseh	\$0.045	\$0.001			\$0.001



(C) Rates (cont'd)

	Monthly Demand Charge Rate/GJ per month for daily contract demand	Commodity Charge Rate/GJ	For Shippers Providing Their Own Fuel		Commodity Charge Rate/GJ
			Fuel Ratio Apr-Oct	Fuel Ratio Nov-Mar	
<u>Limited Firm/Interruptible Transportation with Dawn Compression (3)</u>					
- Easterly Flow Maximum	\$5.602		Monthly commodity rates and fuel ratios shall be in accordance with Schedule "C", page 1.		\$0.000
<u>Firm Transportation Demand From Dawn to Kirkwall and Dawn to Oakville/Parkway Without LCU Protection</u>					
- Easterly Flow - Kirkwall Maximum	\$5.602		Monthly commodity rates and fuel ratios shall be in accordance with Schedule "C", page 1.		\$0.000
- Easterly Flow - Parkway Maximum	\$5.602		Monthly commodity rates and fuel ratios shall be in accordance with Schedule "C", page 1.		\$0.000

Authorized Overrun

Authorized overrun rates will be payable on all quantities in excess of Union's obligation on any day. The overrun charges payable will be calculated at the following rates. Overrun will be authorized at Union's sole discretion.

	Union Providing Fuel Commodity Charge Rate/GJ	For Shippers Providing Their Own Fuel		Commodity Charge Rate/GJ
		Fuel Ratio Apr-Oct	Fuel Ratio Nov-Mar	
<u>Firm or Limited Firm/Interruptible or without LCU protection</u>				
<u>Storage Commodity:</u>				
Injection	\$ 0.124	1.05%	1.05%	\$ 0.038
Withdrawal	\$ 0.124	1.05%	1.05%	\$ 0.038
Dehydration - Tecumseh	\$ 0.003			\$ 0.003
Others	\$ 0.001			\$ 0.001
Dawn Compression	\$ 0.008			\$ 0.008
<u>Firm or Interruptible Transportation Commodity: (4)</u>				
<u>Without Dawn Compression - Easterly</u>				
Dawn to Kirkwall		Monthly commodity rates and fuel ratios shall be in accordance with Schedule "C", page 2.		\$ 0.056
Dawn to Oakville/Parkway				\$ 0.068
<u>With Dawn Compression - Easterly</u>				
Dawn to Kirkwall		Monthly commodity rates and fuel ratios shall be in accordance with Schedule "C", page 2.		\$ 0.065
Dawn to Oakville/Parkway				\$ 0.077
Westerly				\$ 0.077
Parkway Overrun				0.92%

**TRANSPORTATION AGREEMENT  
FOR FIRM TRANSPORTATION OF NATURAL GAS  
VECTOR PIPELINE L.P.**

Firm Transportation Agreement No. FT1-NUI-0122

This TRANSPORTATION AGREEMENT FOR FIRM TRANSPORTATION OF NATURAL GAS ("**Firm Transportation Agreement**" or "**Agreement**") is made and entered into this 14<sup>th</sup> day of February, 2006, between:

VECTOR PIPELINE L.P., ("**Transporter**"),

and

NORTHERN UTILITIES, INC., ("**Shipper**").

WITNESSETH: That in consideration of the mutual covenants contained herein the parties agree as follows:

**Section 1. Service to be Rendered**

Transporter shall perform and Shipper shall receive service in accordance with the provisions of Transporter's effective Rate Schedule FT-1 and the applicable General Terms and Conditions of Transporter's FERC Gas Tariff on file with the Federal Energy Regulatory Commission ("**Commission**") as the same may be amended or superseded in accordance with the Rules and Regulations of the Commission.

**Section 2. Representations and Warranties**

Representations and Warranties of Transporter: Transporter represents and warrants that: (i) it is duly organized and validly existing under the laws of the State of Delaware and has all requisite legal power and authority to execute this Agreement and carry out the terms, conditions and provisions thereof; (ii) this Agreement constitutes the valid, legal and binding obligation of Transporter, enforceable in accordance with the terms hereof; (iii) there are no actions, suits or proceedings pending or, to Transporter's knowledge, threatened against or affecting Transporter before any court of authorities that might materially adversely affect the ability of Transporter to meet and carry out its obligations under this Agreement; and (iv) the execution and delivery by Transporter of this Agreement has been duly authorized by all requisite partnership action.

