



ChristiAne Mason
Director/Head
Regulatory, Government & Community
C: 603-856-4231
E: ChristiAne.Mason@libertyutilities.com

May 15, 2013

Via Electronic and US Mail

Debra A. Howland
Executive Director
New Hampshire Public Utilities Commission
21 S. Fruit Street, Suite 10
Concord, NH 03301-2429

**Re: EnergyNorth Natural Gas, Inc.
F-16 Annual Report – FY 2012**

Dear Ms. Howland:

Enclosed for filing please find EnergyNorth Natural Gas, Inc., F-16 Annual Report for the Year Ended December 31, 2012. This filing is being made pursuant to Puc 509.04.

Please note that this report has been filed via the Commission's Electronic Report Filing system.

Thank you for your assistance with this matter. Please do not hesitate to call if you have any questions.

Sincerely,

A handwritten signature in blue ink that reads "ChristiAne G. Mason".

ChristiAne G. Mason

Enclosures

cc: Steve Frink
Susan Chamberlain, Consumer Advocate



NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION
CONCORD

ANNUAL REPORT

OF

Liberty Utilities

FOR THE YEAR ENDED

December 31, 2012

**Officer to whom correspondence should be addressed
regarding this report:**

Name: Kevin McCarthy

Title: Vice President of Finance

Address: 11 Northeastern Blvd., Salem, NH 03079

ANNUAL REPORT
of
EnergyNorth Natural Gas, Inc.
To the
State of New Hampshire
PUBLIC UTILITIES COMMISSION

For The Year Ended December 31, 2012

OATH

We, the undersigned, Victor D. Del Vecchio, President, EnergyNorth Natural Gas, Inc. and Linda Doering, Director of Finance, Liberty Energy Utilities (New Hampshire) Corp., on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers and records of EnergyNorth Natural Gas, Inc., that we have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to be the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which the report is made.

Dated: May 14, 2013




Victor D. Del Vecchio



Linda Doering

STATE OF NEW HAMPSHIRE
COUNTY OF ROCKINGHAM

Sworn to and subscribed before me this 15 day of May, 2013.



Justice of the Peace/Notary Public
My Commission Expires: 2.2.2014 *ERC*

INFORMATION SHEET - 2012

1. Name of the utility: EnergyNorth Natural Gas, Inc. d/b/a Liberty Utilities

2. Officer or individual to whom the ANNUAL REPORT should be mailed:

Name: Victor D. Del Vecchio

Title: President

Street: 11 Northeastern Blvd

City: Salem Zip Code: 03079

3. Telephone: Area Code - 603 Number: 328-2773

4. Officer or individual to whom the N.H. UTILITY ASSESSMENT should be mailed:

Name: ChristiAne G. Mason

Title: Director/Head Regulatory, Government & Community Affairs

Street: 11 Northeastern Blvd

City: Salem Zip Code: 03079

5. Telephone: Area Code - 603 Number: 328-2746

6. The names and titles of principal officers are:

	<u>Name</u>	<u>Title</u>
7.	Ian Robertson	Chairman & CEO
8.	Victor D. Del Vecchio	President
9.	David Bronicheski	Treasurer

ANNUAL REPORT
TO THE
State of New Hampshire
PUBLIC UTILITIES COMMISSION

1. Full name of utility:
EnergyNorth Natural Gas, Inc. d/b/a Liberty Utilities
2. Full name of any other utility acquired during the year and date of acquisition:
None
3. Location of principal office:
11 Northeastern Blvd, Salem, New Hampshire 03079
4. State whether utility is a corporation, joint stock association, a firm or partnership, or an individual:
Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law:
General Law, July 23, 1945, State of New Hampshire
6. If incorporated under special act, give chapter and session date:
N/A
7. Give date when company was originally organized and date of any reorganization:
July 23, 1945
8. Name and address of principal office of any corporation, trust, or association owning, controlling or operating respondent:
Liberty Energy Utilities (New Hampshire) Corp.
11 Northeastern Blvd
Salem, NH 03079
9. Name and address of principal offices of any corporation, trusts, or associations owned, controlled or operated by the respondent:
N/A
10. Date when respondent first began to operate as a utility.
October 1, 1945
11. List towns or cities served directly, number of customers served in each, and population of area served:
See attached
12. If the respondent is engaged in any business not related to utility operations, give particulars:
None
13. If the status of the respondent has changed during the year in respect to any of the statements made above, give particulars, including dates:
On July 3rd, 2012, the Company was sold to Liberty Energy Utilities (New Hampshire) Corp.
The status of respondent therefore has changed
in regard to questions 1, 3, & 8.
14. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under sections 23 and 2w4, chapter 240, Public Laws of N.H.:
N/A

ENERGYNORTH NATURAL GAS, INC. d/b/a LIBERTY UTILITIES
 ANNUAL REPORT TO THE STATE OF NEW HAMPSHIRE
 PUBLIC UTILITIES COMMISSION

Page 2; Question 11

List of towns or cities served directly, number of customers served
 in each, and population of area served:

<u>LOCATION</u>	<u>NUMBER OF CUSTOMERS</u>	<u>POPULATION</u>
Allenstown	358	4,322
Amherst	519	11,201
Auburn	33	4,953
Bedford	1,769	21,203
Belmont	85	7,356
Berlin	10	10,051
Boscawen	248	3,965
Bow	747	7,519
Canterbury	42	2,352
Concord	10,706	42,695
Derry	459	33,109
Franklin	1,045	8,477
Gilford	106	7,126
Goffstown	615	17,651
Hollis	25	7,684
Hooksett	2,199	13,451
Hudson	5,104	24,467
Laconia	1,943	15,951
Litchfield	85	8,271
Londonderry	1,040	24,129
Loudon	170	5,317
Manchester	25,944	109,565
Merrimack	3,671	25,494
Milford	984	15,115
Nashua	27,033	86,494
Northfield	239	4,829
Pembroke	918	7,115
Sanbornton	26	2,966
Tilton	695	3,567
Winnisquam	9	* No US Census Data available
TOTALS	<u>86,827</u>	<u>536,395</u>

TABLE 1		LIST OF OFFICERS			3
	Office	Compensation	Name	Address	
1.	Chairman & CEO	\$ 21,979	Ian E Robertson	Oakville, ON	
2.	President	Redacted	Victor Del Vecchio	Salem, NH	
3.	Treasurer & Secretary	\$ 16,848	David Bronicheski	London, ON	
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DIRECTORS					
	Name	Residence	Length of Term	Term Expires	Fees
21.	Ian E Robertson	2845 Bristol Circle, Oakville, ON L6H 7H7	Until next annual meeting	Until Removed No set Term Limit	None None None
22.	Victor Del Vecchio	11 Northeastern Blvd, Salem , NH 03079			
23.	Gregory Sorensen	12725 West Indian School Rd, Avondale, AZ 85392			
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45.	State directors' fee per meeting:		Total		\$0.00

TABLE 2		SHAREHOLDERS AND VOTING POWERS					4	
1.	State total of voting power of all security holders at close of year:						Votes: 120000	
2.	State total number of shareholders of record at close of year according to classes of stock						Common - 1	
3.								
4.								
5.	State the total number of votes cast at the latest general meeting							
6.	Give date and place of such meeting:	N/A						
Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors, and each holder of one percent or more of the voting capital stock. (Section 7, Chapter 182, Laws of 1933)								
Name a	Address b	No. of votes c	Common d	Preferred e	f	g		
7. Liberty Energy Utilities 8. (New Hampshire) Corp.	11 Northeastern Blvd Salem, NH 03079	120000	120000					
9.								
10.								
11.								

TABLE 3		PAYMENTS TO INDIVIDUALS					5	
List here names of all individuals, partnerships, or corporations, to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.								
	Name h	Address i				Amount j		
12.	TENNESSEE GAS PIPELINE CO	PO BOX 2511	HOUSTON	TX	77252-2511	5,906,153		
13.	R H WHITE CONSTRUCTION CO INC	3 JOHNSON ROAD	BOW	NH	03304	5,833,510		
14.	LIBERTY UTILITIES CANADA CORP	2865 BRISTOL CIRCLE	OAKVILLE	ONTARIO	L6H7H7	4,955,087		
15.	VIRGINIA POWER ENERGY MARKETING, INC	120 TREDEGAR STREET	RICHMOND	VA	23219	4,446,895		
16.	NATIONAL GRID USA	300 ERIE BLVD WEST	SYRACUSE	NY	13202	2,730,034		
17.	J. ARON & COMPANY	200 WEST STREET	NEW YORK	NY	10282	2,316,149		
18.	NJR ENERGY SERVICES COMPANY	1415 WYCKOFF ROAD PO BOX 1464	WALL	NJ	07719	1,621,577		
19.	DOMINION TRANSMISSION, INC.	P.O. BOX 2450 445 WEST MAIN STREET	CLARKBURG	WV	26302-2450	1,035,408		
20.	BG ENERGY MERCHANTS, LLC	811 MAIN ST SUITE 3400	HOUSTON	TX	77002	784,724		
21.	CITY OF MANCHESTER - OFFICE OF TAX COLLECTOR	PO BOX 9598 1 CITY HALL PLAZA	MANCHESTER	NH	03108-9598	682,819		
22.	ENERGY FEDERATION INC	40 WASHINGTON STREET SUITE 2000	WESTBOROUGH	MA	01581-1013	656,214		
23.	CITY OF NASHUA NH	PO BOX 885	NASHUA	NH	03061-0885	567,723		
24.	ALGONQUIN POWER & UTILITIES CORP	2845 BRISTOL CIRCLE	OAKVILLE	ONTARIO	L6H7H7	447,679		
25.	D.L. PETERSON TRUST	5924 COLLECTIONS CENTER DRIVE	CHICAGO	IL	60693	415,190		
26.	CITIBANK NA	2800 POST OAK BOULEVARD SUITE 500	HOUSTON	TX	77056	356,350		
27.	SOUTHERN NEW HAMPSHIRE SERVICE INC	PO BOX 5040	MANCHESTER	NH	03108	332,825		
28.	NATIONAL FUEL GAS SUPPLY CORP	6363 Main Street	Williamsville	NY	14221	323,998		
29.	CONSERVATION SERVICES GROUP	50 WASHINGTON STREET	WESTBOROUGH	MA	01581	271,957		
30.	CITY OF MANCHESTER	1 CITY HALL PLAZA WEST WING	MANCHESTER	NH	03101	250,912		
31.	DARTMOUTH-HITCHCOCK	1 MEDICAL CENTER	LEBANON	NH	03756	245,520		
32.	TOWN OF HUDSON NH	12 SCHOOL ST	HUDSON	NH	03051	238,734		
33.	PORTLAND NATURAL GAS	ONE HARBOUR PLACE SUITE 375	PORTSMOUTH	NH	03801	227,421		
34.	SOUTH JERSEY RESOURCES GROUP, LLC	2350 AIRPORT FREEWAY, SUITE 505	BEDFORD	TX	76022	225,815		
35.	FOREST RIDGE ASSOC	1-B HAMPSHIRE DRIVE	NASHUA	NH	03062	224,444		
36.	NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION	21 SOUTH FRUIT STREET, SUITE 10	CONCORD	NH	03301-2429	214,832		
37.	BRETON CONSTRUCTION INC	PO BOX 6654	LACONIA	NH	03247-6654	195,592		
38.	TOWN OF LONDONDERRY	268 B MAMMOTH ROAD	LONDONDERRY	NH	03053	186,252		
39.	BELKNAP MERRIMAC	PO BOX 1016 2 INDUSTRIAL DRIVE	CONCORD	NH	03302-1016	181,850		
40.	NASHUA INVESTORS LP	PO BOX 7539	NASHUA	NH	03060	176,834		
41.	CITY OF CONCORD, NH	REAL ESTATE TAX PO BOX 9582	MANCHESTER	NH	03108-9582	174,505		
42.	DANIEL O'CONNELL'S SONS	6 PROGRESS AVE	NASHUA	NH	03062	169,067		
43.	MORGAN STANLEY CAPITAL GROUP INC.	2000 WESTCHESTER AVENUE	PURCHASE	NY	10577-2530	166,760		
44.	RISE ENGINEERING	1341 ELMWOOD AVENUE	CRANSTON	RI	02910	157,650		
45.	MIDWAY UTILITY CONTRACTORS LLC	106 LEDGE ROAD	SEABROOK	NH	03874	133,357		
46.	DEMOULAS SUPERMARKETS INC	875 EAST STREET	TEWKSBURY	MA	01876	131,694		
47.	SOUTHERN NH MEDICAL CENTER	8 PROSPECT STREET	NASHUA	NH	03061	128,764		
48.	GZA GEOENVIRONMENTAL INC	380 HARVEY ROAD	MANCHESTER	NH	03103	128,282		
49.	IROQUOIS GAS TRANSMISSION SYSTEM	ONE CORPORATE DR SUITE 600	SHELTON	CT	06484-6211	127,776		
50.	MCLANE, GRAF, RAULERSON & MIDDLETON PA	900 ELM STREET PO BOX 326	MANCHESTER	NH	03105-0326	125,736		
51.	NEW ENGLAND TRAFFIC CONTROL	1024 SUNCOOK VALLEY HWY, UNIT D2	EPSOM	NH	03234	119,950		
52.	TOWN OF MERRIMACK NH	6 BABOOSIC LAKE ROAD	MERRIMACK	NH	03054	119,046		
53.	CITY OF NASHUA	CITY HALL PO BOX 2019	NASHUA	NH	03061-2019	112,411		
54.	TOWN OF HOOKSETT NH	REAL ESTATE TAX 35 MAIN STREET	HOOKSETT	NH	03106	105,063		
55.	TOWN OF BOW	12 ROBINSON ROAD	BOW	NH	03304	101,081		
56.	JP MORGAN VENTURES ENERGY CORPORATION	4 NEW YORK PLAZA 9TH FLOOR	NEW YORK	NY	10004	97,610		
57.	GEI CONSULTANTS, INC.	400 UNICORN PARK DRIVE, SUITE 201	WOBURN	MA	01801	94,980		
58.	VENTYX	25499 NETWORK PLACE	CHICAGO	IL	60673-1254	89,400		
59.	GRANITE RIDGE ENERGY LLC	21 NORTH WENTWORTH AVE	LONDONDERRY	NH	03053	85,458		
60.	CITY OF LACONIA	45 BEACON ST. EAST	LACONIA	NH	03247	84,537		
61.	TOWN OF TILTON, NH	257 MAIN STREET	TILTON	NH	03276	82,183		
62.	EMERA ENERGY SERVICES, INC	5201 DUKE STREET	HALIFAX	NS	B3J1N9	80,299		
63.	INNOVATIVE ENGINEERING SOLUTIONS, INC.	25 SPRING STREET	WALPOLE	MA	02081-4301	73,767		
64.	OMARK	PO BOX 1086	BOYLSTON	MA	01505-1686	73,568		
65.	GDF SUEZ GAS NA LLC	1990 POST OAK BOULEVARD SUITE 1900	HOUSTON	TX	77056	72,643		
66.	SPRAGUE ENERGY CORPORATION	2 INTERNATIONAL DRIVE SUITE 200	PORTSMOUTH	NH	03801	70,303		
67.	CITY OF CONCORD	311 N STATE STREET	CONCORD	NH	03301	67,325		
68.	TOWN OF PEMBROKE	311 PEMBROKE STREET	PEMBROKE	NH	03275	65,517		
69.	MSR UTILITY MAINTENANCE	501 HIGH STREET	DUNSTABLE	MA	01827	60,356		
70.	TOWN OF NORTHFIELD	TAX COLLECTOR 21 SUMMER STREET	NORTHFIELD	NH	03276	55,878		
71.	BP CORPORATION NORTH AMERICA INC	201 HELIOS WAY	HOUSTON	TX	77079	54,600		
72.	CONCRETE SYSTEMS	14 PARK AVE	HUDSON	NH	030513934	53,749		
73.	HONEYE STORAGE CORPORATION	535 BOYLSTON STREET 12TH FLOOR	BOSTON	MA	02116	52,466		
74.	ADP INC	7700 FORSYTH BLVD 9TH FLOOR	ST LOUIS	MO	63105	52,325		
75.	UNION GAS LIMITED	PO BOX 2001 50 KEIL DRIVE NORTH	CHATHAM	ONTARIO	N7M5M1	50,156		
76.	THE NORWOOD GROUP INC	116 SOUTH RIVER ROAD	BEDFORD	NH	03110	50,000		

