



PENNICHUCK

March 26, 2014

Ms. Lynn A. Hanson
State of New Hampshire
Public Utilities Commission
21 South Fruit Street
Suite 10
Concord, NH 03301

ANNUAL REPORT	SIGNED
ENTERED 3/26/14	(PAA)
CHECKED	
AUDITED	
SUMMARIZED	
CLOSED	

Re: Pennichuck East Utility, Inc.

Dear Ms. Hanson:

Attached is the 2013 NHPUC Annual Report for Pennichuck East Utility, Inc., and the 2013 Unaccounted Water Report. Also attached is annual reporting on assets associated with North Country Capital Recovery Surcharge.

Overall, the operating and maintenance expenses increased by 0.49% from the prior year primarily due to increased costs in chemicals, maintenance of water treatment equipment, pumping equipment and hydrants, and uncollectable accounts offset by decreased costs in maintenance of transmission and distribution mains, outside services and property insurance. The following are explanations for expense variances with a 10% increase or more from calendar year 2012 to calendar year 2013:

Account 7631: Maintenance of Structures and Improvements increased by 1593.87% or \$3,302 primarily due to maintenance of source/supply structures.

Account 7633: Maintenance of Pumping Equipment increased by 15.02% or \$72,569 primarily due to increased maintenance of booster stations and increased fuel costs.

Account 7641: Chemicals increased by 17.53% or \$12,140 primarily due to increased costs in arsenic media replacement partially offset by reduced usage of pot ash.

Account 7652: Maintenance of Water Treatment Equipment increased by 179.71% or \$18,501 due to increased costs associated with sludge removal.

Account 7667: Maintenance of Hydrants increased by 103.87% or \$23,820 due to increased costs associated with hydrant repairs and inspections.

Account 7902: Meter Reading Expenses increased by 13.05% or \$5,370 due to increased meter reading costs.

Account 7904: Uncollectible Accounts increased by 108.65% or \$18,580 due to increased reserves for past due accounts.

Please note that some of the accounts above are labor accounts and while some accounts have increased others have decreased reflecting the ebb and flow of the Company's work force between different labor accounts dependent upon the needs of the Company.

If you should have any questions or comments, please do not hesitate to call me.

Sincerely,

A handwritten signature in black ink, appearing to read 'C. Hoepper', with a long, sweeping flourish extending to the right.

Charles T. Hoepper
Director Regulatory and Business Services

System Name

	Atkinson	Avery	Beaver Hollow	Brook Park	Castle Reach	Daniels Lake	Farmstead	Fletchers Corner	Forest Ridge	Gage Hill
January Pumpage (100 cubic feet) -	38	288	67	nda	220	400	180	320	621	530
January Sales (100 cubic feet) -	31	301	52	1861	244	97	147	341	394	117
January Unaccounted % -	18%	-5%	22%	nda	-11%	76%	18%	-7%	37%	78%
February Pumpage (100 cubic feet) -	47	361	83	nda	250	340	207	320	512	590
February Sales (100 cubic feet) -	44	351	60	2069	286	114	182	331	444	143
February Unaccounted % -	6%	3%	28%	nda	-14%	66%	12%	-3%	13%	76%
March Pumpage (100 cubic feet) -	54	278	48	2092	210	300	212	260	409	530
March Sales (100 cubic feet) -	50	279	47	1635	225	96	150	274	385	127
March Unaccounted % -	7%	0%	2%	22%	-7%	68%	29%	-5%	6%	76%
April Pumpage (100 cubic feet) -	43	274	65	1998	240	490	160	290	449	556
April Sales (100 cubic feet) -	40	276	50	1603	228	98	162	283	355	98
April Unaccounted % -	7%	-1%	23%	20%	5%	80%	-1%	2%	21%	82%
May Pumpage (100 cubic feet) -	54	284	91	2041	290	120	166	360	455	630
May Sales (100 cubic feet) -	42	265	74	1609	255	98	160	348	369	125
May Unaccounted % -	22%	7%	19%	21%	12%	18%	4%	3%	19%	80%
June Pumpage (100 cubic feet) -	102	473	119	3929	660	353	267	770	600	586
June Sales (100 cubic feet) -	101	455	106	4542	728	269	264	768	581	204
June Unaccounted % -	1%	4%	11%	-16%	-10%	24%	1%	0%	3%	65%
July Pumpage (100 cubic feet) -	130	416	88	3609	480	212	221	490	416	489
July Sales (100 cubic feet) -	132	395	82	3102	527	167	228	503	385	151
July Unaccounted % -	-2%	5%	7%	14%	-10%	21%	-3%	-3%	7%	69%
August Pumpage (100 cubic feet) -	110	438	88	2680	720	200	185	660	369	528
August Sales (100 cubic feet) -	110	418	81	3194	801	192	176	656	435	152
August Unaccounted % -	0%	5%	8%	-19%	-11%	4%	5%	1%	-18%	71%
September Pumpage (100 cubic feet) -	142	578	108	3195	1020	300	247	830	593	756
September Sales (100 cubic feet) -	140	558	100	4021	1093	266	234	831	572	204
September Unaccounted % -	1%	3%	7%	-26%	-7%	11%	5%	0%	4%	73%
October Pumpage (100 cubic feet) -	79	416	76	3380	640	110	157	430	387	528
October Sales (100 cubic feet) -	80	402	69	2691	639	111	146	424	367	117
October Unaccounted % -	-1%	3%	9%	20%	0%	-1%	7%	1%	5%	78%
November Pumpage (100 cubic feet) -	46	431	88	4327	510	175	214	420	452	729
November Sales (100 cubic feet) -	44	407	79	2552	413	124	199	426	456	157
November Unaccounted % -	4%	6%	10%	41%	19%	29%	7%	-1%	-1%	78%
December Pumpage (100 cubic feet) -	48	290	79	2340	310	125	148	280	401	579
December Sales (100 cubic feet) -	43	275	55	1614	231	92	145	274	363	125
December Unaccounted % -	10%	5%	30%	31%	25%	26%	2%	2%	9%	78%
Total Pumpage (100 cubic feet) -	893	4527	1000	29591	5550	3125	2364	5430	5664	7031
*Total Sales (100 cubic feet) -	857	3569	855	26563	5670	1724	2193	5459	5106	1720
2013 Unaccounted% -	4%	21%	15%	10%	-2%	45%	7%	-1%	10%	76%

nda - no data available

All calculations are made by comparing monthly pumpage records against monthly sales records.
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For the following systems the pumpage data is based on usage from water bills where we purchase water:
 Oakwood, Londonderry Core, and Maple Hills.

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Pennichuck East Utility, Inc.
 2013 NHPUC Annual Report
 Monthly Unaccounted For Water Report

System Name

	Goldenbrook	Green Hills	Hardwood	Harvest Village	Lamplighter Village	Liberty Tree	Londonderry Core	Maple Hills	Ministerial	Oakwood
January Pumpage (100 cubic feet) -	1410	890	590	120	289	521	15100		349	
January Sales (100 cubic feet) -	647	1006	554	111	261	361	13462		298	
January Unaccounted % -	54%	-13%	6%	8%	10%	31%	11%		15%	
February Pumpage (100 cubic feet) -	1590	1003	707	130	249	497	14500		nda	
February Sales (100 cubic feet) -	682	1114	675	130	281	384	10161		320	
February Unaccounted % -	57%	-11%	5%	0%	-13%	23%	30%		nda	
March Pumpage (100 cubic feet) -	1412	860	623	100	227	441	14900	4585	260	2263
March Sales (100 cubic feet) -	581	945	550	99	251	335	11384	3055	259	2233
March Unaccounted % -	59%	-10%	12%	1%	-11%	24%	24%	33%	0%	1%
April Pumpage (100 cubic feet) -	1452	896	560	98	222	432	16700		264	
April Sales (100 cubic feet) -	584	909	530	89	249	325	11815		253	
April Unaccounted % -	60%	-1%	5%	9%	-12%	25%	29%		4%	
May Pumpage (100 cubic feet) -	1643	840	635	107	260	462	20100		287	
May Sales (100 cubic feet) -	647	942	589	95	267	341	13451		274	
May Unaccounted % -	61%	-12%	7%	11%	-3%	26%	33%		5%	
June Pumpage (100 cubic feet) -	2476	1263	818	132	515	696	18200	3935	577	3516
June Sales (100 cubic feet) -	1142	1314	698	120	605	568	17641	2716	557	2014
June Unaccounted % -	54%	-4%	15%	9%	-17%	18%	3%	31%	3%	43%
July Pumpage (100 cubic feet) -	1950	788	648	110	370	505	21100		471	
July Sales (100 cubic feet) -	777	929	497	107	378	412	14383		456	
July Unaccounted % -	60%	-18%	23%	3%	-2%	18%	32%		3%	
August Pumpage (100 cubic feet) -	2302	1005	609	107	298	609	23100		495	
August Sales (100 cubic feet) -	950	1069	493	110	333	406	18733		482	
August Unaccounted % -	59%	-6%	19%	-3%	-12%	33%	19%		3%	
September Pumpage (100 cubic feet) -	3023	1486	628	141	660	778	20500	4585	656	5158
September Sales (100 cubic feet) -	1191	1410	645	136	743	519	20938	3586	637	4161
September Unaccounted % -	61%	5%	-3%	4%	-13%	33%	-2%	22%	3%	19%
October Pumpage (100 cubic feet) -	2078	1068	451	116	205	580	16000		572	
October Sales (100 cubic feet) -	746	941	459	113	238	311	15645		542	
October Unaccounted % -	64%	12%	-2%	3%	-16%	46%	2%		5%	
November Pumpage (100 cubic feet) -	1480	1412	580	148	245	713	14700		398	
November Sales (100 cubic feet) -	810	1221	590	142	289	393	11530		390	
November Unaccounted % -	45%	14%	-2%	4%	-18%	45%	22%		2%	
December Pumpage (100 cubic feet) -	1150	1186	475	99	206	531	14700	4302	302	4125
December Sales (100 cubic feet) -	585	996	478	98	236	318	13002	3322	271	3952
December Unaccounted % -	49%	16%	-1%	1%	-15%	40%	12%	23%	10%	4%
Total Pumpage (100 cubic feet) -	21966	12697	7324	1408	3746	6765	209600	17407	4631	15062
*Total Sales (100 cubic feet) -	9342	12796	6758	1133	4131	4673	172145	12679	4419	12360
2013 Unaccounted% -	57%	-1%	8%	20%	-10%	31%	18%	27%	5%	18%

nda - no data available

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System Name

	Pinehaven	Smythe Woods	Springwood Hills	Spruce Pond	Stone Sled	Thurston Woods	W&E	Wesco	White Rock	Williamsburg
January Pumpage (100 cubic feet) -	213	440	513	884	30	nda	1560	260	510	1620
January Sales (100 cubic feet) -	176	376	448	298	44	215	1092	260	512	1700
January Unaccounted % -	17%	15%	13%	66%	-47%	nda	30%	0%	0%	-5%
February Pumpage (100 cubic feet) -	429	500	524	609	50	175	2091	280	684	1738
February Sales (100 cubic feet) -	196	419	516	335	44	257	1203	264	654	1883
February Unaccounted % -	54%	16%	2%	45%	12%	-47%	42%	6%	4%	-8%
March Pumpage (100 cubic feet) -	381	430	415	785	110	216	1640	220	423	2049
March Sales (100 cubic feet) -	158	355	402	271	105	217	1012	210	435	1608
March Unaccounted % -	59%	17%	3%	65%	5%	0%	38%	5%	-3%	22%
April Pumpage (100 cubic feet) -	411	420	434	781	40	216	1780	240	465	3687
April Sales (100 cubic feet) -	162	333	421	272	38	219	1044	225	473	1523
April Unaccounted % -	61%	21%	3%	65%	5%	-1%	41%	6%	-2%	59%
May Pumpage (100 cubic feet) -	438	450	468	856	60	210	1710	250	478	4116
May Sales (100 cubic feet) -	156	362	453	283	47	210	1123	237	456	1906
May Unaccounted % -	64%	20%	3%	67%	22%	0%	34%	5%	5%	54%
June Pumpage (100 cubic feet) -	708	790	1325	1535	70	479	2832	360	840	5240
June Sales (100 cubic feet) -	354	671	1206	888	70	483	2018	374	882	3542
June Unaccounted % -	50%	15%	9%	42%	0%	-1%	29%	-4%	-5%	32%
July Pumpage (100 cubic feet) -	600	520	1097	969	70	320	1964	220	770	3181
July Sales (100 cubic feet) -	326	441	990	514	57	327	1417	213	789	2687
July Unaccounted % -	46%	15%	10%	47%	19%	-2%	28%	3%	-2%	16%
August Pumpage (100 cubic feet) -	636	590	910	1441	60	314	2050	310	910	5300
August Sales (100 cubic feet) -	323	510	806	940	76	314	1678	312	804	3187
August Unaccounted % -	49%	14%	11%	35%	-27%	0%	18%	-1%	12%	40%
September Pumpage (100 cubic feet) -	917	780	1252	1812	100	427	2100	380	1010	4962
September Sales (100 cubic feet) -	409	683	1097	1170	95	419	2105	375	965	4149
September Unaccounted % -	55%	12%	12%	35%	5%	2%	0%	1%	4%	16%
October Pumpage (100 cubic feet) -	376	420	729	1152	60	275	1200	260	793	3043
October Sales (100 cubic feet) -	299	353	793	694	57	276	1187	284	730	2518
October Unaccounted % -	20%	16%	-9%	40%	5%	0%	1%	-9%	8%	17%
November Pumpage (100 cubic feet) -	843	490	912	1290	70	283	1655	330	570	3058
November Sales (100 cubic feet) -	288	418	839	555	72	286	1394	326	608	2473
November Unaccounted % -	66%	15%	8%	57%	-3%	-1%	16%	1%	-7%	19%
December Pumpage (100 cubic feet) -	507	390	704	726	70	205	1339	210	440	2270
December Sales (100 cubic feet) -	179	317	441	244	54	210	1060	215	425	1604
December Unaccounted % -	65%	19%	37%	66%	23%	-2%	21%	-2%	3%	29%
Total Pumpage (100 cubic feet) -	6459	6220	9283	12840	790	3120	21921	3320	7893	40264
*Total Sales (100 cubic feet) -	3026	5238	8412	6464	759	3218	16333	3295	7733	28780
2013 Unaccounted% -	53%	16%	9%	50%	4%	-3%	25%	1%	2%	29%

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 Monthly Unaccounted For Water Report

	System Name		
	GOLF COURSE & AIR STRIP	SUNRISE ESTATES	BIRCH HILL
January Pumpage (100 cubic feet) -	4690	247	819
January Sales (100 cubic feet) -	2591	247	844
January Unaccounted % -	45%	0%	-3%
February Pumpage (100 cubic feet) -	4990	300	861
February Sales (100 cubic feet) -	3204	281	775
February Unaccounted % -	36%	6%	10%
March Pumpage (100 cubic feet) -	4320	246	700
March Sales (100 cubic feet) -	2179	194	659
March Unaccounted % -	50%	21%	6%
April Pumpage (100 cubic feet) -	4950	261	641
April Sales (100 cubic feet) -	2527	229	546
April Unaccounted % -	49%	12%	15%
May Pumpage (100 cubic feet) -	5380	298	720
May Sales (100 cubic feet) -	3084	229	603
May Unaccounted % -	43%	23%	16%
June Pumpage (100 cubic feet) -	5910	417	1004
June Sales (100 cubic feet) -	3770	322	848
June Unaccounted % -	36%	23%	16%
July Pumpage (100 cubic feet) -	4910	338	896
July Sales (100 cubic feet) -	3023	277	765
July Unaccounted % -	38%	18%	15%
August Pumpage (100 cubic feet) -	5200	361	1184
August Sales (100 cubic feet) -	3377	273	882
August Unaccounted % -	35%	24%	26%
September Pumpage (100 cubic feet) -	6200	402	1412
September Sales (100 cubic feet) -	4381	345	958
September Unaccounted % -	29%	14%	32%
October Pumpage (100 cubic feet) -	4130	286	1212
October Sales (100 cubic feet) -	2682	228	653
October Unaccounted % -	35%	20%	46%
November Pumpage (100 cubic feet) -	5670	224	1804
November Sales (100 cubic feet) -	3554	266	783
November Unaccounted % -	37%	-19%	57%
December Pumpage (100 cubic feet) -	3860	437	869
December Sales (100 cubic feet) -	2394	224	574
December Unaccounted % -	38%	49%	34%
Total Pumpage (100 cubic feet) -	60210	3817	12122
Total Sales (100 cubic feet) -	36766	3115	8890
2013 Unaccounted% -	39%	18%	27%

nda - no data available

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**Capital Recovery Rate Base
For the Period Ending December 31, 2013
North Country**

	<u>2013</u>		<u>2012</u>
Plant in Service	\$ 4,372,694	\$	4,428,766
Accumulated Depreciation	737,553		626,772
Accum Depr: Loss/COR (1)	405,796		358,768
CIAC	14,096		14,096
Accum Amort CIAC	1,381		950
North Conway Interconnection Fee	84,542		91,466
Total Capital Recovery Rate Base	\$ 4,112,764	\$	4,239,082

Notes:

(1) Accum Depr: Loss/COR

Loss

 thru December 2009 (2)

192,900

192,900

 January 2010 thru December 2013

141,380

94,361

 Total Accum Depr: Loss

334,280

287,261

Cost of Removal

 thru December 2009 (2)

4,685

4,685

January 2010 thru December 2013:

 Active Assets

65,876

66,675

 Retired Assets

955

147

 Total Accum Depr: COR

71,515

71,507

Total

405,796

358,768

(2) Represents activity that occurred on PAC books that was subsequently transferred to PEU books per Order 25,051

Pennichuck East Utilities
Net Book Value [Depreciation]
For the Period January 1, 2013 to December 31, 2013
Capital Recovery Assets
GAAP

Asset GL Acct #	ASSET BALANCES				DEPRECIATION							Net Book Value
	Beginning	Additions	Deletions	Ending	Beg. Balance	Depr Exp & AFYD	Sec 179/179A	Oth. Additions	Deletions	End. Balance		
7103-000-001	10,011.96	0.00	0.00	10,011.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10,011.96
7301-000-001	186,789.80	0.00	0.00	186,789.80	60,432.27	9,335.77	0.00	0.00	0.00	69,768.04	117,021.76	
7303-100-001	125,257.49	0.00	0.00	125,257.49	0.00	0.00	0.00	0.00	0.00	0.00	125,257.49	
7303-240-001	151,221.81	0.00	0.00	151,221.81	90.72	0.00	0.00	0.00	0.00	90.72	151,131.09	
7304-100-001	949,191.81	0.00	0.00	949,191.81	107,757.43	25,698.61	0.00	0.00	0.00	133,456.04	815,735.77	
7304-550-001	42,945.00	0.00	0.00	42,945.00	5,141.30	1,157.26	0.00	0.00	0.00	6,298.56	36,646.44	
7307-100-001	135,209.71	0.00	6,463.24	128,746.47	23,290.31	5,259.06	0.00	0.00	1,370.38	27,178.99	101,567.48	
7307-210-001	12,829.08	0.00	5,234.52	7,594.56	2,341.74	412.15	0.00	0.00	989.45	1,764.44	5,830.12	
7309-200-001	166,418.38	0.00	0.00	166,418.38	11,351.73	2,624.54	0.00	0.00	0.00	13,976.27	152,442.11	
7310-000-001	32,515.61	0.00	0.00	32,515.61	9,213.60	1,412.24	0.00	0.00	0.00	10,625.84	21,889.77	
7311-200-001	217,310.82	0.00	0.00	217,310.82	69,560.93	11,738.62	0.00	0.00	0.00	81,299.55	136,011.27	
7320-000-001	3,337.07	0.00	0.00	3,337.07	1,533.61	251.65	0.00	0.00	0.00	1,785.26	1,551.81	
7320-200-001	240,904.88	0.00	0.00	240,904.88	78,413.81	19,896.87	0.00	0.00	0.00	98,310.68	142,594.20	
7330-000-001	496,194.09	0.00	0.00	496,194.09	59,100.88	9,491.13	0.00	0.00	0.00	68,592.01	427,602.08	
7331-003-001	460.24	0.00	0.00	460.24	121.55	35.65	0.00	0.00	0.00	157.20	303.04	
7331-100-001	512,700.69	0.00	0.00	512,700.69	32,093.23	5,565.29	0.00	0.00	0.00	37,658.52	475,042.17	
7331-101-001	310,377.82	0.00	12,920.19	297,457.63	28,739.42	4,484.12	0.00	0.00	1,291.70	31,931.84	265,525.79	
7331-102-001	297,294.85	0.00	0.00	297,294.85	25,857.39	4,337.81	0.00	0.00	0.00	30,195.20	267,099.65	
7331-250-001	80,248.20	0.00	0.00	80,248.20	7,074.34	1,183.63	0.00	0.00	0.00	8,257.97	71,990.23	
7333-100-001	123,552.60	0.00	26,588.84	96,963.76	16,834.06	2,169.30	0.00	0.00	4,152.73	14,850.63	82,113.13	
7333-200-001	62,287.47	0.00	853.39	61,434.08	6,584.00	1,225.37	0.00	0.00	133.28	7,676.09	53,757.99	
7334-000-001	119,105.83	0.00	3,289.02	115,816.81	30,525.02	4,806.72	0.00	0.00	900.45	34,431.29	81,385.52	
7334-100-001	73,790.80	64.26	786.89	73,068.17	19,692.52	3,000.04	0.00	16.39	230.76	22,478.19	50,589.98	
7335-000-001	21,366.66	0.00	0.00	21,366.66	1,371.06	314.89	0.00	0.00	0.00	1,685.95	19,680.71	
7339-000-001	7,361.85	0.00	0.00	7,361.85	1,436.37	133.15	0.00	0.00	0.00	1,569.52	5,792.33	
7340-100-001	2,688.66	0.00	0.00	2,688.66	1,216.80	248.77	0.00	0.00	0.00	1,465.57	1,223.09	
7343-000-001	30,622.38	0.00	0.00	30,622.38	16,517.95	2,564.44	0.00	0.00	0.00	19,082.39	11,539.99	
7346-000-001	16,377.60	0.00	0.00	16,377.60	10,151.87	2,443.18	0.00	0.00	0.00	12,595.05	3,782.55	
7347-110-001	393.13	0.00	0.00	393.13	327.60	43.69	0.00	0.00	0.00	371.29	21.84	
Grand Total	4,428,766.29	64.26	56,136.09	4,372,694.46	626,771.51	119,833.95	0.00	16.39	9,068.75	737,553.10	3,635,141.36	

Pennichuck East Utilities
Net Book Value [Depreciation]
For the Period January 1, 2003 to December 31, 2013
Capital Recovery CIAC Assets
GAAP

Asset GL Acct #	ASSET BALANCES				DEPRECIATION						
	Beginning	Additions	Deletions	Ending	Beg. Balance	Depr Exp & AFYD	Sec 179/179A	Oth. Additions	Deletions	End. Balance	Net Book Value
7271-200-001	0.00	-14,096.45	0.00	-14,096.45	0.00	-911.55	0.00	-469.88	0.00	-1,381.43	-12,715.02
Grand Total	0.00	-14,096.45	0.00	-14,096.45	0.00	-911.55	0.00	-469.88	0.00	-1,381.43	-12,715.02

Pennichuck East Utilities
Net Book Value [Amortization]
For the Period January 1, 2003 to December 31, 2013
Capital Recovery Deferred Assets
GAAP

Asset GL Acct #	ASSET BALANCES				AMORTIZATION					Net Book Value
	Beginning	Additions	Deletions	Ending	Beg. Balance	Amort. Exp	Oth. Additions	Deletions	End. Balance	
7186-700-001	0.00	120,060.00	0.00	120,060.00	0.00	24,012.00	11,505.75	0.00	35,517.75	84,542.25
Grand Total	0.00	120,060.00	0.00	120,060.00	0.00	24,012.00	11,505.75	0.00	35,517.75	84,542.25

Pennichuck East Utilities
Asset Disposition
For the Period January 1, 2010 to December 31, 2013
Capital Recovery Assets
GAAP

Asset GL Acct #	Cost Plus Exp. of Sale	LTD Depr & \$179/A & AFYD	Net Proceeds	Realized Gain (Loss)
7301-000-001	0.00	0.00	0.00	0.00
7303-100-001	16,961.47	0.00	16,961.47	0.00
7304-100-001	11,458.00	1,007.35	0.00	-10,450.65
7307-100-001	12,853.10	2,465.96	0.00	-10,387.14
7307-210-001	13,250.05	2,305.21	0.00	-10,944.84
7311-200-001	0.00	0.00	0.00	0.00
7330-000-001	6,118.00	696.83	0.00	-5,421.17
7331-101-001	74,587.46	5,917.23	0.00	-68,670.23
7331-102-001	346.16	19.28	0.00	-326.88
7333-100-001	27,619.94	4,256.39	0.00	-23,363.55
7333-200-001	2,324.94	297.85	0.00	-2,027.09
7334-000-001	9,819.64	2,321.93	0.00	-7,497.71
7334-100-001	2,872.31	581.26	0.00	-2,291.05
Grand Total	178,211.07	19,869.29	16,961.47	-141,360.31

