

**NextEra Energy Services New Hampshire, LLC  
Geographical Service Territories Customer Classes**


<b>UNITIL</b>	
<i>Commercial</i>	<i>Residential</i>
G1 - Large General Service	D - Domestic Rate
G2 - General Service	
OL - Outdoor Lighting	
<b>PSNH</b>	
<i>Commercial</i>	<i>Residential</i>
G - Small Commercial	R - Residential Service
GV - Commercial/Industrial Service	R-OTOD - Residential Time-of-Day Service
LG - Large General Service	
OL - Outdoor Lighting	
EOL - Energy Efficient Outdoor Lighting	
LCS - Thermal Storage Heating	
G-OTOD - General Time-of-Day Service	
UWH - Uncontrolled Water Heating Rate	
GSH - Space Heating Service	
ML - Municipal	
<b>National Grid</b>	
<i>Commercial</i>	<i>Residential</i>
G-1 - General Service Time of Use	D - Domestic Service
G-2 - General Service - Long Hours	
G-3 - Small General Service	
M - Outdoor Lights	
<b>NHEC</b>	
<i>Commercial</i>	<i>Residential</i>
<i>Basic Service</i>	
B, B2, and BH - Residential and Small Commercial	B, B2, and BH - Residential and Small Commercial
LB, LB2, and LBH - Large Commercial	
BC, BC2, and BCH - Controlled Water Heating	
BW, BW2 - Water Heating, Uncontrolled	
BWC, BWC2 - Water Heating, Controlled	
TDN, TDN2, TDF, and TDF2 - Optional Time of Day Rate	
OPB, OPB2, and OPBH - Optional Storage Space Heating, Storage Water Heating, and Dual Fuel	
<i>Three Phase Service</i>	
B3, B32, and B3H - Basic Three Phase Service	B3, B32, and B3H - Basic Three Phase Service
LB2 and LB32 - Large Basic Three Phase Service	
IND - Industrial Service	
BC3 and BC3H - Watering Heating, Controlled	
LBC3 - Large Water Heating, Controlled, Space Heating	
TDN3 and TDF3 - Optional Time of Day Rate	
OPB3 - Optional Storage Space Heating, Storage Water Heating, and Dual Fuel	
INDC - Industrial Interruptible Service	
LBI3 - Large Basic Interruptible Three Phase Service	
<i>Primary Service</i>	
P, P5 - Primary Service	
PC, PCS - Primary Control Service	
PSKI - Primary Ski Member Service	
SKI - Ski Area Contract Member Service	
MLM, MLS - Lighting	


**Test Acceptance Form**

The undersigned agree that Gexa Energy and New Hampshire Electric Cooperative (NHEC) have successfully completed electronic interchange testing for "DUAL" option on July 23, 2010.

Subject to finalization of bilateral agreements between Gexa Energy and NHEC and fulfillment of all other registration requirements as directed by the New Hampshire Public Utility Commission, Gexa Energy may submit customer enrollment transactions electronically to NHEC beginning on July 30, 2010. NHEC will not be able to process any transactions until Gexa Energy has completed asset registration with ISO-NE and ISO-NE has set an implementation date for and established GEXA Energy's NHEC assigned load assets in NHEC's Metering Domains.


Competitive Supplier Company: Gexa Energy

Competitive Supplier Business Contact Signature:   
Date of Test Acceptance: 8/9/10

Competitive Supplier Technical Contact Signature:   
Date of Test Acceptance: 8/10/10

Distribution Company: New Hampshire Electric Cooperative Inc.

Distribution Company Business Contact Signature: A. William Bayard  
Date of Test Acceptance: 7/29/2010

Distribution Company Technical Contact Signature:   
Date of Test Acceptance: 7/29/2010



Nextera Energy Power Marketing, LLC  
 700 Universe Blvd  
 Juno Beach, FL 33408

# 37155

# 169727

Market System Asset Registration Form - Load

**Section 1: Submitting Party Information**

Desired Implementation Date: 9/12/2010  
 Submitted By: Winton Kelly  
 Participant ID: 60088  
 E-Mail: Winton.Kelly@nexteraenergy.com  
 Phone Number: 881-504-8102 Ext: \_\_\_\_\_  
 Fax: 881-628-7604