TABLE 3		PAYMENTS TO INDIVIDUALS				5
List here names of all individuals, partnerships, or corporations, to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.						
	Name h	Address i				Amount j
77.	LWD Incinerator Site Trust Account	5251 W 116TH PLACE SUITE 200	LEAWOOD	KS	66211-7820	48,382
78.	LOUIS DREYFUS ENERGY	PO BOX 120014	STAMFORD	CT	06912-0014	44,329
79.	NASHUA SCHOOL DISTRICT	141 LEDGE STREET	NASHUA	NH	03060	43,542
80.	TOWN OF MILFORD	PUBLIC WORKS 289 SOUTH STREET	MILFORD	NH	03055	43,038
81.	TOWN OF AMHERST	C/O CITIZENS BANK PO BOX 9695	MANCHESTER	NH	03108-9695	42,532
82.	PINEWOOD ESTATES	PO BOX 2019	MERRIMACK	NH	03054	38,718
83.	SHELL ENERGY NORTH AMERICA (U.S., L.P.)	1000 MAIN STREET, LEVEL 12	HOUSTON	TX	77002	38,698
84.	TOWN OF GOFFSTOWN	16 MAIN STREET	GOFFSTOWN	NH	03045	36,008
85.	TOWN OF BEDFORD NH	PO BOX 9628	MANCHESTER	NH	03108-9695	35,486
86.	PUBLIC SERVICE OF NEW HAMPSHIRE	PO BOX 638	MANCHESTER	NH	03105-0638	34,157
87.	NEW ENGLAND CP, INC	294 EAST STREET	WEST BRIDGEWATER	MA	02379	33,320
88.	ENERGY RESOURCE SOLUTIONS	120 WATER STREET SUITE 350	NORTH ANDOVER	MA	01845	32,930
89.	BALANCE PROFESSIONAL dba BALANCE STAFFING	800 EAST CYPRESS CREED ROAD SUITE 300	FORT LAUDERDALE	FL	33334	32,196
90.	TOWN OF LOUDON NH	TAX COLLECTOR PO BOX 7844	LOUDON	NH	03307	30,876
91.	RAMSDELL LAW FIRM	46 SOUTH MAIN STREET	CONCORD	NH	03301	28,476
92.	EVANS CONSOLES INCORPORATED	1577 SPRING HILL ROAD SUITE 450	VIENNA	VA	22182	27,169
93.	CITY OF FRANKLIN NH	TAX COLLECTOR 316 CENTRAL STREET	FRANKLIN	NH	03235	26,597
94.	LAUER ARCHITECTS, PA	118 PAIGE HILL ROAD	GOFFSTOWN	NH	03045	26,585
95.	CITY OF MANCHESTER SCHOOL DISTRICT	195 MCGREGOR STREET UNIT 201	MANCHESTER	NH	03102	26,582
96.	IDEAS AGENCY INC	146 CEDAR LAKE ROAD PO BOX 356	BLAIRSTOWN	NJ	07825	26,481
97.	TF MORAN INC	48 CONSTITUTION DR	BEDFORD	NH	03110	26,366
98.	DDA SERVICES INC	11 NAVIGATOR ROAD	LONDONDERRY	NH	03053	26,186
99.	EASTPOINT PROPERTIES	5A EAST POINT DRIVE	BEDFORD	NH	03060	25,572
100.	STATE OF NH - DEPARTMENT OF REVENUE	PO BOX 637	CONCORD	NH	03302-0637	25,189
101.	RESPOL ENERGY NORTH AMERICA CORP.	2001 TIMBERLOCH PLACE SUITE 3000	THE WOODLANDS	TX	77380	25,024
102.	DEUTSCHE BANK AG LONDON BRANCH	2ND FLOOR 175 BISHOPSGATE	LONDON	UK	EC2A2JN	22,750
103.	KROLL BECKER & WING LLC	5 BEDFORD FARMS DR. STE 304	BEDFORD	NH	03110-6531	22,667
104.	MONTAGNE COMMUNICATIONS, LLC	814 ELM STREET SUITE 205	MANCHESTER	NH	03101-2130	22,280
105.	AIRGAS	PO Box 802576	CHICAGO	IL	60680-2576	21,081
106.	PLYMOUTH AREA RENEWABLE ENERGY INITIATIVE	PO BOX 753	PLYMOUTH	NH	03264	21,000
107.	ARAMARK UNIFORM AND CAREER APPAREL LLC	141 LONGWATER DRIVE	NORWELL	MA	02061	20,129
108.	NH BALLBEARINGS	96 FARRARVILLE ROAD	LACONIA	NH	03246	20,000
109.	THE CADMUS GROUP, INC.	100 5TH AVENUE SUITE 100	WALTHAM	MA	02451-8727	19,544
110.	TILT'N DINER	PO BOX 581	ASHLAND	NH	03217	19,359
111.	WILDCO PETROLEUM EQUIPMENT SALES	572 MT CLEVELAND ROAD	BETHLEHEM	NH	03574	17,790
112.	DIG SAFE SYSTEMS INC	331 MONTVALE AVENUE 4TH FLOOR	WOBURN	MA	01801	17,703
113.	DIA COM CORPORATION	5 HOWE DRIVE	AMHERST	NH	03031	16,983
114.	TOWN OF BELMONT NH	TAX COLLECTOR PO BOX 310	BELMONT	NH	03220	16,979
115.	CENTURY LINK	PO BOX 52124	PHOENIX	AZ	85072-2124	16,539
116.	BAE SYSTEMS	65 SPITBROOK ROAD	NASHUA	NH	03060	16,332
117.	TOWN OF ALLENSTOWN	TAX COLLECTOR 16 SCHOOL STREET	ALLENSTOWN	NH	03275	16,173
118.	MARK E. SMITH	81 PUTNAM ROAD	SUTTON	MA	01590	15,634
119.	NATIONAL GRID USA SERVICE CO INC	ONE METROTECH CENTER, 12TH FLOOR	BROOKLYN	NY	11201	15,022
120.	SOCIETE GENERALE/NEW YORK	1221 AVENUE OF THE AMERICAS	NEW YORK	NY	10020	15,000
121.	ENERGY NORTH PROPANE	75 REGIONAL DRIVE	CONCORD	NH	03301-8504	14,825
122.	GLENN E DAWSON, WILSON, DAWSON & BRETT	131 OLIVER STREET	BOSTON	MA	02110	14,376
123.	NH DEPT OF ENVIRONMENTAL SERVICES	P.O. BOX 95 29 HAZEN DRIVE	CONCORD	NH	03302-0095	14,120
124.	CORRIGAN, JOHNSON & TUTOR, P.A.	141 TREMONT STREET	BOSTON	MA	02111	14,031
125.	HITCHINER MANUFACTURING CO INC	594 ELM STREET	MILFORD	NH	03055	13,733
126.	ALBERTA NORTHEAST GAS	110 TREMONT STREET SUITE 457G	BOSTON	MA	02108	13,548
127.	HERTZ EQUIPMENT RENTAL CORPORATION	45 GERARD STREET	BOSTON	MA	02119	13,028
128.	INTERCONTINENTAL EXCHANGE INC	2100 RIVEREDGE PARKWAY, FIFTH FLOOR	ATLANTA	GA	31193-3265	12,911
129.	QUESTLINE	2025 RIVERSIDE DRIVE	COLUMBUS	OH	43221	12,474
130.	UGL UNICCO	4002 SOLUTIONS CENTER	CHICAGO	IL	60677-4000	12,362
131.	RBS ASSET FINANCE, INC.	480 JEFFERSON BLVD MAILSTOP RJE150	WARWICK	RI	02886	11,664
132.	CLEAN HARBORS	PO BOX 3442	BOSTON	MA	02241-3442	11,423
133.	R-SQUARED OFFICE PANELS & FURNITURE, INC.	360 MERRIMACK ST BLDG 9 ENTRY J	LAWRENCE	MA	01843	11,369
134.	T FORD COMPANY, INC	118 TENNEY STREET	GEORGETOWN	MA	01833	11,179
135.	GDS ASSOCIATES	1155 ELM STREET, SUITE 702	MANCHESTER	NH	03101	11,040
136.	STILLMAN & ASSOCIATES	51 MILL STREET SUITE 5	HANOVER	MA	02339	11,000
137.	ROYAL GARDENS CO	1 OLD DOCK RD	SCITUATE	MA	02066-1347	10,930
138.	OSTROW & PARTNERS INC	1200 HIGH RIDGE ROAD	STAMFORD	CT	06905	10,924
139.	FERRIS PARTNERS	142 MAIN STREET	NASHUA	NH	03060	10,812
140.	CITY OF BERLIN	TAX COLLECTOR 168 MAIN STREET	BERLIN	NH	03570-2494	10,251
141.	NORTHEAST GAS ASSOCIATION	75 SECOND AV SUITE 510	NEEDHAM	MA	02494-2824	10,207
142.	BANK OF NEW YORK MELLON	PO BOX 560	PITTSBURGH	PA	15230	10,083
143.	STONEFIELD FARM	10 BURTON DRIVE	LONDONDERRY	NH	03053	10,000

TABLE 2

SHAREHOLDERS AND VOTING POWERS

4

1.	State total of voting power of all security holders at close of year:	Votes: 120000
2.	State total number of shareholders of record at close of year according to classes of stock	Common - 1
3.		
4.		
5.	State the total number of votes cast at the latest general meeting	
6.	Give date and place of such meeting:	N/A

Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors, and each holder of one percent or more of the voting capital stock. (Section 7, Chapter 182, Laws of 1933)

Name a	Address b	No. of votes c	Number of shares owned Common d	Preferred e	f	g
7.	National Grid NE Holdings 2 LLC	120000	120000			
8.	One Metrotech Center					
9.	Brooklyn, N.Y. 11201-3851					
10.						
11.	Totals	120000	120000			

TABLE 3

PAYMENTS TO INDIVIDUALS

5

List here names of all individuals, partnerships, or corporations, to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Name h	Address i	Amount j
12.	TENNESSEE GAS PIPELINE CO PO BOX 2511 HOUSTON 77252-2511	7,889,600.43
13.	CONOCO INC. JP MORGAN CHASE	7,417,440.05
14.	NATIONAL GRID. BANK OF AMERICA	3,998,755.27
15.	VIRGINIA POWER ENERGY MARKETING, INC MELLON BANK	3,248,700.21
16.	LOUIS DREYFUS ENERGY HSBC MARINE MIDLAND BANK	2,133,852.63
17.	BG ENERGY MERCHANTS INC HSBC	1,923,809.26
18.	NEW ENGLAND UTILITY CONST INC 143 SPRING ST EVERETT MA 02149	1,351,531.67
19.	BP ENERGY COMPANY JPMORGAN CHASE	1,340,508.81
20.	ANTHEM BLUE CROSS/BLUE SHIELD BANK OF AMERICA	1,253,891.08
21.	R H WHITE CONSTRUCTION CO INC P.O. BOX 404 41 CENTRAL STREET AUBURN MA 01501	1,253,649.14
22.	BARCLAYS CAPITAL BARCLAYS BANK PLC	1,219,230.00
23.	JP MORGAN CHASE BANK JPMORGAN CHASE	1,204,880.00
24.	INTERNAL REVENUE SERVICE	1,012,300.43
25.	DEUTSCHE BANK SECURITIES INC CUST SEG ACCOUN DEUTSCHE BANK	995,200.00
26.	RESPSOL ENERGY NORTH AMERICA CORP. CITIBANK NA	707,430.94
27.	J. ARON & COMPANY CITIBANK	613,730.85
28.	CITY OF MANCHESTER NH DEPARTMENT OF HIGHWAY 227 MAPLE ST. MANCHESTER NH 03103	599,294.03
29.	SOCIETE GENERALE/NEW YORK JP MORGAN CHASE NA	485,650.00
30.	CITY OF NASHUA CITY HALL PO BOX 2019 NASHUA NH 0306-2019	468,539.58
31.	VANGUARD STOCK WIRE WELLS FARGO BANK	466,923.70
32.	PHH VEHICLE MANAGEMENT SERVICES BANK OF AMERICA	426,281.89
33.	CITIBANK	407,560.00
34.	CITY OF CONCORD ATTN ENGINEERING 3RD FLOOR 41 GREEN ST. CONCORD NH 03301	401,521.44
35.	GZA GEOENVIRONMENTAL INC P.O. BOX 711810 CINCINNATI OH 45271-1810	393,612.58
36.	MORGAN STANLEY CAPITAL GROUP INC. NORTHERN TRUST INTERNATIONAL	385,530.00
37.	MACQUARIE ENERGY LLC THE BANK OF NY MELLON	344,560.00
38.	NATIONAL FUEL GAS SUPPLY CORP CHASE MANHATTAN BANK	317,132.66
39.	GDF SUEZ GAS NA LLC JP MORGAN CHASE BANK	310,710.28
40.	NJR ENERGY SERVICES COMPANY PNC BANK N.A.	293,357.72
41.	HESS ENERGY SERVICES CO LLC CHASE MANHATTAN BANK	263,697.85
42.	CORAL ENERGY RESOURCES LP CITIBANK	244,590.36
43.	INNOVATIVE ENGINEERING SOLUTIONS, INC. 25 SPRING STREET WALPOLE MA 02081-4301	224,959.25
44.	TOWN OF LONDONDERRY TAX COLLECTOR PO BOX 9605 MANCHESTER NH 03108-9605	185,028.00
45.	STATOIL NATURAL GAS LLC JP MORGAN CHASE	178,720.00
46.	PORTLAND NATURAL GAS CITIBANK NA	174,340.01
47.	NEW HAMPSHIRE PUBLIC UTILITIES 21 S. FRUIT STREET SUITE 10 CONCORD NH 03301	159,476.00
48.	STATE OF NEW HAMPSHIRE. PUBLIC UTILITIES COMM ATTN: BUSINESS OFFICE 21 S.FRUIT ST., STE 10 CONCORD NH 03301-2429	159,476.00
49.	CAREMARK PRESCRIPTION SERVICE DIVISION BANK OF AMERICA	158,336.67
50.	GEI CONSULTANTS, INC. 455 WINDING BROOK ROAD SUITE 201 GLASTONBURY CT 06033	136,979.65
51.	IROQUOIS GAS TRANSMISSION SYSTEM CHASE MANHATTAN BANK	135,021.48
52.	GRANITE RIDGE ENERGY LLC UNION BANK	128,187.00
53.	CITY OF LACONIA TAX COLLECTOR 45 BEACON ST. E LACONIA NH 03246-0489	128,043.00
54.	TOWN OF MERRIMACK NH TAX COLLECTOR PO BOX 9608 MANCHESTER NH 03108-9608	120,036.00
55.	EMERA ENERGY SERVICES, INC BANK OF AMERICA	119,956.27
56.	TOWN OF HUDSON NH TAX COLLECTOR PO BOX 9572 MANCHESTER NH 03108-9572	115,674.31
57.	G4 ENERGY LLC CITIBANK	105,690.00
58.	TOWN OF HOOKSETT NH OFFICE OF TOWN COUNCIL 16 MAIN STREET HOOKSETT NH 03106	95,469.00
59.	CITY OF MANCHESTER 1 CITY HALL PLAZA MANCHESTER NH 03101	87,192.60
60.	TOWN OF TILTON 257 MAIN STREET TILTON NH 03276	83,300.00
61.	METROPOLITAN LIFE INSURANCE COMPANY PO BOX 360229 PITTSBURGH PA 15251-0229	78,093.04
62.	BAY STATE PIPING CO.,INC. 467 WAREHAM STREET MIDDLEBORO MA 02346	70,631.89
63.	STATE OF NEW HAMPSHIRE DEPT OF REVENUE P.O. BOX 637 CONCORD NH 03302-0637	66,036.06
64.	PAUL DERANY AND STEVEN BRENDMUEHL AS ATTOR 5 COMMONWEALTH ROAD SUITE 4A NATICK MA 01760	60,000.00
65.	T FORD COMPANY INC 118 TENNEY STREET GEORGETOWN MA 01833	59,328.94
66.	THE CITY OF NASHUA 9 RIVERSIDE STREET NASHUA NH 03062	56,696.38
67.	TOWN OF PEMBROKE OFFICE OF THE TAX COLLECTOR 311 PEMBROKE STREET PEMBROKE NH 03275	53,360.00
68.	TOWN OF BOW 10 GRANDVIEW ROAD BOW NH 03304	53,154.00
69.	BLUE CROSS BLUE SHIELD FLEET BANK OF MASS.	52,796.41
70.	NIAGARA MOHAWK POWER CORP HSBC	49,925.60
71.	TOWN OF GOFFSTOWN TOWN OFFICES 16 MAIN STREET GOFFSTOWN NH 03045	44,000.73
72.	PAPCO TRANSPORTATION 1709 SOUTH BURLINGTON ROAD BRIDGETON NJ 08302	41,097.59
73.	MCLANE, GRAF, RAULERSON & MIDDLETON PA CITY HALL PLAZA 900 ELM ST PO BOX 326 MANCHESTER NH 03105-0326	40,627.45
74.	CLEAN HARBORS P.O. BOX 3442 BOSTON MA 02241-3442	38,904.94

TABLE 3

PAYMENTS TO INDIVIDUALS

5

List here names of all individuals, partnerships, or corporations, to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

	Name h	Address i	Amount j
75.	DELTA DENTAL PLAN	BANK OF AMERICA	36,000.93
76.	TOWN OF AMHERST	TAX COLLECTOR PO BOX 9695 MANCHESTER NH 03108-9695	35,606.00
77.	TOWN OF MILFORD	TAX COLLECTOR PO BOX 981036 BOSTON MA 02298-1036	32,264.37
78.	MSR UTILITY MAINTENANCE	501 HIGH STREET PO BOX 606 DUNSTABLE MA 01827	31,740.87
79.	GAVILON LLC	JPMORGAN CHASE	31,063.48
80.	UNION GAS LIMITED	JPMORGAN CHASE	30,182.44
81.	LECLAIR ROOFING & WEATHERPROOFING	830 Livingston Street Tewksbury MA 01876	28,520.00
82.	TOWN OF LOUDON NH	TAX COLLECTOR PO BOX 7844 LOUDEN NH 03307	27,339.00
83.	DIG SAFE SYSTEMS INC	331 MONTVALE AVENUE 4th FLOOR WOBURN MA 01801	26,714.28
84.	TOWN OF ALLENSTOWN	TAX COLLECTOR 16 SCHOOL ST ALLENSTOWN NH 03275	26,140.42
85.	NEW HAMPSHIRE DRA, DOCUMENT PROCESSING DIVIS	PO BOX 637 CONCORD NH 03302-0637	25,189.20
86.	CITY OF FRANKLIN NH	TAX COLLECTOR 316 CENTRAL STREET FRANKLIN NH 03235	23,240.81
87.	SEDGWICK CMS	SUN TRUST BANK	21,567.33
88.	TOWN OF DERRY	TAX COLLECTOR 14 MANNING STREET DERRY NH 03038	21,501.61
89.	MCLANE GRAF RAULERSON & MIDDLETON	CITY HALL PLAZA 900 ELM ST PO BOX 326 MANCHESTER NH 03105	19,960.68
90.	MASSACHUSETTS ELECTRIC	FLEET BANK	18,899.32
91.	TOWN OF BEDFORD NH	PO BOX 9628 MANCHESTER NH 03108-9695	16,674.03
92.	NEXTEL	PO BOX 4181 CAROL STREAM IL 60197-4181	15,166.38
93.	PUBLIC SERVICE OF NEW HAMPSHIRE	PO BOX 638 MANCHESTER NH 03105-0638	14,854.78
94.	W W GRAINGER INC	DEPT 807476783 PALATINE IL 60038-001	14,599.95
95.	TOWN OF BELMONT NH	TAX COLLECTOR PO BOX 310 BELMONT NH 03220	14,153.93
96.	ENERGY NORTH PROPANE	75 REGIONAL DRIVE CONCORD NH 03301-8504	14,138.35
97.	SPARK ENERGY GAS LP	COMPASS BANK	14,050.00
98.	EECS INC	38 EBEN STREET MILFORD MA 01757	13,844.86
99.	STATE OF NH-UC NH EMPLOYMENT SECURITY	ATTN: CASHIER PO BOX 2058 CONCORD NH 03302-2058	13,811.96
100.	NEW ENGLAND TRAFFIC CONTROL	PO BOX 9 EPSOM NH 03234	12,309.00
101.	STAPLES BUSINESS ADVANTAGE	6040 DROTT DRIVE EAST SYRACUSE NY 13057-2943	12,083.33
102.	TOWN OF NORTHFIELD	TAX COLLECTOR 21 SUMMER STREET NORTHFIELD NH 03276	10,936.00
103.	ROYAL BANK OF SCOTLAND	ROYAL BANK OF SCOTLAND	10,755.78
104.	AIRGAS	17 N WESTERN DRIVE SALEM NH 03079	10,680.70
105.	SOUTH JERSEY GAS CO	SOUTH JERSEY RESOURCES GROUP	10,500.00
106.	PUBLIC SERVICE COMPANY OF NH	670 NO. COMMERCIAL STREET MANCHESTER NH 03101	10,000.00

TABLE 4

MANAGEMENT FEES AND EXPENSES

103

List all individuals, associations, corporations or concerns with whom the company has any contact or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operations, etc., and show the total amount paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, section 1, Laws of 1933.

1.	Name	Date of contract	Date of expiration	Character of service	e	Distribution of accruals or payments		
						To fixed capital	To operating expense	To other accts.
2.	a	b	c	d	f	g	h	
3.	National Grid Liberty Utilities (Canada) Corp Liberty Water Co. Liberty Utilities Co. Algonquin Power & Utilities Co.	January 1, 2001	Until terminated	General & Admin Information Technology, Marketing and other services per agreement	\$ 178,163	\$ 2,551,871		
4.					\$ 3,784,240	\$ 1,170,847		
5.						\$ 874		
6.						\$ 3,384		
7.						\$ 447,679		
8.								
9.								
10.								
11.								
12.								
13.								
14.								
15.								
16.								
17.								
18.								
19.								
20.								
21.								
22.								
23.								
24.	Have copies of all such contracts or agreements been filed with the Commission?							Yes
25.	Distribution of total charges in column (g) to operating expenses accounts							
	Account no.	Title of account					Amount	
	j.	k.					l.	
26.		Distributed throughout all Operations and Maintenance accounts.					\$4,174,655	
27.								
28.								
29.								
30.								
31.								
32.								
33.								
34.								
35.								
36.								
37.								
38.								
39.								
40.								
41.								
42.								
43.								
44.								
45.						Total	\$4,174,655	

TABLE 4

MANAGEMENT FEES AND EXPENSES

103

List all individuals, associations, corporations or concerns with whom the company has any contact or agreement covering management or supervision of its affairs, such as accounting financing, engineering purchasing, operations, etc., and show the total amount paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, section 1, Laws of 1933.