**Pennichuck East Utilities
Cost of Removal Report
GAAP
Capital Recovery COR**

Asset ID	Description	Acquisiti on Date	Acquisition Cost	Cost of Removal	Book Cost
<i>Asset GL Acct #: 7307-210-001</i>					
60000-000446	LOCKE LAKE WELL #11 REPLACEMENT - GOLF COURSE	12/1/2007	5,816.13	581.60	5,234.52
Less Disposals			-5,816.13	-581.60	-5,234.52
<i>Subtotal: 7307-210-001 (2)</i>			0.00	0.00	0.00
<i>Asset GL Acct #: 7311-200-001</i>					
60000-000366	AIRSTRIP BOOSTER PUMP REPAIR	6/1/2007	673.87	67.39	606.48
60000-000373	REPLACEMENT OF WELL PUMP #3 - SUNRISE ESTATES	6/1/2007	13,436.38	1,343.64	12,092.74
60000-000426	REPLACEMENT OF WELL PUMP #3, MIDDLETON	10/1/2007	130.00	13.00	117.00
<i>Subtotal: 7311-200-001 (3)</i>			14,240.25	1,424.03	12,816.22
<i>Asset GL Acct #: 7320-200-001</i>					
60000-000380	AIRSTRIP TREATMENT PIPING	7/1/2007	2,789.61	418.44	2,371.17
<i>Subtotal: 7320-200-001 (1)</i>			2,789.61	418.44	2,371.17
<i>Asset GL Acct #: 7331-100-001</i>					
6000-00598.91	NE Earth - (5) 4" MJ DI Bends/Couplings/Reducers (Birch Hill On-Site Improvements: Constructi	11/1/2008	500.00	40.00	460.00
6000-00598.92	NE Earth - (9) 4" MJ DI Pipe End Caps (Birch Hill On-Site Improvements: Construction)	11/1/2008	450.00	36.00	414.00
6000-00598.93	NE Earth - 12,000 SY Roadway Restoration (Birch Hill On-Site Improvements: Construction)	11/1/2008	132,000.00	10,560.00	121,440.00
6000-00598.94	NE Earth - 400 SY Roadway Restoration - Richardi Lane (B Hill On-Site Improvements: Construc	11/1/2008	800.00	64.00	736.00
6000-00598.95	NE Earth - (8) Haybale Barriers per Haybale (Birch Hill On-Site Improvements: Construction)	11/1/2008	72.00	5.76	66.24
6000-00598.96	NE Earth - 46' Silt Fence (Birch Hill On-Site Improvements: Construction)	11/1/2008	138.00	11.04	126.96
6000-00598.97	NE Earth - 138.68 CY Ledge Excavation & Disposal (Birch Hill On-Site Improvements: Constructi	11/1/2008	17,335.00	1,386.80	15,948.20
6000-00598.98	NE Earth - (46) Precast Concrete Thrust Blocks (Birch Hill On-Site Improvements: Construction)	11/1/2008	2,300.00	184.00	2,116.00
6000-00598.991	NE Earth - NHDES Project Sign (Birch Hill On-Site Improvements: Construction)	11/1/2008	2,000.00	160.00	1,840.00
6000-00598.992	NE Earth - Locate 2" Line on Randell Farm Road (Birch Hill On-Site Improvements: Construction)	11/1/2008	3,059.00	244.72	2,814.28
6000-00598.993	NE Earth - Fix Temporary 6" Water Main (Birch Hill On-Site Improvements: Construction)	11/1/2008	466.00	37.28	428.72
6000-00598.994	NE Earth - T&M for SK-Rework Detail "A" (Birch Hill On-Site Improvements: Construction)	11/1/2008	4,047.00	323.76	3,723.24
6000-00598.995	NE Earth - T&M Looking for Existing 2" Main on Allard Farm West (BH On-Site Imprvmnts: Consi	11/1/2008	14,543.00	1,163.44	13,379.56
6000-00598.997	NE Earth - T&M Repave Swales on Randell Farm Road (Birch Hill On-Site Improvements: Const	11/1/2008	3,047.00	243.76	2,803.24
6000-00598.998	NE Earth - T&M Water Tie in at Pump Station Lot #149 (Birch Hill On-Site Improvements: Constr	11/1/2008	2,582.00	206.56	2,375.44
60000-000598.1	NE Earth - Mobilization/Demobilization (Birch Hill On-Site Improvements: Construction)	11/1/2008	40,000.00	3,200.00	36,800.00
60000-000598.2	NE Earth - 4,477' of 8" PVC & 2,819.7' 4" PVC Pipe (Birch Hill On-Site Improvements: Constructi	11/1/2008	231,604.20	18,528.33	213,075.87
60000-000598.3	NE Earth - (19) 8" MJ Gate Valve (Birch Hill On-Site Improvements: Construction)	11/1/2008	17,100.00	1,368.00	15,732.00
60000-000598.4	NE Earth - (6) 8"x8" MJ DI Tees (Birch Hill On-Site Improvements: Construction)	11/1/2008	1,200.00	96.00	1,104.00
60000-000598.5	NE Earth - (12) 8" MJ DI Bends/Couplings/Reducers (Birch Hill On-Site Improvements: Construct	11/1/2008	2,400.00	192.00	2,208.00
60000-000598.6	NE Earth - (7) 8" MJ Pipe End Caps (Birch Hill On-Site Improvements: Construction)	11/1/2008	700.00	56.00	644.00
60000-000598.7	NE Earth - (14) 4" MJ Gate Valves (Birch Hill On-Site Improvements: Construction)	11/1/2008	7,700.00	616.00	7,084.00
60000-000598.8	NE Earth - (4) 4"x4" MJ DI Tees (Birch Hill On-Site Improvements: Construction)	11/1/2008	500.00	40.00	460.00
60000-598.2	NE Earth - T&M Remove 6" Temp Water Line (Birch Hill On-Site Improvements - Construction)	11/1/2008	3,354.00	268.32	3,085.68
60000-598.6	PWW Internal Costs - (Birch Hill On-Site Improvements - Construction)	11/1/2008	31,556.74	2,524.54	29,032.20
60000-598.7	Spillers - (25) Copies of Plans & Spec Books (Birch Hill On-Site Improvements - Construction)	11/1/2008	457.50	36.60	420.90
<i>Subtotal: 7331-100-001 (26)</i>			519,911.44	41,592.91	478,318.53
<i>Asset GL Acct #: 7331-102-001</i>					
60000-000611.1	Town of Conway - Inspection & Testing Costs (Birch Hill On-Site Improvements - Construction)	12/1/2008	40,000.00	4,000.00	36,000.00
60000-000611.2	PWW Engineering Time (Birch Hill On-Site Improvements - Construction)	12/1/2008	4,932.33	493.23	4,439.10
60000-000611.3	White Mountain Oil & Propane - Propane (Birch Hill On-Site Improvements - Construction)	12/1/2008	668.00	66.80	601.20
60000-000611.4	PWW Union Labor, Truck & Overhead (Birch Hill On-Site Improvements - Construction)	12/1/2008	161.17	16.12	145.05
60000-000613.2	Birch Hill On-Site Improvements - RTE Survey	12/1/2008	10,573.29	1,057.33	9,515.96
60000-000613.4	Birch Hill On-Site Improvements - Lot 28 Richardi Lane	12/1/2008	5,269.57	526.96	4,742.61
60000-000613.5	Birch Hill On-Site Improvements - Technical Services	12/1/2008	2,159.75	215.97	1,943.78
60000-000613.6	Birch Hill On-Site Improvements - Mailing Costs	12/1/2008	175.85	17.58	158.27
60000-000613.7	Birch Hill On-Site Improvements - Engineering Time	12/1/2008	15,888.76	1,588.88	14,299.88
<i>Subtotal: 7331-102-001 (9)</i>					

**Pennichuck East Utilities
Cost of Removal Report
GAAP
Capital Recovery COR**

Asset ID	Description	Acquisiti on Date	Acquisition Cost	Cost of Removal	Book Cost
			79,828.72	7,982.87	71,845.85
<i>Asset GL Acct #: 7333-100-001</i>					
60000-000612	Glen Builders - Install 1" Waterline from Existing 8" Main to Crawl Space of Red House (BH Cons	12/1/2008	1,699.50	373.89	1,325.61
<i>Subtotal: 7333-100-001 (1)</i>					
			1,699.50	373.89	1,325.61
<i>Asset GL Acct #: 7333-200-001</i>					
60000-000312	Dam Site Road (#104): Barnstead - 4" DI Service	1/1/2007	3,249.91	266.93	2,982.98
60000-000318	3/4" RENEWED SERVICE: LOCKE LAKE, 1	1/1/2007	2,741.47	230.02	2,511.45
60000-000357	3/4" CT RENEWED SERVICE: LOCKE LAKE (1)	5/1/2007	1,513.62	133.45	1,380.17
60000-000358.1	North Shore Drive (#29): Barnstead - 3/4" CT Service	5/1/2007	1,689.20	154.71	1,534.49
60000-000358.2	North Shore Drive (#33): Barnstead - 3/4" CT Service	5/1/2007	1,689.20	154.71	1,534.49
60000-000358.3	3/4" CT RENEWED SERVICE: LOCKE LAKE (1)	5/1/2007	1,689.20	154.70	1,534.50
60000-000388.2	1" CT SERVICES: LOCKE LAKE, 1	8/1/2007	1,595.85	124.30	1,471.55
60000-000388.3	1" CT SERVICES: LOCKE LAKE, 1	8/1/2007	1,595.85	124.31	1,471.54
60000-000416	3/4" RENEWED SERVICE: LOCKE LAKE, 1	9/1/2007	2,559.94	243.88	2,316.06
60000-000438	1" CT RENEWED SERVICE: LOCKE LAKE, 2	11/1/2007	3,929.89	494.73	3,435.16
60000-00225	1" RENEWED SERVICE - LOCKE LAKE	8/1/2006	929.29	75.90	853.39
60000-598.1	NE Earth - T&M Snake Water Service (Birch Hill On-Site Improvements - Construction)	11/1/2008	428.00	94.16	333.84
60000-598.3	NE Earth - T&M Install Service Lot #71 - Expose Service on Lot #61 (BH Improvements - Constr	11/1/2008	4,614.00	1,015.08	3,598.92
60000-598.4	NE Earth - T&M Install Service Lot #61 (Birch Hill On-Site Improvements - Construction)	11/1/2008	3,485.00	766.70	2,718.30
60000-598.5	NE Earth - 1,167.7' 1" CT HDPE Residential Water Services (BH On-Site Improvements - Constr	11/1/2008	44,372.60	9,761.97	34,610.63
Less Disposals			-929.29	-75.90	-853.39
<i>Subtotal: 7333-200-001 (16)</i>					
			75,153.73	13,719.65	61,434.08
<i>Asset GL Acct #: 7334-000-001</i>					
000182.1	5/8" Meters: Locke Lake: Barnstead - (1) New	9/1/2006	88.86	0.56	88.30
000182.2	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	9/1/2006	88.86	0.56	88.30
000217.2	5/8" Meters: Locke Lake: Barnstead - (3) Renewed	5/1/2006	57.20	1.12	56.08
60000-000241.2	5/8" Meters: Locke Lake: Barnstead - (18) Renewed	10/1/2006	1,605.85	44.93	1,560.92
60000-000316.2	5/8" Meters: Lockel Lake: Barnstead - (14) Renewed	1/1/2007	1,098.44	19.90	1,078.54
60000-000317	2" Meter: Locke Lake: Barnstead - (1) Renewed	1/1/2007	2,063.32	135.76	1,927.56
60000-000338.2	5/8" Meters: Locke Lake: Barnstead - (29) Renewed	3/1/2007	2,689.79	78.51	2,611.28
60000-000350.4	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.5	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.6	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.7	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.8	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.9	5/8" Meters: Locke Lake: Barnstead - (2) Renewed	4/1/2007	132.93	0.47	132.46
60000-000362.1	5/8" Meters: Locke Lake: Barnstead - (10) Registers	5/1/2007	354.85	3.05	351.80
60000-000362.2	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Register	5/1/2007	35.13	0.30	34.83
60000-000362.3	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Register	5/1/2007	35.13	0.30	34.83
60000-000362.4	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Register	5/1/2007	35.13	0.30	34.83
60000-000362.5	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Register	5/1/2007	35.13	0.30	34.83
60000-000362.6	5/8" Meters: Locke Lake: Barnstead - (2) Renewed no Register	5/1/2007	70.26	0.60	69.66
60000-000362.7	5/8" Meters: Locke Lake: Barnstead - (2) Renewed no Register	5/1/2007	70.26	0.60	69.66
60000-000362.8	5/8" Meters: Locke Lake: Barnstead - (2) Renewed no Register	5/1/2007	70.26	0.60	69.66
60000-000362.9	5/8" Meters: Locke Lake: Barnstead - (3) Renewed with Register	5/1/2007	211.86	1.84	210.02
60000-000386	5/8" Meters: Locke Lake: Barnstead - (3) Renewed	8/1/2007	323.36	11.96	311.40
60000-000417	5/8" Meters: Sunrise Estates: Middleton - (1) Renewed	9/1/2007	50.68	5.07	45.61
60000-00230.2	1" Meters: Locke Lake: Barnstead - (1) Renewed	8/1/2006	233.15	4.87	228.28
60000-00231.2	2" Meters: Locke Lake: Barnstead - (3) Renewed	8/1/2006	1,444.79	16.54	1,428.25
60000-00232.2	5/8" Meters: Locke Lake: Barnstead - (11) Renewed	8/1/2006	1,209.28	44.70	1,164.58
Less Disposals			-2,475.37	-139.93	-2,335.44
<i>Subtotal: 7334-000-001 (28)</i>					
			9,861.55	234.01	9,627.54

**Pennichuck East Utilities
 Cost of Removal Report
 GAAP
 Capital Recovery COR**

Asset ID	Description	Acquisition Date	Acquisition Cost	Cost of Removal	Book Cost
<i>Asset GL Acct #: 7334-100-001</i>					
000182.3	Neptune Radio Installs: Locke Lake: Barnstead - (1)	9/1/2006	88.85	0.56	88.29
60000-000241.1	Neptune Radio Installs: Locke Lake: Barnstead - (16)	10/1/2006	1,427.52	39.94	1,387.58
60000-000259.2	Neptune Radio Installs: Locke Lake: Barnstead - (2)	11/1/2006	143.55	1.50	142.05
60000-000338.1	Neptune Radio Installs: Locke Lake: Barnstead - (22)	3/1/2007	2,040.50	59.56	1,980.94
60000-00230.1	Neptune Radio Installs: Locke Lake: Barnstead - (1)	8/1/2006	87.61	1.83	85.78
60000-00231.1	Neptune Radio Installs: Locke Lake: Barnstead - (3)	8/1/2006	234.78	2.69	232.09
60000-00232.1	Neptune Radio Installs: Locke Lake: Barnstead - (4)	8/1/2006	439.76	16.25	423.51
60000-00316.12	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.13	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.14	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.15	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.16	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.17	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.18	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.19	Neptune Radio Installs: Lockel Lake: Barnstead - (2)	1/1/2007	156.92	2.85	154.07
Less Disposals			-398.47	-5.31	-393.16
<i>Subtotal: 7334-100-001 (16)</i>			4,770.24	129.81	4,640.43
Grand Total			708,255.04	65,875.61	642,379.43

Pennichuck East Utilities
Cost of Removal - Retirements
GAAP
Capital Recovery - COR Retirements
For the Period January 1, 2010 to December 31, 2013

Asset ID	Description	Disposal Date	Acquisition Cost	Cost of Removal	Book Cost
<i>Asset GL Acct #: 7307-210-001</i>					
60000-000446	LOCKE LAKE WELL #11 REPLACEMENT - GOLF COURSE	12/1/2013	5,816.13	581.60	5,234.52
Less Disposals			-5,816.13	-581.60	-5,234.52
<i>Subtotal: 7307-210-001 (2)</i>			0.00	0.00	0.00
<i>Asset GL Acct #: 7333-200-001</i>					
60000-000388.1	1" CT SERVICES: LOCKE LAKE, 1	3/1/2012	1,595.85	124.30	1,471.55
60000-00225	1" RENEWED SERVICE - LOCKE LAKE	12/1/2013	929.29	75.90	853.39
Less Disposals			-2,525.14	-200.20	-2,324.94
<i>Subtotal: 7333-200-001 (3)</i>			0.00	0.00	0.00
<i>Asset GL Acct #: 7334-000-001</i>					
000182.3	Neptune Radio Installs: Locke Lake: Barnstead - (1)	12/1/2013	88.85	0.56	88.29
000217.2	5/8" Meters: Locke Lake: Barnstead - (3) Renewed	9/1/2013	57.20	1.12	56.08
60000-000259.2	Neptune Radio Installs: Locke Lake: Barnstead - (2)	9/1/2013	143.55	1.50	142.05
60000-000317	2" Meter: Locke Lake: Barnstead - (1) Renewed	9/1/2013	2,063.32	135.76	1,927.56
60000-000323.1	Neptune Radio Installs: Locke Lake: Barnstead - (2)	12/1/2010	154.90	2.29	152.61
60000-000350.2	5/8" Meter: Locke Lake: Barnstead - (1) Renewed	6/1/2010	66.48	0.22	66.26
60000-000350.3	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	6/1/2010	66.48	0.22	66.26
60000-000362.1	5/8" Meters: Locke Lake: Barnstead - (10) Registers	3/1/2013	354.85	3.05	351.80
60000-00224	5/8" Meters: Locke Lake: Barnstead - (3) Renewed	6/1/2011	458.28	10.85	447.43
60000-00230.1	Neptune Radio Installs: Locke Lake: Barnstead - (1)	12/1/2013	87.61	1.83	85.78
60000-00259.11	5/8" Meters: Locke Lake: Barnstead - (2) Chambers	9/1/2011	29.27	0.31	28.96
60000-00259.12	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	9/1/2012	57.14	0.60	56.54
60000-00259.13	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	9/1/2012	57.14	0.59	56.54
60000-00316.11	Neptune Radio Installs: Locke Lake: Barnstead - (1)	3/1/2012	78.46	0.71	77.04
60000-00316.13	Neptune Radio Installs: Locke Lake: Barnstead - (1)	12/1/2013	78.46	1.42	77.04
60000-00323.21	5/8" Meters: Locke Lake: Barnstead - (3) Chambers	9/1/2011	39.14	0.58	38.56
60000-00323.22	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	3/1/2012	64.40	0.95	63.45
60000-00323.23	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	3/1/2012	64.40	0.95	63.45
60000-00323.24	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	3/1/2012	64.40	0.96	63.44
Less Transfers			-631.83	-8.31	-622.81
Less Disposals			-3,442.50	-156.16	-3,286.33
<i>Subtotal: 7334-000-001 (21)</i>			0.00	0.00	0.00
<i>Asset GL Acct #: 7334-100-001</i>					
000182.3	Neptune Radio Installs: Locke Lake: Barnstead - (1)	12/1/2013	88.85	0.56	88.29
60000-000259.2	Neptune Radio Installs: Locke Lake: Barnstead - (2)	9/1/2013	143.55	1.50	142.05
60000-000323.1	Neptune Radio Installs: Locke Lake: Barnstead - (2)	12/1/2010	154.90	2.29	152.61
60000-00230.1	Neptune Radio Installs: Locke Lake: Barnstead - (1)	12/1/2013	87.61	1.83	85.78
60000-00316.11	Neptune Radio Installs: Locke Lake: Barnstead - (1)	3/1/2012	78.46	0.71	77.04
60000-00316.13	Neptune Radio Installs: Locke Lake: Barnstead - (1)	12/1/2013	78.46	1.42	77.04
Less Disposals			-631.83	-8.31	-622.81
<i>Subtotal: 7334-100-001 (7)</i>			0.00	0.00	0.00
Grand Total					
			0.00	0.00	0.00

✓ TOTAL = 95458

Water Utility- Class A&B Year Ended December 31, 2013

Report of
Principal Office

PENNICHUCK EAST UTILITY, INC.

25 Manchester Street
Merrimack, NH 03054

TO THE

State of New Hampshire

PUBLIC UTILITIES COMMISSION
CONCORD



This report must be filed with the Public Utilities Commission, Concord, N.H.

not later than March 31, 2014

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
Concord



Water Utilities – Classes A and B

**ANNUAL REPORT
OF**

PENNICHUCK EAST UTILITY, INC.

(Exact Legal Name of Respondent)

(If name was changed during year, show previous name and date of change)

FOR THE YEAR ENDED DECEMBER 31, 2013

Officer or other person to whom correspondence should be addressed
regarding this report:

Name	<u>Mr. Charles Hoepper</u>
Title	<u>Dir Reg Affairs</u>
Address	<u>25 Manchester Street</u> <u>Merrimack, NH 03054</u>
Telephone Number	<u>603-913-2320</u>

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A-1 GENERAL INSTRUCTIONS

This form of Annual Report is for the use of water companies operating in the State of New Hampshire.

1. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
2. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
3. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 ½ x 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
4. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
5. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
6. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
7. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
8. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
9. All accounting items and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this Commission.
10. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
11. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year and general ledger account balances.
12. Increases over 10% from preceding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business: PENNICHUCK EAST UTILITY, INC.
2. Full name of any other utility acquired during the year and date of acquisition: None
3. Location of principal office: 25 Manchester Street, Merrimack, NH 03054
4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual: Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law: Incorporated January 20th, 1998 in the State of New Hampshire
6. If incorporated under special act, give chapter and session date: N/A
7. Give date when company was originally organized and date of any reorganization: Same as date of incorporation
8. Name and addresses of principal offices of any corporations, trusts or associations owning, controlling or operating Respondent: Pennichuck Corporation, 25 Manchester Street, Merrimack, NH 03054
9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by Respondent: N/A
10. Date when Respondent first began to operate as a utility*: Same as date of incorporation
11. If the Respondent is engaged in any business not related to utility operation, give particulars: N/A
12. If the status of the Respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: N/A
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, **Exceptions** and N.H. Rev. Stat. Ann. 374:26 **Permission**.

* If engaged in operation of utilities of more than one type, give dates for each.

A-3 OATH

ANNUAL REPORT

of

PENNICHUCK EAST UTILITY, INC.

TO THE

STATE OF NEW HAMPSHIRE

PUBLIC UTILITIES COMMISSION

For the year ended December 31

2013

State of New Hampshire

County of Hillsborough ss,

We, the undersigned, Donald L. Ware and Larry D. Goodhue of the

Pennichuck East Utility, Inc. utility, on our oath do severally say that the foregoing report has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement o the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which said report is made.

Donald L. Ware Donald L. Ware Chief Operating Officer
(or other chief officer)

Larry D. Goodhue L. Goodhue Chief Financial Officer
(or other officer in charge of the accounts)

Subscribed and sworn to before me this

26th Day of March 2014

Suzanne L. Ansara
Notary Public



A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation*
1	CEO & President	John L. Patenaude	Hudson, New Hampshire	*Allocated Through Management Fee
2	COO & Executive Vice President	Donald L. Ware	Merrimack, New Hampshire	
3	Chief Financial Officer, Treasurer & Controller	Larry D. Goodhue	Bedford, New Hampshire	
4	Corporate Secretary	Suzanne L. Ansara	Nashua, New Hampshire	
5				
6				
7				
8				
9				
10				

LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	David P. Bernier	North Conway, New Hampshire	One Year	2014 Annual Meeting	4	None (1)
12	Elizabeth A. Dunn	Windham, New Hampshire	One Year	2014 Annual Meeting	4	"
13	Stephen D. Genest	Nashua, New Hampshire	One Year	2014 Annual Meeting	3	"
14	Dr. Paul A. Indeglia	Amherst, New Hampshire	One Year	2014 Annual Meeting	3	"
15	Thomas J. Leonard	Hollis, New Hampshire	One Year	2014 Annual Meeting	4	"
16	Donnalee Lozeau	Nashua, New Hampshire	One Year	2014 Annual Meeting	4	"
17	Jay N. Lustig	Nashua, New Hampshire	One Year	2014 Annual Meeting	3	"
18	John D. McGrath	Londonderry, New Hampshire	One Year	2014 Annual Meeting	4	"
19	Jim McMahan	Nashua, New Hampshire	One Year	2014 Annual Meeting	3	"
20	Preston J. Stanley, Jr.	Nashua, New Hampshire	One Year	2014 Annual Meeting	4	"
21						
22						
23						
24						
25	List Directors' Fee per meeting					

Note:

- 1 The Directors do not receive any fees directly related to Company's meetings, if any. However, all but one of the Directors receive fees for attending the Parent's meetings. These fees along with other parent company expenses are allocated through the management fee.

A-5 SHAREHOLDERS AND VOTING POWERS

Line No.					
1	Indicate total of voting power of security holders at close of year:		Common	Votes: 100	
2	Indicate total number of shareholders of record at close of year according to classes of stock:				
3	1 Shareholder				
4					
5	Indicate the total number of votes cast at the latest general meeting: 100				
6	Give date and place of such meeting: March 23, 2013 Nashua, NH				
7	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock: (Section 7, Chapter 182, Laws of 1933)				
	Name	Address	No. of Votes	Number of Shares Owned	
				Common	Preferred
8	Pennichuck Corporation	25 Manchester Street, Merrimack, NH 03054	100	100	
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28	Total		100	100	

A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers *	Town	Population of Area	Number of Customers
				Sub Totals Forward:		
1	Atkinson	6,739	5			
2	Bow	7,590	96			
3	Chester	4,792	33			
4	Derry	33,008	293			
5	Exeter	14,366	52			
6	Hooksett	13,713	93			
7	Lee	4,366	34			
8	Litchfield	8,303	1,906			
9	Londonderry	24,137	1,847			
10	Pelham	12,898	310			
11	Plaistow	7,576	20			
12	Raymond	10,208	348			
13	Sandown	6,136	11			
14	Weare	8,829	27			
15	Windham	13,877	757			
16	Barnstead	4,602	857			
17	Middleton	1,782	80			
18	Conway	10,131	212			
19	Tilton	3,569	46			
20	Sub Totals Forward:	196,622	7,027			

* Year End Numbers, Active and Inactive Customers

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address	Amount
1	MANCHESTER WATER WORKS	PO BOX 9677	365,960
2	EXCEL CONSTRUCTION MANAGEMENT LLC	60 DEERTREES LANE	314,812
3	STATE OF NEW HAMPSHIRE- DEPT OF REVENUE	NH DEPT OF REVENUE ADMINISTRATION	243,582
4	TOWN OF HUDSON - WATER UTILITY	WATER UTILITY 12 SCHOOL STREET	236,143
5	DBU CONSTRUCTION INC	PO BOX 984	225,459
6	TOWN OF LONDONDERRY	OFFICE OF TAX COLLECTOR	179,713
7	PSNH	PO BOX 650047	141,771
8	TOWN OF LITCHFIELD	TAX COLLECTOR	109,928
9	TOWN OF DERRY - WATER BILL	TAX COLLECTOR	105,911
10	TOWN OF PELHAM - TAX COLLECTOR	TAX COLLECTOR	97,350
11	TOWN OF RAYMOND	TAX COLLECTOR	95,741
12	TOWN OF BARNSTEAD	PO BOX 11	71,704
13	ELECTRICAL INSTALLATIONS, INC	397 WHITTIER HWY	67,979
14	TOWN OF WINDHAM - TAX COLLECTOR	TAX COLLECTOR	67,153
15	R.E. PRESCOTT CO., INC	10 RAILROAD AVE	49,584
16	LIBERTY UTILITIES	PO BOX 11738	48,434
17	ENERGYNORTH PROPANE	75 REGIONAL DRIVE	44,197
18	CSSI CORP	513 DONALD STREET	41,748
19	RICHARD D BARTLETT & ASSOC., LLC	LICENSED LAND SURVEYORS	39,633
20	B & D SEPTIC SERVICE	ROBERT DUQUETTE	38,015
21	GRANITE STATE ANALYTICAL INC	ACCOUNTS RECEIVABLE	37,846
22	CONTINENTAL PAVING, INC	ONE CONTINENTAL DRIVE	31,660
23	NORTH CONWAY WATER PRECINCT	104 SAWMILL LANE	30,401
24	TI SALES	38 HUDSON ROAD (ROUTE 27)	28,939
25	DEVINE, MILLIMANT & BRANCH	111 AMHERST STREET	25,405
26	TOWN OF CONWAY-TAX COLLECTOR	1634 EAST MAIN STREET	25,080
27	UNITIL ENERGY SYSTEMS	PO BOX 981010	24,931
28	CHASE ELECTRIC MOTORS LLC	DBA WRIGHT ELECTRIC MOTORS	24,755
29	SMITH PUMP, INC	48 LONDONDERRY TURNPIKE	21,556
30	STATE OF NEW HAMPSHIRE - PUC	PUBLIC UTILITIES COMMISSION	21,478
31	TOWN OF DERRY - TAX COLLECTOR	TAX COLLECTOR	21,107
32	RAFTELIS FINANCIAL CONSULTANTS INC	1031 S. CALDWELL STREET	19,395
33	KRAFT POWER CORPORATION	P O. BOX 2189	18,992
34	CLEAN HARBORS ENV SERVICES INC	PO BOX 3442	18,775
35	NH ELECTRIC COOPERATIVE, INC.	PO BOX 9612	17,673
36	NEXTERA ENERGY SERVICES	P. O. BOX 25236	14,903
37	TOWN OF HOOKSETT - TAX COLLECTOR	35 MAIN STREET	14,872
38	BROWN INDUSTRIAL GROUP INC	P O BOX 638	13,870
39	TOWN OF MIDDLETON-TAX COLLECTOR	182 KINGS HIGHWAY	12,100
40	DWYER, DONOVAN, & PENDLETON	461 MIDDLE STREET	11,938
41	TOWN OF BOW, NH - TAX COLLECTOR	CATE DE VASTO - TAX COLLECTOR	11,895
42	LRW WATER SERVICE INC	P O BOX 309	11,850
43	GLEN BUILDERS, INC	UPPER WEST SIDE ROAD	11,366
44	RATH, YOUNG AND PIGNATELLI PC	P O BOX 1500	11,229
45	STATE OF NEW HAMPSHIRE - DES WATER DIV.	NH DEPT OF ENVIRONMENTAL SERVICES	11,070
46	TIGHE & BOND INC	53 SOUTHAMPTON ROAD	10,697
47	LEWIS ENGINEERING, PLLC	44 STARK LANE	10,380
48	R H WHITE CONSTRUCTION CO., INC.	PO BOX 404	10,350
49	PINNACLE TOWERS INC	PO BOX 409250	10,181
50	Total		\$ 3,119,515

A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933.

Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1	Pennichuck Corporation	6/13/2007	N/A	Various	1,392,229		1,392,229	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11				Totals	\$ 1,392,229	\$ -	\$ 1,392,229	\$ -

Have copies of all contracts or agreements been filed with the commission? Yes

Detail of Distributed Charges to Operating Expenses (Column h)				
Line No.	Contract/Agreement Name	Account No.	Account Title	Amount
12	Cost Allocation and Services Agreement	930	Misc General Expense	1,392,229
13				
15				
16				
17				
18				
19				
22				
24			Total	\$ 1,392,229

A-9 AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on Schedule A-3 Oath, list the principal occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line No.	Name	Principal Activity of Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1				
2	Donald L. Ware	Chief Operating Officer		
3				
4				
6				
7				
8	Larry D. Goodhue	Chief Financial Officer		
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE

Complete the following for any business which is conducted as a byproduct , coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Assets	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

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A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P) urchased or (S) old	Amount
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES
PART II- SALE, PURCHASE AND TRANSFER OF ASSETS**

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. **NONE**
2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. **NONE**
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. **CWIP SCHEDULE F-10, PAGE 29**
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. **SEE ATTACHED ADDITIONS**
5. Extensions of system (mains and service) to new franchise areas under construction at end of year. **NONE**
6. Extensions of the system (mains and service) put into operation during the year. **SEE ATTACHED ADDITIONS**
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. **NONE**
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. **SEE ATTACHED RETIREMENTS**
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. **NONE**
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. **NONE**
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. **NONE**
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. **NONE**
13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. **In February 2014 the Company entered into a 3 year union contract that provides for a 1.25% annual salary increase in 2013.**
14. All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company.
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. **NONE**

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2013				
Asset GL Acct #: 7302-100-001				
70000-006480	Sky View Estates, LLC Water System, Pelham 04/01/2013	375.00	04/01/2013	375.00
Subtotal: 7302-100-001 (1)		<u>375.00</u>		<u>375.00</u>
Asset GL Acct #: 7303-240-001				
70000-006402	Easement Purchase - W&E by NHDOT 01/01/2013	-975.00	01/01/2013	-975.00
70000-006575	Whispering Winds Easement 08/01/2013	1,525.00	08/01/2013	1,525.00
70000-006654	Whispering Winds Easement 10/01/2013	550.00	10/01/2013	550.00
Subtotal: 7303-240-001 (3)		<u>1,100.00</u>		<u>1,100.00</u>
Asset GL Acct #: 7304-100-001				
70000-006386.1	Northern Shores Station Improvements 01/01/2013	2,880.00	01/01/2013	2,592.00
70000-006511	Northern Shores Station Improvements 06/01/2013	3,360.00	06/01/2013	3,360.00
Subtotal: 7304-100-001 (2)		<u>6,240.00</u>		<u>5,952.00</u>
Asset GL Acct #: 7304-550-001				
70000-006373	Northern Shores Station Improvements - Surveys, drafting, plans & research 01/01/2013	4,813.38	01/01/2013	4,332.04
70000-006497	Shaker Heights - Install New Fence 05/01/2013	1,840.00	05/01/2013	1,840.00
Subtotal: 7304-550-001 (2)		<u>6,653.38</u>		<u>6,172.04</u>
Asset GL Acct #: 7307-100-001				
70000-006408	Stone Sled Well Pump # 2 - 1.5 hp 1 Ph 3-wire 230 V motor 02/01/2013	4,204.16	02/01/2013	3,783.74
Subtotal: 7307-100-001 (1)		<u>4,204.16</u>		<u>3,783.74</u>
Asset GL Acct #: 7307-210-0001				
70000-006453	Barnstead -New Well Pump for Well #9 – Engineering Time 04/01/2013	155.40	04/01/2013	139.86
Subtotal: 7307-210-0001 (1)		<u>155.40</u>		<u>139.86</u>
Asset GL Acct #: 7307-210-001				
70000-006454	Barnstead – New Well Pump for Well #9 04/01/2013	288.03	04/01/2013	259.23
70000-006455	Gage Hill: Replace Well Pump - 15 GPM 1HP 2W submersible pump 04/01/2013	2,335.04	04/01/2013	2,101.54
70000-006528	Shaker Heights: Well Pump Replacement - Installed a 25GPM 5HP pump end & 5 HP 1 PH 230V motor 07/01/2013	4,315.20	07/01/2013	3,883.68
70000-006557	Locke Lake Well #11 Pump Replacement - 10 gpm, 1 hp 08/01/2013	1,076.00	08/01/2013	968.40
70000-006558	Locke Lake Well #11 Pump Replacement - 400' of 1" PVC & 10/3 double jacketed wire 08/01/2013	1,475.20	08/01/2013	1,327.68
70000-006559	Locke Lake Well #11 Pump Replacement - 1.5 hp control box & 1.25" flush joint 08/01/2013	1,830.40	08/01/2013	1,647.36
70000-006560	Locke Lake Well #11 Pump Replacement - labor for installation of well pump and piping 08/01/2013	2,880.00	08/01/2013	2,592.00
70000-006561	Locke Lake Well #11 Pump Replacement - labor 08/01/2013	142.01	08/01/2013	127.81
70000-006562	Locke Lake Well #11 Pump Replacement - truck 08/01/2013	55.13	08/01/2013	49.62
70000-006563	Locke Lake Well #11 Pump Replacement - labor oh 08/01/2013	113.99	08/01/2013	102.59
70000-006692	Fletcher's Comer - Replace VFD Well Pump #2 12/01/2013	1,392.77	12/01/2013	1,253.49

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2013				
Asset GL Acct #: 7307-210-001				
70000-006693	Stone Sled, Bow - Replace Well #1 - 25gpm 1.5hp pump 12/01/2013	1,930.40	12/01/2013	1,737.36
70000-006694	Stone Sled, Bow - Replace Well #1 - interco 12/01/2013	535.06	12/01/2013	481.55
Subtotal: 7307-210-001 (13)		<u>18,369.23</u>		<u>16,532.31</u>
Asset GL Acct #: 7310-000-001				
70000-006361	Sunrise Estates Generator- 20KW kohler generator, bolt down, tank pad, wired/piped 01/01/2013	13,359.52	01/01/2013	13,359.52
70000-006362	Shaker Heights Generator-20KW kohler generator, bolt down, tank pad, wired/piped 01/01/2013	14,633.52	01/01/2013	14,633.52
70000-006363	Farmstead Generator 20KW kohler generator,100amp,240 volt w/out load,bolt down, tank pad,wired/piped 01/01/2013	15,249.52	01/01/2013	15,249.52
70000-006364	Beaver Hollow Generator-20KW kohler gen.,200amp,240 volt w/out load,bolt down, tank pad,wired/piped 01/01/2013	13,573.52	01/01/2013	13,573.52
70000-006365	Pine Haven Generator-20KW kohler generator,200amp,240 volt w/out load,bolt down,tank pad,wired/piped 01/01/2013	18,103.52	01/01/2013	18,103.52
70000-006366	Gage Hill Generator-20KW kohler generator,100amp,240 volt w/out load,bolt down, tank pad,wired/piped 01/01/2013	13,359.52	01/01/2013	13,359.52
70000-006374	Beaver Hollow Generator - 20KW kohler gen.,200amp,240 volt w/out load,bolt down, tank pad,wired/pipe 01/01/2013	2,601.81	01/01/2013	2,601.81
70000-006376	Farmstead Generator 20KW kohler generator,100amp,240 volt w/out load,bolt down, tank pad,wired/piped 01/01/2013	720.00	01/01/2013	720.00
70000-006377	Forrest Hill Generator - 20KW kohler gen.,200amp,240 volt w/out load,bolt down, tank pad,wired/piped 01/01/2013	5,920.00	01/01/2013	5,920.00
70000-006378.2	Pine Haven Generator-20KW kohler generator,200amp,240 volt w/out load,bolt down,tank pad,wired/piped 01/01/2013	720.00	01/01/2013	720.00
70000-006379	Gage Hill Generator - 20KW kohler gen.,200amp,240 volt w/out load,bolt down, tank pad,wired/piped 01/01/2013	720.00	01/01/2013	720.00
70000-006380	Shaker Heights Generator-20KW kohler generator, bolt down, tank pad, wired/piped 01/01/2013	3,321.81	01/01/2013	3,321.81
70000-006382	Gage Hill Generator 01/01/2013	1,881.81	01/01/2013	1,881.81
70000-006383	Pine Haven Generator 01/01/2013	1,881.81	01/01/2013	1,881.81
70000-006384	Sunrise Estates Generator - 20kw (installation) 01/01/2013	2,601.81	01/01/2013	2,601.81
70000-006387	Northern Shores Station Improvements 01/01/2013	1,881.81	01/01/2013	1,693.63
70000-006412	Forrest Hill Generator - generator bolted down, tank pad & trenches ready, wired/piped 02/01/2013	6,666.67	02/01/2013	6,666.67
70000-006413	Forrest Hill Generator - 20KW Kohler Generator 02/01/2013	5,278.00	02/01/2013	5,278.00
70000-006414	Forrest Hill Generator - 100amp, 240 volt, w/out load center, Nema1 02/01/2013	634.85	02/01/2013	634.85
70000-006437	Hardwood Generator- 38KW Kohler Generator 480V 03/01/2013	14,092.00	03/01/2013	14,092.00
70000-006438	Hardwood Generator 03/01/2013	9,500.00	03/01/2013	9,500.00
70000-006439	Hardwood Generator- 250AMP,480V,NEMA3R, ATS 03/01/2013	4,900.00	03/01/2013	4,900.00
70000-006440	Hardwood Generator- propane service, tanks and piping 03/01/2013	2,947.59	03/01/2013	2,947.59
70000-006527	Forrest Hill Generator - hydroseed pump station 07/01/2013	1,500.00	07/01/2013	1,500.00

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2013				
Subtotal: 7310-000-001 (24)		156,049.09		155,860.91
Asset GL Acct #: 7311-210-001				
70000-006415	Williamsburg: Re-Build Booster #2 - Peerless 3568 rpm model F2 825A SN 681773B 300 gal/min 230 02/01/2013	3,695.00	02/01/2013	3,695.00
70000-006441	Williamsburg: Re-Build Booster #2 - powerflex 700 vector con trol 115 V ac kit 03/01/2013	688.09	03/01/2013	688.09
70000-006444	Williamsburg - Re-build Booster Pump #1 - Peerless 3568 RPM 03/01/2013	3,695.00	03/01/2013	3,695.00
70000-006458	Williamsburg: Re-Build Booster #3- 3568 rpm (model F2 825SN 681773C) 300gal/min 230 H ft 04/01/2013	3,695.00	04/01/2013	3,325.50
70000-006479	Ministerial Heights: Rebuild Booster #2- Marathon 5 hp 3600 230 V 1/60 24 amps Berkley Pump 04/02/2013	2,495.00	04/02/2013	2,495.00
70000-006483	W&E CL2 Pumps - .8 GPH 110 PSI 05/01/2013	1,173.57	05/01/2013	1,056.21
70000-006484	Darrah Booster: Rebuild Booster #2 - Peerless 3568 rpm Model F2 825A SN 503908 300 gal/min 230 H ft. 05/01/2013	3,695.00	05/01/2013	3,695.00
70000-006498	Williamsburg: Re-Build Booster #3- A-BA20BD052A3AYNAND0/B 06/01/2013	3,428.00	06/01/2013	3,085.20
70000-006683	Springwood Hills: Rebuild Booster #1 12/01/2013	1,995.00	12/01/2013	1,995.00
70000-006684	Locke Lake, Airstrip Station: Booster #1 Rebuild 12/01/2013	1,795.00	12/01/2013	1,795.00
70000-006702	Gage Hill: Replace Booster Pump #1 & #2 - 2 Goulds J15S Pumps 12/01/2013	1,328.25	12/01/2013	1,195.42
70000-006703	Darrah Booster: Rebuild Booster #1 - Peerless 3568 rpm model F2 825 A SN 503908 300 gal/min 230 H ft 12/01/2013	3,695.00	12/01/2013	3,695.00
70000-006704	Farmstead - Rebuild Booster #1 - Baldor 5hp pump 12/01/2013	1,495.00	12/01/2013	1,495.00
Subtotal: 7311-210-001 (13)		32,872.91		31,910.42
Asset GL Acct #: 7331-002-001				
70000-006578	Sawmill Main Replacement - Paving Reimbursement from the Town of Pelham 09/01/2013	-10,869.93	09/01/2013	-10,869.93
Subtotal: 7331-002-001 (1)		-10,869.93		-10,869.93
Asset GL Acct #: 7331-100-001				
70000-006385	Locke Lake - Dam Site Road Area Survey-Carryover 01/01/2013	3,248.23	01/01/2013	2,923.41
70000-006410	Locke Lake - Dam Site Road Area Survey - engineering 02/01/2013	862.26	02/01/2013	776.03
70000-006443	Locke Lake - Dam Site Road Area Survey - engineering 03/01/2013	707.38	03/01/2013	707.38
70000-006456	Locke Lake - Dam Site Road Area Survey - engineering 04/01/2013	1,013.40	04/01/2013	1,013.40
70000-006594	Locke Lake - Dam Site Road Area 09/01/2013	2,052.00	09/01/2013	1,846.80
70000-006612	Main Extension Prep Work - Deacon Place, Windham 10/01/2013	7.50	10/01/2013	7.50
70000-006613	Main Extension Prep Work - Deacon Place, Windham 10/01/2013	702.66	10/01/2013	702.66
70000-006614	Marsh Rd., Pelham - Main Relocation - interco labor, truck & LOH 10/01/2013	2,007.17	10/01/2013	1,806.45
70000-006615	Marsh Rd., Pelham - Main Relocation - engineering 10/01/2013	599.65	10/01/2013	539.68
70000-006616	Marsh Rd., Pelham - Main Relocation - engineering 10/01/2013	3,033.99	10/01/2013	2,730.59
70000-006617	Marsh Rd., Pelham - Main Relocation - engineering			

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Year Ending December, 2013				
<i>Asset GL Acct #: 7331-100-001</i>				
	10/01/2013	3,014.39	10/01/2013	2,712.95
70000-006618	Marsh Rd., Pelham - Main Relocation - engineering			
	10/01/2013	474.29	10/01/2013	426.86
70000-006619	Marsh Rd., Pelham - Main Relocation - engineering			
	10/01/2013	400.35	10/01/2013	360.31
70000-006620	Marsh Rd., Pelham - Main Relocation - engineering			
	10/01/2013	1,354.12	10/01/2013	1,218.71
70000-006621	Marsh Rd., Pelham - Main Relocation - engineering			
	10/01/2013	180.09	10/01/2013	162.08
70000-006622	Marsh Rd., Pelham - Main Relocation - engineering			
	10/01/2013	652.84	10/01/2013	587.56
70000-006623	Marsh Rd., Pelham - Main Relocation - engineering			
	10/01/2013	360.19	10/01/2013	324.17
70000-006624	Marsh Rd., Pelham - Main Relocation - engineering			
	10/01/2013	1,688.39	10/01/2013	1,519.55
70000-006625	Marsh Rd., Pelham - Main Relocation - engineering			
	10/01/2013	1,228.05	10/01/2013	1,105.24
70000-006626	Marsh Rd., Pelham - Main Relocation			
	10/01/2013	49.25	10/01/2013	44.32
70000-006627	Marsh Rd., Pelham - Main Relocation - engineering			
	10/01/2013	903.66	10/01/2013	813.29
70000-006628	Marsh Rd., Pelham - Main Relocation - land survey			
	10/01/2013	1,750.00	10/01/2013	1,575.00
70000-006629	Marsh Rd., Pelham - Main Relocation - engineering			
	10/01/2013	143.19	10/01/2013	128.87
70000-006630	Marsh Rd., Pelham - Main Relocation - engineering			
	10/01/2013	119.33	10/01/2013	107.40
70000-006631	Marsh Rd., Pelham - Main Relocation - engineering			
	10/01/2013	286.39	10/01/2013	257.75
70000-006632	Marsh Rd., Pelham - Main Relocation - engineering			
	10/01/2013	143.19	10/01/2013	128.87
70000-006633	Marsh Rd., Pelham - Main Relocation - 1400' of 12" DI			
	10/01/2013	224,785.00	10/01/2013	202,306.50
70000-006680	Deacon Place, Windham - Water Main Upsizing from 8" to 12"			
	11/01/2013	5,700.41	11/01/2013	5,700.41
70000-006706	Locke Lake - Dam Site Road Phase 2 - mains			
	12/01/2013	77,309.00	12/01/2013	69,482.52
70000-006711	Locke Lake - Dam Site Road Phase 2 - interco labor, truck, oh			
	12/01/2013	955.76	12/01/2013	955.76
<i>Subtotal: 7331-100-001 (30)</i>		335,732.13		302,972.02
<i>Asset GL Acct #: 7331-101-001</i>				
70000-006411	Locke Lake - Dam Site Road Area Survey - engineering			
	02/01/2013	650.48	02/01/2013	585.43
70000-006442	Locke Lake - Dam Site Road Area Survey - engineering			
	03/01/2013	537.78	03/01/2013	537.78
70000-006457	Locke Lake - Dam Site Road Area Survey - engineering			
	04/01/2013	764.49	04/01/2013	764.49
70000-006592	Locke Lake - Dam Site Road Area			
	09/01/2013	1,548.00	09/01/2013	1,393.20
70000-006705	Locke Lake - Dam Site Road Phase 2 - mains			
	12/01/2013	203,618.04	12/01/2013	183,004.51
70000-006710	Locke Lake - Dam Site Road Phase 2 - interco labor, truck, oh			
	12/01/2013	2,517.29	12/01/2013	2,517.29
<i>Subtotal: 7331-101-001 (6)</i>		209,636.08		188,802.70

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2013				
Asset GL Acct #: 7331-250-001				
70000-006551	Bedard Ave.: Dery - 4" & Under Distribution Mains: Gates 08/01/2013	7,227.53	08/01/2013	7,227.53
70000-006579	Claire Ave.: Dery - 4" & Under Distribution Mains: Gates 09/01/2013	2,054.19	09/01/2013	2,054.19
70000-006634	Wedgewood (#16): - 4" & Under Distribution Mains: Gates - Install B/O 10/01/2013	1,368.99	10/01/2013	1,368.99
70000-006635	Claire Ave (#): Dery - 4" & Under Distribution Mains: Gates - Additional Work For Gate 10/01/2013	540.43	10/01/2013	540.43
70000-006707	Locke Lake - Dam Site Road Phase 2 - gates 12/01/2013	3,635.60	12/01/2013	3,267.54
70000-006712	Locke Lake - Dam Site Road Phase 2 - interco labor, truck, oh 12/01/2013	44.95	12/01/2013	44.95
Subtotal: 7331-250-001 (6)		14,871.69		14,503.63
Asset GL Acct #: 7331-251-001				
70000-006708	Locke Lake - Dam Site Road Phase 2 - gates 12/01/2013	4,384.92	12/01/2013	3,941.01
70000-006713	Locke Lake - Dam Site Road Phase 2 - interco labor, truck, oh 12/01/2013	54.21	12/01/2013	54.21
Subtotal: 7331-251-001 (2)		4,439.13		3,995.22
Asset GL Acct #: 7331-300-001				
70000-006672	Hamel Cir., Litchfield - 6" Developer Installed Distribution Mains - CIAC, 543' 11/01/2013	36,028.05	11/01/2013	36,028.05
70000-006673	Brookview Rd., Windham - 8" Developer Installed Distribution Mains - CIAC, 433' 11/01/2013	35,098.98	11/01/2013	35,098.98
70000-006674	Wentworth Cir., Windham - 4" Developer Installed Distribution Mains - CIAC, 187' 11/01/2013	11,599.61	11/01/2013	11,599.61
70000-006675	Wentworth Cir., Londonderry - 12" Developer Installed Distribution Mains - CIAC, 371' 11/01/2013	32,993.03	11/01/2013	32,993.03
Subtotal: 7331-300-001 (4)		115,719.67		115,719.67
Asset GL Acct #: 7333-004-001				
70000-006653	Service paving 10/01/2013	530.69	10/01/2013	530.69
Subtotal: 7333-004-001 (1)		530.69		530.69
Asset GL Acct #: 7333-100-001				
70000-006401	New Service 01/01/2013	385.00	01/01/2013	385.00
70000-006429	Overton Rd : Windham - Install New Service: M To S: 3/4" 2/19 - Install Sampling Station J 02/01/2013	3,482.42	02/01/2013	3,482.42
70000-006464	Wentworth Dr (#): Barnstead - Peu Install New Service: M To S: 1" 04/01/2013	4,593.78	04/01/2013	4,593.78
70000-006509	Mammoth Rd (#349): Londonderry - Peu Install New Service: M To S: 1" 06/01/2013	9,932.40	06/01/2013	9,932.40
70000-006510	Charles Bancroft Hwy (#236): Litchfield - Peu Install New Service: M To S: 1" 06/01/2013	846.34	06/01/2013	846.34
70000-006547	Varney Rd (#206): Barnstead - Install New Service: M To S: 1 1/2" 07/01/2013	4,219.89	07/01/2013	4,219.89
70000-006548	Mammoth Rd (#349): Londonderry - Install New Service: M To S: 1" Police Detail Charges Only - 07/01/2013	856.80	07/01/2013	856.80
70000-006590	Lisa Ave (#14): Raymond - Peu Install New Service: M To S: 1" 09/01/2013	2,683.05	09/01/2013	2,683.05
70000-006645	Cutler Rd (#42): Litchfield - PEU Install New Service: M To S: 2" 10/01/2013	2,170.18	10/01/2013	2,170.18
70000-006663	Thurston Drive (Near #30): Lee - Install Sampling Station 11/01/2013	2,564.43	11/01/2013	2,564.43
Subtotal: 7333-100-001 (10)		31,734.29		31,734.29

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Year Ending December, 2013				
Asset GL Acct #: 7333-200-001				
70000-006409	Locke Lake - Dam Site Road Area Survey - service replacement 02/01/2013	5,840.00	02/01/2013	5,256.00
70000-006585	Stark Ln (#9-11): Litchfield - Peu Install Renewed Service: M To S: 3/4" 09/01/2013	1,923.12	09/01/2013	1,751.18
70000-006586	Stark Ln (#21): Litchfield - Peu Install Renewed Service: M To S: 3/4" 09/01/2013	1,110.15	09/01/2013	1,013.47
70000-006587	Stark Ln (#23): Litchfield - Peu Install Renewed Service: M To S: 3/4" 09/01/2013	654.87	09/01/2013	604.98
70000-006588	Claire Ave (#22): Derry - Peu Install Renewed Service: M To S: 1" 09/01/2013	1,584.40	09/01/2013	1,441.75
70000-006589	Claire Ave (#20): Derry - Peu Install Renewed Service: M To S: 1" 09/01/2013	1,327.84	09/01/2013	1,212.40
70000-006591	Locke Lake - Dam Site Road Area Survey - service replacement 09/01/2013	590.99	09/01/2013	531.89
70000-006593	Locke Lake - Dam Site Road Area Survey - service replacement 09/01/2013	332.04	09/01/2013	298.84
70000-006643	Woodvue (#14): Windham - PEU Install Renewed Service: M To S: 1" 10/14- Repair/Renew M/S @ 14 Wo 10/01/2013	1,892.93	10/01/2013	1,725.74
70000-006644	Robinhood (#16-18): Windham - PEU Install Renewed Service: M To S: 3/4" 10/31- Install Sampling 10/01/2013	1,780.85	10/01/2013	1,699.92
70000-06709.11	New London Drive (#55): Barnstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.12	New London Drive (#58): Barnstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.13	New London Drive (#18): Barnstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.14	New London Drive (#46): Barnstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.21	New London Drive (#54): Barnstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.22	New London Drive (#47): Barnstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.23	New London Drive (#35): Barnstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.24	New London Drive (#8): Barnstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.31	New London Drive (#14): Barnstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.32	New London Drive (#23): Barnstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.33	New London Drive (#11): Barnstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.34	New London Drive (#7): Barnstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.41	Amherst Drive (#9): Barnstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.42	Amherst Drive (#6): Barnstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.43	Amherst Drive (#10): Barnstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.44	Amherst Drive (#16): Barnstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.51	Amherst Drive (#20): Barnstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2013				
Asset GL Acct #: 7333-200-001				
70000-06709.52	Amherst Drive (#24): Bamstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.53	Amherst Drive (#38): Bamstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.54	Amherst Drive (#37): Bamstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.61	Amherst Drive (#33): Bamstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.62	Locke Lake - Dam Site Road Phase 2 - servicesAmherst Drive (#31): Bamstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.63	Amherst Drive (#25): Bamstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.64	Amherst Drive (#19): Bamstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.71	Amherst Drive (#1): Bamstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.72	Damsite Road (#96): Bamstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.73	Damsite Road (#100): Bamstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.74	Damsite Road (#103): Bamstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.81	Damsite Road (#104): Bamstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.82	Damsite Road (#106): Bamstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.83	Damsite Road (#111): Bamstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.84	Damsite Road (#112): Bamstead - 1" CT Service 12/01/2013	747.00	12/01/2013	672.30
70000-06709.91	Damsite Road (#115): Bamstead - 1" CT Service 12/01/2013	747.01	12/01/2013	672.31
70000-06709.92	Damsite Road (#116): Bamstead - 1" CT Service 12/01/2013	747.01	12/01/2013	672.31
70000-06709.93	Damsite Road (#121): Bamstead - 1" CT Service 12/01/2013	747.01	12/01/2013	672.31
70000-06709.94	Damsite Road (#125): Bamstead - 1" CT Service 12/01/2013	747.01	12/01/2013	672.31
70000-06709.95	Damsite Road (#129): Bamstead - 1" CT Service 12/01/2013	747.01	12/01/2013	672.31
70000-06709.96	Damsite Road (#133): Bamstead - 1" CT Service 12/01/2013	747.01	12/01/2013	672.31
70000-06709.97	Colony Drive (#52): Bamstead - 1" CT Service 12/01/2013	747.01	12/01/2013	672.30
Subtotal: 7333-200-001 (49)		46,170.26		41,755.93
Asset GL Acct #: 7333-230-001				
70000-006389	Morrison Dr. (#55): Londonderry - 1" Developer Installed Services - CIAC 01/01/2013	1,906.72	01/01/2013	1,906.72
70000-006391	Morrison Dr. (#57): Londonderry - 1" Developer Installed Services - CIAC 01/01/2013	1,906.72	01/01/2013	1,906.72
70000-006393	Litchfield Rd. (#185): Londonderry - 1" Developer Installed Services - CIAC 01/01/2013	1,906.72	01/01/2013	1,906.72
70000-006395	Butterick Rd (#25): Londonderry - 6" Developer Installed Services - CIAC 01/01/2013	7,880.88	01/01/2013	7,880.88

