

DE 17-136 LBR Working Group

April 11, 2018 (9:00 a.m to 12:00 noon)

Agenda

1. Welcome
2. Eversource, Liberty and Unitil will explain their methodology as to how connected kW load reduction will be converted to kW savings for LBR – i.e., kW savings that represent savings that are “actually” lost revenue to the Utilities and included in LBR.

Note: If the Utilities could provide their methodology follow-up comments in writing, a day or two before the 4-11-2018 LBR Working Group meeting, it would be greatly appreciated.

3. Each Electric Utility (Eversource, Liberty and Unitil) discuss any follow-up responses from the 3-15-2018 working group meeting (see Key Takeaways from our 3-15-2018 LBR Working Group meeting, posted to Commission Website):
 - a. Impact of “ratchets” – i.e., Eversource (f/u), Liberty/Unitil (new)
 - b. Uniformity of LBR Filing – i.e., One-Page Template
 - c. Supporting Doc for Key Factors – i.e., MDF, Savings Degradation, etc.
 - d. Average Distribution Rates – i.e., Differentiated by Class for Accuracy
 - e. Persistence – average life of measures, did DVN-GL update C&I measures?
 - f. Retirement Adjustment – i.e., Utilities describe tracking of expirations

Note: If the Utilities could provide their follow-up comments in writing, a day or two before the 4-11-2018 LBR Working Group meeting, it would be greatly appreciated.

4. Electric Utilities (Eversource, Liberty and Unitil) discuss their preliminary draft of the LBR Report. Possible Report contents could include:
 - a. Introduction/Executive Summary
 - b. Glossary of Terms
 - c. Derivation of kW savings
 - d. Conversion of kW savings reductions to kW for LBR calculation
 - e. Derivation of Average Distribution Rates (ADR)
 - f. Explanation of “ratchets”

Note: If the Utilities could provide their follow-up comments in writing, a day or two before the 4-11-2018 LBR Working Group meeting, it would be greatly appreciated.