

Attachment FBW-1
PSNH Resource Portfolio - 2011

<u>Resource</u>	<u>Rating - MW</u>		<u>Interest</u>	<u>Entitlement - MW</u>	
	<u>Winter</u>	<u>Summer</u>		<u>Winter</u>	<u>Summer</u>
Amoskeag	17.5	16.8	100%	17.5	16.8
Ayers Island	9.1	8.5	100%	9.1	8.5
Canaan	1.0	0.6	100%	1.0	0.6
Eastman Falls	6.5	5.6	100%	6.5	5.6
Garvins/Hooksett	14.0	12.5	100%	14.0	12.5
Gorham	2.1	2.0	100%	2.1	2.0
Jackman	3.6	3.6	100%	3.6	3.6
Smith	15.2	11.7	100%	15.2	11.7
Merrimack 1	114.0	112.5	100%	114.0	112.5
Merrimack 2	343.0	338.4	100%	343.0	338.4
Schiller 4	48.0	47.5	100%	48.0	47.5
Schiller 5	42.6	43.1	100%	42.6	43.1
Schiller 6	48.6	47.9	100%	48.6	47.9
Newington	400.2	400.2	100%	400.2	400.2
Lost Nation	18.0	14.0	100%	18.0	14.0
Merrimack CT1	21.7	16.8	100%	21.7	16.8
Merrimack CT2	21.3	16.8	100%	21.3	16.8
Schiller CT 1	18.5	17.6	100%	18.5	17.6
White Lake Jet	22.4	17.4	100%	22.4	17.4
Wyman 4	610.4	603.2	3.14%	19.2	19.0
VT Yankee (note 1)	628.0	604.3	3.33%	20.9	20.1
IPP Total (note 2)	50.8	33.3	100%	50.8	33.3
Bio Energy buyout (note 3)	10.0	10.0	100%	10.0	10.0
Total				1,268.2	1,215.7

Notes:

- 1) Vermont Yankee contract expires March 21, 2012.
- 2) IPP Total does not include Lempster Wind PPA.
- 3) Bio Energy buyout contract is for energy only (no capacity) and expires July, 2015.

Attachment FBW-2
PSNH Supply Resources Used to Serve Energy Requirements - 2011

Peak	Energy Requirement MWh	PSNH Resource Subtotal	Portion of Requirement Served by ...									
			IPPs	Buyout Contracts	Vermont Yankee	Hydro	Merrimack and Schiller	Newington and Wyman	Bilateral Purchases	ISO-NE Spot Purchases	Combustion Turbines	
2011												
Jan	261,038	82%	9%	0%	3%	6%	61%	3%	15%	3%	0.00%	
Feb	238,940	90%	8%	1%	3%	5%	73%	1%	8%	2%	0.00%	
Mar	251,879	90%	10%	1%	3%	8%	67%	0%	7%	3%	0.00%	
Apr	209,089	68%	11%	2%	3%	9%	43%	0%	23%	9%	0.04%	
May	209,627	51%	11%	2%	3%	9%	26%	0%	42%	7%	0.00%	
Jun	251,139	64%	6%	1%	3%	5%	49%	0%	16%	20%	0.00%	
Jul	269,328	70%	4%	1%	2%	2%	54%	7%	12%	18%	0.07%	
Aug	275,810	50%	5%	1%	3%	4%	35%	3%	19%	31%	0.03%	
Sep	222,559	33%	8%	1%	3%	6%	15%	1%	42%	25%	0.01%	
Oct	207,421	45%	10%	2%	1%	7%	19%	6%	41%	15%	0.00%	
Nov	223,694	58%	10%	2%	3%	6%	36%	2%	30%	12%	0.00%	
Dec	244,988	53%	9%	1%	3%	6%	34%	0%	33%	14%	0.05%	
Totals	2,865,512	63%	8%	1%	3%	6%	43%	2%	23%	13%	0.02%	

Off-Peak	Energy Requirement MWh	PSNH Resource Subtotal	Portion of Requirement Served by ...									
			IPPs	Buyout Contracts	Vermont Yankee	Hydro	Merrimack and Schiller	Newington and Wyman	Bilateral Purchases	ISO-NE Spot Purchases	Combustion Turbines	
2011												
Jan	256,643	95%	11%	1%	3%	7%	69%	4%	0%	5%	0.00%	
Feb	216,339	94%	9%	1%	3%	6%	73%	1%	0%	6%	0.00%	
Mar	207,201	88%	13%	2%	4%	10%	59%	0%	0%	12%	0.00%	
Apr	190,657	76%	14%	2%	4%	12%	43%	0%	8%	16%	0.00%	
May	201,876	51%	13%	2%	4%	12%	20%	0%	31%	18%	0.01%	
Jun	188,441	81%	8%	2%	4%	8%	59%	0%	0%	19%	0.00%	
Jul	270,911	69%	5%	1%	3%	3%	55%	2%	0%	31%	0.00%	
Aug	216,442	57%	6%	1%	3%	4%	42%	0%	6%	37%	0.00%	
Sep	205,331	37%	9%	2%	3%	7%	15%	1%	16%	47%	0.00%	
Oct	195,946	46%	13%	2%	1%	9%	20%	1%	15%	40%	0.00%	
Nov	202,450	66%	13%	2%	4%	8%	41%	0%	0%	34%	0.00%	
Dec	242,917	59%	11%	1%	3%	7%	36%	0%	10%	30%	0.00%	
Totals	2,595,156	69%	10%	2%	3%	7%	45%	1%	7%	24%	0.00%	