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2013				
Asset GL Acct #: 7333-230-001				
70000-006397	Indian Rock Rd. (#125): Windham - 6 Developer Installed Services - CIAC 01/01/2013	7,880.88	01/01/2013	7,880.88
70000-006416	Marions Way (#1): Bow - 1" Developer Installed Services - CIAC 02/01/2013	1,906.72	02/01/2013	1,906.72
70000-006418	West Rd. (#2474): North Conway - 1" Developer Installed Services - CIAC 02/01/2013	1,906.72	02/01/2013	1,906.72
70000-006447	Marsh Rd. (#36): Pelham - 2" Developer Installed Services - CIAC 03/01/2013	2,198.65	03/01/2013	2,198.65
70000-006465	Watts Landing (#28): Litchfield - 1" Developer Installed Services - CIAC 04/01/2013	1,906.72	04/01/2013	1,906.72
70000-006467	Morrison Dr (#33): Londonderry - 1" Developer Installed Services - CIAC 04/01/2013	1,906.72	04/01/2013	1,906.72
70000-006469	Morrison Dr (#49): Londonderry - 1" Developer Installed Services - CIAC 04/01/2013	1,906.72	04/01/2013	1,906.72
70000-006471	Morrison Dr (#51): Londonderry - 1" Developer Installed Services - CIAC 04/01/2013	1,906.72	04/01/2013	1,906.72
70000-006473	Hemlock (#4): Litchfield - 1.5" Developer Installed Services - CIAC 04/01/2013	2,047.53	04/01/2013	2,047.53
70000-006490	Watts Landing (#33): Litchfield - 1 Developer Installed Services - CIAC 05/01/2013	1,906.72	05/01/2013	1,906.72
70000-006492	Evangelyn Dr. (#3): Bow - 1 Developer Installed Services - CIAC 05/01/2013	1,906.72	05/01/2013	1,906.72
70000-006512	Pillsbury Road (#136): Londonderry - 6 Developer Installed Services - CIAC 06/01/2013	7,880.88	06/01/2013	7,880.88
70000-006514	Jake Rd (#5): Londonderry - 1" Developer Installed Services - CIAC 06/01/2013	1,906.72	06/01/2013	1,906.72
70000-006516	Morrison Dr (#43): Londonderry - 1 Developer Installed Services - CIAC 06/01/2013	1,906.72	06/01/2013	1,906.72
70000-006531	Wentworth Dr. (#10): Barnstead - 1" Developer Installed Services - CIAC 07/01/2013	1,906.72	07/01/2013	1,906.72
70000-006533	Pillsbury Rd. (#136): Londonderry - 1.5" Developer Installed Services - CIAC 07/01/2013	2,047.53	07/01/2013	2,047.53
70000-006535	Watts Landing (#30): Litchfield - 1" Developer Installed Services - CIAC 07/01/2013	1,906.72	07/01/2013	1,906.72
70000-006537	Watts Landing (#31): Litchfield - 1" Developer Installed Services - CIAC 07/01/2013	1,906.72	07/01/2013	1,906.72
70000-006539	Mammoth Rd (#349): Londonderry - 1" Developer Installed Services - CIAC 07/01/2013	1,906.72	07/01/2013	1,906.72
70000-006566	Northern Ave. (#16): Litchfield - 1" Developer Installed Services - CIAC 08/01/2013	1,906.72	08/01/2013	1,906.72
70000-006568	Northern Ave. (#18): Litchfield - 1" Developer Installed Services - CIAC 08/01/2013	1,906.72	08/01/2013	1,906.72
70000-006570	Watts Landing (#29): Litchfield - 1" Developer Installed Services - CIAC 08/01/2013	1,906.72	08/01/2013	1,906.72
70000-006572	Nevins Dr. (#3): Londonderry - 1" Developer Installed Services - CIAC 08/01/2013	1,906.72	08/01/2013	1,906.72
70000-006597	Heron Dr. (#10): Litchfield - 1" Developer Installed Services - CIAC 09/01/2013	1,906.72	09/01/2013	1,906.72
70000-006599	Morrison Dr (#35): Londonderry - 1" Developer Installed Services - CIAC 09/01/2013	1,906.72	09/01/2013	1,906.72
70000-006601	Nevins Dr. (#1): Londonderry - 1" Developer Installed Services - CIAC 09/01/2013	1,906.72	09/01/2013	1,906.72
70000-006603	Mercury Dr. (#9): Londonderry - 1" Developer Installed Services - CIAC 09/01/2013	1,906.72	09/01/2013	1,906.72

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2013				
Asset GL Acct #: 7333-230-001				
70000-006605	Marions Way (#2): Bow - 1" Developer Installed Services - CIAC 09/01/2013	1,906.72	09/01/2013	1,906.72
70000-006607	Johnathon Rd. (#28): Pelham - 1" Developer Installed Services - CIAC 09/01/2013	1,906.72	09/01/2013	1,906.72
70000-006647	Harvest Rd (#17): Windham - 1.5" Developer Installed Services - CIAC 10/01/2013	2,047.53	10/01/2013	2,047.53
70000-006649	Marions Way (#7): Bow - 1" Developer Installed Services - CIAC 10/01/2013	1,906.72	10/01/2013	1,906.72
70000-006651	Patricia Ave. (#11): Raymond - 1" Developer Installed Services - CIAC 10/01/2013	1,906.72	10/01/2013	1,906.72
70000-006664	SPRINGER RD (#): HOOKSETT - 2 Developer Installed Services - CIAC 11/01/2013	2,198.65	11/01/2013	2,198.65
70000-006666	Morrison Dr (#18): Londonderry - 1 Developer Installed Services - CIAC 11/01/2013	1,906.72	11/01/2013	1,906.72
70000-006668	CUTLER RD (#42): Litchfield - 2 Developer Installed Services - CIAC 11/01/2013	2,198.65	11/01/2013	2,198.65
70000-006698	Waterview Cir. (#5): Litchfield - 1" Developer Installed Services - CIAC 12/01/2013	1,906.72	12/01/2013	1,906.72
Subtotal: 7333-230-001 (40)		95,489.50		95,489.50
Asset GL Acct #: 7333-250-001				
70000-006399	Pondview Rd. (#2): Windham - 1" Developer Installed Services - Paid 01/01/2013	396.57	01/01/2013	396.57
70000-006400	Pondview Rd. (#3): Windham - 1" Developer Installed Services - Paid 01/01/2013	396.57	01/01/2013	396.57
70000-006420	Stone Sled Lane (#32): Bow - 1" Developer Installed Services - Paid 02/01/2013	400.00	02/01/2013	400.00
70000-006421	Stone Sled Lane (#10): Bow - 1" Developer Installed Services - Paid 02/01/2013	400.00	02/01/2013	400.00
70000-006422	Jamesway (#37): Litchfield - 1" Developer Installed Services - Paid 02/01/2013	399.84	02/01/2013	399.84
70000-006445	Harvest Rd. (#22): Windham - 1 1/2" Developer Installed Services - Paid 03/01/2013	628.92	03/01/2013	628.92
70000-006446	Jamesway (#49): Litchfield - 1" Developer Installed Services - Paid 03/01/2013	399.84	03/01/2013	399.84
70000-006475	Jamesway (#28): Litchfield - 1" Developer Installed Services - Paid 04/01/2013	399.84	04/01/2013	399.84
70000-006476	Jamesway (#47): Litchfield - 1" Developer Installed Services - Paid 04/01/2013	399.84	04/01/2013	399.84
70000-006477	Jamesway (#43): Litchfield - 1" Developer Installed Services - Paid 04/01/2013	399.84	04/01/2013	399.84
70000-006478	Jamesway (#49): Litchfield - 1" Developer Installed Services - Paid 04/01/2013	399.84	04/01/2013	399.84
70000-006489	Stone Sled Lane (#24): Bow - 1 Developer Installed Services - Paid 05/01/2013	400.00	05/01/2013	400.00
70000-006529	Jamesway (#45): Litchfield - 1" Developer Installed Services - Paid 07/01/2013	399.84	07/01/2013	399.84
70000-006530	Jamesway (#55): Litchfield - 1" Developer Installed Services - Paid 07/01/2013	399.84	07/01/2013	399.84
70000-006574	Jamesway (#53): Litchfield - 1" Developer Installed Services - Paid 08/01/2013	399.84	08/01/2013	399.84
70000-006595	Wentworth Lane (#2): Windham - 1" Developer Installed Services - Paid 09/01/2013	513.22	09/01/2013	513.22
70000-006596	Wentworth Lane (#4): Windham - 1" Developer Installed Services - Paid 09/01/2013	513.22	09/01/2013	513.22

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2013				
Asset GL Acct #: 7333-250-001				
70000-006646	Hemlock Dr. (#5): Litchfield - 1" Developer Installed Services - Paid 10/01/2013	513.22	10/01/2013	513.22
70000-006700	Wentworth Cir. (#9): Windham - 1" Developer Installed Services - Paid 12/01/2013	513.22	12/01/2013	513.22
70000-006701	Wentworth Cir. (#10): Windham - 1" Developer Installed Services - Paid 12/01/2013	513.22	12/01/2013	513.22
Subtotal: 7333-250-001 (20)		8,786.72		8,786.72
Asset GL Acct #: 7334-000-001				
70000-006367	New Meter Exchanges - 5/8" 01/01/2013	14,600.96	01/01/2013	13,920.57
70000-006368	New Meter Exchanges - 1 1/2" 01/01/2013	2,033.46	01/01/2013	2,002.85
70000-006369	New Meter Exchanges - 2" 01/01/2013	1,343.26	01/01/2013	1,329.35
70000-006370	Install New Meter: 5/8" 01/01/2013	1,252.94	01/01/2013	1,252.94
70000-006371	New Meter Exchanges - 3/4" 01/01/2013	653.85	01/01/2013	634.31
70000-006423	New Meter Exchanges - 5/8" 02/01/2013	16,239.27	02/01/2013	15,445.59
70000-006424.1	Install New Meter: 5/8" 02/01/2013	177.51	02/01/2013	177.51
70000-006424.2	Install New Meter: 5/8" 02/01/2013	177.51	02/01/2013	177.51
70000-006424.3	Install New Meter: 5/8" 02/01/2013	177.51	02/01/2013	177.51
70000-006424.4	Install New Meter: 5/8" 02/01/2013	177.51	02/01/2013	177.51
70000-006425	New Meter Exchanges - 5/8" 02/01/2013	8,560.73	02/01/2013	8,152.34
70000-006426	New Meter Exchanges - 1" 02/01/2013	218.88	02/01/2013	218.88
70000-006427	Install New Meter: 2" 02/01/2013	784.93	02/01/2013	784.93
70000-006432	New Meter Exchanges - 5/8" 03/01/2013	14,205.96	03/01/2013	13,505.07
70000-006433	Install New Meter: 2" 03/01/2013	660.88	03/01/2013	660.88
70000-006434	Install New Meter: 5/8" 03/01/2013	309.83	03/01/2013	309.83
70000-006435	New Meter Exchanges - 3/4" 03/01/2013	501.78	03/01/2013	466.90
70000-006459	Install New Meter: 5/8" 04/01/2013	856.08	04/01/2013	856.08
70000-006460	New Meter Exchanges - 5/8" 04/01/2013	4,836.56	04/01/2013	4,836.56
70000-006461	New Meter Exchanges - 2" 04/01/2013	602.07	04/01/2013	602.07
70000-006462	Install New Meter: 5/8" 04/01/2013	443.22	04/01/2013	443.22
70000-006485	Install New Meter: 5/8" 05/01/2013	1,160.16	05/01/2013	1,160.16
70000-006486	New Meter Exchanges - 5/8" 05/01/2013	7,408.94	05/01/2013	7,164.57

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2013				
Asset GL Acct #: 7334-000-001				
70000-006487	New Meter Exchanges - 1" 05/01/2013	745.73	05/01/2013	736.91
70000-006494	New Meter Exchanges - 5/8" 05/01/2013	4,580.44	05/01/2013	4,123.06
70000-006495	New Meter Exchanges - 2" 05/01/2013	77.63	05/01/2013	69.87
70000-006499	3/4" Meters: Meter Reconciliation Munis to BNA, 7 05/01/2013	0.00	05/01/2013	0.00
70000-006500	1" Meters: Meter Reconciliation Munis to BNA, 57 05/01/2013	0.00	05/01/2013	0.00
70000-006501	2" Meters: Meter Reconciliation Munis to BNA, 29 05/01/2013	0.00	05/01/2013	0.00
70000-006502	6" Meters: Meter Reconciliation Munis to BNA, 3 05/01/2013	0.00	05/01/2013	0.00
70000-006504	New Meter Exchanges - 5/8" 06/01/2013	6,138.11	06/01/2013	5,825.47
70000-006505	Install New Meter: 5/8" 06/01/2013	1,520.95	06/01/2013	1,520.95
70000-006506	Install New Meter: 3/4" 06/01/2013	226.56	06/01/2013	226.56
70000-006507	New Meter Exchanges - 1" 06/01/2013	835.38	06/01/2013	817.59
70000-006518	1.5" Meters: Meter Reconciliation Munis to BNA, 14 05/01/2013	0.00	05/01/2013	0.00
70000-006519	3" Meters: Meter Reconciliation Munis to BNA, 2 05/01/2013	0.00	05/01/2013	0.00
70000-006520	4" Meters: Meter Reconciliation Munis to BNA, 3 05/01/2013	0.00	05/01/2013	0.00
70000-006541	New Meter Exchanges - 5/8" 07/01/2013	9,455.60	07/01/2013	8,998.42
70000-006542	Install New Meter: 5/8" 07/01/2013	1,342.32	07/01/2013	1,342.32
70000-006543	New Meter Exchanges - 1" 07/01/2013	4,445.83	07/01/2013	4,330.48
70000-006544	New Meter Exchanges - 1 1/2" 07/01/2013	4,175.16	07/01/2013	4,059.95
70000-006545	New Meter Exchanges - 2" 07/01/2013	2,961.59	07/01/2013	2,906.26
70000-006552	New Meter Exchanges - 1" 08/01/2013	308.18	08/01/2013	299.36
70000-006553	New Meter Exchanges - 2" 08/01/2013	3,931.42	08/01/2013	3,839.31
70000-006554	Install New Meter: 5/8" 08/01/2013	1,220.84	08/01/2013	1,220.84
70000-006555	New Meter Exchanges - 5/8" 08/01/2013	4,332.17	08/01/2013	4,126.85
70000-006580	Install New Meter: 5/8" 09/01/2013	1,894.28	09/01/2013	1,894.28
70000-006581	New Meter Exchanges - 2" 09/01/2013	1,617.99	09/01/2013	1,576.65
70000-006582	New Meter Exchanges - 5/8" 09/01/2013	1,619.19	09/01/2013	1,546.80
70000-006583	New Meter Exchanges - 1" 09/01/2013	323.03	09/01/2013	312.74

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2013				
Asset GL Acct #: 7334-000-001				
70000-006636	New Meter Exchanges - 5/8" 10/01/2013	5,493.59	10/01/2013	5,245.38
70000-006637	Install New Meter: 5/8" 10/01/2013	622.08	10/01/2013	622.08
70000-006638	New Meter Exchanges - 1" 10/01/2013	558.78	10/01/2013	546.92
70000-006639	New Meter Exchanges - 2" 10/01/2013	720.89	10/01/2013	709.03
70000-006640	Install New Meter: 3/4" 10/01/2013	0.00	10/01/2013	0.00
70000-006641	New Meter Exchanges - 3/4" 10/01/2013	270.67	10/01/2013	258.91
70000-006658	Install New Meter: 5/8" 11/01/2013	317.33	11/01/2013	317.33
70000-006659	Install New Meter: 1" 11/01/2013	618.05	11/01/2013	618.05
70000-006660	New Meter Exchanges - 5/8" 11/01/2013	3,013.46	11/01/2013	2,874.79
70000-006661	New Meter Exchanges - 1" 11/01/2013	220.10	11/01/2013	220.10
70000-006695	New Meter Exchanges - 5/8" 12/01/2013	2,341.81	12/01/2013	2,213.45
70000-006696	Install New Meter: 5/8" 12/01/2013	695.07	12/01/2013	695.07
Subtotal: 7334-000-001 (62)		144,008.03		138,552.92
Asset GL Acct #: 7334-100-001				
70000-006372	Neptune Radio Replacements 01/01/2013	1,189.25	01/01/2013	1,189.25
70000-006428	Neptune Radio Replacements 02/01/2013	702.80	02/01/2013	702.80
70000-006436	Neptune Radio Replacements 03/01/2013	473.10	03/01/2013	473.10
70000-006463	Neptune Radio Replacements 04/01/2013	1,168.59	04/01/2013	1,168.59
70000-006488	Neptune Radio Replacements 05/01/2013	746.98	05/01/2013	746.98
70000-006503	Neptune Radio Reads: Meter Reconciliation Munis to BNA, 196 05/01/2013	0.00	05/01/2013	0.00
70000-006508	Neptune Radio Replacements 06/01/2013	1,632.23	06/01/2013	1,632.23
70000-006546	Neptune Radio Replacements 07/01/2013	1,110.07	07/01/2013	1,110.07
70000-006556	Neptune Radio Replacements 08/01/2013	816.95	08/01/2013	816.95
70000-006584	Neptune Radio Replacements 09/01/2013	1,474.89	09/01/2013	1,474.89
70000-006642	Neptune Radio Replacements 10/01/2013	1,252.48	10/01/2013	1,252.48
70000-006662	Neptune Radio Replacements 11/01/2013	540.18	11/01/2013	540.18
70000-006697	Neptune Radio Replacements 12/01/2013	495.60	12/01/2013	495.60
Subtotal: 7334-100-001 (13)		11,603.12		11,603.12
Asset GL Acct #: 7335-000-001				

Pennichuck East Utilities
Asset Acquisition
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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2013				
Asset GL Acct #: 7335-000-001				
70000-006657	Molsom Cir (#): Litchfield - Peu Install Renewed Hydrant: Peu 11/21 -Replace Hydrant @ Molsom Cir			
	11/01/2013	3,993.73	11/01/2013	3,791.99
Subtotal: 7335-000-001 (1)		<u>3,993.73</u>		<u>3,791.99</u>
Asset GL Acct #: 7335-100-001				
70000-006670	Hamel Cir., Litchfield - Developer Installed Hydrants - CIAC, 1			
	11/01/2013	4,988.53	11/01/2013	4,988.53
Subtotal: 7335-100-001 (1)		<u>4,988.53</u>		<u>4,988.53</u>
Asset GL Acct #: 7346-000-001				
70000-006686	Spruce Pond Lightening Strike - Replaced A-B 1769IF4XOF2 Card			
	12/01/2013	999.43	12/01/2013	999.43
70000-006687	Spruce Pond Lightening Strike - 0-5 transducer			
	12/01/2013	260.25	12/01/2013	260.25
70000-006688	Spruce Pond Lightening Strike - 0-5 transducer			
	12/01/2013	465.00	12/01/2013	465.00
70000-006689	Spruce Pond Lightening Strike - pH electrode & analog controller			
	12/01/2013	1,445.35	12/01/2013	1,445.35
70000-006690	Spruce Pond Lightening Strike -(2)Tricon transmitters for electronic interface to 1" & 1 1/2" meters			
	12/01/2013	1,346.94	12/01/2013	1,346.94
70000-006691	Spruce Pond Lightening Strike -(2)Tricon transmitters for electronic interface to 1" & 1 1/2" meters			
	12/01/2013	638.78	12/01/2013	638.78
Subtotal: 7346-000-001 (6)		<u>5,155.75</u>		<u>5,155.75</u>
Yearly Subtotal		<u>1,248,008.56</u>		<u>1,179,339.03</u>
Grand Total		<u>1,248,008.56</u>		<u>1,179,339.03</u>

Pennichuck East Utilities
Asset Disposition
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Asset ID	Placed In Service	Disposal Date	Transfer-Out Date	Cost Plus Exp. of Sale	LTD Depr & \$179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 7304-200-001</i>							
70000-000745	Stonegate: Pelham - Dismantle Station (Consumers)	04/01/1998	04/01/2013	1,261.09	589.63	0.00	-671.46
70000-000748	Stonegate: Pelham - Dismantle Station & Well (Consumers)	04/01/1998	04/01/2013	2,441.58	1,141.55	0.00	-1,300.03
70000-000749	Pelham - Installation Along 2,135' of Public Way (Consumers)	04/01/1998	04/01/2013	2,613.00	1,221.69	0.00	-1,391.31
70000-000751	Pelham - Installation Along 2,135' of Public Way (Consumers)	04/01/1998	04/01/2013	2,211.00	1,033.77	0.00	-1,177.23
70000-000753	Stonegate: Pelham - Dismantle Station (Consumers)	04/01/1998	04/01/2013	879.49	411.18	0.00	-468.31
70000-000784.2	Beaver Hollow: Sandown - Water Quality Analysis (Consumers)	04/01/1998	11/01/2013	20.00	9.40	0.00	-10.60
70000-000785.1	Beaver Hollow: Sandown - Install Alarm System (Consumers)	04/01/1998	11/01/2013	1,032.00	480.78	0.00	-551.22
70000-000786.1	Beaver Hollow: Sandown - Install Alarm Line on Separate Circuit (Consumers)	04/01/1998	11/01/2013	109.06	50.76	0.00	-58.30
70000-000786.2	Beaver Hollow: Sandown - Connect Solenoid Valves for Filter System (Consumers)	04/01/1998	11/01/2013	300.00	140.24	0.00	-159.76
70000-00785.51	Beaver Circle (#15): Sandown - Install Line Filter (Consumers)	04/01/1998	11/01/2013	110.00	51.43	0.00	-58.57
70000-00785.52	Sweetfern Road (#9): Sandown - Install Line Filter (Consumers)	04/01/1998	11/01/2013	110.00	50.49	0.00	-59.51
<i>Subtotal: 7304-200-001 (11)</i>				11,087.22	5,180.92	0.00	-5,906.30
<i>Asset GL Acct #: 7307-100-001</i>							
60000-00274.23	Golf Course: Bamstead - Well #5	12/01/2006	09/01/2013	6,463.24	1,370.38	0.00	-5,092.86
70000-000416.1	Gage Hill: Pelham - New Well Pump - Eng Labor	05/01/2002	07/01/2013	90.86	34.17	0.00	-56.69
70000-000416.2	Gage Hill: Pelham - Install 1 1/2 HP Submersible Pump	05/01/2002	07/01/2013	2,270.16	849.74	0.00	-1,420.42
70000-04193.11	Stone Sled: Bow - Well #1 - pump	04/01/2007	12/01/2013	1,700.00	385.98	0.00	-1,314.02
<i>Subtotal: 7307-100-001 (4)</i>				10,524.26	2,640.27	0.00	-7,883.99
<i>Asset GL Acct #: 7307-210-001</i>							
60000-000446	LOCKE LAKE WELL #11 REPLACEMENT - GOLF COURSE	12/01/2007	12/01/2013	5,234.52	989.45	0.00	-4,245.07
70000-004496	SHAKER HEIGHTS - REPLACE WELL PUMP & MOTOR	08/01/2008	12/01/2013	438.77	83.04	0.00	-355.73
70000-004568	SHAKER HEIGHTS - REPLACE WELL PUMP & MOTOR - 5HP Pump	11/01/2008	12/01/2013	6,879.91	1,302.20	0.00	-5,577.71
<i>Subtotal: 7307-210-001 (3)</i>				12,553.20	2,374.69	0.00	-10,178.51
<i>Asset GL Acct #: 7311-200-001</i>							
70000-000458.1	Beaver Hollow: Sandown - Replaced Pump Pipe and Wire - 1.5HP Control Box	10/01/1998	11/01/2013	85.60	71.84	0.00	-13.76
70000-000458.2	Beaver Hollow: Sandown - Replaced Pump Pipe and Wire - 1.5HP Pump	10/01/1998	11/01/2013	1,000.20	838.23	0.00	-161.97
70000-000458.3	Beaver Hollow: Sandown - Replaced Pump Pipe and Wire - 420' of 1" Galvanized Pipe	10/01/1998	11/01/2013	1,233.00	1,033.21	0.00	-199.79
70000-000458.4	Beaver Hollow: Sandown - Replaced Pump Pipe and Wire - 425' of #8/3 Wire	10/01/1998	11/01/2013	431.40	361.35	0.00	-70.05
70000-000459	Beaver Hollow: Sandown - 1.5HP Submersible Pump	01/01/2000	11/01/2013	1,223.20	891.18	0.00	-332.02
70000-000460	Gage Hill: Pelham - (2) J15 Gould Pumps and Adapter Kits	01/01/1999	12/01/2013	968.00	758.49	0.00	-209.51
70000-000664.1	Beaver Hollow: Sandown - Piping & Pump and Pump Station (Consumers)	04/01/1998	11/01/2013	480.84	416.95	0.00	-63.89
70000-000664.2	Beaver Hollow: Sandown - Visit Pump Station to Check on Work & Plan Future Work (Consumers)						

