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**Christopher J. Goulding**  
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October 25, 2017

Debra A. Howland  
Executive Director  
State of New Hampshire  
Public Utilities Commission  
21 S. Fruit Street, Suite 10  
Concord, New Hampshire 03301-2429



**Re: DE 11-216 Public Service of New Hampshire d/b/a Eversource Energy  
Alternative Default Energy Service Rate Settlement Report**

Dear Ms. Howland:

In its Order No. 25,488 – Order Conditionally Approving Alternative Default Energy Service Rate Pilot Program in Docket DE 11-216, the Commission directed Eversource Energy to file a report on or before the 25<sup>th</sup> of each month depicting the number of kilowatt-hours delivered under Rate ADE, and the difference between the revenue received and the marginal cost of serving the load under Rate ADE for the most recently completed month and for the annual period to date. This report is being filed electronically with one paper copy being sent to the Commission.

We would be pleased to respond to any questions the Commission may have on this report.

Sincerely,

A handwritten signature in black ink, appearing to read "Chris Goulding".

Christopher J. Goulding  
Manager, NH Revenue Requirements

CJG:kd  
Enclosures  
cc: D. Kreis, OCA

Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Comparison of Rate ADE Revenue to Estimated Marginal Cost to Serve - October, 2017 Report  
For the month recently ended and period to date.

<u>Revenue</u>				<u>Expenses - \$</u>						<u>Difference Between Revenue and Actual Cost / Contribution to Fixed Costs</u>
<u>2017</u>	<u>ADE Sales MWh</u>	<u>Rate c/kWh</u>	<u>Revenue \$</u>	<u>Capacity</u>	<u>Energy</u>	<u>RPS</u>	<u>Ancillaries</u>	<u>ISO Exp.</u>	<u>Total</u>	<u>\$</u>
Jan	4,440	10.20	452,729	(46,428)	(192,263)	(16,142)	(2,758)	(9,459)	(267,049)	185,679
Feb	3,884	9.74	378,266	(52,087)	(127,279)	(14,122)	(2,241)	(8,332)	(204,060)	174,206
Mar	3,473	6.84	237,480	(48,953)	(132,937)	(12,629)	(2,377)	(3,783)	(200,679)	36,801
Apr	2,309	6.61	152,661	(42,906)	(73,052)	(8,397)	(1,476)	(2,222)	(128,053)	24,607
May	2,253	6.22	140,217	(37,187)	(67,098)	(8,193)	(2,272)	(2,655)	(117,405)	22,812
Jun	2,465	8.17	201,312	(101,964)	(71,011)	(8,962)	(2,312)	(2,554)	(186,802)	14,510
Jul	2,590	8.25	213,747	(117,452)	(81,769)	(9,416)	(2,018)	(2,243)	(212,898)	849
Aug	3,078	8.13	250,345	(117,993)	(86,321)	(11,191)	(2,087)	(2,716)	(220,307)	30,037
Sep	3,355	8.77	294,407	(115,061)	(93,938)	(14,915)	(4,576)	(4,529)	(233,018)	61,389
Oct	0	8.79	0	0	0	0	0	0	0	0
Nov	0	9.45	0	0	0	0	0	0	0	0
Dec	0	0.00	0	0	0	0	0	0	0	0
Total	27,847	8.34	2,321,163	(680,030)	(925,667)	(103,967)	(22,116)	(38,493)	(1,770,272)	550,891

Notes: MWh sales are based on customer meter data and ISO-NE reported load.  
ISO-NE Schedule 2 & 3 charges for the month recently ended (included in the ISO Exp. category above) are estimated based on prior months' average costs, as these bills are rendered 1 month in arrears.  
Continuing/additional auditing of manual and ISO-NE billing adjustments may in the future result in revisions to the reported figures.