1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23.	a Name	b Date of contract	c Date of expiration	d Character of service	Distribution of accruals or payments			
					e	To	To	To
						fixed capital	op exp	other accts.
					f	g	h	
	National Grid Corporate Services LLC	January 1, 2001	Until terminated	General & Administrative, Information Technology, Marketing and other services per agreement		\$900,709	\$8,038,177	\$114,606
24.	Have copies of all such contracts or agreements been filed with the Commission							Yes
25.	Distribution of total charges in column (g) to operating expenses accounts							
Account no. j.		Title of Account k.					Amount l.	
26. 27. 28. 29. 30. 31. 32. 33. 34. 35. 36. 37. 38. 39. 40. 41. 42. 43. 44. 45.		Distributed throughout all Operations and Maintenance accounts.						\$8,038,177
						Total	\$8,038,177	

TABLE 10 Sheet 1 of 3		BALANCE SHEET ACCOUNTS Assets and Other Debits				100
	Balance at Beginning of period 07/03/2012	Acct. No.	Title of Account	Detail on page	Balance at end of year 12/31/2012	Increase or Decrease
1.	342,189,884	100	Fixed Assets:			
2.	0	108	Fixed Capital--Gas	102	356,165,419	13,975,536
3.	146,949	110	Fixed Capital--Other		0	0
4.	342,336,833		Non-Operating Property	104	146,949	0
			Total Fixed Assets		356,312,368	13,975,536
5.	0	111	Investments:			
6.	0	112	Investments in Affiliated Companies	105	0	0
7.	0	113	Miscellaneous Investments	105	0	0
8.	0	114	Sinking Funds	106	0	0
9.	0	115	Miscellaneous Special Funds	106	0	0
10.	0		Depreciation Funds	106	0	0
			Total Investments		0	0
11.	0	120	Current Assets:			
12.	0	121	Cash		71,777	71,777
13.	0	122	Special Deposits		0	0
14.	0	124	Working Funds		0	0
15.	17,732,460	125	Notes Receivable		0	0
16.	0	126	Accounts Receivable	107	28,123,781	10,391,321
17.	0	127	Receivables from Affiliated Companies	107	70,182	70,182
18.	0	128	Subscriptions to Capital Stock		0	0
19.	10,604,336	131	Interest and Dividends Receivable		0	0
20.	122,018	132	Materials and Supplies	107	11,267,339	663,003
21.	0	133	Prepayments	106	2,884,563	2,762,545
22.	28,458,814		Miscellaneous Current Assets		3,604,612	3,604,612
			Total Current Assets		46,022,254	17,563,440
23.	0	140	Deferred Debits:			
24.	0	146.1	Unamortized Debt Discount and Expense	108	0	0
25.	0	143	Base Gas Costs	113	0	0
26.	0	145.1	Clearing Accounts		0	0
27.	0	145.2	Maintenance Work in Progress		0	0
28.	68,066,795	146.2	Jobbing Accounts		0	0
29.	68,066,795		Miscellaneous Suspense	113	128,546,676	60,479,880
			Total Deferred Debits		128,546,676	60,479,880
30.	0	152	Company Securities Owned:			0
31.	0	154	Reacquired Securities	106	0	0
32.	0		Unissued Securities		0	0
			Total Company Securities Owned		0	0
33.	438,862,442		Total Assets and Other Debits		530,881,298	92,018,856

Sheet 2 of 3		BALANCE SHEET ACCOUNTS				101	
		Liabilities and Other Credits					
	Balance at end of year 07/03/2012	Acct. No.	Title of Account	Detail on page	Balance at end of year 12/31/2012	Increase or Decrease	
			Capital Stocks:				
1.	0	200	Common Stock	109	131,020,252	131,020,252	
2.	0	201	Preferred Stock	109	0	0	
3.	0	202	Stock Liability for Conversion		0	0	
4.	0	203	Premium on Capital Stock		0	0	
5.	0	204	Capital Stock Subscribed		0	0	
6.	0	205	Installments Paid on Capital Stock		0	0	
7.	0		Total Capital Stocks		131,020,252	131,020,252	
			Non-Corporate Proprietorship:				
8.	0	209	Non-Corporate Proprietorship				
			Long Term Debt:				
9.	0	210	Bonds and Notes	109	90,000,000	90,000,000	
10.	0	211	Receivers' Certificates	109	0	0	
11.	0	212	Advances from Affiliated Companies	109	0	0	
12.	0	213	Miscellaneous Long Term Debt	109	0	0	
13.	0		Total Long Term Debt		90,000,000	90,000,000	
			Current and Accrued Liabilities:				
14.	0	220	Notes Payable	110	0	0	
15.	3,181,292	222	Accounts Payable		11,556,925	8,375,633	
16.	0	223	Payables to Affiliated Companies	110	13,955,908	13,955,908	
17.	0	224	Dividends Declared	108	0	0	
18.	0	225	Matured Bonds		0	0	
19.	0	226	Matured Interest		0	0	
20.	949,831	227	Customers' Deposits		875,628	(74,203)	
21.	(916,129)	228	Taxes Accrued		1,482,135	2,398,264	
22.	48,864	229	Interest Accrued		64,011	15,147	
23.	7,235	230.1	Miscellaneous Current Liabilities		28,002,505	27,995,270	
24.	485,105	230.2	Miscellaneous Accruals		221,561	(263,544)	
25.	3,756,199		Total Current and Accrued Liabilities		56,158,673	52,402,474	
			Deferred Credits:				
26.	0	240	Unamortized Premiums on Bonds		(370,831)	(370,831)	
27.	88,451,858	242	Miscellaneous Unadjusted Credits	112	124,201,919	35,750,061	
28.	88,451,858		Total Deferred Credits		123,831,088	35,379,230	
			Reserves:				
29.	89,063,967	250	Depreciation Reserve	111	92,744,640	3,680,673	
30.	131,895	251	Amortization Reserve	112	132,084	189	
31.	3,999,072	254	Uncollectible Accounts Reserve	112	3,237,477	(761,595)	
32.	0	255	Casualty and Insurance Reserve	112	0	0	
33.	0	258.1	Sinking Funds Reserve	112	0	0	
34.	0	258.2	Reserve for Dividends	112	0	0	
35.	32,170,314	258.3	Miscellaneous Reserves	112	34,562,436	2,392,122	
36.	125,365,248		Total Reserves		130,676,636	5,311,389	

Sheet3 of 3		BALANCE SHEET ACCOUNTS				101 cont.	
		Liabilities and Other Credits					
	Balance at end of year 07/03/2012	Acct. No.	Title of Account	Detail on page	Balance at end of year 12/31/2012	Increase or Decrease	
1.		265	Contribution in Aid of Construction: Contribution in Aid of Construction			0	
			Surplus:				
	0				0		
2.	221,289,137	270	Capital Surplus	113	0	(221,289,137)	
3.	0	271	Earned Surplus	113	232,336	232,336	
4.	0		Other Comprehensive Income		(1,037,687)	(1,037,687)	
5.	221,289,137		Total Surplus		(805,351)	(222,094,487)	
6.	438,862,442		Total Liabilities and Other Credits		530,881,298	92,018,856	

TABLE 10 Sheet 1 of 3		BALANCE SHEET ACCOUNTS Assets and Other Debits				100	
	Balance at Beginning of period 01/01/2012	Acct. No.	Title of Account	Detail on page	Balance at end of year 7/2/2012	Increase or Decrease	
			Fixed Assets:				
1.	344,965,832	100	Fixed Capital--Gas	102	342,192,728	(2,773,104)	
2.	0	108	Fixed Capital--Other		0	0	
3.	146,949	110	Non-Operating Property	104	146,949	0	
4.	345,112,781		Total Fixed Assets		342,339,677	(2,773,104)	
			Investments:				
5.	0	111	Investments in Affiliated Companies	105	0	0	
6.	0	112	Miscellaneous Investments	105	0	0	
7.	0	113	Sinking Funds	106	0	0	
8.	2,337,365	114	Miscellaneous Special Funds	106	2,132,541	(204,824)	
9.	0	115	Depreciation Funds	106	0	0	
10.	2,337,365		Total Investments		2,132,541	(204,824)	
			Current Assets:				
11.	0	120	Cash		915,868	915,868	
12.	0	121	Special Deposits		0	0	
13.	0	122	Working Funds		0	0	
14.	0	124	Notes Receivable		0	0	
15.	21,090,903	125	Accounts Receivable	107	19,749,491	(1,341,412)	
16.	729,699	126	Receivables from Affiliated Companies	107	977,770	248,071	
17.	0	127	Subscriptions to Capital Stock		0	0	
18.	0	128	Interest and Dividends Receivable		0	0	
19.	12,149,941	131	Materials and Supplies	107	10,550,846	(1,599,095)	
20.	2,715,050	132	Prepayments	106	85,125	(2,629,925)	
21.	0	133	Miscellaneous Current Assets		0	0	
22.	36,685,593		Total Current Assets		32,279,100	(4,406,493)	
			Deferred Debits:				
23.	0	140	Unamortized Debt Discount and Expense	108	0	0	
24.	0	146.1	Base Gas Costs	113	0	0	
25.	0	143	Clearing Accounts		0	0	
26.	0	145.1	Maintenance Work in Progress		0	0	
27.	0	145.2	Jobbing Accounts		0	0	
28.	141,891,466	146.2	Miscellaneous Suspense	113	129,364,354	(12,527,112)	
29.	141,891,466		Total Deferred Debits		129,364,354	(12,527,112)	
			Company Securities Owned:				
30.	0	152	Reacquired Securities	106	0	0	
31.	0	154	Unissued Securities		0	0	
32.	0		Total Company Securities Owned		0	0	
33.	526,027,205		Total Assets and Other Debits		506,115,672	(19,911,533)	

Sheet 2 of 3		BALANCE SHEET ACCOUNTS Liabilities and Other Credits			101	
	Balance at end of year 01/01/2012	Acct. No.	Title of Account		Balance at end of year 7/2/2012	Increase or Decrease
1.	3,000,000	200	Capital Stocks:			
2.	0	201	Common Stock	109	3,000,000	0
3.	0	202	Preferred Stock	109	0	0
4.	0	203	Stock Liability for Conversion		0	0
5.	0	204	Premium on Capital Stock		0	0
6.	0	205	Capital Stock Subscribed		0	0
7.	3,000,000		Installments Paid on Capital Stock		0	0
			Total Capital Stocks		3,000,000	0
8.		209	Non-Corporate Proprietorship:			
			Non-Corporate Proprietorship			
			Long Term Debt:			
9.	0	210	Bonds and Notes	109	0	0
10.	0	211	Receivers' Certificates	109	0	0
11.	80,000,000	212	Advances from Affiliated Companies	109	80,000,000	0
12.	0	213	Miscellaneous Long Term Debt	109	0	0
13.	80,000,000		Total Long Term Debt		80,000,000	0
			Current and Accrued Liabilities:			
14.	0	220	Notes Payable	110	0	0
15.	14,111,837	222	Accounts Payable		5,892,525	(8,219,312)
16.	46,334,205	223	Payables to Affiliated Companies	110	28,504,321	(17,829,884)
17.	0	224	Dividends Declared	108	0	0
18.	0	225	Matured Bonds		0	0
19.	0	226	Matured Interest		0	0
20.	948,539	227	Customers' Deposits		949,766	1,227
21.	(2,080,533)	228	Taxes Accrued		(233,751)	1,846,782
22.	(7,725)	229	Interest Accrued		(72,212)	(64,487)
23.	(1,800)	230.1	Miscellaneous Current Liabilities		0	1,800
24.	590,718	230.2	Miscellaneous Accruals		526,760	(63,958)
25.	59,895,241		Total Current and Accrued Liabilities		35,567,409	(24,327,832)
			Deferred Credits:			
26.	0	240	Unamortized Premiums on Bonds		0	0
27.	153,118,076	242	Miscellaneous Unadjusted Credits	112	151,599,380	(1,518,696)
28.	153,118,076		Total Deferred Credits		151,599,380	(1,518,696)
			Reserves:			
29.	114,115,655	250	Depreciation Reserve	111	116,687,043	2,571,388
30.	5,856,867	251	Amortization Reserve	112	130,125	(5,726,742)
31.	3,410,602	254	Uncollectible Accounts Reserve	112	4,003,301	592,699
32.	0	255	Casualty and Insurance Reserve	112	0	0
33.	0	258.1	Sinking Funds Reserve	112	0	0
34.	0	258.2	Reserve for Dividends	112	0	0
35.	14,373,557	258.3	Miscellaneous Reserves	112	18,806,653	4,433,096
36.	137,756,681		Total Reserves		139,627,122	1,870,441

Sheet 3 of 3		BALANCE SHEET ACCOUNTS Liabilities and Other Credits			101 cont.	
	Balance at end of year 01/01/2012	Acct. No.	Title of Account	Detail on page	Balance at end of year 7/2/2012	Increase or Decrease
1.		265	Contribution in Aid of Construction:			
			Contribution in Aid of Construction			0
			Surplus:			
2.	0	270	Capital Surplus	113	0	740,697
3.	151,097,613	271	Earned Surplus	113	151,838,310	3,336,394
4.	(58,829,857)		Other Comprehensive Income		(55,493,463)	(12,537)
5.	(10,549)		Total Surplus		(23,086)	4,064,554
6.	92,257,207		Total Liabilities and Other Credits		96,321,761	(19,911,533)
	526,027,205				506,115,672	

TABLE 11		FIXED CAPITAL-GAS					102
	Account number	Title of Account	Balance at beg of yr 7/3/2012	Additions during year	Retirements during year	Adjustments during year	Balance at end of yr 12/31/2012
		Intangible Property					
1.	1301	Organization	0				0
2.	1302	Franchises and Consents	0				0
3.	1303	Miscellaneous Intangible Property	0	0	0	0	0
4.	1304	Fixed Capital Adjustment	0	0	0	0	0
5.	1300	Total Intangible Property	0	0	0	0	0
		Land					
6.	1307.1	Production Plant Land	394,087	0	0	0	394,087
7.	1307.6	Distribution System Land	197,764	0	0	0	197,764
8.	1307.7	General and Miscellaneous Land	16,550	0	0	0	16,550
9.	1307.8	Land for Future Development	0	0	0	0	0
10.	1307	Total Land	608,401	0	0	0	608,401
		Structures					
11.	1308.1	Production Plant Structures	1,971,048	0	0	0	1,971,048
12.	1308.6	Distribution System Structures	623,659	0	0	0	623,659
13.	1308.7	General and Miscellaneous Structures	5,383,056	0	0	0	5,383,056
14.	1308	Total Structures	7,977,764	0	0	0	7,977,764
		Production Equipment					
15.	1315	Power Plant Equipment	0	0	0	0	0
16.	1317	Coal Gas Generating Equipment	0	0	0	0	0
17.	1320	Water Gas Generating Equipment	0	0	0	0	0
18.	1321	Other Gas Generating Equipment	0	0	0	0	0
19.	1328	Purification Equipment	0	0	0	0	0
20.	1330	Other Production Equipment	10,480,574	0	0	0	10,480,574
21.	1315	Total Production Equipment	10,480,574	0	0	0	10,480,574
		Distribution Equipment					
22.	1356	Mains	176,506,569	0	0	0	176,506,569
23.	1358	Pumping and Regulating Equipment	4,783,269	0	0	0	4,783,269
24.	1359	Services	111,947,171	0	0	0	111,947,171
25.	1360	Customers' Meters and Installations	23,894,980	0	0	0	23,894,980
26.	1361	Misc. Property on Customers' Prem.	0	0	0	0	0
27.	1363	Street Lighting Equipment	0	0	0	0	0
28.	1350	Total Distribution Equipment	317,131,988	0	0	0	317,131,988
		General Equipment					
29.	1372.1	Office Equipment	1,384,822	0	0	0	1,384,822
30.	1372.2	Merchandising Equipment	0	0	0	0	0
31.	1373	Transportation Equipment	504,468	0	0	0	504,468
32.	1374	Stores Equipment	28,211	0	0	0	28,211
33.	1375	Shop Equipment	0	0	0	0	0
34.	1376	Laboratory Equipment	0	0	0	0	0
35.	1377	General Tools and Implements	992,723	0	0	0	992,723
36.	1378	Communications Equipment	329,783	0	0	0	329,783
37.	1379	Miscellaneous General Equipment	172,171	0	0	0	172,171
38.							
39.	1370	Total General Equipment	3,412,177	0	0	0	3,412,177
		Total Plant	339,610,905	0	0	0	339,610,905
40.	1395	Unfinished Construction	2,578,979	13,975,534	0		16,554,513
41.		Leased Equipment	0				0
42.							
		Total Fixed Capital-Gas	342,189,883	13,975,534	0	0	356,165,419

*National Grid Data

TABLE 11

FIXED CAPITAL-GAS

102

	Account number	Title of Account	Balance at beg of yr 1/1/2012	Additions during year	Retirements during year	Adjustments during year	Balance at end of yr 7/2/2012
		Intangible Property					
1.	1301	Organization	0	0	0	0	0
2.	1302	Franchises and Consents	0	0	0	0	0
3.	1303	Miscellaneous Intangible Property	0	0	0	0	0
4.	1304	Fixed Capital Adjustment	0	0	0	0	0
5.	1300	Total Intangible Property	0	0	0	0	0
		Land					
6.	1307.1	Production Plant Land	394,087	0	0	0	394,087
7.	1307.6	Distribution System Land	197,764	0	0	0	197,764
8.	1307.7	General and Miscellaneous Land	16,550	0	0	0	16,550
9.	1307.8	Land for Future Development	0	0	0	0	0
10.	1307	Total Land	608,401	0	0	0	608,401
		Structures					
11.	1308.1	Production Plant Structures	1,942,312	29,465	(729)	0	1,971,048
12.	1308.6	Distribution System Structures	623,659	0	0	0	623,659
13.	1308.7	General and Miscellaneous Structures	5,458,847	15,034	0	(90,825)	5,383,056
14.	1308	Total Structures	8,024,818	44,499	(729)	(90,825)	7,977,764
		Production Equipment					
15.	1315	Power Plant Equipment	0	0	0	0	0
16.	1317	Coal Gas Generating Equipment	0	0	0	0	0
17.	1320	Water Gas Generating Equipment	0	0	0	0	0
18.	1321	Other Gas Generating Equipment	0	0	0	0	0
19.	1328	Purification Equipment	0	0	0	0	0
20.	1330	Other Production Equipment	10,480,574	0	0	0	10,480,574
21.	1315	Total Production Equipment	10,480,574	0	0	0	10,480,574
		Distribution Equipment					
22.	1356	Mains	171,872,739	4,909,874	(308,048)	32,005	176,506,569
23.	1358	Pumping and Regulating Equipment	4,342,903	440,366	0	0	4,783,269
24.	1359	Services	109,219,601	2,994,270	(217,158)	(49,542)	111,947,171
25.	1360	Customers' Meters and Installations	23,715,119	355,035	(175,174)	0	23,894,980
26.	1361	Misc. Property on Customers' Prem.	0	0	0	0	0
27.	1363	Street Lighting Equipment	0	0	0	0	0
28.	1350	Total Distribution Equipment	309,150,361	8,699,545	(700,380)	(17,537)	317,131,988
		General Equipment					
29.	1372.1	Office Equipment	8,552,490	2,229	(47,599)	(7,122,299)	1,384,822
30.	1372.2	Merchandising Equipment	0	0	0	0	0
31.	1373	Transportation Equipment	504,468	0	0	0	504,468
32.	1374	Stores Equipment	28,211	0	0	0	28,211
33.	1375	Shop Equipment	0	0	0	0	0
34.	1376	Laboratory Equipment	89,841	0	(89,841)	0	0
35.	1377	General Tools and Implements	990,671	2,051	0	0	992,723
36.	1378	Communications Equipment	365,276	1,072	(17,503)	(19,062)	329,783
37.	1379	Miscellaneous General Equipment	191,035	1,982	(20,845)	0	172,171
38.							
39.	1370	Total General Equipment	10,721,992	7,335	(175,787)	(7,141,362)	3,412,177
		Total Plant	338,986,146	8,751,378	(876,896)	(7,249,724)	339,610,905
40.	1395	Unfinished Construction	5,979,686	(3,397,863)	0	0	2,581,823
41.		Leased Equipment	0	0	0	0	0
42.			0	0	0	0	0
		Total Fixed Capital-Gas	344,965,832	5,353,515	(876,896)	(7,249,724)	342,192,728

TABLE 12	NON-OPERATING PROPERTY Account 110	104
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		Balance	
		Beginning of Year 07/03/2012	End of Year 12/31/2012
1.	3.11 acres of all land on Sewal Falls Rd. purchased to be used as substation for supplemental gas supply		
2.			
3.			
4.	Land & building on Broken Bridge Rd., known as the "Garland Property" purchased for future location of new public highway between Broken Bridge Rd. & Route 3.		
5.			
6.	Property at Gas Street, Concord, NH		
7.			
8.			
9.			
10.	Totals	146,949	146,949

TABLE 13	PROPERTY ABANDONED Account 141	
-----------------	---	--

	Description	Date of abandon- ment	Balance at beginning of year	Debits during year	Credits during year	Balance at end of year
11.	None					
12.						
13.						
14.						
15.						
16.						
17.						
18.						
19.						
20.						
	Totals					

TABLE 14	LAND FOR FUTURE DEVELOPMENT Account 307.8	
-----------------	--	--

	Description and use for which held	Date acquired	Balance at beginning of year	Debits during year	Credits during year	Balance at end of year
21.	None					
22.						
23.						
24.						
25.						
26.						
27.						
28.						
29.						
30.						