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Asset GL Acct #: 7311-200-001							
	04/01/1998	11/01/2013		82.90	71.61	0.00	-11.29
70000-000665	Beaver Hollow: Sandown - Furnish & Install Submersible Pump & Fill Pipe for Atmospheric Tank (Consum)						
	04/01/1998	11/01/2013		1,020.80	884.89	0.00	-135.91
70000-000668	Beaver Hollow: Sandown - 2HP Grundfos Pump & 2HP Control Box (Consumers)						
	04/01/1998	11/01/2013		2,975.50	2,579.30	0.00	-396.20
70000-000671	Gage Hill: Pelham - Install (2) Booster Pumps w/Starters, Wire Pressure Switches & Receptacle (Cons)						
	04/01/1998	07/01/2013		742.77	647.48	0.00	-95.29
70000-000672	Gage Hill: Pelham - 1.5HP Grundfos Pump (Consumers)						
	04/01/1998	07/01/2013		1,491.70	1,300.31	0.00	-191.39
70000-005923.1	Fletcher's Comer: Replace VFD Drives at Well #2						
	04/01/2012	12/01/2013		877.72	48.32	0.00	-829.40
Subtotal: 7311-200-001 (13)				12,613.63	9,903.16	0.00	-2,710.47
Asset GL Acct #: 7331-100-001							
70000-02001.61	Pelham Water Supply - 1125' of 12" Main (Consumers)						
	04/01/1998	12/01/2013		14,625.00	4,499.43	0.00	-10,125.57
Subtotal: 7331-100-001 (1)				14,625.00	4,499.43	0.00	-10,125.57
Asset GL Acct #: 7331-101-001							
60000-000748	Amherst Drive: Barnstead - 960' of 2"						
	12/01/2006	12/01/2013		2,585.16	256.43	0.00	-2,308.73
60000-000761	Dam Site Road: Barnstead - 753' of 2"						
	12/01/2006	12/01/2013		2,012.05	201.14	0.00	-1,810.91
60000-000780	New London Drive: Barnstead - 1,549' of 2"						
	12/01/2006	12/01/2013		4,139.00	413.80	0.00	-3,725.20
60000-000819.2	Basin Lane - Barnstead - 407' of 4"						
	12/01/2006	12/01/2013		1,326.38	132.57	0.00	-1,193.81
60000-000824.2	Dam Site Road - Barnstead - 883' of 4"						
	12/01/2006	12/01/2013		2,877.60	287.76	0.00	-2,589.84
70000-001802	Beaver Hollow: Sandown - 620' of 2" PVC (Consumers)						
	04/01/1998	12/01/2013		846.12	260.24	0.00	-585.88
70000-001803.1	Phillipswood Rd.: Sandown - 450' of 3" PVC (Consumers)						
	04/01/1998	12/01/2013		850.50	261.53	0.00	-588.97
70000-002007.1	Stonegate: Pelham - 4,600' of 1 1/2" Main (Consumers)						
	04/01/1998	04/01/2013		8,621.61	2,661.66	0.00	-5,959.95
70000-002007.2	Stonegate: Pelham - 1,660' of 2" Main (Consumers)						
	04/01/1998	04/01/2013		3,694.98	1,140.69	0.00	-2,554.29
Subtotal: 7331-101-001 (9)				26,933.40	5,615.82	0.00	-21,317.58
Asset GL Acct #: 7331-102-001							
70000-002007.4	Stonegate: Pelham - Labor Adjustment 1/86 - 3/87 (Consumers)						
	04/01/1998	04/01/2013		2,770.00	855.15	0.00	-1,914.85
70000-002007.5	Stonegate: Pelham - Hook Up Main to Temporary Station (Consumers)						
	04/01/1998	04/01/2013		842.15	260.66	0.00	-581.49
70000-002008.1	Mt Vernon Road to Stonegate: Pelham - Overlay 520.04 18,552 SYDS (24'x2,200' (Consumers)						
	04/01/1998	04/01/2013		53,523.16	16,523.91	0.00	-36,999.25
70000-002008.2	Mt Vernon Road to Stonegate: Pelham - Land Excavation (Consumers)						
	04/01/1998	04/01/2013		3,894.00	1,201.76	0.00	-2,692.24
70000-002008.3	Mt Vernon Road to Stonegate: Pelham - 300 Tons of Crushed Gravel (Consumers)						
	04/01/1998	04/01/2013		2,433.62	751.59	0.00	-1,682.03
70000-002008.4	Mt Vernon Road to Stonegate: Pelham - Load Out Contaminated Sand (Consumers)						
	04/01/1998	04/01/2013		1,050.00	324.16	0.00	-725.84
70000-002008.5	Mt Vernon Road to Stonegate: Pelham - Layout & Painting of Pavement Markings (Consumers)						
	04/01/1998	04/01/2013		5,200.00	1,605.33	0.00	-3,594.67
70000-002008.6	Mt Vernon Road to Stonegate: Pelham - Install 2,135' of Line Extension Along Public Way (Consumers)						
	04/01/1998	04/01/2013		604.00	187.13	0.00	-416.87
70000-002008.7	Mt Vernon Road to Stonegate: Pelham - 1 1/2" Crushed Gravel (Consumers)						
	04/01/1998	04/01/2013		5,400.00	1,666.51	0.00	-3,733.49
70000-002008.8	Mt Vernon Road to Stonegate: Pelham - 240' Tons of 3/4" Asphalt Binder (Consumers)						

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Asset GL Acct #: 7331-102-001							
	04/01/1998	04/01/2013		10,800.00	3,334.61	0.00	-7,465.39
70000-02008.91	Mt Vernon Road to Stonegate: Pelham - Saw-Cut Road (Consumers)						
	04/01/1998	04/01/2013		1,400.00	431.85	0.00	-968.15
70000-02008.92	Mt Vernon Road to Stonegate: Pelham - Labor and Overhead (Consumers)						
	04/01/1998	04/01/2013		8,431.11	2,602.87	0.00	-5,828.24
70000-02008.93	Mt Vernon Road to Stonegate: Pelham - Labor & Overhead Sub-Contracted Out (Consumers)						
	04/01/1998	04/01/2013		4,628.00	1,429.01	0.00	-3,198.99
Subtotal: 7331-102-001 (13)				100,976.04	31,174.54	0.00	-69,801.50
Asset GL Acct #: 7331-252-001							
70000-001805.2	Beaver Circle: Sandown: Install Blow Off (Consumers)						
	04/01/1998	12/01/2013		134.16	41.17	0.00	-92.99
70000-001805.3	Beaver Circle (#15): Sandown: Install Blow Off (Consumers)						
	04/01/1998	12/01/2013		134.17	41.51	0.00	-92.66
70000-001806.2	Beaver Circle: Sandown - Install Blow Off (Additional Costs) (Consumers)						
	04/01/1998	12/01/2013		557.27	171.53	0.00	-385.74
70000-001806.3	Beaver Circle (#15): Sandown - Install Blow Off (Additional Costs) (Consumers)						
	04/01/1998	12/01/2013		557.27	171.27	0.00	-386.00
70000-02007.31	Sawmill Road: Pelham - Install Blow Off (Consumers)						
	04/01/1998	04/01/2013		832.01	256.67	0.00	-575.34
70000-02007.32	Pinewood Road: Pelham - Install Blow Off (Consumers)						
	04/01/1998	04/01/2013		832.01	256.67	0.00	-575.34
70000-02007.33	Timber Lane: Pelham - Install Blow Off (Consumers)						
	04/01/1998	04/01/2013		832.01	256.65	0.00	-575.36
Subtotal: 7331-252-001 (7)				3,878.90	1,195.47	0.00	-2,683.43
Asset GL Acct #: 7333-100-001							
15.1.162	Sunrise Estates Services from Start-up Costs						
	10/01/2006	11/01/2013		15,239.25	2,380.10	0.00	-12,859.15
15.1.224	INTERGRATED WATER SYSTEM - SERVICES: SUNRISE ESTATES						
	10/01/2006	11/01/2013		5,233.12	817.32	0.00	-4,415.80
60000-000236	New Service - Sunrise Estates: Middleton - 1						
	10/01/2006	11/01/2013		1,112.65	173.78	0.00	-938.87
60000-000287	Sunrise Estates: Middleton - 38 (dual) Services						
	12/01/2006	11/01/2013		3,849.00	601.16	0.00	-3,247.84
60000-000310	1" NEW SERVICE - SUNRISE ESTATES - 1						
	12/01/2006	11/01/2013		1,154.82	180.37	0.00	-974.45
70000-001081	2" Service - Litchfield (1) (Consumers)						
	04/01/1998	09/01/2013		219.08	91.06	0.00	-128.02
70000-001090.7	1" Service: Litchfield (1) (Consumers)						
	04/01/1998	09/01/2013		396.76	165.06	0.00	-231.70
70000-001090.9	1" Service: Litchfield (1) (Consumers)						
	04/01/1998	09/01/2013		805.31	334.52	0.00	-470.79
70000-001093	1" Service: Litchfield (1) (Consumers)						
	04/01/1998	09/01/2013		1,444.25	600.48	0.00	-843.77
70000-001094.1	3/4" Services: Litchfield (1) (Consumers)						
	04/01/1998	09/01/2013		1,242.78	516.83	0.00	-725.95
70000-001129	3/4" Services: Stonegate (38) (Consumers)						
	04/01/1998	04/01/2013		5,162.93	2,153.86	0.00	-3,009.07
70000-001252.1	Beaver Hollow: Sandown (15) Services (Consumers)						
	04/01/1998	12/01/2013		874.65	362.80	0.00	-511.85
70000-001254	Beaver Hollow: Sandown - Locating Curb Box (Consumers)						
	04/01/1998	12/01/2013		70.72	29.36	0.00	-41.36
Subtotal: 7333-100-001 (13)				36,805.32	8,406.70	0.00	-28,398.62
Asset GL Acct #: 7333-200-001							
60000-00225	1" RENEWED SERVICE - LOCKE LAKE						
	08/01/2006	12/01/2013		853.39	133.28	0.00	-720.11
Subtotal: 7333-200-001 (1)				853.39	133.28	0.00	-720.11
Asset GL Acct #: 7334-000-001							

Pennichuck East Utilities
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000217.2	5/8" Meters: Locke Lake: Barnstead - (3) Renewed 05/01/2006	09/01/2013		56.08	17.71	0.00	-38.37
60000-000317	2" Meter: Locke Lake: Barnstead - (1) Renewed 01/01/2007	09/01/2013		1,927.56	517.66	0.00	-1,409.90
60000-000324.2	5/8" Meters: Sunrise Estates: Middleton - (1) Renewed (Chamber retired) 02/01/2007	09/01/2013		46.71	12.60	0.00	-34.11
60000-000336.1	5/8" Meters: Locke Lake: Barnstead - (1) New 03/01/2007	09/01/2013		87.88	23.58	0.00	-64.30
60000-000362.1	5/8" Meters: Locke Lake: Barnstead - (10) Registers 05/01/2007	03/01/2013		351.80	94.42	0.00	-257.38
60000-000369.1	5/8" Meters: Locke Lake: Barnstead - (3) New 06/01/2007	12/01/2013		300.68	80.65	0.00	-220.03
60000-000519.2	5/8" Meters: Birch Hill: North Conway - (1) New no Chamber 04/01/2008	05/01/2013		110.92	24.46	0.00	-86.46
60000-000530	5/8" Meters: Locke Lake: Barnstead - (1) Renewed 05/01/2008	12/01/2013		66.19	14.55	0.00	-51.64
60000-000651.2	5/8" Meters: Locke Lake: Barnstead - (1) New no Register 04/01/2009	09/01/2013		93.96	16.14	0.00	-77.82
60000-000736	5/8" Meters: Sunrise Estates: Middleton - (1) New 07/01/2009	12/01/2013		346.02	59.26	0.00	-286.76
60000-00221.82	5/8" Meters: Birch Hill: North Conway - (1) New no Register 06/01/2006	12/01/2013		312.16	99.15	0.00	-213.01
60000-00322.12	5/8" Meters: Sunrise Estates: Middleton - (1) New no Chamber 02/01/2007	09/01/2013		141.89	38.29	0.00	-103.60
700-2394.2	1" Meters: Williamsburg: Pelham - (1) 07/01/2003	09/01/2013		127.37	54.59	0.00	-72.78
7000-0023881.1	5/8" Meters: Maple Hills: Derry - 21 03/01/2003	09/01/2013		2,089.71	895.60	0.00	-1,194.11
70000-000220	5/8" Meters: Maple Hills: Derry - (3) Renewed 08/01/2000	05/01/2013		387.17	218.16	0.00	-169.01
70000-000224	5/8" Meters: Oakwood: Windham - (15) New & (6) Renewed 11/01/2001	05/01/2013		3,072.14	1,593.78	0.00	-1,478.36
70000-000226	5/8" Meters: Oakwood: Windham - (13) New & (1) Renewed 10/01/2002	09/01/2013		2,087.34	988.27	0.00	-1,099.07
70000-000226.1	5/8" METERS: OAKWOOD 1 - RENEWED 11/01/2002	12/01/2013		127.65	60.40	0.00	-67.25
70000-000233	1" Meter: Atkinson (1) 03/01/2002	09/01/2013		320.86	151.92	0.00	-168.94
70000-000234	5/8" Meters: Springwood Hills: Londonderry - (5) New 10/01/2001	05/01/2013		776.01	402.58	0.00	-373.43
70000-000235.2	5/8" Meters: Springwood Hills: Londonderry - (5) New 01/01/2000	05/01/2013		799.37	450.77	0.00	-348.60
70000-000240.2	5/8" Meters: Pine Haven: Londonderry - (1) Renewed 11/01/2001	05/01/2013		99.39	51.54	0.00	-47.85
70000-000241	1" Meters: Pine Haven: Londonderry - (3) New 03/01/2002	09/01/2013		757.50	358.65	0.00	-398.85
70000-000249.2	5/8" Meters: Gage Hill: Pelham - (1) Renewed no Chamber 07/01/2002	05/01/2013		110.02	52.35	0.00	-57.67
70000-000262	5/8" Meters: Wesco: Hooksett - (1) Renewed 06/01/2002	05/01/2013		116.35	55.11	0.00	-61.24
70000-000264.2	5/8" Meters: Wesco: Hooksett - (2) Renewed 01/01/2000	05/01/2013		417.84	235.43	0.00	-182.41
70000-000265	5/8" Meters: Litchfield - (114) New & (12) Renewed 01/01/2000	05/01/2013		18,065.00	10,179.89	0.00	-7,885.11
70000-000267	5/8" Meters: Litchfield - (27) New & (23) Renewed 11/01/2001	05/01/2013		6,990.54	3,626.57	0.00	-3,363.97
70000-000277	2" Meter: Sawmill: Litchfield - (1) New						

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<i>Asset GL Acct #: 7334-000-001</i>							
70000-000279	01/01/1999 1" Meter: Litchfield (1)	09/01/2013		633.66	384.83	0.00	-248.83
70000-000281.2	07/01/2002 5/8" METERS: GREEN HILLS 1 - RENEWED	09/01/2013		191.43	90.63	0.00	-100.80
70000-000285	07/01/2002 2" Meters: Williamsburg: Pelham - (2) New	09/01/2013		131.76	62.39	0.00	-69.37
70000-000295	09/01/2001 5/8" Meters: Goldenbrook: Windham - (2) Renewed	09/01/2013		1,099.81	570.08	0.00	-529.73
70000-000296	11/01/2001 5/8" METERS: HARDWOOD 1 - RENEWED	05/01/2013		247.92	128.58	0.00	-119.34
70000-000297	01/01/2000 5/8" Meters: Hardwood: Windham - (2) Renewed	05/01/2013		169.88	95.75	0.00	-74.13
70000-000304	11/01/2001 5/8" Meters: W&E: Windham - (1) New & (3) Renewed	05/01/2013		331.48	171.98	0.00	-159.50
70000-000306	11/01/2001 5/8" METERS: W&E 4 - RENEWED	05/01/2013		566.25	293.79	0.00	-272.46
70000-000308.2	01/01/2000 5/8" METERS: CASTLE REACH 5 - NEW	05/01/2013		620.15	349.43	0.00	-270.72
70000-000310	11/01/2001 2" Meter: Whispering Winds: Windham - (1) New	05/01/2013		777.54	403.51	0.00	-374.03
70000-000312.2	10/01/2001 1 1/2" METERS WHISPERING WINDS 1 - NEW	09/01/2013		564.10	292.42	0.00	-271.68
70000-000312.3	05/01/2001 1 1/2" METERS WHISPERING WINDS 1 - NEW	09/01/2013		450.96	233.76	0.00	-217.20
70000-000312.4	05/01/2001 1 1/2" METERS WHISPERING WINDS 1 - NEW	09/01/2013		450.96	233.76	0.00	-217.20
70000-000315	05/01/2001 5/8" Meters: Avery: Londonderry - (1) New & (1) Renewed	09/01/2013		450.95	233.73	0.00	-217.22
70000-000317	01/01/2000 5/8" Meters: Avery: Londonderry - (1) New	05/01/2013		227.42	128.15	0.00	-99.27
70000-000329.1	11/01/2001 5/8" METERS: HARVEST VILLAGE 1 - NEW	05/01/2013		119.68	62.10	0.00	-57.58
70000-000332.1	01/01/1999 5/8" Meters: Ministerial Heights: Londonderry - (9) New	05/01/2013		145.47	87.77	0.00	-57.70
70000-000332.2	12/01/2001 5/8" Meters: Ministerial Heights: Londonderry - (4) New	05/01/2013		1,221.84	633.97	0.00	-587.87
70000-000339	12/01/2001 1.5" Meters: Ministerial Heights: Londonderry - (2) New	09/01/2013		543.04	281.35	0.00	-261.69
70000-000360	07/01/2002 5/8" METERS: COHAS 1 - RENEWED	09/01/2013		632.46	299.47	0.00	-332.99
70000-000381	01/01/2000 5/8" METERS: BROOK PARK 1-RENEWED	05/01/2013		141.84	79.94	0.00	-61.90
70000-000382	07/01/2002 5/8" METERS: SPRINGWOOD 2 - RENEWED	05/01/2013		115.12	54.52	0.00	-60.60
70000-000383.2	09/01/2001 5/8" Meters: Ministerial Heights: Londonderry - (1) New no Chamber	05/01/2013		264.17	137.02	0.00	-127.15
70000-000887	05/01/2002 5/8" METERS: GOLDENBROOK 1 - RENEWED	05/01/2013		111.61	53.15	0.00	-58.46
70000-000924	08/01/2002 5/8" METERS: MINISTERIAL HEIGHTS 13 NEW	09/01/2013		132.30	62.64	0.00	-69.66
70000-000943	10/01/2002 5/8" Meters: Avery: Londonderry - (1) New & (1) Renewed	09/01/2013		1,892.00	895.82	0.00	-996.18
70000-000949.1	09/01/2002 5/8" FLETCHER'S CORNER 2 - NEW	09/01/2013		174.07	82.41	0.00	-91.66
70000-000949.3	04/01/2002 5/8" FLETCHER'S CORNER 1 - NEW	05/01/2013		344.87	163.39	0.00	-181.48

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	07/01/2002	05/01/2013		160.74	76.16	0.00	-84.58
70000-000949.4	5/8" FLETCHER'S CORNER 4 - NEW	08/01/2002	09/01/2013	494.38	234.04	0.00	-260.34
70000-000982	5/8" METERS: LITCHFIELD 28 NEW & 16 RENEWED	10/01/2002	09/01/2013	5,510.30	2,608.97	0.00	-2,901.33
70000-001020	5/8" Meters: W&E: Windham - (1) New & (3) Renewed	10/01/2002	09/01/2013	671.60	318.00	0.00	-353.60
70000-001049	2" Meter: Londonderry - (1) Renewed	05/01/1998	09/01/2013	483.02	314.54	0.00	-168.48
70000-001061	2" Meter: Londonderry - (1) New	01/01/2000	09/01/2013	557.03	313.58	0.00	-243.45
70000-001064.1	5/8" METERS: BROOK PARK 23 - NEW & 4 - RENEWED	12/01/2001	09/01/2013	3,892.70	2,017.74	0.00	-1,874.96
70000-001067	2" Meter: Londonderry - (1) New	12/01/2001	09/01/2013	556.86	288.64	0.00	-268.22
70000-001069	2" METERS: LONDONDERRY 1-RENEWED	12/01/2001	12/01/2013	580.55	300.77	0.00	-279.78
70000-001761	1" Meter: Londonderry (1)	10/01/2002	09/01/2013	175.57	83.14	0.00	-92.43
70000-001764	5/8" Meters: Maple Hills (2)	07/01/2002	05/01/2013	213.50	101.18	0.00	-112.32
70000-00223.23	5/8" Meters - Oakwood (2)	01/01/2000	05/01/2013	238.19	134.12	0.00	-104.07
70000-00223.24	5/8" Meters - Oakwood (2)	01/01/2000	05/01/2013	238.19	134.12	0.00	-104.07
70000-00223.25	5/8" Meters - Oakwood (2)	01/01/2000	05/01/2013	238.19	134.12	0.00	-104.07
70000-00223.26	5/8" Meters - Oakwood (2)	01/01/2000	05/01/2013	238.19	134.12	0.00	-104.07
70000-002312	1" Meter: Williamsburg (1)	12/01/2002	09/01/2013	175.57	83.14	0.00	-92.43
70000-002379	1" Meters: W&E: Windham - (1) Renewed	03/01/2003	09/01/2013	234.89	100.61	0.00	-134.28
70000-002408.2	1" Meters: Whispering Winds: Windham - 1 - New	05/01/2003	09/01/2013	185.98	79.62	0.00	-106.36
70000-002416	1" Meter: Londonderry - (1) New	06/01/2003	09/01/2013	191.44	82.01	0.00	-109.43
70000-002499.3	5/8" Meters: Londonderry - (2) New & (1) Renewed	05/01/2004	09/01/2013	459.57	176.00	0.00	-283.57
70000-002499.6	5/8" METERS: LONDONDERRY, 1 NEW 1 RENEWED	08/01/2004	12/01/2013	278.80	106.79	0.00	-172.01
70000-002502.3	5/8" METERS: WILLIAMSBURG 1 - RENEWED	05/01/2004	09/01/2013	129.58	49.64	0.00	-79.94
70000-002510.1	5/8" METERS: GREEN HILLS, 1 RENEWED	05/01/2004	09/01/2013	175.84	67.37	0.00	-108.47
70000-002561.2	1" Meter: White Rock: Bow - (1) New	07/01/2004	12/01/2013	159.56	61.07	0.00	-98.49
70000-002625	5/8" METERS: OAKWOOD - 1 RENEWED	01/01/2005	05/01/2013	136.05	45.91	0.00	-90.14
70000-002626	2" Meter: W&E: Windham - (1) New	01/01/2005	09/01/2013	464.05	156.63	0.00	-307.42
70000-002676	1" Meters: Whispering Winds: Windham - (1) New	04/01/2005	12/01/2013	244.67	82.57	0.00	-162.10
70000-002893	5/8" METERS: WHISPERING WINDS, 2 NEW	02/01/2006	05/01/2013	308.70	90.66	0.00	-218.04
70000-002894	5/8" METERS: WHITE ROCK, 1 NEW						

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70000-002895	02/01/2006 5/8" METERS: WILLIAMSBURG, 1 NEW	05/01/2013		245.66	72.16	0.00	-173.50
70000-002935	02/01/2006 5/8" RENEWED METERS: WESCO (1)	05/01/2013		151.65	44.52	0.00	-107.13
70000-00313.22	04/01/2006 5/8" METERS: FLETCHER'S CORNER 4 - NEW	09/01/2013		180.66	53.06	0.00	-127.60
70000-00313.3	03/01/2002 5/8" METERS: CASTLE REACH 13 - NEW & 2 - RENEWED	05/01/2013		413.59	195.66	0.00	-217.93
70000-004160.1	03/01/2002 5/8" METERS: PEU, 9 NEW	05/01/2013		2,115.21	1,002.14	0.00	-1,113.07
70000-004160.2	02/01/2007 5/8" METERS: PEU, 1 NEW	05/01/2013		1,833.00	461.53	0.00	-1,371.47
70000-004161	02/01/2007 5/8" METERS: PEU, 3 RENEWED	09/01/2013		203.53	51.16	0.00	-152.37
70000-004237	02/01/2007 1" Meter: PEU - (1) New	09/01/2013		343.16	86.40	0.00	-256.76
70000-004297	06/01/2007 1" Meter: PEU - (1) New	09/01/2013		233.32	58.73	0.00	-174.59
70000-004642	09/01/2007 1" Meters: PEU (2)	09/01/2013		358.35	90.23	0.00	-268.12
70000-004947.2	04/01/2009 2" Meters: PEU - (1) Renewed	09/01/2013		1,293.06	217.01	0.00	-1,076.05
70000-005405.1	01/01/2010 5/8" Meters: PEU, 1	09/01/2013		1,269.24	159.70	0.00	-1,109.54
70000-005405.2	04/01/2011 5/8" Meters: PEU, 1	09/01/2013		142.17	11.93	0.00	-130.24
70000-005878.1	04/01/2011 5/8" Meters: PEU, 1 new	05/01/2013		142.16	11.92	0.00	-130.24
70000-005878.3	02/01/2012 5/8" Meters: PEU, 1 new	12/01/2013		188.96	7.92	0.00	-181.04
70000-005919	02/01/2012 5/8" Meters: PEU, 3 renewed	12/01/2013		188.96	7.92	0.00	-181.04
70000-006424.1	04/01/2012 Install New Meter: 5/8"	09/01/2013		365.23	15.32	0.00	-349.91
70000-006424.2	02/01/2013 Install New Meter: 5/8"	09/01/2013		177.51	0.00	0.00	-177.51
70000-006424.4	02/01/2013 Install New Meter: 5/8"	09/01/2013		177.51	0.00	0.00	-177.51
70000-01058.12	02/01/2013 5/8" Meters: Brook Park: Londonderry - (5) New	05/01/2013		177.51	0.00	0.00	-177.51
70000-01064.2	01/01/2000 5/8" Meters: Londonderry - (15) New & (9) Renewed	05/01/2013		626.34	353.13	0.00	-273.21
70000-0223.271	12/01/2001 5/8" Meters - Oakwood (1)	09/01/2013		3,494.79	1,811.46	0.00	-1,683.33
70000-02387.4	01/01/2000 5/8" Meters: Farmstead: Derry - (6)	05/01/2013		119.06	66.93	0.00	-52.13
70000-02387.5	03/01/2003 5/8" Meters: Farmstead (6)	05/01/2013		566.60	242.73	0.00	-323.87
70000-02562.2	03/01/2003 2" Meters: White Rock: Bow - (1) New	05/01/2013		566.60	242.73	0.00	-323.87
70000-0290.221	07/01/2004 5/8" METERS: WILLIAMSBURG 8	12/01/2013		395.12	151.29	0.00	-243.83
70000-0290.222	10/01/2002 5/8" METERS: WILLIAMSBURG 8	12/01/2013		1,041.52	493.03	0.00	-548.49
70000-0313.1.2	10/01/2002 5/8" METERS: CASTLE REACH 3 - NEW	09/01/2013		1,041.51	492.97	0.00	-548.54

