

15. If Class I certification is sought for the incremental new production of electricity by a generation facility that uses biomass, methane or hydroelectric technologies to produce energy, the applicant shall:
- (a) demonstrate that it has made capital investments after January 1, 2006 with the successful purpose of improving the efficiency or increasing the output of renewable energy from the facility, and
 - (b) supply the historical generation baseline as defined in RSA 362-F:2, X.
 - (c) N/A: Class I certification is NOT being sought for the incremental new production of electricity by a generation facility that uses biomass, methane or hydroelectric technologies.
16. If Class I certification is sought for repowered Class III or Class IV sources, the applicant shall:
- (a) demonstrate that it has made new capital investments for the purpose of restoring unusable generation capacity or adding to the existing capacity, in light of the NHDES environmental permitting requirements or otherwise, and
 - (b) provide documentation that eighty percent of its tax basis in the resulting plant and equipment of the eligible generation capacity, including the NHDES permitting requirements for new plants, but exclusive of any tax basis in real property and intangible assets, is derived from the new capital investments.
 - (c) N/A: Class I certification is NOT being sought for repowered Class III or Class IV sources.
17. If Class I certification is sought for formerly nonrenewable energy electric generation facilities, the applicant shall:
- (a) demonstrate that it has made new capital investments for the purpose of repowering with eligible biomass technologies or methane gas and complies with the certification requirements of Puc 2505.04, if using biomass fuels, and
 - (b) provide documentation that eighty percent of its tax basis in the resulting generation unit, including NHDES permitting requirements for new plants, but exclusive of any tax basis in real property and intangible assets, is derived from the new capital investments.
 - (c) N/A: Class I certification is NOT being sought for formerly nonrenewable energy electric generation facilities.
18. If Class IV certification is sought for an existing small hydroelectric facility, the applicant shall submit proof that:
- (a) it has installed upstream and downstream diadromous fish passages that have been required and approved under the terms of its license or exemption from the Federal Energy Regulatory Commission, and
 - (b) when required, has documented applicable state water quality certification pursuant to section 401 of the Clean Water Act for hydroelectric projects.
 - (c) N/A: Class IV certification is NOT being sought for existing small hydroelectric facilities.
19. If the source is located in a control area adjacent to the New England control area, the applicant shall submit proof that the energy is delivered within the New England control area and such delivery is verified using the documentation required in Puc 2504.01(a)(2) a. to e.
Yes, system is located in Massachusetts
20. All other necessary regulatory approvals, including any reviews, approvals or permits required by the NHDES or the environmental protection agency in the facility's state.
Please see permit attached
21. Proof that the applicant either has an approved interconnection study on file with the commission, is a party to a currently effective interconnection agreement, or is otherwise not required to undertake an interconnection study.
Please see interconnection approval attached

22. A description of how the generation facility is connected to the regional power pool of the local electric distribution utility.
The system is tied in through breakers at the load panels of existing facility hosting the project
23. A statement as to whether the facility has been certified under another non-federal jurisdiction's renewable portfolio standard and proof thereof.
We plan to register the system in the Massachusetts RPS also
24. A statement as to whether the facility's output has been verified by ISO-New England.
System output is not verified directly by ISO New England,
Remote monitoring provided by Powerdash LLC www.powerdash.com
25. A description of how the facility's output is reported to the GIS if not verified by ISO-New England.
Each array is metered by a Shark 100S meter which is ANSI C-12 rated for accuracy +/- 5%
Meters are tied to an on-site data logger with a cellular phone uplink to the internet
26. An affidavit by the owner attesting to the accuracy of the contents of the application.
27. Such other information as the applicant wishes to provide to assist in classification of the generating facility.
28. This application and all future correspondence should be sent to:
Ms. Debra A. Howland
Executive Director and Secretary
State of New Hampshire
Public Utilities Commission
21 S. Fruit St, Suite 10
Concord, NH 03301-2429