TABLE 12	NON-OPERATING PROPERTY	104
	Account 110	

		Balance	
		Beginning of Year 01/01/2012	End of Year 7/2/2012
1.	3.11 acres of all land on Sewal Falls Rd. purchased to be used as substation for supplemental gas supply		
2.			
3.			
4.	Land & building on Broken Bridge Rd., known as the "Garland Property" purchased for future location of new public highway between Broken Bridge Rd. & Route 3.		
5.			
6.	Property at Gas Street, Concord, NH		
7.			
8.			
9.			
10.	Totals	146,949	146,949

TABLE 13	PROPERTY ABANDONED
	Account 141

	Description	Date of abandon- ment	Balance at beginning of year	Debits during year	Credits during year	Balance at end of year
11.	None					
12.						
13.						
14.						
15.						
16.						
17.						
18.						
19.						
20.						

TABLE 14

	Description and use for which held	Date acquired	Balance at beginning of year	Debits during year	Credits during year	Balance at end of year
21.	None					
22.						
23.						
24.						
25.						
26.						
27.						
28.						
29.						
30.						

TABLE 15		INVESTMENTS IN AFFILIATES						105	
		Account 111							
	Name of Issuing Company	Description of Investment	Par or face value	Div. or interest rate	Date of issue	Maturity date	Cost to respondent	Book value at end of year	
1.	None								
2.									
3.									
4.									
5.									
6.									
7.									
8.									
9.									
10.									
11.									
12.									

TABLE 16		MISCELLANEOUS INVESTMENTS							
		Account 112							
	Name of Issuing Company	Description of Investment	Par or face value	Div. or interest rate	Debits during year	Credits during year	Cost to respondent	Book value at end of year	
13.	None								
14.									
15.									
16.									
17.									
18.									
19.									
20.									
21.									
22.									
23.									
24.									

TABLE 15									INVESTMENTS IN AFFILIATES									105		
									Account 111											
	Name of Issuing Company	Description of Investment	Par or face value	Div. or interest rate	Date of issue	Maturity date	Cost to respondent	Book value at end of year												
1.	None																			
2.																				
3.																				
4.																				
5.																				
6.																				
7.																				
8.																				
9.																				
10.																				
11.																				
12.																				

TABLE 16									MISCELLANEOUS INVESTMENTS											
									Account 112											
	Name of Issuing Company	Description of Investment	Par or face value	Div. or interest rate	Date of issue	Maturity date	Cost to respondent	Book value at end of year												
13.	None																			
14.																				
15.																				
16.																				
17.																				
18.																				
19.																				
20.																				
21.																				
22.																				
23.																				
24.																				

TABLE 17	FUNDS Account 113-114-115	106
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	Account number	Fund and how invested	Balance at beginning of year 07/03/2012	Additions during year		Withdrawals during year	Balance at end of year 12/31/2012
				Income from investment	Other additions		
1.	113	Sinking Funds: None					
2.							
3.							
4.							
5.							
6.	114	Misc. Special Funds: None					
7.							
8.							
9.							
10.							
11.	115	Depreciation Funds: None					
12.							
13.							
14.							
15.							

TABLE 18	PREPAYMENTS Account 132
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	Items	Balance at beginning of year 07/03/2012	Debits during year	Credits during year	Balance at end of year 12/31/2012
16.	Prepays Prepaid Taxes-Mun-Property-Oper	122,018	1,091,934	1,089,434	124,518
17.		-	2,961,077	201,032	2,760,045
18.					
19.					
20.					
21.	Totals	122,018	4,053,011	1,290,466	2,884,563
22.					

TABLE 19	REACQUIRED SECURITIES Account 152
Do NOT include any securities held in sinking or other reserve funds.	

	Description of security	Date acquired	Cost	Par or face value
23.	None			
24.				
25.				
26.				
27.				

TABLE 17		FUNDS				106	
		Account 113-114-115					
	Account number	Fund and how invested	Balance at beginning of year 01/01/2012	Additions during year		Withdrawals during year	Balance at end of year 7/2/2012
				Income from investment	Other additions		
1.	113	Sinking Funds: None					
2.							
3.							
4.							
5.							
6.	114	Misc. Special Funds: Trustees of the EnergyNorth Supplemental Retirement Plan (SERP) Trust DTD January 19, 1996	2,337,365	57,697	-	262,521	2,132,541
7.							
8.							
9.							
10.		Totals	2,337,365	57,697	-	262,521	2,132,541
11.	115	Depreciation Funds: None					
12.							
13.							
14.							
15.							

TABLE 18

	Items	Balance at beginning of year 01/01/2012	Debits during year	Credits during year	Balance at end of year 7/2/2012
16.	Transgas LNG Trucking Agreement PUC Regulatory Assessment	2,715,050	2,354,725	4,984,650	85,125
17.		-	318,952	318,952	-
18.					
19.					
20.					
21.	Totals	2,715,050	2,673,677	5,303,602	85,125
22.					

TABLE 19
 Do NOT include any securities held in sinking or other reserve funds.

	Description of security	Date acquired	Cost	Par or face value
23.	None			
24.				
25.				
26.				
27.				

TABLE 20**MATERIALS AND SUPPLIES
Account 131****107**

	Classification	Beginning of Year 07/03/2012	End of Year 12/31/2012	Increase or decrease
1.	Fuel Stock - Coal Other	0	0	0
2.	Plant Materials and Operating Supplies	0	594,902	594,902
3.	Gas Stored Underground-Current	9,175,008	9,246,213	71,205
4.	Fuel Stock - Propane	1,388,287	1,357,831	(30,456)
5.	UG Storage-Liquefied Nat Gas	41,041	68,393	27,352
6.				
7.	Miscellaneous			
8.				
9.				
10.				
11.				
12.	Totals	10,604,336	11,267,339	663,003

TABLE 21**ACCOUNTS RECEIVABLE
Account 125**

	Class of Account	Beginning of Year 07/03/2012	End of Year 12/31/2012	Increase or decrease
13.	Electric Department			
14.	Amounts due from sales of energy			
15.	Amounts due from sale of appliances and job work			
16.	Amounts due from other sources			
17.	Totals-Electric Dept.	-	-	-
18.	Gas Department			
19.	Amounts due from sale of gas & rentals	8,701,464	18,774,049	10,072,585
20.	Amounts due from sale of appliances & jobbing	-	-	0
21.	Amounts due from other sources	6,839,625	297,023	(6,542,602)
22.	Unbilled revenue - cycle billing	2,191,371	9,042,287	6,850,916
23.	Accounts Receivable - Working Capital	-	10,422	10,422
24.	Totals-Gas Dept.			
25.				
26.				
27.				
28.	Totals	17,732,460	28,123,781	10,391,321

TABLE 22**RECEIVABLES FROM AFFILIATED COMPANIES
Account 126**

	Name of affiliate	Balance at beginning of year 07/03/2012	Debits during the year	Credits during the year	Balance at end of year 12/31/2012
29.	AR Associated Company	0	185,469	115,287	70,182
30.					
31.					
32.					
33.					
34.					
36.					
37.	Totals	0	185,469	115,287	70,182

TABLE 20		MATERIALS AND SUPPLIES			107
		Account 131			
	Classification	Beginning of Year 01/01/2012	End of Year 7/2/2012	Increase or decrease	
1.	Gas stored underground	10,728,098	9,116,034	(1,612,064)	
2.	LPG	1,367,798	1,396,098	28,300	
3.	LNG	54,045	38,714	(15,331)	
4.	General Supplies for: Utility Operations				
5.	Merchandise Operations				
6.	Other Operations				
7.	Miscellaneous				
8.					
9.					
10.					
11.					
12.	Totals	12,149,941	10,550,846	(1,599,095)	

TABLE 21		ACCOUNTS RECEIVABLE		
	Class of Account	Beginning of Year 01/01/2012	End of Year 7/2/2012	Increase or decrease
13.	Electric Department			
14.	Amounts due from sales of energy			
15.	Amounts due from sale of appliances and job work			
16.	Amounts due from other sources			
17.		-	-	-
18.	Gas Department			
19.	Amounts due from sale of gas & rentals	16,899,503	18,582,505	1,683,002
20.	Amounts due from sale of appliances & jobbing	-	-	0
21.	Amounts due from other sources	-	-	0
22.	Unbilled revenue - cycle billing	4,171,421	1,165,190	(3,006,231)
23.	Accounts Receivable - Working Capital	19,979	1,796	(18,183)
24.				
25.				
26.				
27.				
28.	Totals	21,090,903	19,749,491	(1,341,412)

TABLE 22		RECEIVABLES FROM AFFILIATED COMPANIES			
		Account 126			
	Name of affiliate	Balance at beginning of Year 01/01/2012	Debits during the year	Credits during the year	Balance at end of year 7/2/2012
29.	Affiliates	729,699	5,725,553	5,477,484	977,770
30.					
31.					
32.					
33.					
34.					
36.					
37.	Totals	729,699	5,725,553	5,477,484	977,770

TABLE 23 UNAMORTIZED DEBT DISCOUNT AND EXPENSE 108					
Account 140					
If any credits represent charges to fixed capital accounts, or if rate of amortization of any item has been changed during the year, explain in note below this table					
	Description of item	Balance at beginning of year 07/03/2012	Debits during year	Credits during year	Balance at end of year 12/31/2012
1.	None				
2.					
3.					
4.					
5.					
6.					
7.					
8.					
9.					
10.					
11.					
12.	Explanatory notes:				
13.					
14.					
15.					
16.					
17.					
18.					
19.					

TABLE 24 DIVIDENDS DECLARED DURING YEAR							
	Description of securities	Number of shares or par value of stock on which dividend was declared	Dividend Rate		Amount of dividend	Date	
			Regular	Extra		Declared	Payable
20.	None						
21.							
22.							
23.							
24.							
25.							
26.							
27.							
28.							
29.							
30.							
31.							
32.							
33.							
34.							
35.							
36.							
37.							
38.							
39.							

TABLE 23 UNAMORTIZED DEBT DISCOUNT AND EXPENSE **108**
Account 140

If any credits represent charges to fixed capital accounts, or if rate of amortization of any item has been changed during the year, explain in note below this table

	Description of item	Balance at beginning of year 01/01/2012	Debits during year	Credits during year	Balance at end of year 7/2/2012
1.	None				
2.					
3.					
4.					
5.					
6.					
7.					
8.					
9.					
10.					
11.					
12.	Explanatory notes:				
13.					
14.					
15.					
16.					
17.					
18.					
19.					

TABLE 24 DIVIDENDS DECLARED DURING YEAR

	Description of securities	Number of shares or par value of stock on which dividend was declared	Dividend Rate		Amount of dividend	Date	
				Extra		Declared	Payable
20.	None						
21.							
22.							
23.							
24.							
25.							
26.							
27.							
28.							
29.							
30.							
31.							
32.							
33.							
34.							
35.							
36.							
37.							
38.							
39.							

CAPITAL STOCK
Accounts 200-201

109

TABLE 25

	Description	Number of shares			Outstanding	Total amount capital stock outstanding	Number of stockholders	Dividends declared	
		Par value per share	Authorized	Issued				Reacquired	Rate
1.	Common:	25.00	120,000	120,000	120,000	131,020,252	1		
2.									
3.	Preferred:								
4.									
5.									
6.									
7.									
8.									
9.									
10.	Totals		120,000	120,000	120,000	131,020,252			

TABLE 26

LONG TERM DEBT
Account 210-211-212-213-229

	Description	Date of		Rate	Interest	Total amount authorized	Amount actually issued	Amount actually outstanding	Dividends declared	
		Issue	Maturity						Accrued during year	Paid during year
11.										
12.	NP-LU and EN \$18.1M 5YR@3.86%	12/21/2012	12/20/2017	3.86%	Semi-annually on January 30 and July 30, Commencing July 2013	\$ 18,181,818	\$ 18,181,818	\$ 18,181,818	21,092	
13.	NP- LU and EN \$41.8M 10YR@4.84%	12/21/2012	12/20/2022	4.84%	Semi-annually on January 30 and July 30, Commencing July 2013	\$ 41,818,182	\$ 41,818,182	\$ 41,818,182	60,834	
14.	NP-LU and EN \$21.8M 15YR@5.24%	12/21/2012	12/20/2027	5.24%	Semi-annually on January 30 and July 30, Commencing July 2013	\$ 21,818,182	\$ 21,818,182	\$ 21,818,182	34,360	
15.	NP-LU and EN \$8.2M 15YR@5.24%	12/21/2012	12/20/2027	5.24%	Semi-annually on January 30 and July 30, Commencing July 2013	\$ 8,181,818	\$ 8,181,818	\$ 8,181,818	12,884	
16.										
17.										
18.										
19.										
20.										
21.										
22.										
23.										
26.	Totals					90,000,000	90,000,000	90,000,000	129,169	

TABLE 25
CAPITAL STOCK
Accounts 200-201

109

	Description	Par value per share	Number of shares			Total amount capital stock outstanding	Number of stockholders	Dividends declared	
			Authorized	Issued	Reacquired			Outstanding	Rate
1.	Common:	25.00	120,000	120,000		120,000	1		
2.									
3.	Preferred:								
4.									
5.									
6.									
7.									
8.									
9.									
10.	Totals		120,000	120,000		120,000			
						3,000,000			

TABLE 26
LONG TERM DEBT
Account 210-211-212-213-229

	Description	Date of		Interest		Total amount authorized	Amount actually issued	Amount actually outstanding	Interest	
		Issue	Maturity	Rate	Due Date				Accrued during year	Paid during year
11.										
12.	Note Payable to Associated Companies		4/1/2035	5.803%		\$ 80,000,000	\$ 80,000,000	\$ 80,000,000	2,321,200	2,321,200
13.										
14.										
15.										
16.										
17.										
18.										
19.										
20.										
21.										
22.										
23.										
26.	Totals					80,000,000	80,000,000	80,000,000	2,321,200	2,321,200

TABLE 27		NOTES PAYABLE						110		
		Account 220								
	Payee	Date of issue	Date of maturity	Balance at beginning of year 07/03/2012	Credits during year	Debits during year	Balance at end of year 12/31/2012	Interest		
								Accrued during year	Paid during year	
1.	None									
2.										
3.										
7.										
8.										
9.										
10.										
11.										
12.										
13.										
14.										
15.										
TABLE 28		PAYABLES TO AFFILIATED COMPANIES								
		Account 223								
		Payee			Balance at beginning of year 07/03/2012	Credits during year	Debits during year	Balance at end of year 12/31/2012	Interest	
	Accrued during year								Paid during year	
16.	Due to Liberty Energy Utilities (New Hampshire) Corp			\$ -	184,183,695	170,227,787	\$ 13,955,908			
17.										
18.										
19.										
20.										
21.										
22.										
23.										
24.										
25.										
26.										
27.										
28.										
29.										
30.										
31.										
32.										
33.	Totals			\$ -	\$ 184,183,695	\$ 170,227,787	\$ 13,955,908	\$ -	\$ -	

TABLE 27		NOTES PAYABLE						110	
		Account 220							
	Payee	Date of issue	Date of maturity	Balance at beginning of year 01/01/2012	Credits during year	Debits during year	Balance at end of year 7/2/2012	Interest	
								Accrued during year	Paid during year
1.	None								
2.									
3.									
7.									
8.									
9.									
10.									
11.									
12.									
13.									
14.									
15.									

TABLE 28		PAYABLES TO AFFILIATED COMPANIES					
		Account 223					
	Payee	Balance at beginning of year 01/01/2012	Credits during year	Debits during year	Balance at end of year 7/2/2012	Interest	
						Accrued during year	Paid during year
16.							
17.	Note Payable to Utility Pool	\$ 23,637,189	493,210	19,645,783	\$ 4,484,616	\$ 103,098	\$ 103,098
18.	Note Payable to Pool Fuel Financing (charged to cost of gas)	\$ 12,249,792	98,347	1,863,123	\$ 10,485,016	\$ 109,167	\$ 109,167
19.							
20.	AP Associated Companies	\$ 10,447,224	31,253,069	28,165,604	\$ 13,534,689	\$ -	\$ -
21.							
22.							
23.							
24.							
25.							
26.							
27.							
28.							
29.							
30.							
31.							
32.							
33.	Totals	\$ 46,334,205	\$ 31,844,626	\$ 49,674,510	\$ 28,504,321	\$ 212,264	\$ 212,264

**TABLE 29 DEPRECIATION RESERVE
Account 250**

111

		Debits	Credits
1.	Balance at beginning of year		89,063,967
2.	Transfers from Depreciation (Account 503)	Depreciation - Diff Open to Close	4,740,755
3.	Other credits (explain below)	Retirements - None	
4.	Debits on Account of fixed capital retirements(Agree with Table 11, Page102)		
5.	Net costs of removal	1,060,082	
6.			
7.			
8.	Balance at end of year	Totals	92,744,640
9.	Other credits (explain below)		
10.	Represents the depreciation expense for non-utility property.		
11.	Opening balance reflects 28,170,082 Regulatory asset accrued cost of removal liability		
12.			
13.			

TABLE 30 ANNUAL DEPRECIATION CHARGE

Indicate basis upon which charges were determined and the method by which the total charge for the year was derived. Show separately the rates used and the total depreciation for each different class of property.