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70000-05367.22	08/01/2002 5/8" Meters: PEU - (1) New no Chamber	09/01/2013		230.33	109.05	0.00	-121.28
70000-1058.2	02/01/2011 5/8" Meters: Londonderry - (10) New & (6) Renewed	09/01/2013		181.56	15.24	0.00	-166.32
70000-2365.0.3	01/01/2000 5/8" METERS: OAKWOOD 1	05/01/2013		2,056.42	1,158.85	0.00	-897.57
70000-2373.1.2	03/01/2003 1" Meter: Londonderry (1)	05/01/2013		104.98	44.83	0.00	-60.15
70000-2379.1.2	06/01/2003 1" Meters: W&E: Windham - (1) New	09/01/2013		152.77	65.55	0.00	-87.22
70000-2385.223	05/01/2003 5/8" Meters: Beaver Hollow: Sandown - 2	09/01/2013		205.50	87.76	0.00	-117.74
70000-2385.224	03/01/2003 5/8" Meters: Beaver Hollow: Sandown - 2	12/01/2013		230.00	98.32	0.00	-131.68
70000-2385.225	03/01/2003 5/8" Meters: Beaver Hollow: Sandown - 2	12/01/2013		220.00	94.44	0.00	-125.56
70000-2389.432	03/01/2003 1" Meter: Londonderry - (1)	12/01/2013		220.00	94.44	0.00	-125.56
70000-2396.22	06/01/2003 1" Meter: Pioneer Park: Atkinson - 1	09/01/2013		124.84	53.38	0.00	-71.46
70000-2396.23	04/01/2003 1" Meter: Pioneer Park: Atkinson - 1	09/01/2013		168.51	72.10	0.00	-96.41
70000-2396.24	04/01/2003 1" Meter: Pioneer Park: Atkinson - 1	09/01/2013		168.51	72.10	0.00	-96.41
70000-2416.1.2	04/01/2003 1" Meter: Litchfield (1)	09/01/2013		168.51	72.05	0.00	-96.46
70000-2499.2.4	06/01/2003 5/8" METERS: LONDONDERRY, 1 NEW	09/01/2013		162.43	69.60	0.00	-92.83
70000-25222.21	04/01/2004 5/8" Meters: Green Hills: Raymond - 37	09/01/2013		143.80	54.60	0.00	-89.20
70000-2561.1.2	05/01/2004 1" Meters: White Rock: Bow - (2) New	05/01/2013		3,292.26	1,261.07	0.00	-2,031.19
70000-2629.1.2	09/01/2004 5/8" Meters: Green Hills: Raymond - (1) New no Chamber	09/01/2013		264.94	101.50	0.00	-163.44
	03/01/2005	12/01/2013		99.32	33.71	0.00	-65.61
<i>Subtotal: 7334-000-001 (130)</i>				96,579.22	45,275.85	0.00	-51,303.37
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000182.3	Neptune Radio Installs: Locke Lake: Barnstead - (1)						
	09/01/2006	12/01/2013		88.29	27.93	0.00	-60.36
60000-000258.6	Neptune Radio Install: Locke Lake: Barnstead - (1)						
	11/01/2006	09/01/2013		90.50	28.70	0.00	-61.80
60000-000259.2	Neptune Radio Installs: Locke Lake: Barnstead - (2)						
	11/01/2006	09/01/2013		142.05	45.02	0.00	-97.03
60000-000336.2	Neptune Radio Installs: Locke Lake: Barnstead - (1)						
	03/01/2007	09/01/2013		87.88	23.59	0.00	-64.29
60000-000337.2	Neptune Radio Installs: Sunrise Estates: Middleton - (2)						
	03/01/2007	09/01/2013		215.35	57.79	0.00	-157.56
60000-00230.1	Neptune Radio Installs: Locke Lake: Barnstead - (1)						
	08/01/2006	12/01/2013		85.78	27.19	0.00	-58.59
60000-00316.13	Neptune Radio Installs: Lockel Lake: Barnstead - (1)						
	01/01/2007	12/01/2013		77.04	20.54	0.00	-56.50
70000-002759.9	White Rock: Bow - Neptunes (1)						
	09/01/2005	09/01/2013		90.14	32.65	0.00	-57.49
70000-004375.7	Neptune Radio Installs - 1 Neptunes						
	01/01/2008	09/01/2013		73.42	15.46	0.00	-57.96
70000-004375.8	Neptune Radio Installs - 1 Neptunes						

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	01/01/2008	09/01/2013		73.41	15.46	0.00	-57.95
70000-004375.9	Neptune Radio Installs - 1 Neptunes						
	01/01/2008	09/01/2013		73.41	15.12	0.00	-58.29
70000-004919	Neptune Radio Installs: PEU - (4)						
	12/01/2009	12/01/2013		267.18	44.85	0.00	-222.33
70000-004974	Neptune Radio Installs: PEU - (2)						
	02/01/2010	09/01/2013		133.59	16.82	0.00	-116.77
70000-005370.3	Neptune Radio Installs:PEU, 1						
	02/01/2011	12/01/2013		114.15	9.57	0.00	-104.58
70000-005370.5	Neptune Radio Installs:PEU, 1						
	02/01/2011	09/01/2013		114.16	9.58	0.00	-104.58
70000-04610.37	Neptune Radio Installs - 1 Neptunes						
	01/01/2009	09/01/2013		99.80	16.73	0.00	-83.07
70000-04610.41	Neptune Radio Installs - 2 Neptunes						
	01/01/2009	09/01/2013		199.60	33.60	0.00	-166.00
70000-04610.42	Neptune Radio Installs - 2 Neptunes						
	01/01/2009	09/01/2013		199.60	33.60	0.00	-166.00
70000-2758.126	Neptune Radio Installs: Wesco: Hooksett - (3)						
	09/01/2005	09/01/2013		302.19	101.67	0.00	-200.52
70000-2758.129	Neptune Radio Installs: Wesco: Hooksett - (2)						
	09/01/2005	12/01/2013		201.44	69.33	0.00	-132.11
Subtotal: 7334-100-001 (20)				2,728.98	645.20	0.00	-2,083.78
Asset GL Acct #: 7335-000-001							
70000-001704.5	Molson Circle: Litchfield - Install Hydrant (1) (Consumers)						
	04/01/1998	12/01/2013		693.68	242.93	0.00	-450.75
Subtotal: 7335-000-001 (1)				693.68	242.93	0.00	-450.75
Asset GL Acct #: 7343-000-001							
70000-001579	QUICK FREEZE KIT LONDONDERRY						
	04/01/1998	12/01/2013		1,674.82	1,674.82	0.00	0.00
70000-001586	POCKET CHLORIMETER CL2 SYSTEM LONDONDERRY						
	04/01/1998	12/01/2013		525.85	525.85	0.00	0.00
70000-001597	HYDRAULIC FLOOR JACK LONDONDERRY						
	04/01/1998	12/01/2013		725.50	725.50	0.00	0.00
Subtotal: 7343-000-001 (3)				2,926.17	2,926.17	0.00	0.00
Asset GL Acct #: 7346-000-001							
23.7.23	SPRUCE POND - COMMUNICATION EQUIPMENT						
	05/01/2008	12/01/2013		1,114.66	619.26	0.00	-495.40
Subtotal: 7346-000-001 (1)				1,114.66	619.26	0.00	-495.40
Grand Total				334,893.07	120,833.69	0.00	-214,059.38

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**F-1 BALANCE SHEET
ASSETS AND OTHER DEBITS**

Line No.	Account Title (Number) (a)	Ref Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
UTILITY PLANT					
1	Utility Plant (101-106)	F-6	\$ 49,909,401	\$ 48,720,937	\$ 1,188,464
2	Less: Accumulated Depr. and Amort. (108-110)	F-6	10,233,798	9,488,698	745,100
3	Net Plant		\$ 39,675,603	\$ 39,232,239	\$ 443,364
4	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	(6,568,155)	(6,849,031)	280,876
5	Total Net Utility Plant		\$ 33,107,448	\$ 32,383,208	\$ 724,240
OTHER PROPERTY AND INVESTMENTS					
6	Nonutility Property (121)	F-14			-
7	Less: Accumulated Depr. and Amort. (122)	F-15			-
8	Net Nonutility Property		\$ -	\$ -	\$ -
9	Investment in Associated Companies (123)	F-16			-
11	Utility Investments (124)	F-16			-
12	Other Investments	F-16			-
13	Special Funds(126-128)	F-17			-
14	Total Other Property & Investments		\$ -	\$ -	\$ -
CURRENT AND ACCRUED ASSETS					
16	Cash (131)		-	-	-
17	Special Deposits (132)	F-18			
18	Other Special Deposits (133)	F-18	30,000	30,000	(0)
19	Working Funds (134)				
20	Temporary Cash Investments (135)	F-16	-	-	
21	Accounts and Notes Receivable-Net (141-144)	F-19	397,799	397,486	313
22	Accounts Receivable from Assoc. Co. (145)	F-21			
23	Notes Receivable from Assoc. Co. (146)	F-21			
24	Materials and Supplies (151-153)	F-22	28,521	22,844	5,677
25	Stores Expense (161)				
26	Prepayments-Other (162)	F-23	22,942	15,791	7,151
27	Prepaid Taxes (163)	F-38	174,165	141,200	32,965
28	Interest and Dividends Receivable (171)	F-24			
29	Rents Receivable (172)	F-24			
30	Accrued Utility Revenues (173)	F-24	452,171	401,594	50,577
31	Misc. Current and Accrued Assets (174)	F-24			
32	Total Current and Accrued Assets		\$ 1,105,598	\$ 1,008,915	\$ 96,684
DEFERRED DEBITS					
32	Unamortized Debt Discount & Expense (181)	F-25	184,410	165,300	19,110
33	Extraordinary Property Losses (182)	F-26			-
34	Prelim. Survey & Investigation Charges (183)	F-27			-
35	Clearing Accounts (184)		-	-	-
36	Temporary Facilities (185)				-
37	Miscellaneous Deferred Debits (186)	F-28	9,261,207	9,516,163	(254,956)
38	Research & Development Expenditures (187)	F-29			-
39	Accumulated Deferred Income Taxes (190)	F-30			-
40	Total Deferred Debits		\$ 9,445,617	\$ 9,681,463	\$ (235,847)
TOTAL ASSETS AND OTHER DEBITS					
			\$ 43,658,663	\$ 43,073,586	\$ 585,077

**F-1 BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
EQUITY CAPITAL					
1	Common Stock Issued (201)	F-31	\$ 100	\$ 100	\$ -
2	Preferred Stock Issued (204)	F-31			
3	Capital Stock Subscribed (202,205)	F-32			
4	Stock Liability for Conversion (203, 206)	F-32			
5	Premium on Capital Stock (207)	F-31			
6	Installments Received On Capital Stock (208)	F-32			
7	Other Paid-in Capital (209,211)	F-33	14,920,252	15,409,101	(488,849)
8	Discount on Capital Stock (212)	F-34			
9	Capital Stock Expense(213)	F-34			
10	Retained Earnings (214-215)	F-3	(137,657)	71,787	(209,444)
11	Reacquired Capital Stock (216)	F-31			
12	Total Equity Capital		\$ 14,782,695	\$ 15,480,988	\$ (698,293)
LONG TERM DEBT					
13	Bonds (221)	F-35	10,748,047	7,978,791	2,769,256
14	Reacquired Bonds (222)	F-35			
15	Advances from Associated Companies (223)	F-35	5,133,269	6,359,294	(1,226,025)
16	Other Long-Term Debt (224)	F-35	386,510	825,380	(438,870)
17	Total Long-Term Debt		\$ 16,267,826	\$ 15,163,465	\$ 1,104,361
CURRENT AND ACCRUED LIABILITIES					
18	Accounts Payable (231)		232,279	87,266	145,013
19	Notes Payable (232)	F-36	-	-	-
20	Accounts Payable to Associated Co. (233)	F-37			
21	Notes Payable to Associated Co. (234)	F-37			
22	Customer Deposits (235)		-	2,032	(2,032)
23	Accrued Taxes (236)	F-38	-	-	-
24	Accrued Interest (237)		19,909	32,061	(12,152)
25	Accrued Dividends (238)				
26	Matured Long-Term Debt (239)	F-39	-		
27	Matured Interest (240)	F-39			
28	Misc. Current and Accrued Liabilities (241)	F-39	153,967	207,662	(53,694)
29	Total Current and Accrued Liabilities		\$ 406,155	\$ 329,021	\$ 77,134
DEFERRED CREDITS					
30	Unamortized Premium on Debt (251)	F-25			
31	Advances for Construction (252)	F-40	-	-	-
32	Other Deferred Credits (253)	F-41	-	-	-
33	Accumulated Deferred Investment Tax Credits (255)	F-42			
34	Accumulated Deferred Income Taxes:				
35	Accelerated Amortization (281)	F-45			
36	Liberalized Depreciation (282)	F-45			
37	Other (283)	F-45	3,843,600	3,795,711	47,889
38	Total Deferred Credits		\$ 3,843,600	\$ 3,795,711	\$ 47,889
OPERATING RESERVES					
39	Property Insurance Reserve (261)	F-44			
40	Injuries and Damages Reserve (262)	F-44			
41	Pensions and Benefits Reserves (263)	F-44			
42	Miscellaneous Operating Reserves (265)	F-44			
43	Total Operating Reserves		\$ -	\$ -	\$ -
CONTRIBUTIONS IN AID OF CONSTRUCTION					
44	Contributions In Aid of Construction (271)	F-46	9,950,739	9,711,811	238,927
45	Accumulated Amortization of C.I.A.C. (272)	F-46	(1,592,350)	(1,407,409)	(184,941)
46	Total Net C.I.A.C.		\$ 8,358,388	\$ 8,304,402	\$ 53,986
46	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 43,658,663	\$ 43,073,586	\$ 585,077

NOTES TO BALANCE SHEET (F-1)

1. The space below is provided for important notes regarding the balance sheet and or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

NONE

F-2 STATEMENT OF INCOME

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
UTILITY OPERATING INCOME					
1	Operating Revenues(400)	F-47	\$ 6,353,977	\$ 6,283,366	\$ 70,611
2	Operating Expenses:				
3	Operating and Maintenance Expense (401)	F-48	4,117,093	4,096,873	20,220
4	Depreciation Expense (403)	F-12	1,093,534	1,085,941	7,593
5	Amortization of Contribution in Aid of Construction (405)	F-46.4	(184,941)	(181,786)	(3,155)
6	Amortization of Utility Plant Acquisition Adjustment (406)	F-49	(225,746)	(226,157)	411
7	Amortization Expense-Other (407)	F-49	323,989	166,007	157,982
8	Taxes Other Than Income (408.1-408.13)	F-50	804,720	848,403	(43,683)
9	Income Taxes (409.1, 410.1, 411.1, 412.1)		87,212	42,559	44,653
10	Total Operating Expenses		\$ 6,015,860	\$ 5,831,840	\$ 184,020
11	Net Operating Income (Loss)		338,117	451,526	(113,409)
12	Income From Utility Plant Leased to Others (413)	F-51			
13	Gains(Losses) From Disposition of Utility Property (414)	F-52	13,074	6,347	6,727
14	Net Water Utility Operating Income		\$ 351,191	\$ 457,873	\$ (106,683)
OTHER INCOME AND DEDUCTIONS					
15	Revenues From Merchandising, Jobbing and Contract Work (415)	F-53			
16	Costs and Expenses of Merchandising, Jobbing and Contract Work (416)	F-53	-	-	-
17	Equity in Earnings of Subsidiary Companies (418)				
18	Interest and Dividend Income (419)	F-54	-	-	-
19	Allow. for funds Used During Construction (420)		13,854	-	13,854
20	Nonutility Income (421)	F-54	-	-	-
21	Gains (Losses) From Disposition Nonutility Property (422)				
22	Miscellaneous Nonutility Expenses (426)	F-54	-	(26,631)	26,631
23	Total Other Income and Deductions		\$ 13,854	\$ (26,631)	\$ 40,485
TAXES APPLICABLE TO OTHER INCOME					
24	Taxes Other Than Income (408.2)	F-50			
25	Income Taxes (409.2, 410.2, 411.2, 412.2, 412.3)				
26	Total Taxes Applicable To Other Income		\$ -	\$ -	\$ -
INTEREST EXPENSE					
27	Interest Expense (427)	F-35	490,247	449,697	40,550
28	Amortization of Debt Discount & Expense (428)	F-25	12,455	10,301	2,154
29	Amortization of Premium on Debt (429)	F-25			
30	Total Interest Expense		\$ 502,702	\$ 459,998	\$ 42,704
31	Income Before Extraordinary Items		(137,657)	(28,756)	(108,902)
EXTRAORDINARY ITEMS					
32	Extraordinary Income (433)	F-55			
33	Extraordinary Deductions (434)	F-55			
34	Income Taxes, Extraordinary Items (409.3)	F-50			
35	Net Extraordinary Items		\$ -	\$ -	\$ -
	NET INCOME (LOSS)		\$ (137,657)	(28,756)	\$ (108,902)

F-3 STATEMENT OF RETAINED EARNINGS

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (e)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$ 71,787	\$ 1,040,297	\$ (968,510)
2	Balance Transferred from Income (435)	(137,657)	(28,755)	(108,902)
3	Appropriations of Retained Earnings (436)			-
4	Dividends Declared-Preferred Stock (437)			-
5	Dividends Declared-Common Stock (438)	71,787	-	71,787
6	Adjustments to Retained Earnings (439) (1)	-	(939,755)	939,755
7	Net Change to Unappropriated Retained Earnings	\$ (209,444)	\$ (968,510)	\$ 759,066
8	Unappropriated Retained Earnings (end of period) (215)	\$ (137,657)	\$ 71,787	\$ (209,444)
9	Appropriated Retained Earnings (214)	-		
10	Total Retained Earnings (214,215)	\$ (137,657)	\$ 71,787	\$ (209,444)

Notes:

(1) Adjustment to Retained Earnings is to record the elimination of retained earnings prior to 1/25/12 per Order 25,252.

F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

Line No.	Item (a)	Amount (b)
	UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)	
	1. Report in detail the items included in the following accounts during the year: 436, Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings.	
	2. Show separately the income tax effect of items shown in account 439, Adjustments to Retained Earnings.	
1		N/A
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
	APPROPRIATED RETAINED EARNINGS (Account 214)	
	State Balance and purpose of each appropriated Retained Earnings amount at end of year and give accounting entries for any applications of Appropriated Retained Earnings during the year.	
16		
17		
18		-
19		
20	Balance-end of year	

NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.
5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method. \$_____.
6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.

NONE

F-5 STATEMENT OF CHANGES OF FINANCIAL POSITION

Line No.	Sources of Funds (a)	Current Year (b)	Prior Year (c)
1	Internal Sources:		
2	Income Before Extraordinary Items	\$ (137,657)	\$ (28,755)
3	Charges (Credits) To Income Not Requiring Funds:		
4	Depreciation	1,093,534	1,085,941
5	Amortization of	(74,244)	(231,635)
6	Deferred Income Taxes and Investment Tax Credits (Net)	47,889	(78,589)
7	Other (Net) - Def Gain on LT Borrowing	-	-
8	Capitalized Allowance For Funds Used During Construction	(13,854)	-
9	Total From Internal Sources Exclusive of Extraordinary Items	\$ 915,667	\$ 746,962
10	Extraordinary Items-Net of Income Taxes (A)		
11	Total From Internal Sources	\$ 915,667	\$ 746,962
12	Less dividends-preferred		
13	-common	71,787	-
14	Net From Internal Sources	\$ 843,880	\$ 746,962
15	EXTERNAL SOURCES:		
16	Long-term debt (B) (C)	2,769,256	-
17	Preferred Stock (C)		
18	Common Stock (C)	-	-
19	Net Increase In Short Term Debt (D) - Intercompany Advance	-	2,180,215
20	Other (Net) Proceeds from Trusteed Bonds	-	-
21	D.R.I.P. - Parent Company Equity Transfer		
22	Total From External Sources	\$ -	\$ 2,180,215
23	Other Sources (E)- C.I.A.C.	10,830	9,659
24	Net Decrease In Working Capital Excluding short-term Debt	1,573,633	-
25	Other		
26	Total Financial Resources Provided	\$ 2,428,343	\$ 2,936,836

INSTRUCTIONS TO SCHEDULE F-5

- This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
- If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- Under "Other" specify significant amounts and group others.
- enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- Codes:
 - Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
 - Bonds, debentures and other long-term debt.
 - Net proceeds and payments.
 - Include commercial paper.
 - Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
 - Gross additions to common utility plant should be allocated to the applicable utility departments.
- Clarifications and explanations should be listed on the following page.

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

Line No.	Application of Funds (a)	Current Year (b)	Prior Year (c)
27	Construction and Plant Expenditures (incl. land)		
28	Gross Additions	\$ 1,188,465	\$ 1,857,072
29	Water Plant		
30	Nonutility Plant - CWIP		
31	Other - Deferred Accounts - Org Exp and Fran Fees		
32	Total Gross Additions	\$ 1,188,465	\$ 1,857,072
33	Less: Capitalized Allowance for Funds Used During Construction	(13,854)	-
34	Total Construction and Plant Expenditures	\$ 1,202,319	\$ 1,857,072
35	Retirement of Debt and Securities:		
36	Long-Term Debt (B) (C)	-	443,747
37	Preferred Stock (C)		
38	Redemption of Short Term Debt (D)		
39	Net Decrease in Short Term Debt (D)	1,226,025	-
40	Other (Net)	-	-
41	Debt Issuance Costs	-	-
42			
43	Total Retirement of Debt and Securities		
44	Other Resources were used for (E)	\$ 1,226,025	\$ 443,747
45	Net Increase In Working Capital Excluding Short Term Debt	-	636,017
46	Other		
	Total Financial Resources Used	\$ 2,428,343	\$ 2,936,836

NOTES TO SCHEDULE F-5

N/A

**F-6 UTILITY PLANT (ACCOUNTS 101-106)
AND ACCUMULATED DEPRECIATION AND AMORTIZATION
(ACCOUNTS 108-110)**

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Plant Accounts:				
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	\$ 49,127,759	\$ 48,283,313	\$ 844,446
3	Utility Plant Leased to Others (102)	F-9			
4	Property Held for Future Use (103)	F-9	10,012	10,012	\$ -
5	Utility Plant Purchased or Sold (104)	F-8			
6	Construction Work In Progress (105)	F-10	771,630	427,611	344,019
7	Completed Construction Not Classified (106)	F-10			-
8	Total Utility Plant		\$ 49,909,401	\$ 48,720,936	\$ 1,188,465
9	Accumulated Depreciation & Amortization:				
10	Accum. Depr-Utility Plant In Service (108.1)	F-11	\$ 10,233,798	\$ 9,488,699	\$ 745,099
11	Accum. Depr-Utility Plant Leased to Others (108.2)	F-9			
12	Accum. Depr-Property Held For Future Use (108.3)	F-9			
13	Accum. Amort-Utility Plant In Service (110.1)	F-13			
14	Accum. Amort-Utility Plant Leased to Others (110.2)	F-9			
15	Total Accumulated Depreciation & Amortization		\$ 10,233,798	\$ 9,488,699	\$ 745,099
16	Net Plant		\$ 39,675,603	\$ 39,232,238	\$ 443,365

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Acquisition Adjustments (114)			-
2	Acquisition Adj.	\$ (9,963,438)	\$ (10,018,567)	55,129
3				
4	Misc. Investments	-	-	-
5				
6	Total Plant Acquisition Adjustments	\$ (9,963,438)	\$ (10,018,567)	\$ 55,129
7	Accumulated Amortization (115)	3,395,283	3,169,536	225,747
8	Amortization Reserve	-	-	-
9				
10				
11				
12	Total Accumulated Amortization	\$ 3,395,283	\$ 3,169,536	\$ 225,747
13	Net Acquisition Adjustments	\$ (6,568,155)	\$ (6,849,031)	\$ 280,876

F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	(1) Adjustments (e)	(2) Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT .1						
2	301 Organization	386,400	-		-	-	386,400
3	302 Franchise	48,432	375				48,807
4	339 Other Plant and Misc. Equip.						-
5	Total Intangible Plant	\$ 434,832	\$ 375	\$ -	\$ -	\$ -	\$ 435,207
6	SOURCE OF SUPPLY AND PUMPING PLANT .2						
7	303 Land and Land Rights (1)	950,961	1,100	-	-	-	952,061
8	304 Structures and Improvements	6,258,906	12,124	11,087	-	-	6,259,943
9	305 Collecting and Impounding Reservoirs	-					-
10	306 Lake, River and Other Intakes	-					-
11	307 Wells and Springs	2,083,415	20,456	23,077	-	-	2,080,793
12	308 Infiltration Galleries and Tunnels	-					-
13	309 Supply Mains	480,758	-		-	-	480,758
14	310 Power Generation Equipment	499,132	155,861	-	-	-	654,993
15	311 Pumping Equipment	1,581,842	31,910	12,614	-	-	1,601,139
16	339 Other Plant and Miscellaneous						
17	Total Supply and Pumping Plant	\$ 11,855,014	\$ 221,451	\$ 46,778	\$ -	\$ -	\$ 12,029,687
18	WATER TREATMENT PLANT .3						
19	303 Land and Land Rights						
20	304 Structures and Improvements						
21	320 Water Treatment Equipment	1,181,115	-	-	-	-	1,181,115
22	339 Other Plant and Misc. Equip.						
23	Total Water Treatment Plant	\$ 1,181,115	\$ -	\$ -	\$ -	\$ -	\$ 1,181,115

F-8 UTILITY PLANT IN SERVICE (Continued)

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
24	TRANSMISSION & DISTRIBUTION .4						
25	303 Land and Land Rights						
26	304 Structures and Improvements						
27	330 Distribution Reservoirs and Standpipes	1,769,826	-	-	-	-	1,769,826
28	331 Transmission and Distribution Mains	25,511,233	615,123	146,413	-	-	25,979,943
29	333 Services	4,388,432	178,297	37,659	-	-	4,529,070
30	334 Meters and Meter Installations	1,536,851	150,156	99,308	-	-	1,587,699
31	335 Hydrants	969,785	8,781	694	-	-	977,872
32	339 Other Plant and Misc. Equip.	89,767			-	-	89,767
33	Total Transmission and Distribution	\$ 34,265,895	\$ 952,357	\$ 284,074	\$ -	\$ -	\$ 34,934,178
34	GENERAL PLANT .5						
35	303 Land and Land Rights						
36	304 Structures and Improvements						
37	340 Office Furniture and Equipment	2,689	-	-	-	-	2,689
38	341 Transportation Equipment	-	-	-	-	-	-
39	342 Stores Equipment	-	-	-	-	-	-
40	343 Tools, Shop and Garage Equipment	93,649	-	2,926	-	-	90,723
41	344 Laboratory Equipment	9,592	-	-	-	-	9,592
42	345 Power Operated Equipment	-	-	-	-	-	-
43	346 Communication Equipment	404,977	5,156	1,115	-	-	409,018
44	347 Miscellaneous Equipment	35,182	-	-	-	-	35,182
45	348 Other Tangible Equipment	368	-	-	-	-	368
46	Total General Equipment	\$ 546,458	\$ 5,156	\$ 4,041	\$ -	\$ -	\$ 547,572
47	Total (Accounts 101 and 106)	\$ 48,283,313	\$ 1,179,339	\$ 334,893	\$ -	\$ -	\$ 49,127,759
48	104 Utility Plant Purchased or Sold**	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	Total Utility Plant in Service	\$ 48,283,313	\$ 1,179,339	\$ 334,893	\$ -	\$ -	\$ 49,127,759

F-8 UTILITY PLANT IN SERVICE (Continued)

** For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below, describe briefly each major adjustment or transfer included in columns (e) and (f) above.