Note: "Buyout Contracts" refers to IPP replacement purchases (Bio Energy).
Note: "PSNH Resource Subtotal" is the sum of all columns except Bilateral and Spot Purchases.
Note: Lempster PPA is included in "IPPs".

Attachment FBW-3
PSNH Bilateral and ISO-NE Spot Purchases and Sales - 2011

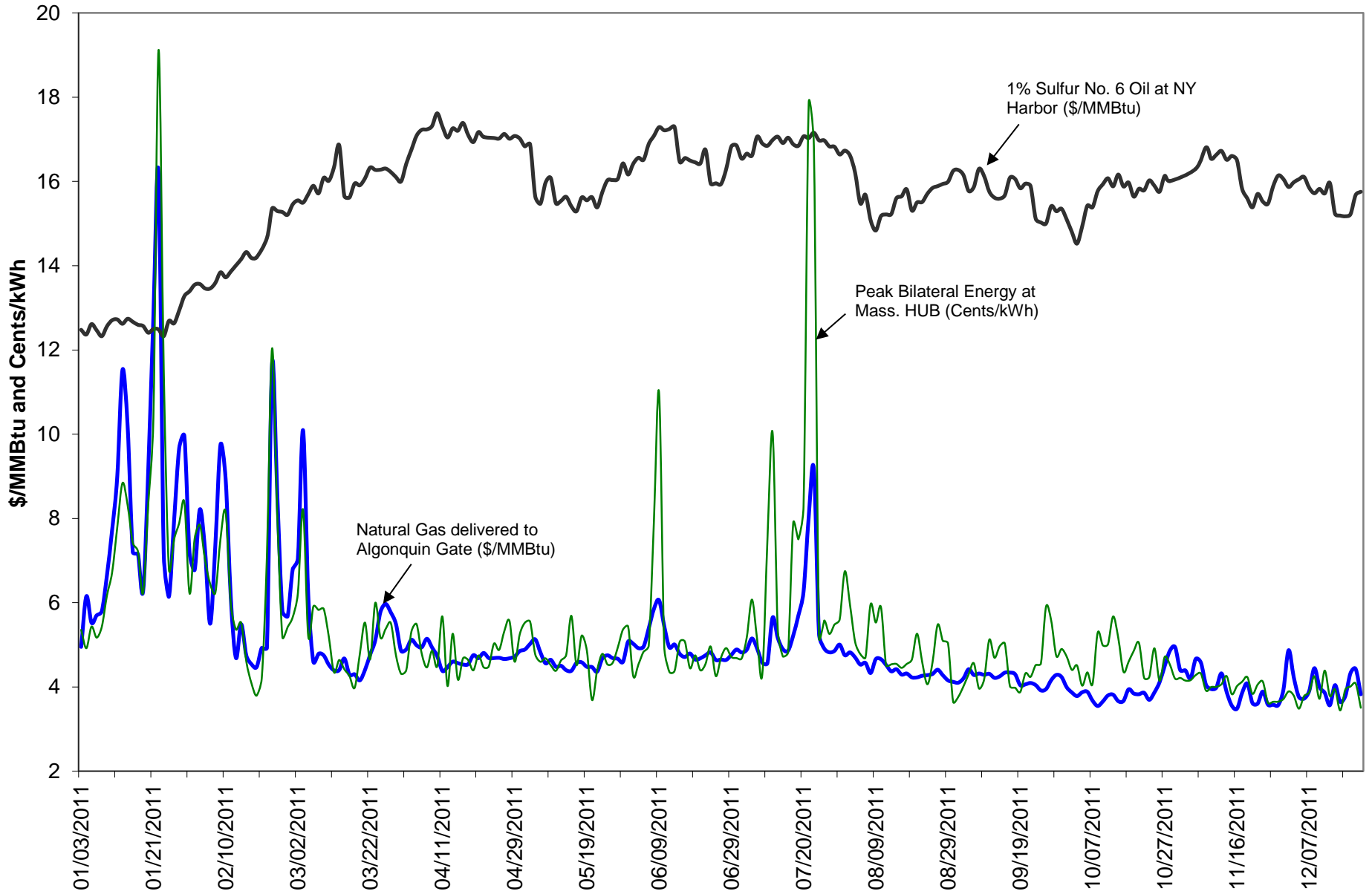
Peak

2011	Total Bilateral Purchases MWh	Total Bilateral Purchases \$000	Avg Price \$/MWh	Total ISO-NE Spot Purchases MWh	Total ISO-NE Spot Purchases \$000	Avg Price \$/MWh	Total ISO-NE Spot Sales MWh	Total ISO-NE Spot Sales \$000	Avg Price \$/MWh
Jan	48,000	4,013	83.60	8,857	720	81.30	21,425	2,069	96.59
Feb	32,000	2,768	86.50	4,362	336	76.99	20,748	1,492	71.93
Mar	36,800	3,183	86.50	7,535	450	59.71	21,461	1,047	48.78
Apr	56,800	3,990	70.24	17,839	825	46.23	9,156	507	55.43
May	100,800	5,933	58.86	14,674	772	52.60	11,808	537	45.47
Jun	40,800	3,532	86.56	49,982	2,529	50.59	1,277	73	57.28
Jul	32,000	2,768	86.50	47,652	2,918	61.25	1,938	331	170.94
Aug	53,600	3,968	74.03	84,855	4,214	49.66	275	158	574.95
Sep	93,600	5,568	59.49	55,206	2,560	46.36	150	29	194.21
Oct	84,800	5,411	63.81	30,136	1,419	47.08	6,296	248	39.39
Nov	69,600	4,573	65.71	25,898	1,133	43.73	4,259	166	38.89
Dec	84,000	4,964	59.09	34,634	1,548	44.69	3,115	76	24.31
Totals	732,800	50,671	69.15	381,632	19,422	50.89	101,908	6,734	66.08

Off-Peak

2011	Total Bilateral Purchases MWh	Total Bilateral Purchases \$000	Avg Price \$/MWh	Total ISO-NE Spot Purchases MWh	Total ISO-NE Spot Purchases \$000	Avg Price \$/MWh	Total ISO-NE Spot Sales MWh	Total ISO-NE Spot Sales \$000	Avg Price \$/MWh
Jan	0	0	0.00	11,781	716	60.80	38,415	2,610	67.93
Feb	0	0	0.00	12,867	661	51.35	21,410	1,250	58.38
Mar	0	0	0.00	25,899	1,099	42.45	14,171	501	35.33