Representations and Warranties of Shipper: Shipper represents and warrants that: (i) it is duly organized and validly existing under the laws of the State of New Hampshire and has all requisite legal power and authority

to execute this Agreement and carry out the terms, conditions and provisions hereof; (ii) there are no actions, suits or proceedings pending, or to Shipper's knowledge, threatened against or affecting Shipper before any court or authorities that might materially adversely affect the ability of Shipper to meet and carry out its obligations under this Agreement; and (iii) the execution and delivery by Shipper of this Agreement has been duly authorized by all requisite corporate action.

**Section 3. Term**

- 3.1 This Agreement shall be effective from the date hereof (the "Effective Date"). Transporter's obligation to provide Transportation Services and Shipper's obligation to accept and pay for such services, shall commence on May 1, 2006 for a term of 9 years and 11 months, unless otherwise agreed to by mutual agreement of the parties.
- 3.2 Shippers paying negotiated rates may extend the term of this Agreement under terms acceptable to Transporter.

**Section 4. Rates**

- 4.1 Shipper shall pay the Recourse Rates in accordance with Transporter's currently effective Rate Schedule FT-1.

**Section 5. Notices**

Unless herein provided to the contrary, any notice called for in this Agreement shall be in writing and shall be considered as having been given if delivered by certified mail or fax with all postage or charges prepaid, to either Transporter or Shipper, at the location designated herein. Written communications shall be considered as duly delivered when received by ordinary mail. Unless otherwise notified in writing, the addresses of the parties are as set forth herein.

Notices to Transporter under this Agreement shall be addressed to Transporter's Web Site, or to:

Vector Pipeline L.P.  
c/o Vector Pipeline, LLC  
38705 Seven Mile Road, Suite 490  
Livonia, Michigan 48152  
Attention: President  
Fax: (734) 462-0231

Notices to Shipper under this Agreement shall be addressed to:

Northern Utilities, Inc.  
1500 165<sup>th</sup> Street - GOC  
Hammond, IN 46324  
Attention: Manager, Scheduling and Accounting  
Phone: (219) 853-4320  
Fax: (219) 853-4330

Wire transfer payments to Transporter shall be accompanied with the instructions "to credit the account of Vector Pipeline L.P." and shall be sent to the following bank and account number:

Vector Pipeline L.P.  
LaSalle Bank N.A.  
Chicago, IL  
Account Number: 5800233859  
ABA Number: 071000505

Remittance detail supporting wire transfer payments to Transporter, and any notice, request or demand regarding statements, bills, or payments shall be mailed to the following address:

Vector Pipeline L.P.  
c/o Vector Pipeline, LLC  
38705 Seven Mile Road, Suite 490  
Livonia, Michigan 48152  
Attention: President

**Section 6. Superseded Agreements**

This Agreement supersedes and cancels as of the effective date hereof the following agreements: None.

**Section 7. Miscellaneous**

- 7.1 This Agreement shall be interpreted according to the laws of the State of Michigan.
- 7.2 Performance of this Agreement shall be subject to all valid laws, orders, decisions, rules and regulations of duly constituted governmental authorities having jurisdiction or control of any matter related hereto. Should either of the parties, by force of any such law, order, decision, rule or regulation, at any time during the term of this Agreement be ordered or required to do any act inconsistent with the provisions hereof, then for the period during which the requirements of such law, order, decision, rule or

regulation are applicable, this Agreement shall be deemed modified to conform with the requirement of such law, order, decision, rule or regulation; provided, however, nothing in this section 7.2 shall alter, modify or otherwise affect the respective rights of the parties to cancel or terminate this Agreement under the terms and conditions hereof.

- 7.3 A waiver by either party of any one or more defaults by the other hereunder shall not operate as a waiver of any future default or defaults, whether of a like or of a different character.

This Agreement may only be amended by an instrument in writing executed by both parties hereto.

Nothing in this Agreement shall be deemed to create any rights or obligations between the parties hereto after the expiration of the term set forth herein, except that termination of this Agreement shall not relieve either party of the obligation to correct any quantity imbalances or Shipper of the obligation to pay any amounts due hereunder to Transporter.