NONE

F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others (102)
Property Held For Future Use (103)

Accumulated Depreciation of Utility Plant Leased to Others (108.2)
Accumulated Depreciation of Property Held For Future Use (108.3)
Accumulated Amortization of Utility Plant Leased to Others (110.2)

Property Held for Future Use (103):

Birch Hill Land - Lot 43 S Well House	\$	2,225
Birch Hill Land - Lot 43 N Well House	\$	2,225
Birch Hill Land - Lot 56 Well House	\$	5,562
	<u>\$</u>	<u>10,012</u>

**F-10 CONSTRUCTION IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED (Accounts 105 and 106)**

1. For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
3. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress (Acct 105) (b)	Completed Construction Not Classified (Acct. 106) (c)	Estimated Additional Cost of Project (d)
1	Liberty Tree Station Replacement	621,382	—	30,000
2	Avery Estates Interconnection	46,446	—	400,000
3	Spruce Pond Windham Well	15,518	—	-
4	Locke Lake Win-Wood Main Replacement	33,580	—	-
5	Pelham Marsh Road Main Relocation	49,437	—	-
6	Other Projects - Miscellaneous	5,267	—	-
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31	Total	\$ 771,630		

**F-11 ACCUMULATED DEPRECIATION OF
UTILITY PLANT IN SERVICE (Account 108.1)**

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
5. In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

Line No.	Item (a)	Utility Plant in Service (Account 108.1) (b)
1	Balance beginning of year	\$ 9,488,699
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	1,093,534
3	Net charges for plant retired	\$ 10,582,232
4	Book cost of plant retired	334,893
5	Cost of removal	68,670
6	Salvage (credit)	-
7	Net charges for plant retired	\$ 10,178,669
8	Consumer Assets-Adjustment to Acquisition Adjustment	55,129
9		
10		
11		
12	Balance end of year	\$ 10,233,798

B. Balances at End of Year According to Functional Classifications

13	Source of Supply and Pumping Plant	\$ 3,123,163
14	Water Treatment Plant	511,978
15	Transmission and Distribution Plant	7,603,238
16	General Plant	520,931
17	Intangible Plant	172,391
18	Accumulated Depreciation Loss	(1,220,999)
19	Accumulated Depreciation Cost of Removal	(476,903)
20	Total	\$ 10,233,798

F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.
4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	301 Organization	\$ 386,400	5.0266%	\$ 19,423
2	302 Franchise	48,807	4.9904%	\$ 2,436
3	303 Land & Land Rights	952,061	0.0000%	-
4	304 Structures & Improvements	6,259,943	2.5497%	159,607
5	307 Wells & Springs	2,080,793	3.6209%	75,344
6	309 Supply Mains	480,758	0.0006%	3
7	310 Power Generation Equipment	654,993	0.9045%	5,924
8	311 Pumping Equipment	1,601,139	7.4329%	119,011
9	320 Water Treatment Equipment	1,181,115	3.8646%	45,646
10	330 Distribution Reservoirs	1,769,826	1.7846%	31,584
11	331 Transmission & Distribution Mains	25,979,943	1.6495%	428,537
12	333 Services	4,529,070	1.3373%	60,566
13	334 Meter & Meter Installations	1,587,699	2.0679%	32,831
14	335 Hydrants	977,872	8.0730%	78,944
15	339 Other Plant & Miscellaneous Equipment	89,767	1.9346%	1,737
16	340 Office Furniture & Equipment	2,689	0.0000%	249
17	343 Tool Shop & Garage Equipment	90,723	3.0591%	2,775
18	344 Laboratory Equipment	9,592	5.0001%	480
19	345 Power Operated Equipment	-	0.0000%	-
20	346 Communication Equipment	409,018	6.6281%	27,110
21	347 Miscellaneous General Equipment	35,182	3.6792%	1,294
22	348 Other Tangible Equipment	368	9.0897%	33
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total	\$ 49,127,759		\$ 1,093,534

**F-13 ACCUMULATED AMORTIZATION OF
UTILITY PLANT IN SERVICE (Account 110.1)**

1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

Account Balance and Changes During Year

Line No.	Class of Property (a)	Amount (b)
1	Balance beginning of year	
2	Amortization Accruals for year: N/A	
3	(specify accounts debited)	
4		
5		
6		
7		
8		
9		
10		
11		
12	Total Accruals	\$ -
13	Total (line 1 plus line 12)	\$ -
14	Net charges for retirements during year:	
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22		
23	Net charges for retirements	
24	Other (debits) and credits (describe separately)	
25		
26		
27		
28		
29		
30		
31		
32	Balance end of year	\$ -

F-14 NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1	NONE			\$ -
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17				-
18				-
19	TOTAL	\$ -	\$ -	\$ -

F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	NONE
2	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal	N/A
6	Salvage (credit)	
7	Total Net Charges	
8	Other (debit) or credit items (describe)	
9		
10	Balance, end of year	

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)

1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)	NONE						
2								
3								
4								
5								
6								
7								
8								
9								
10								
11	TOTALS			\$ -	-	\$ -	\$ -	\$ -

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)- Continued

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated Utility Investment-Account 124	NONE						
12								
13								
14								
15								
16								
17								
18								
19	TOTALS							
20	Other Investments-Account 125	NONE						
21								
22								
23								
24								
25								
26								
27								
27	TOTALS							
28	Temporary Cash Investments-Account 135	NONE						
29								
30								
31								
32								
33								
34								
35								
35	TOTALS							

* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

F-17 SPECIAL FUNDS (Accounts 126, 127, 128)
Sinking Funds, Depreciation Fund, Other Special Funds

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a)	Year End Balance (b)
1	Sinking Funds (Account 126)	
2		
3	N/A	
4		
5		
6	TOTAL	\$ -
7	Depreciation Funds (Account 127)	
8		
9	N/A	
10		
11		
12	TOTAL	\$ -
13	Other Special Funds (Account 128)	
14		
15	N/A	
17		
18	TOTAL	\$ -

F-18 SPECIAL DEPOSITS (Accounts 132, 133)
(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If an deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	Special Deposits (Account 132)	
2		
3	N/A	
4		
5	TOTAL	\$ -
6	Other Special Deposits (Account 133)	
7		
8	Town of Barnstead - Escrow for Locke Lake Section S Paving	30,000.00
9		
10	TOTAL	\$ 30,000.00

Note:

- (1) Initially established in 2009 until the Company completed the Section S Paving project in 2010. Continued in 2010 and 2011 for an upcoming 2011 project on North Shore Road. The escrow is expected to continue to be maintained into the foreseeable future as the Company performs ongoing projects in the Town of Barnstead.

F-19 NOTES AND ACCOUNTS RECEIVABLE
(Accounts 141, 142, 143, 144)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Notes Receivable (Account 144)			\$ -
2	Customer Accounts Receivable (Account 141)			
3	General Customers	\$ 403,533	\$ 404,614	\$ (1,081)
4	Other Water Companies			-
5	Public Authorities			-
6	Merchandising, Jobbing and Contract Work	-	-	-
7	Other	-	-	-
8	Total (Account 141)	\$ 403,533	\$ 404,614	\$ (1,081)
9	Other Accounts Receivable (Account 142)			\$ -
10	Total Notes and Accounts Receivable	\$ 403,533	\$ 404,614	\$ (1,081)
11	Less: Accumulated Provisions for Uncollectible Accounts (Account 143)	5,734	7,128	(1,394)
12	Notes and Accounts Receivable-Net	\$ 397,799	\$ 397,486	\$ 313

**F-20 ACCUMULATED PROVISION FOR
UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)**

Line No.	Item (a)	Amount (b)	Balance (c)
1	Balance first of year		\$ 7,128
2	Provision for uncollectible for current year (Account 403)		
3	Accounts written off	37,073	
4	Collections of accounts written off		
5	Adjustments (explain) - Adjust reserve level	35,679	
6			
7			
8	Net Total		
9	Balance end of year		\$ 5,734

Summarize the collection and write-off practices applied to overdue customers accounts.

- 1) Customer sent bill. (They are given 30 days to pay.)
- 2) Customer sent shut-off notice at 45 days, given 14 days to pay or make arrangements.
- 3) Bill given to Collection Agency if not paid within 14 days.
Customer given 10 days to pay once at collection.
- 4) At this point PWW will write off the bill.

* Shut-off Notices:

Tenant notice given to customers flagged as tenants. They are mailed or hand delivered.
(Mailed tenant notices have 10 days to pay. Hand delivered tenant notices have 5 days to pay.)
Past due notices are sent at the same time initial shut off notices would have been sent.
(Past due notices are sent to customers who have never received a shut off notice.)
(Past due notices are sent only once to a customer.)

F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits During the Year (c)	Credits During The Year (d)	Balance End of Year (e)	Interest for Year (f)
1	Accounts Receivable from Associated Companies (Account 145)					
2						
3						
4						
5	N/A					
6						
7						
8						
9						
10						
11						
12	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
13	Notes Receivable from Associated Companies (Account 146)					
14						
16						
17						
18	N/A					
19						
20						
21						
22						
23						
24	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

Line No.	Account (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Plant Materials and Supplies (Account 151)			-
2	Fuel Oil			
3				
4	General Supplies-Utility Operations	28,521	22,844	5,677
5	Totals (Account 151)	\$ 28,521	\$ 22,844	\$ 5,677
6	Merchandise (Account 152)			-
7	Merchandise for Resale			-
8	General Supplies-Merchandise Operations			-
9	Totals (Account 152)	-	-	-
10	Other Materials and Supplies (Account 153)			
11	Totals Material and Supplies	\$ 28,521	\$ 22,844	\$ 5,677

F-23 Prepayments - Other (Account 162)

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Prepaid Insurance	\$ 11,508	\$ 10,259	\$ 1,249
2	Prepaid Rents			-
3	Prepaid Interest	-		
4	Misc Prepayments - NH Operator Permits	11,434	5,532	5,903
5	Totals Prepayments	\$ 22,942	\$ 15,791	\$ 7,151

F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

Line No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Accr. Interest and Dividends Receivable (Account 171)			-
2				-
3				-
4	N/A			-
5				-
6				-
7				-
8	TOTALS	\$ -	\$ -	\$ -
9	Rents Receivable (Account 172)			-
10				-
11				-
12				-
13	N/A			-
14				-
15				-
16	TOTALS	\$ -	\$ -	\$ -
17	Accrued Utility Revenues (Account 173)			-
18				-
19	A/R: Unbilled Water Revenue	452,171	401,594	50,577
20				-
21				-
22				-
23				-
24	TOTALS	\$ 452,171	\$ 401,594	\$ 50,577
25	Misc. Current and Accrued Assets (Account 174)			-
26				-
27				-
28	N/A			-
29				-
30				-
31				-
32	TOTALS	\$ -	\$ -	\$ -

F-25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)

1. Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
2. Show premium amounts by enclosure in parenthesis.
3. In column (b) show the principal amount of bonds or other long term debt original issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities (b)	Total expense Premium or Discount (c)	AMORTIZATION PERIOD		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance end of Year (i)
				From (d)	to (e)				
1	Unamortized Debt Discount and Expense (Account 181)								
2	CoBank 5.95% Loan	4,500,000		3/1/2010	3/1/2030	22,987	-	1,455	21,532
3	BFA NH 4.5% Loan (2)	-		1/1/2005	1/1/2025	82,282	500	7,384	75,398
4	Pelham SRF 3.488%	503,441		2/1/2007	1/31/2027	3,477	-	247	3,231
5	Maple Hills SRF 2.952%	595,000		12/1/2009	5/1/2030	8,206	-	471	7,735
6	Birch Hill SRF 2.864%	1,800,000		7/1/2011	6/30/2031	10,154	-	549	9,605
7	Locke Lake 2007 SRF 2.952%	299,534		1/1/2010	6/1/2030	10,599	-	741	9,858
8	Locke Lake 2011 SRF 1.00%	700,000		6/1/2012	6/1/2033	13,262	-	377	12,884
9	Liberty Tree SRF 1.00% (1)	400,000		TBD	TBD	10,614	-	-	10,614
10	CoBank 2013 Loan 3.62%	1,700,000		7/21/2013	6/20/2033	2,420	14,207	970	15,657
11	CoBank 2013 Loan 4.25%	925,000		7/21/2013	6/20/2033	1,299	7,626	260	8,665
12	Locke Lake 2012 SRF 2.72%	400,000		12/1/2013	12/1/2033	-	6,570	-	6,570
13	Avery SRF					-	2,662	-	2,662
14	TOTALS	\$ 11,822,975	\$ -			\$ 165,300	\$ 31,565	\$ 12,455	\$ 184,410
15	Unamortized Premium on Debt (Account 251)								
16									
17									
18	NONE								
19									
20									
21									
22	TOTALS	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -

Note:

- (1) When the loan payments start, the debt issuance costs will begin to amortize.
- (2) The debt issuance costs and amortization is from retired debt.

F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Amortization Start Date	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
					Account Charged (d)	Amount (e)	
1	NONE						-
2							-
3							-
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTALS		\$ -	\$ -		\$ -	\$ -

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					-
2		-				
3		-				
4		-				
5		-				
6		-				
7		-				
8		-				
9		-				
10		-				
11		-				
12		-				
13		-				
14		-				
15		-				
16		-				
17		-				
18		-				
19		-				
20		-				
21	TOTALS	\$ -	\$ -		\$ -	\$ -

F-28 MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of Miscellaneous Deferred Debits (a)		Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
					Account Charged (d)	Amount (e)	
1							
2	ACQUISITION PREMIUM - MARA	(1)	8,855,969	-	407.1	270,600	8,585,369
3	CLEAN/DISPOSE OF TANK SLUDGE		6,124	-	407.3	3,195	2,929
4	DANIELS LAKE ACQUISITION - WEARE, NH		291	-	407.3	291	-
5	WINDHAM WATER SUPPLY STUDY		11,699	-	407.3	4,011	7,688
6	W&E WATER SYSTEM SUPPLY STUDY		7,075	-	407.3	1,439	5,636
7	W&E WATER SUPPLY STUDY		3,513	-	407.3	272	3,241
8	RATE CASE EXPENSE: 2012		3,163	48,247	186,410	-	51,410
9	LOCKE LAKE LEAK DETECTION	(2)	12,089	10,415	407.3	4,932	17,572
10	MANCHESTER SRCE DEV CHARGE:LY		433,657	-	407.3	28,744	404,913
11	MSCD: MAPLE HILLS - DERRY		49,899	-	407.3	3,308	46,591
12	WEB-SITE UPGRADE 2011		2,872	-	407.3	718	2,154
13	N CONWAY WATER INTERCONNECT		92,548	(2,320)	407.3	5,686	84,542
14	N CONWAY WATER PREC-BUY IN FEE		-	2,320	407.3	450	1,870
15	CO-BANK DEFERRED PATRONAGE		29,162	10,370	407.3	-	39,532
16	SKYVIEW ESTATES - PELHAM		3,309	-	407.3	-	3,309
17	BOW HIGHLANDS, BOW NH-ACQUISIT		4,793	-	407.3	342	4,451
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37	TOTALS		\$ 9,516,163	\$ 69,032		\$ 323,988	\$ 9,261,207

Notes:

- (1) Order 25,292 (DW 11-026) approved the establishment and amortization of the regulatory asset known as the MARA for the Company. MARA is treated as an Equity-Related Item that is removed for the traditional ratemaking process and is subject to recovery only through the CBFRR.
- (2) In 2012, due to the amount of leaks in the Locke Lake water system, the existing wells were barely able to keep up with demand. The Company hired an outside firm with a high end low frequency correlator to leak detect two large problem areas within the system.

F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation/) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)
					Account (e)	Amount (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17		TOTALS	\$ -	\$ -		\$ -	\$ -

F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
 - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
 - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
TOTALS		\$ -	\$ -	\$ -

Line No.	CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)
	Debited Account 410.2 (e)	Amount Credited Account 411.2 (f)	Debits to Account 190		Credits To Account 190		
			Contra Acct. No. (g)	Amount (h)	Contra Acct. No. (i)	Amount (j)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
	\$ -	\$ -		\$ -		\$ -	\$ -

F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	OUTSTANDING PER BALANCE SHEET			HELD BY RESPONDENT		DIVIDENDS DURING YEAR		
			Number of Shares (c)	Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)
1	Common Stock (Account 201)	100	100	\$ 1	100		100	\$ 100	\$ -	\$ -
2										
3										
4										
5										
6										
7										
8										
9										
10	TOTALS	100	100		\$ 100	\$ -	100	\$ 100	\$ -	\$ -
11	Preferred Stock (Account 204)									
12										
13										
14										
15										
16										
17										
18										
19										
20	TOTALS	-	-		\$ -	\$ -	-	\$ -	\$ -	\$ -

**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR
CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202, and 205, 203, and 206, 208)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	Name of account and description of item (a)	Number of Shares (b)	Amount (c)
1	Capital Stock Subscribed (Accounts 202 and 205)		
2			
3			
4			
5	NONE		
6			
7			
8			
9			
10			
11	TOTALS	-	\$ -
12	Capital Stock Liability For Conversion (Accounts 203 and 206)		
13			
14			
15			
16	NONE		
17			
18			
19			
20			
21			
22	TOTALS	-	\$ -
23	Installments Received on Capital Stock (Account 208)		
24			
25			
26			
27			
28			
29	NONE		
30			
31			
32			
33			
34	TOTALS	-	\$ -

F-33 PAID IN CAPITAL (Accounts 209-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
3. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Reduction in Par or Stated Value of Capital Stock (Account 209)	
2		
3		
4		
5	NONE	
6		
7		
8		
9	TOTAL	\$ -
10	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
11		
12		
13	NONE	
14		
15		
16		
17		
18		
19	TOTAL	\$ -
20	Other Paid-In Capital (Account 211)	
21		
22		
23	Infusion of equity capital from parent in connection with the initial	4,000,000
24	capitalization of Pennichuck East Utility as approved in DE 96-227	
25	Paid in Capital from City of Nashua Acquisition Order 25,292	9,904,329
26	Equity Infusion from Parent related to North Country water systems	2,000,000
27	as approved in Order 25,051	
28	Dividend	(752,171)
29	Other Comprehensive Income (1)	(231,906)
30		
31		
32	TOTAL	\$ 14,920,252

Note:

- (1) The \$4.5 million floating rate secured note payable to Co Bank has a related interest rate swap that generated other comprehensive income.

**F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSE
(Accounts 212 and 213)**

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Year End Balance (b)
1	Discount on Capital Stock (Account 212)	
2		
3		
4		
5	NONE	
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	\$ -
15	Capital Stock Expense (Account 213)	
16		
17		
18		
19		
20		
21		
22	NONE	
23		
24		
25		
26		
27		
28	TOTAL	\$ -

F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
4. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
7. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
8. Give particulars concerning any long-term debt authorized by the commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	INTEREST FOR YEAR		HELD BY RESPONDENT			Commission Order
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price per \$100 End of Year (i)	
1	Bonds (Account 221)									
2	CoBank (1)	3/1/2010	2/28/2030	3,885,760	5.950%	240,970				25,041
3	CoBank	7/21/2013	6/20/2023	1,693,751	3.620%	36,408				25,480
4	CoBank	7/21/2013	6/20/2033	910,301	4.250%	22,868				25,480
5	Green Hills SRF	8/14/2002	1/1/2025	251,990	3.728%	9,861				23,922
6	BFA NH (2)	1/1/2005	1/1/2025	-	4.500%	-				24,395
7	Pelham SRF	5/9/2006	1/1/2027	408,807	3.488%	14,723				24,375
8	Maple Hills SRF	12/1/2009	5/1/2030	512,474	2.952%	15,512				24,844
9	Birch Hill SRF	9/14/2007	3/1/2030	1,656,770	2.864%	48,537				24,739
10	Locke Lake 2007 SRF	1/1/2010	5/1/2030	246,772	2.952%	7,530				24,739
11	Locke Lake 2011 SRF	6/1/2012	6/1/2033	294,523	2.864%	8,553				25,209
12	Liberty Tree	tbd	tbd	273,861	1.000%	-				25,248
13	Locke Lake 2012 SRF	12/1/2013	12/1/2033	613,040	2.720%	11,499				25,348
14	Co Bank Patronage					(41,482)				
15	TOTALS			10,748,047		\$ 374,981	\$ -	\$ -		
16	Advances from Associated Companies (Account 223)									
18		From Penn Corp		5,133,269	2.25%	115,266				
19										
20	TOTALS			5,133,269		\$ 115,266	\$ -	\$ -		
21	Other Long Term Debt (Account 224)									
23	Derivative			386,510		-				
24										
25	TOTALS			\$ 386,510		\$ -	\$ -	\$ -		

Note:

- (1) The \$4.5 million floating rate secured note payable to Co Bank has a related interest rate swap agreement.
- (2) Loan paid in April 2012

F-36 NOTES PAYABLE (Account 232)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d)	Interest During Year	
					Accrued (e)	Paid (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
TOTALS				\$ -	\$ -	\$ -

F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Payee and Interest Rate (a)	Balance Beginning Of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable to Associated Companies (Account 233)				-	
2					-	
3					-	
4	NONE				-	
5					-	
6					-	
7					-	
8					-	
9					-	
10					-	
11	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
12	Notes Payable to Associated Companies (Account 234)				-	
13					-	
14					-	
15					-	
16	NONE				-	
17					-	
18					-	
19					-	
20					-	
21					-	
22	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	Taxes Payable Federal-Current		\$ -	\$ 247,035	\$ 247,035			-
2			-					-
3	Taxes Payable Federal-Deferred			\$ (178,538)	(178,538)			-
4								
5	Misc Taxes		-					-
6								
7	Local Property Taxes State **	-	141,200	804,720	837,685		-	174,165
8	NH Business Profit Tax - Current *	-		(32,164)	(32,164)		-	
9	NH Business Profit Tax - Deferred*			50,879	50,879			
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20	TOTALS	\$ -	\$ 141,200	\$ 891,932	\$ 924,897	\$ -	\$ -	\$ 174,165

* Federal Taxes Payable Accrual transferred to Parent Company

F-39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	Year End Balance (b)
1	Matured long-term Debt (Account 239)	
2		
3	Current Portion LTD	-
4		
5		
6		
7		
8		
9		
10		
11	TOTAL	\$ -
12	Matured Interest (Account 240)	
13		
14		
15	NONE	
16		
17		
18		
19		
20		
21		
22	TOTAL	\$ -
23	Misc. Current and Accrued Liabilities (Account 241)	
24		
25		
26	Misc. Current and Accrued Liabilities (1)	\$ 110,081
27	Accrued Retainage	\$ 43,886
28		
29		
30		
31		
32		
33		
34		
35		
36		
37	TOTAL	\$ 153,967

Notes:

(1) represents accruals for various services, including purchased water and professional services, rendered at the end of the accounting period where an invoice has not been received.

F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped.

Line No.	Description (a)	Balance End of Year (b)
1	NONE	
2		-
3		
4		
5		
6		
7		
8		
9		
10		TOTAL

F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Contra Account (c)	Amount (d)		
1	NONE	-			\$ -	\$ -
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20		TOTALS	\$ -		\$ -	\$ -

F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

Line No.	Account Subdivisions (a)	Balance Beginning Of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average period Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Water Utility								
2								\$ -	
3	NONE								
4									
5									
6									
7									
8									
9									
10									
11	Total Water Utility	\$ -		\$ -		\$ -	\$ -	\$ -	
12	Other: (list separately)								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22	Total Other	\$ -		\$ -		\$ -	\$ -	\$ -	
23	Total	\$ -		\$ -		\$ -	\$ -	\$ -	

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED

1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
1	1962-7	NONE		1977		
2	3%			3%		
3	7%			4%		
4	1971-74			7%		
5	3%			10%		
6	4%			11%		
7	7%			11 1/2%		
8	1975			1978		
9	3%			3%		
10	4%			4%		
11	7%			7%		
12	10%			10%		
13	11%			11%		
14	1976			11 1/2%		
15	3%			1979		
16	4%			3%		
17	7%			4%		
18	10%			7%		
19	11%			10%		
20				11%		
21				11 1/2%		

B) Detail for Credits Generated for Year not readily available by % amounts.

C) Credit Utilized for Year are being amortized annually at a composite rate of 2%.

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED (Continued)

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
20	1980			1983		
21	3%			3%		
22	4%			4%		
23	7%	NONE		7%		
24	10%			10%		
25	11%			11%		
26	11 1/2%			11 1/2%		
27	1981			1984		
28	3%			3%		
29	4%			4%		
30	7%			7%		
31	10%			10%		
32	11%			11%		
33	11 1/2%			11 1/2%		
34	1982			1985		
35	3%			3%		
36	7%			4%		
37	10%			7%		
38	11%			10%		
39	11 1/2%			11%		
40				11 1/2%		

F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance at Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
1	Property Insurance Reserve (Account 261)						
2							
3	NONE						
4							
5							
6							
7	TOTALS	\$ -		\$ -		\$ -	\$ -
8	Injuries and Damages Reserve (Account 262)						
9							
10	NONE						
11							
12							
13							
14	TOTALS	\$ -		\$ -		\$ -	\$ -
15	Pensions and Benefits Reserve (Account 263)						
16							
17	NONE						
18							
19							
20							
21	TOTALS	\$ -		\$ -		\$ -	\$ -
22	Miscellaneous Operating Reserves (Account 265)						
23							
24	NONE						
25							
26							
27							
28	TOTALS	\$ -		\$ -		\$ -	\$ -

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F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
 - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
 - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Water:			
3				
4				
5		-	-	-
6	Other (Specify)			
7	TOTALS	\$ -	\$ -	\$ -
8	Liberalized Depreciation (Account 282)			
9		-		
10				
11	TOTALS	\$ -	\$ -	\$ -
12	Other (Account 283)			
13	Water			
14	Other - Deferred Income Tax	3,795,711	-	-
15				
16	TOTALS	\$ 3,795,711	\$ -	\$ -
17	Total (Accounts 281, 282, 283)			
18	Water	-	-	-
19	Other (Specified)	3,795,711	-	-
20	TOTALS	\$ 3,795,711	\$ -	\$ -

F-45 ACCUMULATED DEFERRED INCOME TAXES
(Accounts 281, 282, 283)- Continued

been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.