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**Section 2: Requested DEMAND Registration Action (Check as many as apply)**

Initial Registration  
 Change of Lead Load Asset Owner  
 Change of Percentage of Ownership Share  
 Peak Value (MW)  
 Asset Name Change:  
 Retire Existing  
 Meter Reader Change

Enter SD description - Load & Meter vs LOAD  
 (Effective 1st of the Month Only)

Designated Entry Name: \_\_\_\_\_  
 Location for Designated Entry Instructions: \_\_\_\_\_

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**Section 3: Load Asset Registration Action**

Asset Name: Gexx NHEC 1164  
 Asset ID: \_\_\_\_\_  
 NEW Asset ID to be assigned by ISO-NE  
 City/Town: \_\_\_\_\_ State: NH  
 Generation Information System (GIS) Exempt:  YES  NO  
 If YES, please state reason: \_\_\_\_\_  
 Type of Facility: NORMAL-LOAD  
 Station Service:  NO (Zonal Pricing will apply to loads and SB loads unless ARD requirements are met (see Manual 28, Section 12.2.6.2))  
 Metering Domain Name: \_\_\_\_\_  
 (Consult with Host Participant)  
 Zonal Location Name: Z. NEWHAMPSHIRE  
 Meter Type: Profiled

**Asset Owner(s):**

ID #1	Name #1
ID #2	Name #2
ID #3	Name #3
ID #4	Name #4
ID #5	Name #5
ID #6	Name #6

% Own #1
% Own #2
% Own #3
% Own #4
% Own #5
% Own #6

**Host Participant:** New Hampshire Electric Cooperative, Inc.  
 E-Mail: bayerdb@nhec.com  
 Lead Participant Name: \_\_\_\_\_  
 E-Mail: \_\_\_\_\_  
 Lead Load Asset Owner: \_\_\_\_\_  
 E-Mail: \_\_\_\_\_  
 Participant ID: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_

**REGOL Assigned Meter Reader Company Name or its Agent:** Logica, Inc.  
 Participant ID: 60182  
 Phone Number: 836-827-1918  
 E-Mail: Lindsay.boyer@logica.com

**Market System Asset Registration Form - LOAD** (Page 2 of 2)

**Section 4: Routing and Authorized Signatures (e) Affirming Change**

\*\* For new Load Asset - The OWNER must submit Asset Registration Form. For transferring into ownership rights or changing of existing ownership details, please refer to Manual 23, Section 12.2.1.

Company: <b>Nexera Energy Power Marketing, LLC</b>	Title: <b>Director, Operations &amp; Trading</b>	E-Mail: <b>winton.kelly@nexeraenergy.com</b>	Date: <b>7/28/2010</b>	Type Name: <b>Winton Kelly</b>	Signature: <i>W.K. Kelly</i>
Company: <b>New Hampshire Electric Cooperative</b>	Title: <b>Economist and Load Research Analyst</b>	E-Mail: <b>bayard@nhec.com</b>	Date: <b>8/2/2010</b>	Type Name: <b>A. William Bayard</b>	Signature: <i>A. William Bayard</i>
Company: <b>LogiChQ, Inc.</b>	Title: <b>Customer Support Coordinator</b>	E-Mail: <b>lindsay.boyar@logica.com</b>	Date: <b>8/2/2010</b>	Type Name: <b>Lindsay Boyar</b>	Signature: <i>Lindsay Boyar</i>
Company: _____	Title: _____	E-Mail: _____	Date: _____	Type Name: _____	Signature: _____
Company: _____	Title: _____	E-Mail: _____	Date: _____	Type Name: _____	Signature: _____

\* Must be submitted to Market Registration Agent on Company Letterhead in accordance with Manual 23, Market Rule 1 Accounting, Section 12. A change of Assigned Meter Reader from one entity to another within the same holding company only requires notification of the change to ISO and the effected asset owner(s), but does not require submission of this form. Please FAX to Customer Data Assistant: 1-877-864-4220

