

EM&V Working Group Meeting

March 5, 2019

9:00 AM-11:00 AM

Call-in Only

AGENDA

(1) General & Follow-Up Items

(2) Research Area Updates

- **Residential**
 - HEA/HpwES (*Miles/Carol*)
 - Bi-weekly call this Thursday at 11:00
 - Participant and non-participant surveys started, w/ revised incentive levels
 - Site visits begun, but *low response rate*. ODC considering remedies to increase rates.
 - Timeline potentially pushed back 2-3 months from original plan.
 - Outstanding billing data??
- **C&I**
 - C&I Non-lighting (*Mary*)
 - Contractor interviews complete
 - Closed out survey, despite low response rate. Process results only, will be reliable for small b, but not large b or muni
 - Program descriptions clarified/refined with Kari
 - Bi-weekly call today
- **Cross-Cutting**
 - Cross-cutting NEI Study (*Miles*)
 - Jason leaving, Tammy Kuiken taking over.
 - Comments on draft database (including my phone conversation & walkthrough w Jason)
 - B/C sensitivity analysis and gap analysis still to come.
 - EE Market Assessment (*Eric*)
 - Budget overrun approved (\$25K), working with procurement
 - Final report expected soon
 - Statewide customer dataset—challenges/costs vs. value
 - Technical Reference Manual (*Miles*)
 - Can begin NH eTRM work whenever we are ready
 - Will require large investment of PA staff time to go through savings calcs, underlying assumptions, compile sources, ensure consistency across PAs, etc.
 - Must be done prior to populating eTRM, but PA staff time limited until summer
 - Cost-Effectiveness Review (*Miles*) – joint w/ BC Working Group

- Awarding to Synapse
- Will be ready for March 14th BC WG meeting
- Will NOT include bill/rate impacts, but can be added on later
- Energy Optimization Review (*Eric*) – joint w/ BC Working Group
 - Awarding to Navigant
 - Will be ready for March 14th BC WG meeting
- Potential Study (*Mary*)
 - EERS meeting held on Feb 14 to discuss potential studies in NH context
 - Mary drafting up potential areas of focus for RFP, based on input from Lisa/Ralph, EERS stakeholders, etc.
 - RFP timeline??
- Bill & Rate Impact Analysis review (*Miles*) – Per 2019 settlement.
 - May add on to Synapse cost-effectiveness review contract, as appropriate
 - Questions regarding breakouts of impacts—e.g., by customer class, rate class, by program, by elec vs. gas, by utility or statewide, under different EE plan scenarios

(3) Topic Updates

- **2019 Strategic Evaluation Plan.** (*SERA to lead this*). Annual update for 2019 required under 2018-2020 plan. Draft in early-mid 2019
 - Include added studies resulting from 2019 settlement
 - Large Business impact & process review (to incorporate kW LBR load shapes)
 - Future research considerations
- **Recommendations tracking spreadsheet** – needs to be updated with ES Products results