	Case of property	Basis	Rate	Amount
14.	SEE ATTACHMENT			
15.				
16.				
17.				
18.				
19.				
20.				
21.				
22.				
23.				
24.				
25.				
26.				
27.				
28.				
29.				
30.				
31.				
32.				
33.				
34.				
35.				
36.				
37.				
38.				
39.				
40.				

TABLE 29		DEPRECIATION RESERVE		2012
		Account 250		111
		Debits	Credits	
1.	Balance at beginning of year		114,115,655	
2.	Transfers from Depreciation (Account 503)		4,257,917	
3.	Other credits (explain below)		3,012	
4.	Debits on Account of fixed capital retirements(Agree with Table 11, Page102)	876,896		
5.	Net costs of removal	812,645		
6.				
7.				
8.	Balance at end of year	Totals		116,687,043
9.				
10.	Other credits (explain below)			
11.	Represents the depreciation expense for non-utility property.			
12.				
13.				

TABLE 30		ANNUAL DEPRECIATION CHARGE		
Indicate basis upon which charges were determined and the method by which the total charge for the year was derived. Show separately the rates used and the total depreciation for each different class of property.				

	Case of property	Basis	Rate	Amount
14.	SEE ATTACHMENT			
15.				
16.				
17.				
18.				
19.				
20.				
21.				
22.				
23.				
24.				
25.				
26.				
27.				
28.				
29.				
30.				
31.				
32.				
33.				
34.				
35.				
36.				
37.				
38.				
39.				
40.				

EnergyNorth Natural Gas, Inc.

December 31, 2012 Depreciation Table 30

Description	DTE Account	PUC Account	CO	Great Plains Account Description	Description	Balance 7/3/2012	Additions	Retirements	Adjustments	12/31/2012 Balance	Average Depreciable Base	Composite Depreciable Rate	Depreciation & Amortization Expense	12/31/2012 Depreciation
						394,087	0	0	0	394,087	591,131	0.00%	0	
Land - Production Plant	3040	307.1.06		06 - 3040-PRD-LAND-LAND RIGHTS-OWNED RIGHTS-	PRD-LAND-LAND RIGHTS-	394,087	0	0	0	394,087	591,131	0.00%	0	0
Land - Distribution Plant	3650	307.6.06		06 - 3650-T&D-LAND AND LAND RIGHTS	LAND AND LAND RIGHTS	197,764	0	0	0	197,764	296,646	0.00%	0	0
Land - General & Miscellaneous	3890	307.7.06		06 - 3890-GEN-LAND AND LAND RIGHTS	LAND AND LAND RIGHTS	16,550	0	0	0	16,550	24,825	0.00%	0	0
Structures - Production Plant	3050	308.1.06		06 - 3050-PRD-STRUCTURES & IMPROV	PRD-STRUCTURES-RES-IMPROV	1,962,894	0	0	0	1,962,894	2,944,341	3.33%	32,682	32,682
Structures - Production	3390	308.1.06		06 - 3390-PRD-AROs	PRD-AROs	8,155	0	0	0	8,155	12,232	Remaining Life	0	4
						1,971,048	0	0	0	1,971,048				
Structures - Distribution System	3662&3663	308.6.06		06 - 3662-G-T&D-STR-IMPRV-M&R STA	T&D-STR-IMPROV-3663-	269,809	0	0	0	269,809	404,713	3.33%	4,492	4,492
Structures - Distribution System	3662&3663	308.6.06		06 - 3663-G-T&D-STRCT-IMPRV-OTHER	T&D-STR-IMPROV-OTHER	353,851	0	0	0	353,851	530,776	3.33%	5,892	5,892
						623,659	0	0	0	623,659				
Structures - General	3900	308.7.06		06 - 3900-G-GEN-STRUCTURES-IMPROV	GEN-STRUCTURES-RES-IMPROV-390.05-GEN-	5,383,056	0	0	0	5,383,056	8,074,585	3.33%	89,716	89,716
Leasehold Improvements	39005	308.7.06		06 - 390.05-1-GEN-STRU-IMPROV-LEASE	STR-LEASE PROP	0	0	0	0	0	0	Remaining Life	0	0

Description	DTE Account	PUC Account	CO	Great Plains Account Description	Description	31/03/2012 Balance	Adjustments	12/31/2012 Balance	Average Depreciable Base	Composite Depreciable Rate	Depreciation Expense
Leasehold Improvements	39005	308.7	06	06 - 390.05-I-GEN-STRU-IMPROV-LEASE	GEN-STRUCT-IMPROV-LEASE PROP	5,383,056	0	5,383,056	0	Remaining Life	0
Production LPG Equipment Production Plant	3110	330	06	06 - 3110-G-PRD-STRUCTURES-IMPROV	3110-PRD-STRUCTURES-IMPROVE	207,767	0	207,767	311,651	3.33%	3,459
Equip - Peak	3200	330	06	06 - 3200-G-PRD-PROD-OTHR EQP-LNG	PRD-OTHER EQUIP-3201	1,187,799	0	1,187,799	1,781,699	3.33%	19,777
Shaving Production Plant	3201	330	06	06 - 3201-G-PRD-PROD-OTHR EQP-LNG	PRD-OTHER 3610	8,798,817	0	8,798,817	13,198,226	3.33%	146,500
Equip - Peak	3610	330	06	06 - 3610-STO-STRUCTURES-IMPROV-LNG	STO-RES-IMPROV-LNG	57,345	0	57,345	86,018	3.33%	955
Production Plant	3635	330	06	06 - 3635-STO-OTHER EQUIPMENT-LNG	STO-OTHER EQUIPME 3941	7,646	0	7,646	11,468	3.33%	127
Equip - Other	3941	330	06	06 - 3941-G-GEN-TOOLS-EQPT-CNG ST	GEN-TOOLS-EQPT	221,199	0	221,199	331,799	3.33%	0
Vehicle						10,480,574	0	10,480,574			
Mains	3670	356	06	06 - 3670-G-T&D-MAINS-STL-PLST-CI	T&D-MAINS-STL-PLST-CI 367.02	176,382,618	0	176,382,618	264,573,927	1.92%	1,693,273
Mains	36702	356	06	06 - 36702-G-T&D-MAINS-STL-PLST-CI (1060K)	T&D-MAINS-STL-PLST-CI (1060K)	123,951	0	123,951	0		0
Production Plant	3720	356	06	06 - 3720-G-T&D-AROS	3690-T&D-M&R STATION EQUIPME	176,506,569	0	176,506,569	185,926	Remaining Life	0
Equip - Pumping &	3690	358	06	06 - 3690-G-T&D-M&R STATION EQUIP	3690-T&D-M&R STATION EQUIPME	4,783,269	0	4,783,269	7,174,903	3.33%	83,478
Services	3800	359	06	06 - 3800-G-T&D-GAS SERV-MIXED	3800-T&D-GAS SERVICES-MIXED	111,947,171	0	111,947,171	167,920,756	4.00%	2,238,943

DTE Account	PUC Account	Great Plains Account Description	Description	Balance 7/3/2012	Additions	Retirements	Adjustments	12/31/2012 Balance	Average Depreciable Base	Composite Depreciable Rate	Depreciation Expense
38000	359 06	06 - 380.00-G-T&D-GAS SERVICES-MIXED	380.00-T&D-GAS SERVICES-MIXED	0	0	0	0	0	0	0	0
				111,947,171	0	0	0	111,947,171			
3810	360 06	06 - 3810-G-T&D-GAS METERS	3810-T&D-GAS METERS	12,252,811	0	0	0	12,252,811	18,379,216	2.86%	175,215
3811	360 06	06 - 3811-G-T&D-GAS MTRS-INSTRUM	3811-T&D-GAS METERS - INSTRUM	150,016	0	0	0	150,016	225,024	2.86%	2,145
3812	360 06	06 - 3812-G-T&D-GAS METERS - ERTS	3812-T&D-GAS METERS - ERTS	5,514,024	0	0	0	5,514,024	8,271,035	2.86%	78,851
3820	360 06	06 - 3820-G-T&D-METER INSTALL	3820-T&D-METER INSTALL	5,970,949	0	0	0	5,970,949	8,956,423	2.86%	88,073
3820	360 06	06 - 382.00-G-T&D-METER INSTALL(1060K)	3820-T&D-METER INSTALLATIONS	0	0	0	0	0	0	0.00%	0
3880	360 06	06 - 3880-G-T&D-AROS	3880-AROS	7,181	0	0	0	7,181	10,771	Remaining Life	0
				23,894,980	0	0	0	23,894,980			60
3030	372.1 06	06 - 3030-I-INT-INTANGI MISC	3030-INT-INTANGIBLE-CAP	130,125	0	0	0	130,125	195,188	0.00%	0
3910	372.1 06	06 - 303.00-I-INT-INTANGI MISC	3910-INT-INTANGIBLE-CAP	0	0	0	0	0	0	2.00%	0
3910	372.1 06	06 - 3910-G-GEN-OFF FURN-EQUIPT RE	3910-GEN-OFFICE FURNITURE	10,431	0	0	0	10,431	15,646	5.28%	275
3911	372.1 06	06 - 3911-G-GEN-OFF EQUIPT-COMPUT	3911-GEN-OFFICE COMPUTERS	1,217,921	0	0	0	1,217,921	1,826,881	5.28%	32,179
3910	372.1 06	06 - 391.03-G-GEN-OFF EQUIPT-COMPUT(1060K)	3910-GEN-OFFICE COMPUTERS	0	0	0	0	0	0	0	0
3912	372.1 06	06 - 3912-G-GEN-LAPTOP COMPUTERS	3912-GEN-LAPTOP COMPUTERS	26,346	0	0	0	26,346	39,518	5.28%	1,386

DTE Account	PUC Account	Great Plains Account Description	Description	CO	7 - 391.07-G-GEN-LAPTOP COMPUTERS(1060 K)	Balance 7/3/2012	Additions	Retirements	Adjustments	12/31/2012 Balance	Average Depreciable Base	Composite Depreciable Rate	Amortization Expense	12/31/2012 Depreciation
39100	372.1 06	Equipment	Office Furniture & Equipment			1,384,822	0	0	0	1,384,822	0		0	0
39201	373 06	Transportation - 5 Year	GEN-TRAILERS-NON OFFICE			0	0	0	0	0	0	20.00%	0	0
3920	373 06	Transportation - 5 Year	GEN-TRANSPORT-AUTOVAN			95,002	0	0	0	95,002	142,503	20.00%	0	0
3921	373 06	Transportation - 5 Year	GEN-LIGHT TRUCKS < 12,000 LB			45,117	0	0	0	45,117	67,675	14.29%	0	0
3960	373 06	Transportation - 5 Year	GEN-POWER OPERATED EQ			58,672	0	0	0	58,672	88,008	20.00%	0	0
3961	373 06	Transportation - 5 Year	GEN-POWER OPERATED EQ			305,677	0	0	0	305,677	458,516	20.00%	0	0
3930	374 06	Stores Equipment	GEN-STORES EQUIPMENT			28,211	0	0	0	28,211	42,316	3.33%	470	470
39500	376 06	Laboratory Equipment	GEN-LABORATORY EQUIPMENT			0	0	0	0	0	0	0.00%	0	0
3870	377 06	General Tools & Implements	GEN-T&D-OTHER EQUIPMENT			535,863	0	0	0	535,863	803,795	5.26%	14,093	14,093
3940	377 06	General Tools & Implements	GEN-TOOL-SHOP-GARAGE			456,859	0	0	0	456,859	685,289	5.26%	12,015	12,015
3970	378 06	Communications Equipment	GEN-COMMUNICATION EQ			329,783	0	0	0	329,783	494,675	6.67%	11,015	11,015

DTE Account	PUC Account	Great Plains Account Description	Description	397,00-	Balance 7/3/2012	Additions	Retirements	Adjustments	12/31/2012 Balance	Average Depreciable Base	Composite Depreciable Rate	Amortization Expense	12/31/2012 Depreciation
Communications Equipment	39702	06 - 397.00-GEN-COMMUNICATION EQP(1060K)	378 06	NT	329,783	0	0	0	329,783	0		0	0
Miscellaneous Equipment	3980	06 - 3980-G-GEN-MISCELLANEOUS EQUIPMENT	379 06	EQPME	172,171	0	0	0	172,171	258,257	6.67%	5,742	5,742
Total					339,610,905	0	0	0	339,610,905	509,416,358		0	189
CWIP					2,578,979	13,975,535	0		16,554,514				
Total Fixed Capital--Gas					342,189,884	13,975,535	0	11	356,165,419	509,416,358			4,740,755

EnergyNorth Natural Gas, Inc.
July 2, 2012 Depreciation
Table 30

Account Not Active

Description	DTE Account	PUC Account	CO	Powerplant Account Description	description	Balance 1/1/2012	Additions	Retirements	Adjustments	07/02/2012 Balance	Average Depreciable Base	Composite Depreciable Rate	07/02/2012 Depreciation & Amortization Expense Taken	07/02/2012 ARO Depreciation
Land - Production Plant	30400	307.1 06	06 - 304.00-PRD-LAND RIGHTS-OWNED	304.00-PRD-LAND RIGHTS-OWNED		394,087	0	0	0	394,087	394,087.24	0.00%	0	0
Land - Distribution Plant	36501 & 36502	307.6 06	06 - 365.01-T&D-LAND AND LAND RIGHTS			197,764	0	0	0	197,764	197,763.82	0.00%	0	0
Land - General & Miscellaneous	38900	307.7 06	06 - 389.00-GEN-LAND AND LAND RIGHTS			16,550	0	0	0	16,550	16,549.68	0.00%	0	0
Structures - Production Plant	30500	308.1 06	06 - 305.00-PRD-STRUCTURES & IMPROV	305.00-PRD-STRUCTURES-IMPROVEMENTS		1,933,428	29,465	0	0	1,962,894	1,948,161.06	3.33%	15,999	0
Structures - Production Plant	33900	308.1 06	06 - 339.00-PRD-AROs			8,884	0	(729)	0	8,155	8,519.06	Remaining Life	0	4
						1,942,312	29,465	(729)	0	1,971,048				
Structures - Distribution System	36602& 36603	308.6 06	06 - 366.02-G-T&D-STR-IMPRV-M&R STA	366.02-T&D-STRUCT-IMPROV-M&R STA		269,809	0	0	0	269,809	269,806.54	3.33%	2,879	0
Structures - Distribution System	36603	308.6 06	06 - 366.03-G-T&D-STRUCT-IMPROV-OTHER	366.03-T&D-STRUCT-IMPROV-OTHER		353,851	0	0	0	353,851	353,850.64	3.33%	3,773	0
						623,659	0	0	0	623,659				
Structures - General Leasehold Improvements	39000	308.7 06	06 - 390.00-G-GEN-STRUCTURES-IMPROV	390.00-GEN-STRUCTURES-IMPROVEMENTS		5,367,777	15,034	0	246	5,383,056	5,375,416.70	3.33%	84,182	0
Structures - General Leasehold Improvements	39005	308.7 06	06 - 390.05-I-GEN-STRU-IMPROV-LEASE	390.05-GEN-STRUCT-IMPROV-LEASE PROP		91,070	0	0	(91,070)	0	45,635.14	Remaining Life	0	0
Structures - General Leasehold Improvements	39005	308.7 06	06 - 390.05-I-GEN-STRU-IMPROV-LEASE	390.05-GEN-STRUCT-IMPROV-LEASE PROP		0	15,034	0	(90,825)	0	0.00	Remaining Life	0	0
						5,458,847	15,034	0	(90,825)	5,383,056				
Production LPG Equipment Plant Equip- Peak Sharing Plant Equip- Production Plant Equip- Structures and Improv- Other Equip-LNG	31100 32018 36107 36307	330 06 330 06 330 06 330 06	06 - 311.00-G-PRD-STRUCTURES-IMPROV 06 - 320.17-G-PRD-PROD-OTHR EQP-LNG 06 - 320.18-G-PRD-PROD-OTHR EQP-LNG 06 - 361.07-STO-STRUCTURES-IMPROV-LNG 06 - 363.07-STO-OTHER EQUIPMENT-LNG	311.00-PRD-STRUCTURES-IMPROVEMENTS 320.17-PRD-PROD-OTHER EQUIP-LNG 320.18-PRD-PROD-OTHER EQUIP-STO STRUCTURES-IMPROV-LNG 363.07-STO-OTHER EQUIPMENT-LNG		207,767 1,187,799 8,798,817 57,345	0 0 0 0	0 0 0 0	0 0 0 0	207,767 1,187,799 8,798,817 57,345	207,767.48 1,187,799.31 8,798,817.29 57,345.26	3.33% 3.33% 3.33% 3.33%	514 7,791 34,048 139	
Production Plant Equip- Vehicle Refueling	39404	330 06	06 - 394.04-G-GEN-TOOLS-EQPT-CNG ST	394.04-GEN-TOOLS-EQPT-CNG STA		221,199	0	0	0	221,199	221,199.41	3.33%	540	0
						10,480,574	0	0	0	10,480,574				
Mains	36702	356 06	06 - 367.02-G-T&D-MAINS-STL-PLST-CI MIXED	367.02-T&D-MAINS-STL-PLST-CI MIXED		171,748,788	4,909,874	(308,048)	32,005	176,382,618	174,065,702.78	1.92%	1,174,820	0
Mains	36702	356 06	06 - 367.02-G-T&D-MAINS-STL-PLST-CI MIXED	367.02-T&D-MAINS-STL-PLST-CI MIXED		0	0	0	0	0	0.00	Remaining Life	0	0
						123,951	0	0	0	123,951	123,950.98	Remaining Life	0	126
						171,872,739	4,909,874	(308,048)	32,005	176,506,569				
Production Plant Equip - Pumping & Regulating	36801 & 36902	358 06	06 - 369.00-G-T&D-M&R STATION EQUIP	369.00-T&D-M&R STATION EQUIPMENT		4,342,903	440,366	0	0	4,783,269	4,583,065.92	3.33%	70,624	0
Services	38000	359 06	06 - 380.00-G-T&D-GAS SERV-S-MIXED	380.00-T&D-GAS SERVICES-MIXED		109,219,601	2,994,270	(217,158)	(49,542)	111,947,171	110,583,385.89	4.00%	2,698,445	0
Services	38001	359 06	06 - 380.00-G-T&D-GAS SERV-S-MIXED	380.00-T&D-GAS SERVICES-MIXED		0	2,994,270	0	(49,542)	0	0.00	4.00%	0	0
						109,219,601	2,994,270	(217,158)	(49,542)	111,947,171				