29. Preparer's information:

Name: Fred Unger
 Title: Project Manager
 Address: (1) C/o BCC Solar Energy Advantage, Inc.
 (2) 56 Warren Street
Boston (City) MA (State) 02119 (Zip code)
 E-Mail: Unger@hrtwd.com Phone: 508-951-7419

30. Preparer's signature:





Boston Inspectional Services Department Building and Structures Division

1010 Massachusetts Avenue Boston, MA 02118 Telephone: (617) 635-5300

Thomas M. Menino
Mayor

Gary P. Muccia
Inspector of Buildings

ALTERATION PERMIT

To erect, enlarge, alter, substantially repair, move, demolish or change occupancy of building or structure

Name of Applicant: **Brendan B Neagle**

Issue Date: **08/09/2010**

Name of Owner:

Fees: **\$50.00**

Location: **435 River St**

Declared Value: **\$0.01**

Neighborhood: **MATTAPAN** Ward: **18**

Legal Occupancy:

Application/Permit No.: **ALT33851**

15 APARTMENTS. DOC#2307/2007

WORK DESCRIPTION: Roof mounted photovoltaic (solar electric) installation to be connected to existing utility grid. Cost reflected on alt28951(415 River St) plans are with alt28951

Date	Building Inspector	Insp Type	Date	Building Inspector	Insp Type
10/28/10	<i>[Signature]</i>	FINAL			

Date	Electrical Inspector	Insp Type	Date	Electrical Inspector	Insp Type
9/30/10	<i>[Signature]</i>	FINAL			

Date	Mech Inspector	Insp Type	Date	Mech Inspector	Insp Type

**Construction work is permitted from Mon - Fri, 7am to 6pm, CBC Ord. 16-26.4
THIS CARD MUST BE DISPLAYED IN A CONSPICUOUS PLACE ON THE PREMISES**

Sarah Willett

From: Mubassir, Tarik [Tarik.Mubassir@nstar.com]
Sent: Tuesday, November 09, 2010 9:20 AM
To: djones@bostoncommunitycapital.org
Cc: Sarah Willett
Subject: Online approval ID# 1647 Photovoltaic System

Follow Up Flag: Follow up
Flag Status: Flagged

Dear **Mr. Jones**,

NSTAR has received all documentation with regards to your recently installed Photovoltaic system located at **435 River St. Mattapan MA 02126**. Approval is now granted for your system to be interconnected to the NSTAR electrical grid.

NSTAR wishes you the best with your new system and hope that you get many years of use.

If you have any questions, please contact me.

Sincerely,

Tarik Mubassir

NSTAR Co-op

One NSTAR Way
Westwood, MA, 02090
Manager: Joseph Feraci
781-441-8458
Tarik.Mubassir@Nstar.com

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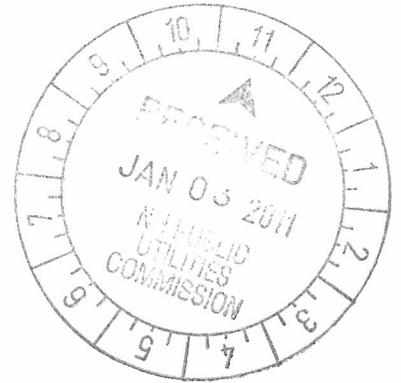


BCC Solar Energy Advantage, Inc.

56 Warren Street, Boston, Massachusetts, 02119-3236 617.427.8600

12/28/10

Ms. Debra A. Howland
Executive Director and Secretary
State of New Hampshire
Public Utilities Commission
21 S. Fruit St, Suite 10
Concord, NH 03301-2429



Dear Ms. Howland:

Please find attached our applications for the Adams Court A and Adams Court B projects to be approved as Class II Renewable Energy Sources. We are requesting that they also be included in our Aggregation NH-11-10-001. Of course we will comply with all requirements of your January 8, 2010 letter approving our aggregation and will be requesting that our third party verifier, PowerDash LLC, submit certification of our generation for Q-4 2010 and Q-1 2011 confirming the generation of all of our generation units and showing the impact of these two new units both before and after approval for participation in the NH REC market.

Thank you very much for your consideration

Sincerely

Fred Unger
Project Manager