STATE OF NEW HAMPSHIRE

CHAIRWOMAN AGENCY HEAD Dianne Martin

COMMISSIONER Daniel C. Goldner

PUBLIC UTILITIES COMMISSION 21 S. Fruit St., Suite 10 Concord, N.H. 03301-2429

September 29, 2021

Re: DG 21-130, Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty 2021/2022 Annual Cost of Gas Procedural Schedule and Record Requests

To the Parties:

On September 22, 2021, the Commission held a duly noticed prehearing conference in the above-referenced matter. Appearances were entered by Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty (Liberty), the Office of the Consumer Advocate (OCA), and the Department of Energy (Energy). No petitions to intervene were filed.

Following the prehearing conference, Liberty, the OCA, and Energy agreed upon the following proposed schedule, which Liberty submitted to the Commission by letter dated September 23, 2021:

Data Requests (DRs) to Liberty	September 29, 2021
Data Responses to DRs	October 11, 2021
Technical Session	October 13, 2021, from 12 to 4 p.m.
Liberty's Revised Filing	October 19, 2021
Hearing (scheduled in order of notice)	October 25, 2021, at 9:00 a.m.

It has been determined that the proposed schedule is in the public interest and, therefore, it is approved.

In order to develop a more complete record for the Commission to consider in this docket, Liberty is directed to provide the following additional evidence to the Commission and the parties:

- 1. Provide the live spreadsheets for all the COG schedules (COG Model) with all supporting work papers.
- 2. Reference Schedule 19 RDAF (Bates 130).
 - a. Explain the schedule with a description of each line item and how it is calculated:
 - b. Provide all supporting work papers (in live Excel) used to develop this schedule; particularly calculations of monthly revenue difference increase/(decrease) (Lines 5, and 22). True up (Lines 7, 24) in the format

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of last year's actual and allowed base revenue (see DG 20-141, starting Bates 112-116). Please include the NWA revenue as a separate item.

- 3. Explain the changes implemented in Docket No. DG 20-105 compared to Docket No. DG 17-048 regarding RLIAP revenue and how it is treated in FCOS and the Rate Design Model.
- 4. Reference RDAF adjustment schedules. Given that the actual revenue recognized RLIAP revenues by calculating Low Income rate class R-4 at non-discounted rate R-3, please explain how the RDAF adjustment schedule accounts for RLIAP revenues in the allowed revenue calculations?
- 5. Describe any changes in the way Liberty calculated the RDAF in 2019-2021 and in the current filing. Please highlight any differences.

Liberty is directed to answer the above Commission record requests in writing and through the production of electronic Excel spreadsheets filed with the Commission and served on the parties on or before October 11, 2021.

Sincerely,

Partin

Dianne Martin Chairwoman

cc: Service List (Electronically) Docket File DG 21-130 September 29, 2021 Page 3

Service List - Docket Related

Docket# : 21-130

Printed: 9/29/2021

Email Addresses

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