DTE Account	PUC Account	CO	Description	Powerplant Account Description	Description	Balance 1/1/2012	Additions	Retirements	Adjustments	07/02/2012 Balance	Average Depreciable Base	Composite Depreciable Rate	07/02/2012 Depreciation & Amortization Expense Taken	07/02/2012 ARO Depreciation
38100	38100	06	Meters - Meters & Instrumentation	381.00-T&D-GAS METERS	381.00-T&D-GAS METERS	12,395,514	0	(142,703)	0	12,252,811	12,324,162.25	2.86%	63,747	
38101	38101	06	Meters - Meters & Instrumentation	381.01-G-T&D-GAS METERS - INSTRUMENT	381.01-T&D-GAS METERS - INSTRUMENT	150,016	0	0	0	150,016	150,016.21	2.86%	1,218	
38102	38102	06	Meters - Meters & Instrumentation	381.02-G-T&D-GAS METERS- ERTS	381.02-T&D-GAS METERS- ERTS	5,514,024	0	0	0	5,514,024	5,514,023.61	2.86%	31,228	
38200	38200	06	Meters - Meters & Instrumentation	382.00-T&D-METER INSTALL	382.00-T&D-METER INSTALLATIONS	5,648,385	355,035	(32,471)	0	5,970,949	5,809,666.72	2.86%	32,548	
38200	38200	06	Meters - Meters & Instrumentation	382.00-G-T&D-METER INSTALL(1060K)	382.00-T&D-METER INSTALLATIONS	0	0	0	0	0	0.00	Remaining Life	0	60
38800	38800	06	Meters - Meters & Instrumentation	388.00-G-T&D-AROS	388.00-G-T&D-AROS	7,181	0	0	0	7,181	7,180.51	0.00%	0	
						23,715,119	355,035	(175,174)	0	23,894,980				
30300	30300	06	Office Furniture & Equipment	303.00-H-INT-INTANGI MISC PLNT	303.01-INT-INTANGIBLE-CAP SOFTWARE	6,537,163	0	0	(6,407,037)	130,125	3,333,643.85	0.00%	0	
30300	30300	06	Office Furniture & Equipment	303.00-H-INT-INTANGI MISC PLNT(1060K)	303.01-GEN-OFFICE FURNITURE-EQUIPT	0.0	0	0	0	0	0.00	2.00%	0	
39100	39100	06	Office Furniture & Equipment	391.00-G-GEN-OFF FURN-EQUIPT	391.03-GEN-OFFICE EQUIPT- COMPUTERS	133,754	0	0	(123,324)	10,431	72,092.37	5.28%	(1,372)	
39103	39103	06	Office Furniture & Equipment - Post 1999	391.03-G-GEN-OFF EQUIPT-COMPUT	391.03-GEN-OFFICE EQUIPT- COMPUTERS	1,855,229	2,229	(47,599)	(591,938)	1,217,921	1,536,575.03	5.28%	(29,203)	
39103	39103	06	Office Furniture & Equipment - Post 1999	391.03-G-GEN-OFF EQUIPT-COMPUT(1060K)	391.03-GEN-OFFICE EQUIPT- COMPUTERS	0	0	0	0	0	0.00	0.00%	0	
39107	39107	06	Office Furniture & Equipment	391.07-G-GEN-LAPTOP COMPUTERS	391.07-GEN-LAPTOP COMPUTERS	26,346	0	0	0	26,345.62	26,345.62	5.28%	449	
39107	39107	06	Office Furniture & Equipment	7-391.07-G-GEN-LAPTOP COMPUTERS(1060K)	7-391.07-G-GEN-LAPTOP COMPUTERS	0	0	0	0	0	0.00	0.00%	0	
						8,552,490	2,229	(47,599)	(7,122,299)	1,384,822				
39201	39201	06	Transportation - 5 Year	392.01-G-GEN-TRLRS-NON OFFICE	392.01-GEN-TRAILERS-NON OFFICE	0	0	0	0	0	0.00	20.00%	0	
39204	39204	06	Transportation - 5 Year	392.04-G-GEN-TRANSPORT-AUTOVAN	392.04-GEN-TRANSPORTATION-AUTO VAN	95,002	0	0	0	95,002	95,002.02	20.00%	9,500	
39205	39205	06	Transportation - 5 Year	392.05-G-GEN-LIGHT TRUCK <12KLB	392.05-GEN-LIGHT TRUCKS < 12,000 LB	45,117	0	0	0	45,117	45,116.98	14.29%	3,224	
39601	39601	06	Transportation - 5 Year	396.01-G-GEN-POWER OPERATED EQ	396.01-GEN-POWER OP EQPT <12,000 LB	58,672	0	0	0	58,672	58,671.94	20.00%	5,867	
39603	39603	06	Transportation - 5 Year	396.03-G-GEN-POWER OPERATED EQ	396.03-GEN-POWER OPERATED EQPT >=12,000 LB	305,677	0	0	0	305,677	305,677.11	20.00%	30,568	
						504,468	0	0	0	504,468				
39301	39301	06	Stores Equipment	393.00-G-GEN-STORES EQUIPMENT	393.00-GEN-STORES EQUIPMENT	28,211	0	0	0	28,211	28,210.77	3.33%	(549)	
39502	39502	06	Laboratory Equipment	395.00-G-GEN-LABORATORY EQUIPT	395.00-GEN-LABORATORY EQUIPMENT	89,841	0	(89,841)	0	0	44,820.28	0.00%	0	
38701	38701	06	General Tools & Implements	387.01-T&D-OTHER EQUIPMENT	387.01-T&D-OTHER EQUIPMENT	535,863	0	0	0	535,863	535,863.44	5.26%	11,052	
39400	39400	06	General Tools & Implements	394.00-G-GEN-TOOL-SHOP-GAR EQP	394.00-GEN-TOOLS-SHOP-GARAGE EQUIP	454,808	2,051	0	0	456,859	455,833.54	5.26%	10,160	
						990,671	2,051	0	0	992,723				
39700	39700	06	Communications Equipment	397.00-G-GEN-COMMUNICATION EQP	397.00-GEN-COMMUNICATION EQUIPMENT	365,276	1,072	(17,503)	(19,062)	329,783	347,529.42	6.67%	7,945	
39702 & 39700	39702 & 39700	06	Communications Equipment	397.00-G-GEN-COMMUNICATION EQP(1060K)	397.00-GEN-COMMUNICATION EQUIPMENT	0	0	0	0	0	0.00	0.00%	0	
						365,276	1,072	(17,503)	(19,062)	329,783				
39803	39803	06	Miscellaneous Equipment	398.00-G-GEN-MISC EQUIPMENT	398.00-GEN-MISCELLANEOUS EQUIPMENT	191,035	1,982	(20,845)	0	172,171	181,602.94	6.67%	4,163	
						191,035	1,982	(20,845)	0	172,171				
						338,986,147	8,751,378	(876,896)	(7,249,724)	339,610,905				189
						338,986,147	8,751,378	(876,896)	(7,249,724)	339,610,905			4,254,262	189
						5,979,685	(3,397,862)	0	0	2,581,823				
						344,965,832.46	5,355,516	(876,896)	Bal as per PUC RPT 11	342,192,728				

TABLE 31 MISCELLANEOUS RESERVES							112
Account 251-254-255-258.1-258.2-258.3							
	No. of acct.	Title of account	Balance at beginning of year 07/03/2012	Debits during year	Credits during year		Balance at end of year 12/31/2012
					From revenue	Other credits	
1.	25100	Accum Prov for Amort of Elect Utility Plant (non	131,895	95		284	132,084
2.							
3.	25400	Accum Prov Uncollectable Accounts	3,999,072	1,881,112		1,119,517	3,237,477
4.							
5.	25820	Dividends Declared-Common Stock	0	0		0	0
6.	25830	Accum Provision Injury & Damages	3,333,370	17,773		(0)	3,315,597
7.	25830	Pension/FAS106-Benefit Reserve	28,836,944	1,633,397		4,043,292	31,246,839
8.							
9.							
10.							
11.		Totals	36,301,281	3,532,377		5,163,092	37,931,997

TABLE 32 MISCELLANEOUS UNADJUSTED CREDITS					
Account 242					
List every item of \$500.00 or more included on balance sheet under this account, and state number and aggregate of items less than \$500.00 each					
	Items	Balance at beginning of year 07/03/2012	Debits during year	Credits during year	Balance at end of year 12/31/2012
12.	R/A-CGAC Costs Off Peak	-	11,492,230	11,440,148	(52,082)
13.	Deferred Peak Bad Debt	-	333,841	287,755	(46,086)
14.	Deferred Gas Cost-Unbundling	-	3	24,146	24,143
15.	Rate Case Recovery	-	603,432	363,840	(239,592)
16.	KS R/A-LDAC Costs	4,901,142	5,496,134	594,991	0
17.	KS R/A-CGAC Costs - Peak	(872,585)	(872,585)	-	0
18.	KS R/A-CGAC Costs - Off Peak	223,954	6,285,305	7,311,922	1,250,570
19.	Deferred off-peak Bad Debt	-	411,775	145,255	(266,519)
20.	Deferred Peak Reserve DSM	-	4,428,193	5,030,787	602,594
21.	Deferred Residential Assistance Adjustment	-	288,352	925,049	636,698
22.	Misc Operating Reserves	53,758,607	-	3,118,311	56,876,918
23.	Asset Retirement Obligation	1,031,520	1,060,082	1,089,827	1,061,266
24.	Commodity Settlement Pay <1Yr	2,566,336	4,433,708	3,377,455	1,510,083
25.	Customer Advances For Construction	85,010	-	-	85,010
26.	Other Deferred Credits	-	799,287	799,287	0
27.	Def Cr-Hazardous Waste	(425,067)	886,111	886,170	(425,008)
28.	Pension Cost	-	-	499,308	499,308
29.	KS-Deriv Gas Cont-Reg-LT	-	-	2,302	2,302
30.	FAS 112	72,940	-	-	72,940
31.	Other Regulatory Liabilities	27,110,000	287,946	(26,461,808)	360,246
32.	KS-Deriv-Gas-Contract-Reg Liab	-	643,598	744,538	100,940
33.	KS-Derivative MTM-Reg Liab	-	-	114,688	114,688
34.	Accum Deferred Investment Tax Credit	-	14,470	14,470	0
35.	ADFIT-Property Related	-	50,482,799	50,482,799	0
36.	ADFIT-FAS 109	-	-	425,019	425,019
37.	ADSIT-Property Related	-	9,601,953	9,601,953	0
38.	Accum Deferred Inc Taxes - Other	-	41,128,660	102,737,141	61,608,481
	Totals	88,451,858	137,805,295	173,555,352	124,201,919

TABLE 33 TAXES						
Include all taxes for the year. List each class of tax under its proper grouping, and apportion to operating or non-operating departments by name.						
	Class of tax	Total Amount	Apportionment			Taxes Included in O&M
			Water fixed capital accts.	Acct. 2507 Water Dept.	Oper. Dept.	
39.	Federal: Income tax current	154,559				
40.	Income tax deferred					
41.						
42.	Fed-protected excess def. F.I.T.					
43.	F.I.C.A.	421,346				
44.	F.U.T.A.	(16,282)				
45.	State: NHBPT current	65,616				
46.	NHBPT deferred					
47.	B.E.T.					
48.	PUC assessment					
49.	S.U.T.					
50.						
51.	Other: Miscellaneous					
52.	Property taxes	2,400,451				
53.						
54.	Totals	3,025,690				

TABLE 31		MISCELLANEOUS RESERVES					112
Account 251-254-255-258.1-258.2-258.3							
	No. of acct.	Title of account	Balance at beginning of year 01/01/2012	Debits during year	Credits during year		Balance at end of year 7/2/2012
					From revenue	Other credits	
1.		Uncashed checks	0	-		-	-
2.		Amortized reserves	5,856,867	5,726,742		0	130,125
3.		Uncollectible - Gas	3,410,602	1,021,617		1,614,316	4,003,301
4.		Uncollectible - M & J	0	-		-	-
5.		Uncollectible - Misc.	0	-		-	-
6.		Casualty insurance	0	-		-	-
7.		Accrued Compensation	0	-		-	-
8.		Workers' Compensation	-19,760	59,869		1,525,991	1,446,366
9.		FAS106 and Pension Reserve	14,393,317	2,079,323		5,046,293	17,360,287
10.							
11.		Totals	23,641,026	8,887,551	-	8,186,600	22,940,079

TABLE 32		MISCELLANEOUS UNADJUSTED CREDITS				
Account 242						
List every item of \$500.00 or more included on balance sheet under this account, and state number and aggregate of items less than \$500.00 each						
	Items	Balance at beginning of year 01/01/2012	Debits during year	Credits during year	Balance at end of year 7/2/2012	
12.	CGA costs	(9,733,650)	35,409,950	47,369,386	2,225,786	
13.	Miscellaneous	1,524,425	63,343	4,189	1,465,271	
14.	Customer advance for construction	-	394,528	394,528	0	
15.	Environmental Reserve	60,282,383	7,339,355	811,566	53,754,594	
16.	Deferred income tax accts.	98,062,082	30,735,849	25,689,247	93,015,480	
17.	Derivative	1,983,949	2,371,531	504,575	116,993	
18.	ARO	998,887	7,161	29,529	1,021,255	
19.						
20.	Totals	153,118,076	76,321,717	74,803,020	151,599,380	

TABLE 33		TAXES				
Include all taxes for the year. List each class of tax under its proper grouping, and apportion to operating or non-operating departments by name.						
	Class of tax	Total Amount	Apportionment			Taxes Included in O&M
			Water fixed capital accts.	Acct. 2507 Water Dept.	Oper. Dept.	
21.	Federal: Income tax current	2,297,741			2,297,741	
22.	Income tax deferred	(539,154)			(539,154)	
23.						
24.	Fed-protected excess def. F.I.T.	-			-	
25.	F.I.C.A.	25,912			25,912	18,138
26.	F.U.T.A.	49,227			49,227	14,768
27.	State: NHBPT current	1,808,591			1,808,591	
28.	NHBPT deferred	(388,317)			(388,317)	
29.	B.E.T.	-			-	
30.	PUC assessment	-			-	
31.	S.U.T.	(39,348)			(39,348)	
32.	Other: Miscellaneous	-			-	
33.	Property taxes	2,920,537			2,920,537	
34.	Totals	6,135,189			6,135,189	32,906

TABLE 34		CAPITAL SURPLUS		113	
		Account 270			
				Debits	Credits
1.	Balance at beginning of year				0
2.	Equity Investment:				221,289,137
3.					
4.					
5.					
6.	Miscellaneous debits:				221,289,137
7.					
8.					
9.					
10.	Balance at end of year				0

TABLE 35		EARNED SURPLUS		Account 271	
Account number	Items			Debits	Credits
11.	Balance at beginning of year				
12.	501 Balance transferred from income				232,336
13.	502 Miscellaneous credits (explain below)				
14.	Accum Other Comprehensive Income				(1,037,687)
15.					
16.	511 Appropriations to reserves (explain below)				
17.	512 Dividend appropriations				
18.	513 Miscellaneous debits (explain below)				
19.					
20.					
21.	Balance at end of year		Totals		(805,350)

TABLE 36		MISCELLANEOUS SUSPENSE			
		Account 146.1, 146.2, 146.3			
	Items	Balance at beginning of year 07/03/2012	Debits during year	Credits during year	Balance at end of year 12/31/2012
22.	Goodwill KeySpan	(21,893,065)	176,357,676	120,836,574	33,628,037
23.	Derivative instrument assets-Hedges	82,325	744,538	725,923	100,940
24.	Derivative MTM Reg Asset	2,491,820	1,867,372	4,359,192	0
26.	Other Regulatory Asset - Deferred Rate Case	(5,078,741)	0	430,402	(5,509,143)
27.	Deriv-Gas Contract-RegAsset	0	1,586,901	0	1,586,901
28.	Interest on Def Reg Assets	778,877	0	0	778,877
29.	FAS158-Pension	21,625,753	16,725,680	16,725,680	21,625,753
31.	FAS158-OPEB	961,542	20,567,175	20,537,240	991,477
32.	OPEB Expense Deferred-Gas	12,477,379	291,907	510,606	12,258,679
33.	Misc Billing Clearing	0	208,916	208,913	3
34.	Transp Exp-DR-Clearing Only	0	598,789	604,957	(6,168)
35.	Misc Deferred Debits	1,504	1,005,014	287,539	718,979
37.	R/A-Environmental-Materials	49,490,508	3,229,573	136,409	52,583,672
38.	R/A-Environmental-Purch Gas	7,128,893	565,805	182,990	7,511,708
39.	Deferred Charges - DDE	0	7,686,280	7,686,280	0
40.	ADFIT-Other	0	523,779	523,779	0
41.	ADFIT-OPEB Liability	0	1,357,188	1,357,188	0
42.	ADFIT-Reserve-State FIN 48	0	109,809	109,809	0
43.	ADIT- FIT on SIT	0	5,562,583	3,284,421	2,278,162
44.	ADFIT-Employee Comp & Benefits	0	280,060	280,060	0
45.	ADFIT-Bad Debt Reserve	0	2,852,012	2,852,012	0
46.	ADFIT-Unbilled Revenue	0	8,031,377	8,032,578	(1,201)
47.	ADFIT-Pension Liability	0	7,085,989	7,085,989	0
48.	ADFIT-Reserve-Environmental	0	19,170,855	19,170,855	0
49.	ADFIT-Deferred Compensation	0	536,304	536,304	0
50.	-				
51.					
52.					
53.					
	Totals	68,066,795	276,945,581	216,465,701	128,546,676

TABLE 34		CAPITAL SURPLUS		113
		Account 270		
		Debits	Credits	
1.	Balance at beginning of year		151,097,613	
2.	Equity Investment:			
3.				
4.				
5.				
6.	Miscellaneous debits:		740,697	
7.				
8.				
9.				
10.	Balance at end of year		151,838,310	

TABLE 35		EARNED SURPLUS		
		Account 271		
	Account number	Items	Debits	Credits
11.		Balance at beginning of year		(58,829,857)
12.	501	Balance transferred from income		3,336,389
13.	502	Miscellaneous credits (explain below)		
14.				
15.				
16.	511	Appropriations to reserves (explain below)		
17.	512	Dividend appropriations		
18.	513	Miscellaneous debits (explain below)		
19.				
20.				
21.		Balance at end of year	Totals	(55,493,468)

TABLE 36		MISCELLANEOUS SUSPENSE			
		Account 146.1, 146.2, 146.3			
	Items	Balance at beginning of year 1/1/2012	Debits during year	Credits during year	Balance at end of year 7/2/2012
23.	Derivative	8,440,076	7,375,200	13,125,899	2,689,377
24.	Environmental	62,581,802	2,030,059	7,711,783	56,900,078
25.	Goodwill	2,114,924	0	0	2,114,924
26.	Deferred Income Tax Accounts	45,143,426	11,216,188	15,338,139	41,021,475
27.	Deferred Pension	12,011,249	3,078,117	0	15,089,366
28.	Miscellaneous	11,599,989	240,109	290,964	11,549,134
29.					
30.					
31.					
32.					
33.					
34.					
35.					
36.					
37.					
38.					
39.					
40.	Totals	141,891,466	23,939,673	36,466,785	129,364,354