Exhibit A attached hereto is incorporated herein by reference and made a part hereof for all purposes.

- 7.7 The parties hereby agree, subject to the primary jurisdiction of the Commission, that any dispute arising out of or relating to this Agreement, or any breach thereof shall be submitted to final and binding arbitration in Detroit, Michigan, in accordance with the Rules of Commercial Arbitration of the American Arbitration Association (AAA) then in effect. The dispute shall be decided by a panel of three neutral arbitrators, qualified by education, training, and experience to hear the dispute, chosen as follows. The party initiating the arbitration proceeding shall name one arbitrator at the time it notifies the other party of its intention to arbitrate their dispute, and the responding party shall name an arbitrator within fifteen (15) days of receiving the above notification. Within twenty (20) days of the appointment of the second arbitrator, the two arbitrators shall select a third arbitrator to act as chairman of the tribunal. If either party fails to appoint an arbitrator within the allotted time or the two party-appointed, neutral arbitrators fail to appoint a third arbitrator as provided above, the AAA shall appoint the arbitrator(s). Any vacancies will be filled in accordance with the above procedure. The parties expressly agree to the consolidation of separate arbitral proceedings for the resolution in a single proceeding of all disputes that arise from the same factual situation, and the parties further expressly agree that any issue of arbitrability or the existence, validity, and scope of the agreement to arbitrate shall be decided by the arbitrators. The parties further agree that either party may apply to a court of competent jurisdiction, pending arbitration, for injunctive relief to preserve the status quo, to preserve assets, or to protect

documents from loss or destruction, and such application will not be deemed inconsistent with or operate as a waiver of the party's right to arbitration. The arbitrators shall apply as the substantive law to the dispute the laws of the State of Michigan, as specified in section 7.1 of this Agreement.

**Section 8. Negotiable Terms**

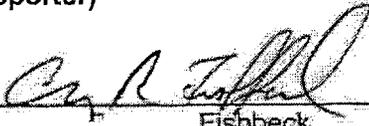
Transporter and Shipper mutually agree to the following terms and conditions of service under this Agreement. Where blank spaces are not filled in, the parties have not reached an agreement on that matter and the referenced provision of the General Terms and Conditions (GT&C) applies.

- 8.1 The delivery pressure terms in GT&C section 15.2 are modified such that all Gas delivered by Transporter to Shipper or on Shipper's behalf to the facilities of an interconnecting party shall be delivered at the Delivery Point(s) at no less than    psig or at no more than    psig for each enumerated Delivery Point.
- 8.2 Pursuant to GT&C section 27, the following rate discount(s) apply:  
See Exhibit A Attached.

**IN WITNESS WHEREOF**, the parties hereto have duly executed this Agreement in one or more counterparts, which counterparts shall constitute one integrated agreement, by their duly authorized officers effective as of the day first above written.

**VECTOR PIPELINE L.P.**  
**By VECTOR PIPELINE, LLC**  
**As General Partner**  
**(Transporter)**

4/24/06

By:   
Fishbeck

Title: President

**NORTHERN UTILITIES, INC.**  
**(Shipper)**

4-12-06

By:   
Michael Watson

Title: Vice President, Energy Supply Services

CJL  
FJ  
FCD

**Exhibit A**  
**To**  
**Firm Transportation Agreement No. FT1-NUI-0122**  
**Under Rate Schedule FT-1**  
**Between**  
**Vector Pipeline L.P. and Northern Utilities, Inc.**

Primary Term 05/01/2006 - 03/31/2016  
Contracted Capacity: 6,070 Dth/day  
Primary Receipt Points: Alliance Interconnect  
Primary Delivery Points: St. Clair (US) Interconnect  
Rate Election Recourse:

The Reservation Charge applicable to this service is \$8.0908/Dth/month (\$0.2660 per Dth on a 100% load factor basis), exclusive of fuel reimbursement, Annual Charge Adjustment ("ACA") and any other future surcharges. Secondary points within the primary path and out of path secondary backhauls are subject to the same rate as the primary path.