Required Copy Sent to Host Participant

V21 - 09-03-03



Nextera Energy Power Marketing, LLC  
700 Universe Blvd  
Juno Beach, FL 33408

# 31154



Market System Asset Registration Form - Load

Section 1: Submitting Party Information

Desired Implementation Date: 9/1/2010 Submitted By: Winton Kelly

Lead Load Asset Owner: Nextera Energy Power Marketing, LLC Participant ID: 50098

E-Mail: winton.kelly@nexteraenergy.com Data Revision #:

Phone Number: 881-304-8102 Ext:  Fax: 881-828-7804

Section 2: Requested DEMAND Registration Action (Check as many as apply)

Initial Registration  Modify Existing  Retire Existing

Change of Lead Load Asset Owner  Peak Value (MW)  Meter Reader Change

Change of Percentage of Ownership Share (Effective 1st of the Month Only)

Asset Name Change: (Effective 1st of the Month Only)  
Enter 30 characters - Last 4 must be LOAD

Designated Entity Name:  Location for Designated Entity Instructions:

I.D. Nodal ID & Description (Diap. Loads Only)

(If new, ISO completes)

Section 3: Load Asset Registration Action

Asset Name: Gesa NHEC 1163 Maximum Capacity: 50,000 MW

Asset ID#:  NEW Asset ID to be assigned by ISO-NE

Location of Load: City/Town:  State: NH

Generation Information System (GIS) Exempt:  YES  NO If YES, please state reason:

Type of Facility: NORMAL LOAD

Station Service:  NO (Zonal Pricing will apply to loads and SS loads unless ARD requirements are met (see Manual 2B, Section 12.2.5.2))

Metering Domain Name:  NHEC/PSNH Node ID#: 1163

Zonal Location Name: .2.NEWHAMPSHIRE Meter Type: Profiled

Asset Owner(s):			
ID #1	Name #1	% Own #1	
ID #2	Name #2	% Own #2	
ID #3	Name #3	% Own #3	
ID #4	Name #4	% Own #4	
ID #5	Name #5	% Own #5	
ID #6	Name #6	% Own #6	
ID #8	Name #8	% Own #8	

Host Participant: New Hampshire Electric Cooperative, Inc. Participant ID#: 157 Phone Number: 803-638-8879

E-Mail: bsyardb@nhec.com

Lead Participant Name:  Participant ID#:  Phone Number:

E-Mail:

Lead Load Asset Owner:  Participant ID#:  Phone Number:

E-Mail:

NEPOOL Assigned Meter Reader Company Name or its Agent: Logica, Inc. Participant ID#: 50182 Phone Number: 838-527-1919

E-Mail: lindsay.boyer@logica.com

Market System Asset Registration Form - LOAD Page 1 of 2  
Section 4: Routing and Authorized Signatures(s) Affirming Change

\* For New Load Asset - the OWNER must submit Asset Registration Form. For transferring asset ownership rights or changing or changing ownership status, please refer to Manual 28, Section 12.2.4.1.

Company: Nederland Energy Power Marketing, LLC  
Title: Director, Operations & Trading  
E-Mail: wilhon.kelly@nenergy.com  
Date: 7/29/2010

Type Name: Wilhon Kelly  
Signature: *Wilhon Kelly*

Company: New Hampshire Electric Cooperative  
Title: Economist and Load Research Analyst  
E-Mail: bayard@nhec.com  
Date: 8/2/2010

Type Name: A. William Bayard  
Signature: *A. William Bayard*

Company: LoftcoMG, Inc.  
Title: Customer Engineer Customer Support Center Director  
E-Mail: lindsay.bayer@loftco.com lindsay.bayer@loftco.com  
Date: 8/2/2010  
Type Name: Lindsay Bayer Robt Medley  
Signature: *Lindsay Bayer* *Robt Medley*

Company: \_\_\_\_\_  
Title: \_\_\_\_\_  
E-Mail: \_\_\_\_\_  
Date: \_\_\_\_\_  
Type Name: \_\_\_\_\_  
Signature: \_\_\_\_\_

\* Must be submitted to Market Registration Agent in accordance with Manual 28, Market Rule 7 Accounting, Section 12

\* A change of Assigned Market Reader from one entity to another within the same holding company only requires notification of the change to ISO and the affected asset owner(s), but does not require submission of this form.

Please FAX to Customer Data Assistant: 1-877-854-4220

Required Copy Sent to Host Participant.