

NH Energy Efficiency Resource Standard

(Regulatory Process Discussion)

September 28, 2015



SAVE THE PLANET, SAVE @ HOME.
SAVE ENERGY AT HOME. HELP PROTECT YOUR FAMILY'S FUTURE.



SAVE ENERGY. SAVE @ MUNICIPALITIES.
SAVE ENERGY AND USE THE EXTRA RESOURCES TO IMPROVE YOUR TOWN'S ROADS.

Agenda

- ❖ Implementation Time-line to Transition to an EERS
- ❖ EM&V

Implementation Time-line Assumptions

The Commission's Order.....

- ❖ Sets an SBC EE funding rate effective January 1st of the first year of an EERS
- ❖ Provides direction on Guiding Principles
 - In order to develop the savings targets associated with the EE funding, the utilities will need to know of any significant changes from current policy
- ❖ Approves the use of LRAM and recovery of lost distribution revenue through the SBC and LDAC rates; Requires utilities to file detailed LRAM testimony
- ❖ Supports and recognizes the EESE Board as an Energy Efficiency Stakeholder Board
 - Supports the addition of an administrative resource to the Sustainable Energy Division to assist with this new role

Illustrative Implementation Time-line A

(EERS Begins January 2018)

April 12,13
Hearing
on EERS

June 30
NHPUC Order
on EERS

September 30
File 2017 Program Plan
File LRAM Testimony

December 31
NHPUC Order on
Program Year 2017



2016

January 31
NHPUC Order
on LRAM

April 1
DRAFT 3 YR PLAN
to EESE Board

May 31
Comments from
EESE Board

September 30
File 3 YR PLAN

December 31
NHPUC Order on
3 YR PLAN



2017

Illustrative Implementation Time-line B

(EERS Begins January 2017)

In order to implement an EERS in 2017, the time-line assumes:

- Stakeholder review would occur as part of the adjudicative regulatory process
- Limited overall policy changes

April 12, 13
Hearing
on EERS

June 30
NHPUC Order
on EERS

July 31
File LRAM
Testimony

September 30
File 3 YR PLAN

October 31
NHPUC Order
on LRAM

December 31
NHPUC Order
on 3 YR PLAN

2016

Evaluation, Measurement & Verification

- ❖ Utilities support robust EM&V and independent evaluations
 - Independent evaluations are required for participation in ISO-NE's forward capacity market
 - Current programs are held to high standards of accountability and are evaluated and audited on a regular basis
- ❖ An EM&V consultant could be hired to oversee EM&V in New Hampshire
- ❖ Ongoing EM&V could be managed by the utilities under the oversight of the NHPUC and the EM&V consultant
 - Utilities have infrastructure in place to efficiently manage the process (Examples: vendor contract management, expense reporting, etc.)
- ❖ Current EM&V budget is 5% of the overall program budget