**TRANSPORTATION AGREEMENT  
FOR FT-1 FIRM TRANSPORTATION OF NATURAL GAS  
VECTOR PIPELINE LIMITED PARTNERSHIP**

**Firm Transportation Agreement No. FT1-NUI-C0122**

This TRANSPORTATION AGREEMENT FOR FT-1 FIRM TRANSPORTATION OF NATURAL GAS ("FT-1 Firm Transportation Agreement" or "Agreement") is made and entered into this 14<sup>th</sup> day of February, 2006, between:

**VECTOR PIPELINE LIMITED PARTNERSHIP, ("Transporter"),**

and

**NORTHERN UTILITIES, INC., ("Shipper").**

Witnesseth: That in consideration of the mutual covenants contained herein the parties agree as follows:

**Section 1. Service to be Rendered**

Transporter shall perform and Shipper shall receive service in accordance with the provisions of Transporter's effective Toll Schedule FT-1 and the applicable General Terms and Conditions of Transporter's Gas Tariff on file with the National Energy Board ("NEB") as the same may be amended or superseded in accordance with the rules, regulations and legislation of the NEB.

**Section 2. Term**

**2.1** This Agreement shall be effective from the date hereof (the "Effective Date"). Transporter's obligation to provide Transportation Services and Shipper's obligation to accept and pay for such services, shall commence on May 1, 2006 for a term of 9 years and 11 months, unless otherwise agreed to by mutual agreement of the parties.

**2.2** Shippers paying negotiated rates may extend the term of this Agreement under terms acceptable to Transporter.

**Section 3. Tolls**

Shipper shall pay negotiated toll in accordance with Transporter's currently effective Toll Schedule FT-1.

**Section 4. Notices**

Unless herein provided to the contrary, any notice called for in this Agreement shall be in writing and shall be considered as having been given if delivered by certified mail or fax with all postage or charges prepaid, to either Transporter or Shipper at the location designated herein. Written communications shall be considered as duly delivered when received by ordinary mail. Unless otherwise notified in writing, the addresses of the parties are as set forth herein.

Notices to Transporter under this Agreement shall be addressed to Transporter's Web Site ([www.vector-pipeline.com](http://www.vector-pipeline.com)), or to:

Vector Pipeline Limited Partnership  
c/o Vector Pipeline Limited  
38705 Seven Mile Road, Suite 490  
Livonia, Michigan 48152  
United States  
Attention: President  
Fax: (734) 462-0231

Notices to Shipper under this Agreement shall be addressed to:

Northern Utilities, Inc.  
1500 165<sup>th</sup> Street - GOC  
Hammond, IN 46324  
Attention: Manager, Scheduling and Accounting  
Phone: (219) 853-4320  
Fax: (219) 853-4330

Wire transfer payments to Transporter shall be accompanied with the instructions "to credit the account of Vector Pipeline Limited Partnership" and shall be sent to the following bank and account number:

Vector Pipeline Limited Partnership  
Toronto Dominion Bank - Edmonton  
Edmonton, AB  
Account Number: 0701 0572337  
Bank Code/Transit Number: 004-82389  
SWIFT: TDOMCATT

Remittance detail supporting wire transfer payments to Transporter, and any notice, request or demand regarding statements, bills, or payments shall be mailed to the following address:

Vector Pipeline Limited Partnership  
c/o Vector Pipeline Limited  
38705 Seven Mile Road, Suite 490  
Livonia, Michigan 48152  
United States  
Attention: President

### **Section 5. Superseded Agreements**

This FT-1 Firm Transportation Agreement supersedes and cancels as of the effective date hereof the following agreements: None.

### **Section 6. Miscellaneous**

**6.1** This Agreement shall be interpreted according to the laws of the Province of Alberta.

**6.2** Performance of this Agreement shall be subject to all valid laws, orders, decisions, rules and regulations of duly constituted governmental authorities having jurisdiction or control of any matter related hereto. Should either of the parties, by force of any such law, order decision, rule or regulation, at any time during the term of this Agreement be ordered or required to do any act inconsistent with the provisions hereof, then for the period during which the requirements of such law, order, decision, rule or regulation are applicable, this Agreement shall be deemed modified to conform with the requirement of such law, order, decision, rule or regulation; provided, however, nothing in this section 6.2 shall alter, modify or otherwise affect the respective rights of the parties to cancel or terminate this Agreement under the terms and conditions hereof.

