

DE 17-136 Lost Revenue Working Group

February 28, 2018

Agenda

1. Welcome
2. Utilities discuss their homework assignment for today:
 - a. Utilities (Eversource, Liberty and Unitil) provide a one-page summary (i.e., “Staff Template”)
 - b. Utilities discuss their calculation of 2018 program year kW demand savings used for purposes of calculating LBR based on Staff’s methodology (i.e., “separate” kWh and kW components) as approved in Order No. 26,095:
 - Annual kWh savings (i.e., ref. source page from 2018 filing)
 - Maximum Demand Factor
 - Maximum Load Reduction kW (“entered”), if relevant
 - % kW Demand Reduction Expected to Occur During Year
 - % Net-to-Gross Rate
 - % In-Service Rate
 - % Realization Rate
 - % Installed in Current Year
 - Billing Adjustment to Reflect Revenue Actually (est.) to be lost
 - Retirement Adjustment (i.e., measures that have expired)
 - c. Provide a glossary of Terms defining the above factors
 - d. Provide supporting documentation for the above factors
 - e. Assume program year 2018 approved Large C&I Business Energy Solutions Program – i.e., including Retrofit by measure and New Equipment/Construction, by measure (ref. DE 17-136, Staff Data Request 1-001).
 - f. Other, please specify.
3. Discuss DRAFT Agenda for March 15, 2018 Meeting (Thursday) attached).

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Homework Assignment for Utilities Due at 3-15-2018 (Thursday) Working Group Meeting:

1. Each Electric Utility (Eversource, Liberty and Unitil) completes any remaining homework carried over from 2-28-2018 working group meeting, including any follow-up questions from Staff or other parties.
2. Each Electric Utility explains how their respective "average" distribution rates per kWh and per kW are calculated and provides schedules showing the calculations.
3. Each Electric Utility provides clarification of what billing determinants are used.
4. Each Electric Utility provides any other clarifications:
 - a. How are Utilities' tariffs used in the calculation of average distribution rates, including any "ratchet" impacts.
 - b. Why does Eversource exclude "Rate B"?
 - c. Other clarifications