Table 40		Income Statement			200	
		PUC Pages 200-206.xls				
	Account Number	Items	12/31/2012		12/31/2011	
			Amount	Totals	Increase or Decrease	Amount
1	1501	Operating Revenues - Gas	119,363,340		(27,001,976)	146,365,316
2		Total Operating Revenues		119,363,340	(27,001,976)	146,365,316
3						
4	1701-1812	Operations and Maintenance - Gas	94,609,449		(15,283,141)	109,892,590
5	1503	Depreciation - Gas	8,998,671		712,685	8,285,986
6	1504	Amortization - Gas	204,600		(390,297)	594,897
7	1507	Taxes - Gas	9,144,243		(7,586,820)	16,731,063
8		Total Revenue Deductions		112,956,963	(22,547,573)	135,504,536
9		Gas Operating Income		6,406,377	(4,454,402)	10,860,780
10						
11	1508.1	Rent for Lease of Gas Plant				
12	1508.2	Rent from Lease of Gas Plant				
13	1508.3	Joint Facility Rents				
14	1508.4	Rent from Gas Appliances				
15	1508.5	Miscellaneous Rents				
16	1508	Operating Rents - Net				
17		Net Gas Operating Income		6,406,377	(4,454,402)	10,860,780
18						
19	1509	Operating Income - Other Utilities Operations		-		-
20		Net Utility Operating Income		6,406,377	(4,454,402)	10,860,780
21						
22	1522	Revenues from Non-Operating Property	27,500		(27,500)	55,000
23	1523	Dividend Income	-		-	-
24	1524	Interest Income	-		(159,637)	159,637
25	1525	Income From Special Funds	-		-	-
26	1526	Miscellaneous Non-Operating Revenues	-		-	-
27		Non-Operating Property Revenues		27,500	(187,137)	214,637
28	1527	Non-Operating Property Deductions	4,083		18,050	(13,967)
29		Non_operating Property Income		4,083	18,050	(13,967)
30		Gross Income		6,437,960	(4,623,489)	11,061,450
31						
32	1530	Interest on Long-Term Debt	2,450,369		(4,513,231)	4,642,400
33	1531	Amortization of Debt Discount and Expenses	168,969		(168,969)	337,938
34	1533	Taxes Assumed on Interest	-		-	-
35	1535	Miscellaneous Interest Deductions	381,514		2,440,882	252,832
36	1536	Interest Charges to Property-Credit	(122,613)		(81,315)	(41,298)
37	1537	Miscellaneous Amortization	-		(409,203)	409,203
38	1538	Miscellaneous Deductions from Income	-		(94,702,847)	94,702,847
39	1540	Contractual Appropriations of Income	-		-	-
40		Deductions from Income		2,869,239	(97,434,683)	100,303,922
41						
42		Income Balance Transferred to Earned Surplus		3,568,721	92,811,194	(89,242,472)

TABLE 41		OPERATING REVENUES--GAS				203	
		Account 1600-1610					
	Account number	Title of Account	Revenue received	Dekatherms sold	Revenue per dekatherm	Number of Customers	
1.	1600	Gas Service Revenues:					
2.	1601	Residential Sales	64,338,814	5,104,387	12.60	76,936	
3.	1601	Commercial	32,057,570	2,747,644	11.67	9,853	
4.	1601	Industrial	5,803,086	568,314	10.21	12	
5.	1608	Sales for resale	2,222,052				
6.							
7.	1604	Interruptible	-			-	
8.	1607	Unbilled Revenue	-			-	
9.	1608	280-day service	-			-	
10.		Natural Gas Vehicle					
11.							
12.		Total Gas Revenues	104,421,522	8,420,344		86,801	
13.							
14.		Rev-Transport of gas of others through distn fac	12,163,384	5,434,978	2.24	1,899	
15.						0	
16.		Forfeited discounts - Gas	219				
17.		Misc Service revenues	155,120				
18.		Other Gas revenues	2,623,095				
16.			-				
19.							
20.							
21.		Total Other Gas Revenue	14,941,818	5,434,978	2.75		
22.							
23.							
24.		Total Operating Revenues	119,363,340	13,855,323	8.61	86,801	

TABLE 42-S		SUMMARY OF OPERATING EXPENSES--GAS		
	Account Number	Title of Account	Totals for year	Increase Decrease
25.	1700-1737	Operations and Maintenance:		
26.	1738	Production Expenses	116,955	(1,030,153)
27.	1742	Purchased Gas	62,363,306	(21,950,759)
28.	1756-1772	Production Expenses Transferred	-	0
29.	1779-1784	Distribution Expenses	6,487,024	(2,527,625)
30.	1785-1789	Customers' Accounting and Collecting Expenses	10,331,025	3,005,027
31.	1790-1812	Sales and New Business Expenses	125,263	(1,453,547)
32.		Administration and General Expenses	15,185,876	8,673,916
33.		Total Operation and Maintenance	94,609,449	(15,283,141)
34.				
35.		Other Operating Expenses:		
36.	1503	Depreciation--Gas	8,998,671	712,685
37.	1504	Amortization--Gas	204,600	(390,297)
38.	1507	Taxes--Gas	9,144,243	(7,586,820)
39.	1508	Operating Rents	-	0
40.				
41.		Total Other Operating Expenses	18,347,514	(7,264,432)
42.		Total Operating Expenses-Gas	112,956,963	(22,547,573)

TABLE 42		OPERATION AND MAINTENANCE--GAS			204
Sheet 1 of 2		Accounts 1700-1812			
	Account number	Title of Account	Amount Class "A"	Amount Class "B"	Increase or decrease
		Production			
1.	1701	Superintendence	324,649		317,512
2.	1702	Boiler and Other Power Labor	-		-
3.	1703	Gas Generation Labor	-		-
4.	1705	Purification Labor	-		-
5.	1707	Other Production Labor	159,540		(159,540)
6.		Total Superintendence and Operating Labor	484,189		157,972
7.	1711	Boiler Fuel	-		-
8.	1712	Coal Gas Fuel	-		-
9.	1713	Coal Carbonized	-		-
10.	1715	Water Gas Generator Fuel	-		-
11.		Total Fuel	0		0
12.	1710	Production Expense	-		-
13.	1718.1	Liquefied Petroleum Gas	168,168		(106,966)
14.	1718.2	Liquid Natural Gas	14,816		(386,329)
15.	1720	Raw Materials for Other Gas Processes	-		-
16.	1722	Other Production Supplies and Expenses	5,789		(4,024)
17.		Total Production Materials and Expenses	188,773		(497,319)
18.	1723	Maintenance of Production Plant	-		-
19.	1724	Maintenance of Structures	-		-
20.	1725	Maintenance of Power Equipment	-		-
21.	1726	Maintenance of Generating Equipment	(559,199)		(695,215)
22.	1727	Maintenance of Reforming, Purification and Misc. Equipment	-		-
23.		Total Maintenance of Production Plant	(559,199)		(695,215)
24.	1730	Steam Purchased or Transferred	-		-
25.	1735	Production Rents	3,192		4,409
26.	1736	Residuals Produced	-		-
27.	1737	Residuals Expense	-		-
28.		Residuals Net			
29.	1738.1	Purchased Gas	49,510,725		(15,210,680)
30.	1738.2	Cost of Gas Adj.	12,852,581		(6,740,079)
31.					
32.		Total Production Expense	62,480,261		(22,980,912)

TABLE 42		OPERATION AND MAINTENANCE--GAS			205
Sheet 2 of 2		Accounts 1700-1812			
	Account number	Title of Account		Amount Class "B"	Increase or decrease
		Distribution			
1.	1756	Superintendence	502,529		86,558
2.	1761	Operation of Distribution Lines	2,333,460		21,317
3.	1762.1	Meter Operating labor and Expense	1,039,221		(278,051)
4.	1762.2	Other Expense on Customers' Premises	48,015		38,383
5.		Total Distribution Operation	3,923,225		(131,793)
6.	1765	Maintenance of Structures	104,368		(94,048)
7.	1768	Maintenance of Distribution Lines	1,491,303		(1,643,776)
8.	1771	Maintenance of Services	820,761		(572,779)
9.	1772	Maintenance of Customers' Meters	147,367		(85,229)
10.		Total Distribution Maintenance	2,563,799		(2,395,832)
11.		Total Distribution Expense	6,487,024		(2,527,625)
		Customers' Accounting and Collecting			
12.	1780	Customers' Orders, Meter Reading and Collecting	1,361,354		1,194,732
13.	1781	Customers' Billing and Accounting	8,161,348		2,350,213
14.	1783	Uncollectible Accounts--Gas	808,323		(539,918)
15.	1784	Customers' Accounting and Collecting Rents	-		-
16.		Total Customers' Accounting and Collecting Expense	10,331,025		3,005,027
		Sales and New Business			
17.	1786	Salaries and Commissions	-		-
18.	1787	Other Expense	125,263		(1,453,547)
19.	1788	Sales and New Business Rents	-		-
20.	17891	Appliance and Job Work Sales	-		-
21.	178921	Cost of Appliance and Job Work Sold	-		-
22.	178924	Uncollectible Appliance and Jobbing Bills	-		-
23.	1787D	Demonstrations	-		-
24.		Total Sales and New Business Expense	125,263		(1,453,547)
		Administrative and General			
25.	1790	Data Processing	-		-
26.	1791	General Office Salaries	3,987,488		375,613
27.	1793	General Office Supplies and Expense	1,979,723		(1,735)
28.	1794	Supervision Fees and Special Services	4,096,557		3,697,980
29.	1797	Regulatory Commission Expense	664,595		277,829
30.	1798	Insurance	25,123		22,942
31.	1799	Injuries and Damages	2,091,312		2,056,430
32.	1800	Employees Welfare and Relief	3,313,700		1,404,589
33.	1801	Miscellaneous General Expense	356,021		104,280
34.	1802	Maintenance of General Property	-		-
35.	18021	Building Maintenance and Expenses	-		-
36.	1803	General Rents	-		-
37.	1805	Franchise Requirements	-		-
38.	1806	Duplicate Miscellaneous Charges	(1,328,643)		735,988
39.	1807	Miscellaneous Expense Transferred	-		-
40.	1810	Stores, Shop and Laboratory Expense	-		-
41.	1811	Transportation Expense	-		-
42.	1812	Inventory Adjustments	-		-
43.		Total Administrative and General Expense & D.P.	15,185,876		8,673,916
44.		Total Operation and Maintenance	32,129,188		7,697,771

TABLE 43 ANALYSIS OF SALES AND NEW BUSINESS EXPENSES							206
	Account number	Item	Total	Appliance sales	Job work sales	New business	
1.		None					
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
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23.							
24.							
25.							

TABLE 44 DONATIONS AND GIFTS
 List each class of recipient, such as Red Cross units, hospitals, Community Chests, service clubs or YMCA, the purpose of the transaction, the total amount for each class, and the classification number of the account to which charged.

	Class of Recipient	Purpose	Chgd. to acct. no.	Amount
26.	City Year	Charitable Donations	152700	18,069
27.	American Cancer Society	Charitable Donations	152700	411
28.	United Way of New England	Charitable Donations	152700	431
29.	Rotory Club	Charitable Donations	152700	350
30.	United Way	Charitable Donations	152700	3,500
31.	Miscellaneous Corporate Donations under \$100	Charitable Donations	152700	192
32.				
33.				
34.				
35.				
36.				
37.				
38.				
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41.				
42.				
43.				
44.				
45.				
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48.				
49.				
50.				
51.				
52.				
	Note: All Charitable donations are made by National Grid USA Service Company, Inc. the cost to the affiliate is allocated based on formula.		Total	\$ 22,953

**EnergyNorth Natural Gas, Inc.
Advertising Report
Pursuant to Rule Puc 510.05**

Advertising:

Sales Advertising	\$8,432	
less Advertising Credits	0	
Net Sales Advertising	<u> </u>	\$8,432
Secured Maintenance Program		0
Merchandise		0
Rentals		<u>0</u>
Subtotal Advertising		8,432
Promotional Activity		0
Political Advertising		0
Political Activity		0
Institutional Advertising		0
Institutional Activity		<u>0</u>
Total Advertising Expense		<u><u>8,432</u></u>

Advertising Included in Cost of Service:

Advertising:

Net Sales Advertising	\$8,432	
times 50% (Puc 510.03)		\$4,216
Secured Maintenance Program		0
Rentals		<u>0</u>
Total Advertising Included in Cost of Service		<u><u>\$4,216</u></u>

Advertising Not Included in Cost of Service:

Advertising:

Net Sales Advertising	\$8,432	
times 50% (Puc 510.03)		\$4,216
Merchandise		0
Promotional Activity		<u>0</u>
Total Advertising Not Included in Cost of Service		<u><u>\$4,216</u></u>

TABLE 47		DETAILS OF FUEL ACCOUNT						303
	Items	Heavy Oil			Light Oil			
		Gallons	Cost	Average per gal.	Gallons	Cost	Average per gal.	
1.	On hand beginning of year	1/1/2012						
2.	Received during year							
3.	Total--Available							
4.	Used during year--production							
5.	--boiler fuel							
6.	Transferred or sold							
7.	Adjustments							
8.	Total--Used							
9.	On hand at end of year	12/31/2012						
	Items	Gas Coal			Underground Gas Storage			
		Tons	Cost	Average per ton	MCF	Cost	Average MCF	
10.	On hand beginning of year	1/1/2012			2,165,930	10,728,098	4.9531	
11.	Received during year				537,572	1,817,558	3.3810	
12.	Total--Available				2,703,502	12,545,656	4.6405	
13.	Used during year--production				705,493	3,377,702	4.7877	
14.	--boiler fuel							
15.	Transferred or sold				0	0		
16.	Adjustments				-37,100	-78,259	2.1094	
17.	Total--Used				668,393	3,299,443	4.9364	
18.	On hand at end of year	12/31/2012			2,035,109	9,246,213	4.5434	
	Items	Liquid Petroleum-Propane			Liquid Natural Gas			
		MMBTU	Cost	Average per MMBTU	MMBTU	Cost	Average per MMBTU	
19.	On hand beginning of year	1/1/2012	95,986	1,367,798	14.2500	10,947	54,045	4.9370
20.	Received during year		3,783	53,070		63,860	306,934	4.8064
21.	Total--Available		99,769	1,420,868	14.2416	74,807	360,979	4.8255
22.	Making gas		1,281	18,869	14.7301	72,627	341,220	4.6983
23.	Used--Other		6,244	44,168		(9,046)	(48,634)	
24.	Total--Used		7,525	63,037	8.3771	63,581	292,587	4.6018
25.	On hand at end of year	12/31/2012	92,244	1,357,831	14.2500	11,226	68,393	6.0924
TABLE 48		MATERIALS AND SUPPLIES						
	Items	Beginning of year 1/1/2012	Debits	Credits	End of year 12/31/2012			
26.	Coal							
27.	Coke							
28.	Oil							
29.	Liquid Petroleum	1,367,798	53,070	63,037	1,357,831			
30.	Liquid Natural Gas	54,045	306,934	292,587	68,393			
31.	Natural Gas	10,728,098	1,817,558	3,299,443	9,246,213			
32.	Appliances for resale							
33.	General supplies--Utility Operations							
	--Merchandise Operations							
34.	Miscellaneous							
	Totals	12,149,941	2,177,562	3,655,067	10,672,437			

TABLE 50		SUMMARY OF GAS PLANT OPERATIONS					304	
Name of Plant:		Purchased		LNG Made	Propane Air Made	Totals		
1.	Type of gas:							
2.	Made or purchased in 2012	Therms		Therms	Therms			
3.	January	14,929,778		259,455	10,648		15,199,881	
4.	February	10,815,130		139,344	2,216		10,956,690	
5.	March	9,811,380		29,244	933		9,841,557	
6.	April	5,790,420		11,200	1,983		5,803,603	
7.	May	3,693,760		17,334	2,333		3,713,427	
8.	June	4,046,010		12,493	12,281		4,070,784	
9.	July	2,297,460		28,470	8,848		2,334,778	
10.	August	2,563,460		30,180	4,966		2,598,606	
11.	September	3,837,830		16,790	633		3,855,253	
12.	October	4,876,298		30,640	132		4,907,070	
13.	November	10,882,438		33,840	20,512		10,936,790	
14.	December	14,678,509		26,820	9,765		14,715,094	
15.	Totals	88,222,474		635,810	75,250		88,933,534	
Type of Gas		made or Purc	Oil Used	Coal & Coke Used	L.P.G. Used			
		Therms	Gals.	per/therm	Tons	lb./therm	Gallons	
							per/Therm	
16.	Water							
17.	Oil							
18.	Reformed Hy-Carb.							
19.	Propane Air							
20.	Natural	88,222,474	Total Cost \$	62,363,306	Cost per Therm \$:		.7069	
21.	LNG Produced	635,810	Total Cost \$	292,587	Cost per Therm \$:		.4602	
22.	Propane Air	75,250	Total Cost \$	63,037	Cost per Therm \$:		.8377	
		Therms					Therms	
23.	Gas on hand beginning of year	0	Sold to public (Incl. Firm Standby Gas Supply Therms)				84,203,444	
24.	Made or purchased	88,933,534	Transportation				0	
25.	Total available gas	88,933,534	Used by other departments				0	
26.	Unaccounted for (including unbilled)	(3,640,270)	Used by company				1,089,820	
27.	On hand at end of year	0	Sold to other gas utilities					
28.	Amount sold or used	85,293,264	Total sold or used				85,293,264	
TABLE 52		REVENUE BY RATES					305	
Rate designation		Revenue acct. classification number	Number of customer billings	Therms	Total revenue from rate	Average revenue per therm cents		
1.	Residential Sales	600		51,043,869	64,338,814	1.2605		
2.	Commercial	601		27,476,437	32,057,570	1.1667		
3.	Industrial	601		5,683,138	5,803,086	1.0211		
4.					-			
5.					-			
6.					-			
7.	Sales for resale	608			2,222,052			
8.					-			
9.					-			
10.					-			
11.					-			
12.					-			
13.					-			
14.	Subtotal			84,203,444	104,421,522	1.2401		
15.								
16.	Rev-Transport of gas of others through distn fac	611		54,349,781	12,163,384	.2238		
17.					-			
18.	Forfeited discounts - Gas	610			219			
19.	Misc Service revenues	610			155,120			
20.	Other Gas revenues	610			2,623,095			
21.					-			
22.	Subtotal			54,349,781	14,941,818	.2749		
23.								
24.	Total			138,553,225	119,363,340	.8615		

State of New Hampshire
PUBLIC UTILITIES COMMISSION
CONCORD

REPORT OF CHANGES IN FIXED CAPITAL

Company ENERGYNORTH NATURAL GAS, INC.