Apr	15,200	623	40.99	30,690	1,247	40.62	12,237	469	38.35
May	70,800	3,178	44.88	36,192	1,539	42.54	9,037	302	33.39
Jun	0	0	0.00	35,780	1,421	39.72	4,725	169	35.81
Jul	0	0	0.00	84,524	3,858	45.65	349	25	72.76
Aug	12,800	590	46.09	80,272	3,388	42.21	22	1	31.35
Sep	32,800	1,363	41.56	96,757	3,732	38.57	0	0	0.00
Oct	28,800	1,308	45.40	77,950	3,051	39.14	393	(13)	(33.15)
Nov	0	0	0.00	68,057	2,526	37.11	11,641	320	27.50
Dec	24,800	975	39.31	74,000	2,511	33.93	8,216	194	23.58
Totals	185,200	8,036	43.39	634,770	25,750	40.57	120,616	5,827	48.31

Attachment FBW-4
2011 Daily Prices (Natural Gas, 1% Oil, Day-Ahead Peak Energy)



Attachment FBW-5
Summary of PSNH Capacity Position - 2011

<u>2011</u>	Total ISO-NE Capacity Requirement <u>MW</u>	PSNH Share of ISO-NE Obligation <u>%</u>	PSNH Share of ISO-NE Obligation <u>MW</u>	PSNH Capacity Expense <u>\$(000)</u>	PSNH Capacity Resources <u>MW</u>	PSNH Capacity Revenues <u>\$(000)</u>	PSNH Net Capacity Expense <u>\$(000)</u>
Jan	32,702	4.37%	1,430	5,528	1,227	4,555	973
Feb	32,702	4.36%	1,425	5,527	1,212	4,519	1,007
Mar	34,034	4.34%	1,478	5,752	1,362	5,120	632
Apr	33,954	4.33%	1,469	5,754	1,362	5,139	615
May	33,954	4.31%	1,462	5,727	1,362	5,139	588
Jun	34,166	4.27%	1,458	4,480	1,209	3,563	917
Jul	34,166	4.24%	1,450	4,543	1,209	3,639	903
Aug	34,166	4.23%	1,445	4,718	1,209	3,811	907
Sep	34,166	4.23%	1,445	4,950	1,209	4,016	934
Oct	34,353	4.22%	1,449	5,082	1,228	4,191	891
Nov	34,351	4.20%	1,443	5,064	1,227	4,190	874
Dec	34,418	4.16%	1,432	5,023	1,228	4,202	821
Totals	407,133	4.27%	17,384	62,148	15,042	52,085	10,063

Note: PSNH Resources include Fossil-Hydro Assets, non-utility IPPs, Vermont Yankee and Hydro-Quebec Interconnection Credits.