



780 N. Commercial Street, Manchester, NH 03101

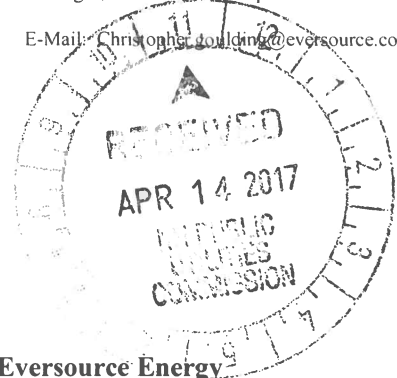
Eversource Energy  
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**Christopher J. Goulding**  
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April 14, 2017

Debra A. Howland  
Executive Director  
New Hampshire Public Utilities Commission  
21 S. Fruit Street, Suite 10  
Concord, NH 03301



**Re: DE 11-216; Public Service Company of New Hampshire d/b/a Eversource Energy  
Alternative Default Energy Service Rate ADE Monthly Rate Calculation Compliance Filing**

Dear Ms. Howland:

On April 8, 2013 the Commission issued Order No. 25,488 approving a settlement agreement between Commission Staff, the Office of Consumer Advocate and Public Service Company of New Hampshire d/b/a Eversource Energy (Eversource) regarding Eversource's proposal to implement an alternative default energy service rate, Rate ADE. Rate ADE became effective on July 1, 2013. On December 12, 2014, the Commission issued Order No. 25,739 approving amendments to the administration of Rate ADE and making Rate ADE a monthly variable rate.

On March 31, 2016, Eversource filed a Request to Extend Rate ADE. The original Pilot program was a 36 month program that was to terminate on June 30, 2016. On June 28, 2016, the Commission issued Order No. 25,911 approving the extension of Rate ADE in its present form for 12 months from July 1, 2016, or until such time that Eversource has transitioned to a competitive solicitation for its default service needs, consistent with the 2015 Restructuring and Rate Stabilization Agreement, which was approved by the Commission in Order No. 25,920 (July 1, 2016). Eversource includes with this submission the rate for May 2017 under Rate ADE and the relevant tariff page reflecting the change in the rate. Additionally, included with this submission are indicative rates for Rate ADE for the remainder of calendar year 2017. The indicative rates are intended to be estimates of the rates in the months indicated, while the final price for each month will be established in a compliance filing made on or about the 15<sup>th</sup> of the prior month.

Additionally, following Order No. 25,739, Eversource no longer calculates Rate ADE on an annual basis. Therefore, this monthly rate setting filing shall take the place of the filing required by Order No. 25,488 requiring Eversource to monitor its forecasted marginal costs on a monthly basis and compare those forecasts to the prices used to calculate the annual rate for Rate ADE, and to provide reports of the forecasts to the Commission on the 15<sup>th</sup> day of each month.

This submission is being filed electronically with one paper copy being sent to the Commission.

We would be pleased to respond to any questions the Commission may have on this submission.

Very truly yours,

Christopher J. Goulding  
Manager, NH Revenue Requirements

CJG:kd  
Enclosure  
cc: Service List (by electronic mail only)

ALTERNATE DEFAULT ENERGY SERVICE RATE ADE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for energy and capacity in conjunction with Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG or Backup Delivery Service Rate B. Service under this rate is available only to Customers who terminate Supplier Service or Self-Supply Service on or after January 1, 2015, and who do not commit to take service under Default Energy Service Rate DE for an uninterrupted period of 12 months.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

The Energy Charge per Kilowatt-Hour will be calculated on a monthly basis and filed with the Commission by the 15<sup>th</sup> day of each month, to apply to service rendered during the subsequent month. The rate will be based on the Company's forecast of the marginal cost to provide full requirements service to the New Hampshire load zone, plus an adder. The forecast of marginal costs will include forward energy market prices, forward capacity market prices, forecasted ancillary service costs, forecasted ISO-NE market administration costs and forecasted renewable portfolio standard compliance costs. The adder shall be set equal to the non-operating costs of the wet flue gas desulfurization system installed at the Company's Merrimack Station.

<u>Energy Charge</u>	<u>Per Kilowatt-Hour</u>
January 2017	10.20¢
February 2017	9.74¢
March 2017	6.84¢
April 2017	6.61¢
May 2017	6.22¢
June 2017	
July 2017	
August 2017	
September 2017	To Be Determined
October 2017	
November 2017	
December 2017	

Issued: April 14, 2017

Issued by: /s/ William J. Quinlan  
William J. Quinlan

Effective: May 1, 2017

Title: President and Chief Operating Officer

Public Service Company of New Hampshire  
d/b/a Eversource Energy

Establishment of Rate ADE for May, 2017, and Indicative  
Rate ADE Pricing for June thru December, 2017  
April, 2017 Report

c/kWh

<b>2017</b>	Marginal Cost-to-Serve	Rate Adder	Total Rate ADE	Notes
Jan	9.00	1.20	10.20	
Feb	8.54	1.20	9.74	
Mar	5.64	1.20	6.84	
Apr	5.41	1.20	6.61	
<b>May</b>	5.02	1.20	<b>6.22</b>	(1)
Jun	6.83	1.20	8.03	(2)
Jul	7.48	1.20	8.68	
Aug	7.13	1.20	8.33	
Sep	7.14	1.20	8.34	
Oct	7.10	1.20	8.30	
Nov	7.68	1.20	8.88	
Dec	9.03	1.20	10.23	

Notes:

- (1) The rate shown for this month is a fixed price.
- (2) The rates shown for these months are indicative only, and based on the same set/vintage of pricing assumptions as used for the fixed price month.