1/1/12 To 12/31/12

Account Number _____ as shown

(Account Title)

ITEM #	PAGE NUMBER	GENERAL LEDGER ACCOUNT NAME	GREAT PLAINS ACCOUNT NUMBER	PUC NUMBER	COST OF ADDITIONS	COST OF RETIREMENTS
1	2	PRODUCTION PLANT STRUCTURES	305.00-PRD-STRUCTURES-IMPROVEMENTS	1308.1	29,465	0
	3	PRODUCTION PLANT STRUCTURES ARO	339.00-PRD-STRUCTURES-ARO	1308.1	0	(729)
2	4	MAINS	367.02-G-T&D-MAINS-STL-PLST-CI	1356.0	4,909,874	(308,048)
3	5	PUMPING AND REGULATING EQUIPMENT	369.00-G-T&D-M&R STATION EQUIP	1358.1	440,366	0
4	6	SERVICES	380.00-G-T&D-GAS SERVS-MIXED	1359.0	2,994,270	(217,158)
5	7	METERS EQUIPMENT	381.00-G-T&D-GAS METERS	1360.0	0	(142,703)
	8	METERS EQUIPMENT	381.01-T&D-GAS METERS - INSTRUMENT		0	0
	9	METERS EQUIPMENT	381.02-T&D-GAS METERS - ERTS		0	0
	10	METER INSTALLATIONS	382.00-T&D-METER INSTALLATIONS		355,035	(32,471)
6	11	GEN STRUCTURES & IMPROVEMENTS	390.00 STRUCTURES-IMPROVEMENTS	1308.7	15,034	0
7	12	COMPUTER HARDWARE	391.03-G-GEN-OFF EQUIPT-COMPUT	1372.1	2,229	(47,599)
8	13	GENERAL TOOLS AND IMPLEMENTS	394.00-G-GEN-TOOL-SHOP-GAR EQP	1375.0	2,051	0
9	14	LABORATORY EQUIPMENT	395.00-G-GEN-LABORATORY EQUIPT	1376.0	0	(89,841)
10	15	COMMUNICATIONS EQUIPMENT	397.00-G-GEN-COMMUNICATION EQP	1378.0	1,072	(17,503)
11	16	MISCELLANEOUS GENERAL EQUIPMENT	398.00-G-GEN-MISC EQUIPMENT	1379.0	1,982	(20,845)
Total					8,751,378	(876,896)

State of New Hampshire
PUBLIC UTILITIES COMMISSION
Concord

REPORT OF CHANGES IN FIXED CAPITAL

Company ENERGYNORTH NATURAL GAS, INC.
Account Number 8840-3050

From 1/1/12 To 12/31/12

CITY/TOWN	UNIT DESCRIPTION	YEAR		ADDITIONS		RETIREMENTS	
		<u>ACQUIRED</u>	<u>UNITS</u>	<u>COST</u>	<u>UNITS</u>	<u>COST</u>	
MANCHESTER	ROOF	11/30/11	1	29,465			
MANCHESTER	METER SHOP EQP TRANSFER	05/01/09	2	5,514			
WILMINGTON, MA	METER SHOP EQP TRANSFER	05/01/09	(2)	(5,514)			
		04/01/73					
TOTAL PRODUCTION PLANT STRUCTURES		2012	<u><u>1</u></u>	<u><u>29,465</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	

Note: See page #3 for Retirement

State of New Hampshire
 PUBLIC UTILITIES COMMISSION
 Concord

REPORT OF CHANGES IN FIXED CAPITAL

Company ENERGYNORTH NATURAL GAS, INC.
 Account Number 8840-3390

From 1/1/12 To 12/31/2012

CITY/TOWN	UNIT DESCRIPTION	YEAR		ADDITIONS		RETIREMENTS	
		<u>ACQUIRED</u>	<u>UNITS</u>	<u>COST</u>	<u>UNITS</u>	<u>COST</u>	
NASHUA	ARO Obligation-Structure	04/01/73			(1)	(729)	
Total Production Structures ARO		2012	<u> </u>	<u> </u>	<u>(1)</u>	<u>(729)</u>	

Note: Data for Account 8840-3390 is combined with Account 8840-3050

State of New Hampshire
PUBLIC UTILITIES COMMISSION
Concord

REPORT OF CHANGES IN FIXED CAPITAL

Company ENERGYNORTH NATURAL GAS, INC. From 1/1/12 To 012/31/12
Account Number 8840-3670

CITY/TOWN	UNIT DESCRIPTION	YEAR		ADDITIONS		RETIREMENTS		
		ACQUIRED	FEET	SIZE	COST	FEET	SIZE	COST
ALLENSTOWN	GAS MAINS		0		0			
AMHERST	GAS MAINS		0		0			
BEDFORD	GAS MAINS		824		30,893	(522)		(2,942)
BELMONT	GAS MAINS		0		0			
BERLIN	GAS MAINS		0		0			
BOSCAWEN	GAS MAINS		0		0			
BOW	GAS MAINS		946		22,114			
CONCORD	GAS MAINS		12,892		1,099,991	(9,427)		(68,867)
DERRY	GAS MAINS		(2)		(3,775)			
FRANKLIN	GAS MAINS		10		17,278	(28)		(335)
GILFORD	GAS MAINS		0		0			
GOFFSTOWN	GAS MAINS		2,511		262,811	(911)		(8,660)
HOOKSETT	GAS MAINS		1,732		12,070	(15)		(66)
HUDSON	GAS MAINS		1,221		232,127	(22)		(64)
LACONIA	GAS MAINS		2,271		158,551	(2,067)		(39,813)
LITCHFIELD	GAS MAINS		0		0			
LONDONDERRY	GAS MAINS		3,323		31,870	(339)		(7,668)
LOUDON	GAS MAINS		3		(470)			
MANCHESTER	GAS MAINS		12,185		1,559,842	(8,872)		(41,651)
MERRIMACK	GAS MAINS		872		227,386	(824)		(13,378)
MILFORD	GAS MAINS		1,355		51,552			
NASHUA	GAS MAINS		15,993		980,967	(9,647)		(116,749)
NORTHFIELD	GAS MAINS		0		0			
PEMBROKE	GAS MAINS		2,772		211,912	(1,534)		(7,856)
PENACOOK	GAS MAINS		1		14,168			
TILTON	GAS MAINS		7		586			
Total Gas Mains		2012	58,916		4,909,874	(34,208)		(308,048)

State of New Hampshire
PUBLIC UTILITIES COMMISSION
Concord

REPORT OF CHANGES IN FIXED CAPITAL

Company ENERGYNORTH NATURAL GAS, INC.
Account Number 8840-3690

From 1/1/12 To 12/31/12

CITY/TOWN	UNIT DESCRIPTION	YEAR		ADDITIONS		RETIREMENTS	
		<u>ACQUIRED</u>	<u>UNITS</u>	<u>COST</u>	<u>UNITS</u>	<u>COST</u>	
CONCORD	BOILER	12/15/11	2	31,929			
HUDSON	BOILER	03/30/12	1	16,609			
MANCHESTER	GAS PIPING	03/02/12	1	42,033			
MANCHESTER	M&R STATION EQP	10/01/11	0	366			
MANCHESTER	M&R STATION EQP	03/02/12	2	32,025			
MANCHESTER	M&R STATION STRUCTURE	03/02/12	1	3,002			
MANCHESTER	MEASURING & REGULATING	03/02/12	1	4,003			
MANCHESTER	MISCELLANEOUS EQUIPMENT	03/02/12	1	7,006			
MANCHESTER	PILOT CONTROL SYSTEM	03/02/12	1	5,004			
MANCHESTER	REGULATORS (EA)	03/02/12	2	47,191			
MANCHESTER	VALVE (EA)	03/02/12	5	58,046			
MANCHESTER	VAULTS	03/02/12	1	193,152			
Total Station Equipment		2012	<u>18</u>	<u>440,366</u>			

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REPORT OF CHANGES IN FIXED CAPITAL

Company ENERGYNORTH NATURAL GAS, INC.
Account Number 8840-3800

From 1/1/12 To 12/31/2012

CITY/TOWN	UNIT DESCRIPTION	YEAR		ADDITIONS		RETIREMENTS		
		ACQUIRED	FEET	SIZE	COST	FEET	SIZE	COST
ALLENSTOWN	GAS SERVICES		(4)		(1,658)			
AMHERST	GAS SERVICES		1		2,125			
BEDFORD	GAS SERVICES		9		48,275	(3)		(2,325)
BELMONT	GAS SERVICES							
BERLIN	GAS SERVICES							
BOSCAWEN	GAS SERVICES							
BOW	GAS SERVICES		3		12,247	(2)		(3,570)
CANTERBURY	GAS SERVICES		1		1,658			
CONCORD	GAS SERVICES		157		512,648	(112)		(51,514)
DERRY	GAS SERVICES		(3)		19,994			
FRANKLIN	GAS SERVICES		1		5,757			
GEORGETOWN	GAS SERVICES							
GILFORD	GAS SERVICES							
GOFFSTOWN	GAS SERVICES		2		19,044			
HOLLIS	GAS SERVICES							
HOOKSETT	GAS SERVICES		3		1,720			
HUDSON	GAS SERVICES		29		42,204			
LACONIA	GAS SERVICES		22		87,196	(26)		(24,652)
LITCHFIELD	GAS SERVICES							
LONDONDERRY	GAS SERVICES		6		(15,603)	(3)		(4,491)
LOUDON	GAS SERVICES							
MANCHESTER	GAS SERVICES		178		1,038,772	(103)		(48,928)
MERRIMAC	GAS SERVICES							
MERRIMACK	GAS SERVICES		0		12,481			
MILFORD	GAS SERVICES		30		120,195			
NASHUA	GAS SERVICES		176		891,732	(116)		(37,943)
NORTHFIELD	GAS SERVICES							
PEMBROKE	GAS SERVICES		28		128,480	(34)		(43,736)
PENACOOK	GAS SERVICES		3		8,389			
SANBORNTON	GAS SERVICES							
TILTON	GAS SERVICES		17		58,613			
Total Services		2012	659		2,994,270	(399)		(217,158)

State of New Hampshire
PUBLIC UTILITIES COMMISSION
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REPORT OF CHANGES IN FIXED CAPITAL

Company **ENERGYNORTH NATURAL GAS, INC.**
Account Number **8840-3810**

From **1/1/12 To 12/31/12**

CITY/TOWN	UNIT DESCRIPTION	YEAR	ADDITIONS		RETIREMENTS		
			<u>ACQUIRED</u>	<u>UNITS</u>	<u>COST</u>	<u>UNITS</u>	<u>COST</u>
NASHUA	GAS METER TRANSFERS	2004		1,127	76,460		
NASHUA	GAS METER TRANSFERS	2005		4,108	271,676		
NASHUA	GAS METER TRANSFERS	2009		94	20,878		
WILMINGTON	GAS METER TRANSFERS	2004		(1,127)	(76,460)		
WILMINGTON	GAS METER TRANSFERS	2005		(4,108)	(271,676)		
WILMINGTON	GAS METER TRANSFERS	2009		(94)	(20,878)		
CONCORD	GAS METER RETIREMENTS	1999				(1)	(85)
	GAS METER RETIREMENTS	2000				(57)	(25,120)
HOOKSETT	GAS METER RETIREMENTS	1989				(6)	(494)
LACONIA	GAS METER RETIREMENTS	1990				(1)	(73)
	GAS METER RETIREMENTS	1999				(3)	(259)
MANCHESTER	GAS METER RETIREMENTS	1987				(539)	(44,265)
	GAS METER RETIREMENTS	1992				(22)	(16,430)
	GAS METER RETIREMENTS	1995				(4)	(345)
	GAS METER RETIREMENTS	1998				(10)	(11,836)
	GAS METER RETIREMENTS	2000				(11)	(8,762)
NASHUA	GAS METER RETIREMENTS	1988				(110)	(9,045)
	GAS METER RETIREMENTS	1992				(105)	(21,464)
	GAS METER RETIREMENTS	1997				(1)	(83)
	GAS METER RETIREMENTS	2001				(7)	(647)
	GAS METER RETIREMENTS	2002				(26)	(2,410)
	GAS METER RETIREMENTS	2003				(10)	(1,142)
	GAS METER RETIREMENTS	2004				(6)	(160)
NORTHFIELD	GAS METER RETIREMENTS	1996				(1)	(83)
Grand Total Meters and Equipment		2012		0	0	(920)	(142,703)

State of New Hampshire
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REPORT OF CHANGES IN FIXED CAPITAL

Company **ENERGYNORTH NATURAL GAS, INC.**
Account Number **8840-3811**

From **1/1/12 To 12/31/12**

CITY/TOWN	UNIT DESCRIPTION	YEAR	ADDITIONS		RETIREMENTS	
			<u>ACQUIRED</u>	<u>UNITS</u>	<u>UNITS</u>	<u>COST</u>
NASHUA	AMRINSTRMT TRANSFER	08/31/05		35		15,400
NASHUA	MINSTRMT TRANSFER	05/01/05		7		7,144
WILMINGTON, MA	AMRINSTRMT TRANSFER	08/31/05		(35)		(15,400)
WILMINGTON, MA	MINSTRMT TRANSFER	05/01/05		(7)		(7,144)
Total Meter Instrument Equipment			2012	<u>0</u>		<u>0</u>
					<u>0</u>	<u>0</u>

State of New Hampshire
PUBLIC UTILITIES COMMISSION
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REPORT OF CHANGES IN FIXED CAPITAL

Company ENERGYNORTH NATURAL GAS, INC.
Account Number 8840-3812

From 1/1/12 To 12/31/12

CITY/TOWN	UNIT DESCRIPTION	YEAR		ADDITIONS & TRANSFERS		RETIREMENTS & TRANSFERS	
		ACQUIRED	UNITS	COST	UNITS	COST	
NASHUA	ERTS	05/01/04	4,245	196,050			
NASHUA	ERTS	05/01/05	6,178	283,910			
WILMINGTON, MA	ERT	05/01/04	(4,245)	(196,050)			
WILMINGTON, MA	ERT	05/01/05	(6,178)	(283,910)			
Total Meter ERTS Equipment		2012	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.00</u>	

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REPORT OF CHANGES IN FIXED CAPITAL

Company ENERGYNORTH NATURAL GAS, INC.
Account Number 8840-3820

From 1/1/12 To 12/31/12

CITY/TOWN	UNIT DESCRIPTION	YEAR		ADDITIONS		RETIREMENTS	
		<u>ACQUIRED</u>	<u>UNITS</u>	<u>COST</u>	<u>UNITS</u>	<u>COST</u>	
BEDFORD			6	12,110	(6)	(470)	
CONCORD			24	50,055	(24)	(13,212)	
FRANKLIN			1	1,910	(1)	(111)	
GOFFSTOWN			2	4,305	(2)	(26)	
HUDSON			22	46,557	(24)	(6,179)	
LACONIA			7	15,475	(7)	(536)	
MANCHESTER			53	77,965	(130)	(8,567)	
MERRIMACK			1	1,409	(1)	(316)	
MILFORD			1	1,409	(1)	(12)	
NASHUA			62	140,657	(62)	(2,941)	
PEMBROKE			2	3,183	(2)	(100)	
Total Meter Installations		2012	181	355,035	(260)	(32,471)	

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REPORT OF CHANGES IN FIXED CAPITAL

Company ENERGYNORTH NATURAL GAS, INC.
Account Number 8840-3900

From 1/1/12 To 12/31/12

CITY/TOWN	UNIT DESCRIPTION	YEAR		ADDITIONS		RETIREMENTS	
		<u>ACQUIRED</u>	<u>UNITS</u>	<u>COST</u>	<u>UNITS</u>	<u>COST</u>	
Account Number: 3900							
MANCHESTER	SECURITY SYSTEM	6/1/2012	1	10,036			
NASHUA	AIR COMPRESSOR	6/1/2012	0	4,998			
MANCHESTER	MINOR BLDG & STRUCTURE TRANSFER	09/01/06	1	154			
NASHUA	HVAC TRANSFER	05/13/06	1	246			
NASHUA	HVAC TRANSFER	05/13/06	(1)	(246)			
BRAINTREE, MA	MINOR BLDG & STRUCTURE TRANSFER	09/01/06	(1)	(154)			
Total General & Miscellaneous Structures		2012	1	15,034			

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REPORT OF CHANGES IN FIXED CAPITAL

Company ENERGYNORTH NATURAL GAS, INC.
Account Number 8840-3911

From 1/1/12 To 12/31/12

CITY/TOWN	UNIT DESCRIPTION	YEAR		ADDITIONS		RETIREMENTS	
		ACQUIRED	UNITS	COST	UNITS	COST	
MANCHESTER	PC & MISC COMPUTER EQUIPMENT	06/01/12	1	2,229			
MANCHESTER	PC & MISC COMPUTER EQUIPMENT	12/31/01			(1)	(47,599)	
MANCHESTER	PC & MISC COMPUTER EQPT TRANSFER	03/17/06	1	21,194			
MANCHESTER	PC & MISC COMPUTER EQPT TRANSFER	12/31/02	1	42,680			
MANCHESTER	PC & MISC COMPUTER EQPT TRANSFER	08/01/06	2	1,806			
WALTHAM, MA	PC & MISC COMPUTER EQPT TRANSFER	03/17/06	(1)	(21,194)			
UNSPECIFIED	PC & MISC COMPUTER EQPT TRANSFER	12/31/02	(1)	(42,680)			
WALTHAM, MA	PC & MISC COMPUTER EQPT TRANSFER	08/01/06	(2)	(1,806)			
Total Computer Hardware		2012	<u>1</u>	<u>2,229</u>	<u>(1)</u>	<u>(47,599)</u>	

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REPORT OF CHANGES IN FIXED CAPITAL

Company ENERGYNORTH NATURAL GAS, INC.
Account Number 8840-3940

From 1/1/12 To 12/31/12

CITY/TOWN	UNIT DESCRIPTION	YEAR	ADDITIONS & TRANSFERS		RETIREMENTS & TRANSFERS		
			<u>ACQUIRED</u>	<u>UNITS</u>	<u>COST</u>	<u>UNITS</u>	<u>COST</u>
BRAINTREE, MA	TOOLS & IMPLEMENTS TRANSFER	07/01/11		(4)	(16,922)		
MANCHESTER TRANSFER	TOOLS & IMPLEMENTS	07/01/11		4	16,922		
MANCHESTER	TOOLS & IMPLEMENTS	07/01/10		0	2,091		
MANCHESTER	TOOLS & IMPLEMENTS	11/01/11		0	(40)		
Total General Tools		2012		4	2,051	0	0

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REPORT OF CHANGES IN FIXED CAPITAL

Company ENERGYNORTH NATURAL GAS, INC.
Account Number 8840-3950

From 1/1/12 To 12/31/12

CITY/TOWN	UNIT DESCRIPTION	YEAR		ADDITIONS		RETIREMENTS	
		<u>ACQUIRED</u>	<u>UNITS</u>	<u>COST</u>	<u>COST</u>	<u>UNITS</u>	<u>COST</u>
BERLIN	TOOLS & IMPLEMENTS	06/30/99				(1)	(35,764)
MANCHESTER	TOOLS & IMPLEMENTS	06/30/99				(7)	(4,706)
NASHUA	TOOLS & IMPLEMENTS	06/30/99				(10)	(25,091)
TILTON	TOOLS & IMPLEMENTS	06/30/99				(1)	(24,280)
Total Lab Equipment		2012	<u> </u>	<u> </u>	<u> </u>	(19)	(89,841)

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REPORT OF CHANGES IN FIXED CAPITAL

Company ENERGYNORTH NATURAL GAS, INC.
Account Number 8840-3970

From 1/1/12 To 12/31/12

CITY/TOWN	UNIT DESCRIPTION	YEAR		ADDITIONS		RETIREMENTS	
		<u>ACQUIRED</u>	<u>UNITS</u>	<u>COST</u>	<u>COST</u>	<u>UNITS</u>	<u>COST</u>
AMHERST PROPANE	COMMUNICATION EQP	06/01/12	1	990			
MANCHESTER	COMMUNICATION EQP	11/01/11	0	82			
MANCHESTER	COMMUNICATION EQP TRANSFER	03/17/06	1	1,274			
MANCHESTER	COMMUNICATION EQP TRANSFER	12/01/09	0	902			
WALTHAM, MA	COMMUNICATION EQP TRANSFER	03/17/06	(1)	(1,274)			
LOWELL, MA	COMMUNICATION EQP TRANSFER	12/01/09	0	(902)			
MANCHESTER		10/31/99				(1)	(17,503)
Total Communications Equipment		2012	1	1,072		(1)	(17,503)

State of New Hampshire
 PUBLIC UTILITIES COMMISSION
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 REPORT OF CHANGES IN FIXED CAPITAL

Company **ENERGYNORTH NATURAL GAS, INC.**
 Account Number **8840-3980**

From **1/1/12 To 12/31/12**

CITY/TOWN	UNIT DESCRIPTION	YEAR		ADDITIONS		RETIREMENTS	
		<u>ACQUIRED</u>	<u>UNITS</u>	<u>COST</u>	<u>UNITS</u>	<u>COST</u>	
MANCHESTER	MISCELLANEOUS EQUIPMENT	10/01/11	-	1,982			
MANCHESTER	MISCELLANEOUS EQUIPMENT	06/30/00			(25)	(20,845)	
Total Miscellaneous Equipment		2012	<u>1</u>	<u>1,982</u>	<u>(25)</u>	<u>(20,845)</u>	