**6.3** A waiver by either party of any one or more defaults by the other hereunder shall not operate as a waiver of any future default or defaults, whether of a like or of a different character.

**6.4** This Agreement may only be amended by an instrument in writing executed by both parties hereto.

**6.5** Nothing in this Agreement shall be deemed to create any rights or obligations between the parties hereto after the expiration of the term set forth herein, except that termination of this Agreement shall not relieve either party of the obligation to correct any quantity imbalances or Shipper of the obligation to pay any amounts due hereunder to Transporter.

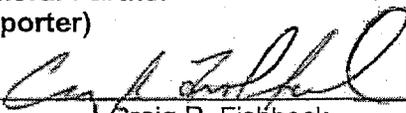
**6.6** Exhibit A attached hereto is incorporated herein by reference and made a part hereof for all purposes.

**6.7** The parties hereby agree, subject to the primary jurisdiction of the National Energy Board, that any dispute arising out of or relating to this Agreement, or any breach thereof shall be submitted to final and binding arbitration in Calgary, Alberta in accordance with the Commercial Arbitration Rules and Mediation Procedures of the American Arbitration Association (AAA) then in effect. The dispute shall be decided by a panel of three neutral arbitrators, qualified by education, training, and experience to hear the dispute, chosen as follows. The party initiating the arbitration proceeding shall name one arbitrator at the time it notifies the other party of its intention to arbitrate their dispute, and the responding party shall name an arbitrator within fifteen (15) days of receiving the above notification. Within twenty (20) days of the appointment of the second arbitrator, the two arbitrators shall select a third arbitrator to act as chairman of the tribunal. If either party fails to appoint an arbitrator within the allotted time or the two party-appointed, neutral arbitrators fail to appoint a third arbitrator as provided above, the AAA shall appoint the arbitrator(s). Any vacancies will be filled in accordance with the above procedure. The parties expressly agree to the consolidation of separate arbitral proceedings for the resolution in a single proceeding of all disputes that arise from the same factual situation, and the parties further expressly agree that any issue of arbitrability or the existence, validity, and scope of the agreement to arbitrate shall be decided by the arbitrators. The parties further agree that either party may apply to a court of competent jurisdiction, pending arbitration, for injunctive relief to preserve the status quo, to preserve assets, or to protect documents from loss or destruction, and such application will not be deemed inconsistent with or operate as a waiver of the party's right to arbitration. The arbitrators shall apply as the substantive law to the dispute the laws of Alberta, as specified in section 6.1 of this Agreement.

IN WITNESS WHEREOF, the parties hereto have duly executed this Agreement in one or more counterparts, which counterparts shall constitute one integrated agreement, by their duly authorized officers effective as of the day first above written.

**VECTOR PIPELINE LIMITED PARTNERSHIP**  
By **VECTOR PIPELINE LIMITED**  
As General Partner  
(Transporter)

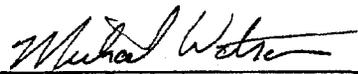
4/24/06  
Date

By:   
Craig R. Fishbeck

Title: President

**NORTHERN UTILITIES, INC.**  
(Shipper)

4-12-06  
Date

By:   
Michael Watson

Title: Vice President, Energy Supply Services

CJL  
FJ  
FED

**Exhibit A**  
**To**  
**FT-1 Firm Transportation Agreement No. FT1-NUI-C0122**  
**Under Toll Schedule FT-1**  
**Between**  
**Vector Pipeline Limited Partnership and Northern Utilities, Inc.**

Primary Term: 05/01/2006 – 03/31/2016

Contracted Capacity: 6,404 GJ/d

Primary Receipt Points: St. Clair (Canada) Interconnect

Primary Delivery Points: Dawn Interconnect

**Toll Election Negotiated:**

The Reservation Charge applicable to this service is \$0.4623/GJ/month (\$0.0152 per GJ on a 100% load factor basis). Secondary points within the primary path and out of secondary from Dawn Interconnect to St. Clair (Canada) Interconnect are subject to the same rate as the primary path.