- (c) Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)	Line No.
Amount Debited to Account 410.2 (e)	Amount Credited to Account 411.2 (f)	Debits		Credits			
		Credit Account No. (g)	Amount (h)	Debit Account No. (i)	Amount (j)		
							1
							2
							3
							4
\$ -	\$ -		\$ -		\$ -	\$ -	5
							6
\$ -	\$ -		\$ -		\$ -	\$ -	7
							8
							9
\$ -	\$ -		\$ -		\$ -	\$ -	10
							11
							12
		233	127,659		-		13
		219	263,322	224	438,870	3,843,600	14
							15
\$ -	\$ -		\$ 390,981		\$ 438,870	\$ 3,843,600	16
							17
							18
							19
\$ -	\$ -		\$ 390,981		\$ 438,870	\$ 3,843,600	20

Notes:

(1) Details of Adjustment Credits to Deferred Income Taxes are as follows:

Description

Record change in deferred taxes due to interest swap on Co Bank note
Record change in deferred taxes due to interest swap on Co Bank note
Record change in deferred taxes

Credits	
Debit Account No.	Amount
219	(263,322)
224	438,870
233	(127,659)
	-
	<u>47,889</u>

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail changes in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$ 9,711,811
2	Credits during year (Tax adj. Gross up CIAC for Prepaid Inc Tax on CIAC)	
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	238,927
5	Total Credits	\$ 238,927
6	Charges during year:	\$ -
7	Balance end of year (Account 271)	\$ 9,950,739

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ (1,407,409)
2	Amortization provision for year, credited to	
3	(405) Amortization of Contribution in Aid of Construction	(184,941)
4	Credit for plant retirement	\$ -
5	Other (debit) or credit terms	-
6		
7		
8	Balance end of year	\$ (1,592,350)

**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS
CHARGES RECEIVED DURING THE YEAR**

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Line No.	Description (a)	Number of Connections (b)	Charge per Connection (c)	Amount (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	Total Credits from main extension charges and customer connection charges	-		\$ -

**F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM
ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR
PROPERTY WAS RECEIVED DURING THE YEAR**

Line No.	Description (a)	Cash or Property (b)	Amount (d)
1	Booster Stations	(P)	-
2	Communication Equipment	(P)	-
3	Distribution Mains	(P)	127,619
	Distribution Mains	(C)	10,830
4	Distribution Reservoirs & Standpipes	(P)	-
5	Electric Pumping Equipment	(P)	-
6	Hydrants	(P)	4,989
7	Power Generation Equipment	(P)	-
8	Services	(P)	95,490
9	Source of Supply Structures	(P)	-
10	Supply Mains	(P)	-
11	Wells & Springs	(P)	-
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34	Total Credits from all developers or contractors agreements from which cash or property was received		\$ 238,927

**F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF
CONSTRUCTION (Account 405)**

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	Booster Stations	44,160	2.69%	(1,188)
2	Communication Equipment	37,620	11.11%	(4,180)
3	Distribution Mains	6,045,611	1.49%	(90,249)
4	Distribution Reservoirs & Standpipes	116,900	1.94%	(2,266)
5	Electric Pumping Equipment	308,595	5.49%	(16,946)
6	Hydrants	511,431	1.46%	(7,475)
7	Power Generation Equipment	72,420	5.29%	(3,828)
8	Purification System Equipment	142,185	7.33%	(10,421)
9	Services	726,287	2.10%	(15,268)
10	Source of Supply Structures	235,332	2.54%	(5,968)
11	Supply Mains	2,791	2.83%	(79)
12	Tapping Fees	332,642	1.86%	(6,199)
13	Transmission Mains	819,678	1.09%	(8,908)
14	Wells & Springs	316,159	3.78%	(11,967)
15				
16				
17	TOTALS	9,711,812		\$ (184,941)

F-47 OPERATING REVENUES (Accounts 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No.	Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD		AVERAGE NO. OF CUSTOMERS PER MONTH *	
Line No.	Account (a)	Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year ** (f)	Increase or Decrease from Preceding Year (g)
SALES OF WATER							
1	460 Unmetered Sales to General Customers	\$ 303,336	\$ 2,984				
2	461 Metered Sales to General Customers	5,161,240	(66,909)	481,989	1,575	6,883	68
3	462 Fire Protection Revenue	795,700	20,639			120	3
4	466 Sales for Resale						
5	467 Interdepartmental Sales						
6	Total Sales of Water	\$ 6,260,276	\$ (43,287)	481,989	1,575	7,003	71
OTHER OPERATING REVENUES							
8	470 Forfeited Discounts						
9	471 Miscellaneous Service Revenues	43,124	(5,072)				
10	472 Rents from Water Property						
11	473 Interdepartmental Rents						
12	474 Other Water Revenues						
13	Unbilled Revenue	50,577	118,969				
14	Total Other Operating Revenues	\$ 93,701	\$ 113,897				
15	400 Total Water Operating Revenues	\$ 6,353,977	\$ 70,611				

*Year End Numbers

** Active Customers Only

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered 30 Days.
2. The period between the date meters are read and the date customers are billed 7-14 Days.
3. The period between the billing date and the date on which discounts are forfeited None.

(See schedule A-13 Important Changes During the Year, for important new territory added and important rate increases or decreases.)

Notes:

** Fire Protection Revenue Includes Hydrant & Fire Protection Charges

- (1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

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F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
1	1. SOURCE OF SUPPLY					
2	Operations					
3	600 Operation Supervision and Engineering					
4	601 Operation Labor and Expenses	23,390	891			
5	602 Purchased Water	755,773	25,825			
6	603 Miscellaneous Expenses	-	-			
7	604 Rents	-	-			
8	Total Operation	\$ 779,163	\$ 26,716	\$ -	\$ -	\$ -
9	Maintenance					
10	610 Maintenance Supervision and Engineering	39,546	678			
11	611 Maintenance of Structures and Improvements	-	-			
12	612 Maintenance of Collecting and Impounding Reservoirs	-	-			
13	613 Maintenance of Lake, River and Other Intakes	-	-			
14	614 Maintenance of Wells and Springs	-	-			
15	615 Maintenance of Infiltration Galleries and Tunnels	-	-			
16	616 Maintenance of Supply Mains	-	-			
17	617 Maintenance of Miscellaneous Water Source Plant	-	-			
18	Total Maintenance	\$ 39,546	\$ 678	\$ -	\$ -	\$ -
19	Total Source of Supply	\$ 818,709	\$ 27,394	\$ -	\$ -	\$ -
20	2. PUMPING EXPENSES					
21	Operations					
22	620 Operation Supervision and Engineering	-	-			
23	621 Fuel for Power Production	-	-			
24	622 Power Production Labor and Expenses	-	-			
25	623 Fuel or Power Purchased for Pumping	246,732	(2,931)			
26	624 Pumping Labor and Expenses	-	-			
27	625 Expenses Transferred-Credit	-	-			
28	626 Miscellaneous Expenses	10,259	(1,176)			
29	627 Rents	-	-			
30	Total Operations	\$ 256,991	\$ (4,107)	\$ -	\$ -	\$ -

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
31	2. PUMPING EXPENSES (Cont'd)					
32	Maintenance					
33	630 Maintenance Supervision and Engineering	-	-			
34	631 Maintenance of Structures and Improvements	3,509	3,302			
35	632 Maintenance of Power Production Equipment	-	-			
36	633 Maintenance of Pumping Equipment	555,677	72,569			
37	Total Maintenance	\$ 559,186	\$ 75,871	\$ -	\$ -	\$ -
38	Total Pumping Expenses	\$ 816,177	\$ 71,763	\$ -	\$ -	\$ -
39	3. WATER TREATMENT EXPENSES					
40	Operations					
41	640 Operation Supervision and Engineering	-	-			
42	641 Chemicals	81,379	12,140			
43	642 Operation Labor and Expenses	59,613	(2,463)			
44	643 Miscellaneous Expenses	-	-			
45	644 Rents	-	-			
46	Total Operation	\$ 140,992	\$ 9,677	\$ -	\$ -	\$ -
47	Maintenance					
48	650 Operation Supervision and Engineering	-	-			
49	651 Maintenance of Structures and Improvements	-	-			
50	652 Maintenance of Water Treatment Equipment	28,796	18,501			
51	Total Maintenance	\$ 28,796	\$ 18,501	\$ -	\$ -	\$ -
52	Total Water Treatment Expenses	\$ 169,788	\$ 28,178	\$ -	\$ -	\$ -
53	4. TRANSMISSION AND DISTRIBUTION EXPENSES					
54	Operation					
55	660 Operation Supervision and Engineering	26,364	452			
56	661 Storage Facilities Expenses	-	-			
57	662 Transmission & Distribution Lines Expenses	-	(209)			
58	663 Meter Expenses	42,208	(9,261)			
59	664 Customer Installations Expenses	2,324	(17,782)			
60	665 Miscellaneous Expenses	2,129.49	(139)			

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)					
64	Operations					
65	666 Rents	-	-			
66	Total Operations	\$ 73,025	\$ (26,939)	\$ -	\$ -	\$ -
67	Maintenance					
68	670 Maintenance Supervision and Engineering	-	-			
69	671 Maintenance of Structures and Improvements	-	-			
70	672 Maintenance of Distribution Reservoirs and Standpipes	-	-			
71	673 Maintenance of Transmission and Distribution Mains	261,721	(42,939)			
72	674 Maintenance of Fire Mains	-	-			
73	675 Maintenance of Services	156,452	7,104			
74	676 Maintenance of Meters	5,114	(5,274)			
75	677 Maintenance of Hydrants	46,752	23,820			
76	678 Maintenance of Miscellaneous Equipment	44,237	2,442			
77	Total Maintenance	\$ 514,276	\$ (14,846)	\$ -	\$ -	\$ -
78	Total Transmission and Distribution Expenses	\$ 587,301	\$ (41,785)	\$ -	\$ -	\$ -
79	5. CUSTOMER ACCOUNTS EXPENSES					
80	Operation					
81	901 Supervision	-	-			
82	902 Meter Reading Expenses	46,521	5,370			
83	903 Customer Records and Collection Expenses	95,028	(5,424)			
84	904 Uncollectible Accounts	35,679	18,580			
85	905 Miscellaneous Customer Accounts Expenses	-	-			
86	Total Customer Accounts Expenses	\$ 177,228	\$ 18,525	\$ -	\$ -	\$ -
87	6. Sales Expenses					
88	Operations					
89	910 Sales Expenses	-	-			

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
93	7. ADMINISTRATIVE AND GENERAL EXPENSES					
94	Operations					
95	920 Administrative and General Salaries	-	-			
96	921 Office Supplies and Other Expenses	7,567	(769)			
97	922 Administrative Expenses Transferred-Cr.	-	-			
98	923 Outside Services Employed	18,265	(67,419)			
99	924 Property Insurance	94,858	(37,922)			
100	925 Injuries and Damages	-	-			
101	926 Employee Pension and Benefits	-	-			
102	927 Franchise Requirements	-	-			
103	928 Regulatory Commission Expenses	20,492	94			
104	929 Duplicate Charges Cr.	-	-			
105	930 Miscellaneous General Expenses	1,406,697	22,219			
106	931 General Rents	-	-			
107	Total Operation	\$ 1,547,879	\$ (83,797)	\$ -	\$ -	\$ -
108	Maintenance					
109	950 Maintenance of General Plant	11	(58)			
110	Total Administrative and General Expenses	\$ 1,547,890	\$ (83,855)	\$ -	\$ -	\$ -
111	Total Operation and Maintenance Expenses	\$ 4,117,093	\$ 20,220	\$ -	\$ -	\$ -
SUMMARY OF OPERATION AND MAINTENANCE EXPENSES						
	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)		
112	Source of Supply Expenses	\$ 779,163	\$ 39,546	\$ 818,709		
113	Pumping Expenses	\$ 256,991	\$ 559,186	\$ 816,177		
114	Water Treatment Expense	\$ 140,992	\$ 28,796	\$ 169,788		
115	Transmission and Distribution Expenses	\$ 73,025	\$ 514,276	\$ 587,301		
116	Customer Accounts Expenses	\$ 177,228	\$ -	\$ 177,228		
117	Sales Expenses	\$ -	\$ -	\$ -		
118	Administrative and General Expenses	\$ 1,547,879	\$ 11	\$ 1,547,890		
119	Total	\$ 2,975,277	\$ 1,141,816	\$ 4,117,093		

**F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT
(Account 406)
and
AMORTIZATION EXPENSE- OTHER (Account 407)**

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	Amortization of Utility Plant Acquisition Adjustment			
2	Account 406			
3	PEU Utility Plant Acquisition Adjustment	(8,930,614)	2.0014%	(178,736)
4	Wesco Acquisition Adjustment	(7,940)	1.4487%	(115)
5	Castle Reach Acquisition Adjustment	(185,750)	3.4350%	(6,380)
6	White Rock Acquisition Adjustment	(230,800)	2.9442%	(6,795)
7	Lamplighter Acquisition Adjustment	(276,667)	5.5859%	(15,454)
8	Fletchers Corner Acquisition Adjustment	(331,667)	5.5073%	(18,266)
9				
10	TOTAL	\$ (9,963,438)		(225,746)
	AMORTIZATION EXPENSE-OTHER			
11	Amortization of Limited Term Plant-Account 407.1			
12				
13				
14	Amortization: Acquisition Premium	8,964,574	3.02%	270,600
15				
16				
17				
18	TOTAL			\$ 270,600
19	Amortization of Property Losses-Account 407.2			
20				
21	NONE			
22				
23				
24				
25	TOTAL			\$ -
26	Amortization of Other Utility Charges-Account 407.3			
27				
28	Abandoned Property - Range Road	10,216	0.00%	-
29	Clean & Dispose of Tank Sludge	12,780	25.00%	3,195
30	Daniels Lake	8,729	3.33%	291
31	Sarbanes-Oxley	173,184	0.00%	-
32	Windham Water Supply Study	20,056	20.00%	4,011
33	W&E Water Supply	4,873	5.58%	272
34	Manchester Source Development Charge	614,882	4.67%	28,744
35	Web Site Upgrade 2011	3,590	20.00%	718
36	North Conway Water Interconnect	120,060	5.11%	6,136
37	Bow Highlands	6,821	5.02%	342
38	Derry Source Development Charge	55,964	5.91%	3,308
39	W&E Water Supply STUDY	7,195	20.00%	1,439
40	Locke Lake Leak Detection	12,505	39.44%	4,932
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				
51	TOTAL			\$ 53,389
52	TOTAL-Account 407			\$ 323,989

F-50 TAXES CHARGED DURING THE YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED				
			Operating Income Taxes Other Than Income (Account 408.1) (c)	Operating Income Taxes (Account 409.1) (d)	Other Income Taxes Other Than Income (Account 408.2) (e)	Other Income Taxes (Account 409.2) (f)	Extraordinary Items Income Taxes (Account 409.3) (g)
1	FEDERAL						
2							
3	Provisions/Federal Income Tax - Current	247,035		247,035			
4	Provisions/Federal Income Tax - Deferred	(178,538)		(178,538)			
5	Payroll						
6	Other						
7							
8							
9	STATE						
10							
11	NH Business Profit Tax - Current	(32,164)		(32,164)			
12	NH Business Profit Tax - Deferred	50,879		50,879			
13							
14							
15							
16	LOCAL						
17	Property Taxes	804,720	804,720				
18							
19							
20							
21							
22							
23	TOTALS	\$ 891,932	\$ 804,720	\$ 87,212	\$ -	\$ -	\$ -

F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 413)

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	Gain on disposition of property:			
2				
3	Gain from Forgiveness on Green Hills SRF Debt (1)	62,378	09/08/04	5,799
4	Gain from Forgiveness on Locke Lake 2007 SRF Debt (1)	61,411	07/31/10	3,760
5	Gain from Forgiveness on Locke Lake 2011 SRF Debt (1)	116,485	06/30/13	3,515
6				
7				
8				
9				
10				
11				
12	Total Gain			13,074
13	Loss on disposition of property:			
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	Total Loss			-
25	NET GAIN OR LOSS			\$ 13,074

Notes:

- (1) The deferred gain represents a partial debt forgiveness of the principal loan repayments. The above account is utilized to ensure the amount of the gain is recognized in net operating income.

**F-53 INCOME FROM MERCHANDISING, JOBBING, AND
CONTRACT WORK (Accounts 415 and 416)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising , jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line No.	Item (a)	Water Department (b)			Total (e)
			(c)	(d)	
1	Revenues:				
2	Merchandising sales, less discounts, allowances and returns.....	NONE			
3	Contract work.....				
4	Commissions.....				
5	Other (list major classes).....				
6	Jobbing				
7					
8					
9					
10	Total Revenues (Account 415).....	\$ -	\$ -	\$ -	\$ -
11	Costs and Expenses:				
12	Cost of Sales (list major classes of cost).....				
13	Jobbing Expenses	-			
14	Operating Revenue deducts				
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29	Depreciation.....				
30	Total Costs and Expenses (Accounts 416)	\$ -	\$ -	\$ -	\$ -
31					
32	Net Income (before taxes)	\$ -	\$ -	\$ -	\$ -
33	Taxes: (Accounts 408, 409)				
34	Federal.....				
35	State.....				
36	Total Taxes.....	\$ -	\$ -	\$ -	\$ -
37	Net Income (after taxes).....	\$ -	\$ -	\$ -	\$ -

**F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS
(Accounts 419, 421, and 426)**

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
2. **Interest and Dividend Income (Account 419).** Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. **Nonutility Income (Account 421).** Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
4. **Miscellaneous Nonutility Expenses (426).** Report the nature, payee, and amount of miscellaneous nonutility expenses.

Line No.	Item (a)	Amount (b)
1	Interest and Dividend Income (Account 419)	
2		
3		
4		
5	Interest Income	\$ -
6		
7		
8		
9		
10		
11		
12	Total	\$ -
13	Nonutility Income (Account 421)	
14		
15		\$ -
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	\$ -
25	Miscellaneous Nonutility Expenses (Account 426)	
26		
27		
28		\$ -
29		
30		
31		
32		
33		
34		
35		
36	Total	\$ -

F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
3. Income Tax effects relating to each extraordinary item should be listed Column (c).

Line No.	Description of Items (a)	Gross Amount (b)	Related Federal Tax (c)
1	Extraordinary Income		
2			
3	NONE		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	TOTALS	\$ -	\$ -
16	Extraordinary Deductions (Account 434)		
17			
18			
19			
20			
21			
22			
23	NONE		
24			
25			
26			
27			
28			
29			
30	TOTALS	\$ -	\$ -
31	Net Extraordinary Items	\$ -	\$ -

**F-56 RECONCILIATION OF REPORTED NET INCOME WITH
TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Income Statement, schedule F-2	\$ (137,657)
2	Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings.	87,212
3	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income):	
4	Temporary Differences:	
5		
6		
7		
8	Charitable Contributions	(1,145)
9	Prepaid Expenses	156,991
10	A/R Reserve	92
11	Deferred Debits	(15,662)
12	Accelerated depreciation	561,134
13	AFUDC	-
14	Book/Tax Difference on disposal of assets	(227,600)
15	Total Temporary Differences	\$ 473,810
16		
17		
18		
19	New Hampshire Taxable Income	\$ 423,365
20		
21		
22	New Hampshire Business Profits Tax	-
23	New Hampshire Business Enterprise Tax	-
24		
25		
26		
27		
28	Federal taxable net	\$ 423,365
29	Computation of tax:	
30		
31	Pre Tax Income	\$ (50,445)
32		
33	New Hampshire Business Profits Tax @ 8.5% and Business Enterprise Tax	18,715
34	Federal Income Tax @ 34%	68,497
35		
36	Amortization of Investment Tax Credit	
37		
38		
39		
40	Total Income Taxes	\$ 87,212

F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1		Charitable Donation	930	\$ -
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37		Total		\$ -

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	Operation N/A			
2	Source of Supply			
3	Pumping			
4	Water Treatment			-
5	Transmission and Distribution			-
6	Customer Accounts			-
7	Sales			
8	Administration and General			-
9	Total Operation	\$ -	\$ -	\$ -
10	Maintenance			
11	Source of Supply			
12	Pumping			
13	Water Treatment			
14	Transmission and Distribution			
15	Administrative and General			
16	Total Maintenance	\$ -	\$ -	\$ -
17	Total Operation and Maintenance			
18	Source of supply (Lines 2 and 11)	-	-	-
19	Pumping (Lines 3 and 12)	-	-	-
20	Water Treatment Lines 4 and 13)	-	-	-
21	Transmission and Distribution (Lines 5 & 14)	-	-	-
22	Customer Accounts (Line 6)	-	-	-
23	Sales (Line 7)	-	-	-
24	Administrative and General (Lines 8 and 15)	-	-	-
25	Total Operation and Maintenance (Lines 18-24)	\$ -	\$ -	\$ -
26	Utility Plant			
27	Construction (by utility departments)			
28	Plant Removal (by utility departments)			
29	Other Accounts (Specify)			
30	Officers			
31	Accounting			
32	Customer Service			
33	Data Processing			
34	Engineering			
35				
36				
37	Total Other Accounts	\$ -	\$ -	\$ -
38	Total Salaries and Wages	\$ -	\$ -	\$ -

S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousands Gallons Sold (b)	Revenue (c)	Average Number of Customers * (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1						
2			\$ 303,336	-		
3						
4						
5						
6	Totals, Account 460 Unmetered Sales to General Customers		\$ 303,336	-		
7						
8		481,989	\$ 5,161,240	6,883	70.03	10.71
9						
10						
11						
12	Totals, Account 461 Metered Sales to General Customers	481,989	\$ 5,161,240	6,883	70.03	\$ 10.71
13	Totals, Account 462 Fire Protection Revenue **	-	\$ 795,700	120		
14	Totals, Account 466 Sales for Resale					
15	Totals, Account 467 Interdepartmental Sales					
16	TOTALS (Account 460-467)	481,989	\$ 6,260,276	7,003	70.03	\$ 10.71

Notes:

** Fire Protection Revenue Includes Hydrant & Fire Protection Charges

- (1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Capacity	Total Production For Year (in 1000 gals.)
Peachum Road* (1)	Co-Precipitation Filter	2007	0.35	250,000	57,424

(1) Represents Production from Locke Lake Wells

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Williamsburg-Pelham W1	Gravel-packed	35			200	62.5	7.5	15,608,211
Williamsburg-Pelham W2	Gravel-packed	35			100	60	3	19,341,531
W&E- Windham W3	Bedrock	941			50	50	10	5,532,879
W&E- Windham W4	Bedrock	740			37	37	3	8,600,193
W&E- Windham W5	Bedrock	1,200	1999			7	3	-
W&E- Windham W6	Bedrock	505	2006		20	20	3	4,818,390
Castle Reach- Windham W1	Bedrock	885	2000		20	20	5	1,947,887
Castle Reach- Windham W2	Bedrock	825	2000		20	20	5	2,350,012
Avery-Londonderry W1	Bedrock	205			8	8	0.75	1,214,913
Avery-Londonderry W2	Bedrock	650	2001			30	1	2,191,456
East Derry/Farmstead W1	Bedrock	245			25	25	2	1,685,220
Hardwood-Windham W3	Bedrock	400			2	2	0.5	1,372,997
Hardwood-Windham W4	Bedrock	202			16	16	3	3,866,900
Hardwood-Windham W5	Bedrock	500	2003			40	1.5	3,361,953
Beaver Hollow-Sandown W1	Bedrock	465			20	20	3	1,252,889
BRW#3 - Locke Lake	B	175	Unknown		14	14	2	4,873,298
BRW#9 - Locke Lake	B	500	Unknown		25	25	3	2,382,187
BRW#10 - Locke Lake	B	563	1995		38	38	5	8,097,271
BRW#11 - Locke Lake	B	500	Unknown		29	29	5	1,279,432
BRW#12 or #1 Locke Lake	B	500	Unknown		10	10	2	-
BRW#13 - Locke Lake	B	700	2006		40	40	5	15,952,862
BRW#14 - Locke Lake	B	700	2010		35	35	3	6,226,737
BRW#15 - Locke Lake	B	700	2007		40	40	5	18,612,226
BRW#1 - Sunrise Estates	B	1,000	Unknown		5	5	1	199,772
BRW#2 - Sunrise Estates	B	Unknown	Unknown		13	13	2	547,559
BRW#3 - Sunrise Estates	B	Unknown	Unknown		45	45	5	2,534,486
ART well - Northern Shores	A	Unknown	Unknown		Unknown	15	0.75	1,043,858
BRW#1 - Winnisquam Village	B	270	2007		10	10	1	350,607
BRW#2 - Winnisquam Village	B	240	2007		30	30	3	432,419

* Dug, Driven, Gravel-Packed, Bedrock

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Gage Hill-Pelham	Bedrock	300			27	27	2	5,366,327
Liberty Tree- Raymond W1	Bedrock	375			50	50	5	Liberty Tree W2 Total Production includes production from W1
Liberty Tree- Raymond W2	Bedrock	625			30	30	5	
Nesenkeag-Londonderry W1	Bedrock	400			30	30	1	-
Nesenkeag-Londonderry W2	Bedrock	340	2005			25	1	-
Goldenbrook- Windham W1	Driven	46			25	25	1	See Goldenbrook W4 for total Annual production from all four Goldenbrook Wells
Goldenbrook- Windham W2	Driven	44			25	25	1	
Goldenbrook- Windham W3	Driven	42			15	15	2	
Goldenbrook- Windham W4	Driven	50			15	15	0.75	
Pine Haven-Londonderry W1	Driven	30				12.5		2,698,590
Pine Haven-Londonderry W2	Driven	30				12.5	2	2,754,829
Harvest Village-Londonderry W1	Bedrock	425	1996		8	8	1	598,151
Harvest Village-Londonderry W2	Bedrock							530,992
Atkinson	Bedrock	680			17	16	3	665,227
Fletchers Corner W1**	Bedrock	1,000	2000		40	37	5	2,062,559
Fletchers Corner W2**	Bedrock	1,040	2000		30	29	5	1,999,844
Thurston Woods W1	Bedrock	760	2004		10	10		1,594,401
Thurston Woods W2	Bedrock	447	2004		20	20		970,102
White Rock W1	Bedrock	420	2001			20	2	4,044,315
White Rock W2	Bedrock	360	2001			20	2	3,035,786
Lamplighter W2	Bedrock	785	1997			25	3	1,088,394
Lamplighter W3	Bedrock	385	1997			15	2	2,136,668
Shaker Heights W1	Bedrock	780	2005			10	5	670,987
Clear Water W1	Bedrock	440	2004			40	3	394,626
Clear Water W2	Bedrock	500	2004			20	2	681,173
Ministerial Heights W1	Bedrock	725	1996			25	3	2,076,483
Ministerial Heights W2	Bedrock	685	1996			25	3	2,074,186
Stone Sled W1	Bedrock	425	2004			15	1.5	397,549
Stone Sled W2	Bedrock	425	2004			15	1.5	431,254
Forest Ridge W1	Bedrock	160	2004		26	26	1	2,910,312
Forest Ridge W2	Bedrock	140	2004		26	26	1	3,300,253
Spruce Pond W1	Bedrock	365	2003		20	15	2.5	5,175,145
Spruce Pond W2	Bedrock	305	2003		40	25	5.0	4,817,125
Daniels Lake W1	Bedrock	40	2008		35	25	2.0	2,808,818

* Dug, Driven, Gravel-Packed, Bedrock

S-6 PUMP STATIONS/WELLS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
Williamsburg	Pelham	3	30	1000	34,949,742	70,000	10,000	C, CA
Golden Brook	Windham	2	7.5		16,465,968	30,000	9,700	C, CA
W&E	Windham	4	20	600	18,951,462	80,000	4,300	C, CA, O
Wesco	Hooksett	2	5		1,801,638	10,000	9,700	NONE
Avery	Londonderry	2	5		3,406,369	30,000	4,500	C, F, CA, O
East Derry (Farmstead)	East Derry	2	5		1,685,220	10,000	2,000	C, CA, F
Hardwood	Windham	2	20		8,601,850	20,000	9,700	C, CA, F
Beaver Hollow	Sandown	2	5		1,252,889	15,000	4,850	C, CA, O
Gage Hill	Pelham	2	1.5		5,366,327	10,000	200	C, O, F, CA
Liberty Tree	Raymond	2	7.5		5,426,355	20,000	4,800	C, CA, O
Pine Haven	Londonderry	2	2	750	5,453,419	5,000	2,000	C, CA, O
Harvest Village	Londonderry	2	5	8	1,129,143	3,700	2,025	C, CA, O
Atkinson	Atkinson	2	10	60	665,227	1,500	370	NONE
Ministerial Heights	Londonderry	2	5	50	4,150,669	13,600	3,300	CA
Castle Reach	Windham	4	15	700	4,297,899	50,000	0	C, CA, F
Lamplighter	Windham	3	5	50	3,225,062	16,000	200	C, CA
White Rock	Bow	3	7		7,080,101	60,000	0	C, CA, F
Fletchers Corner	Windham	4	15	700	4,062,403	40,000	0	C, CA, F
Thurston Woods	Lee	3	15	600	2,564,503	50,000	0	C, F
Shaker Heights	Chester	3	10	400	670,987	6,600	119	CA
Spruce Pond	Windham	5	15	250	9,992,270	60,000	0	F
Stone Sled	Bow	2	5	45	828,803	15,000	0	F, O
Forest Ridge	Exeter	3	30	350	6,210,565	30,000	120	C, F, O
Clear Water Estates	Raymond	2	5	160	1,075,799	20,000	0	CA
Daniels Lake	Weare	2	5	140	2,808,818	9,000	0	C, CA, F

** Chlorination, Filtration, Chemical, Addition, Other

S-6 PUMP STATIONS/BOOSTER STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
The following are Booster Stations:								
Darrah Booster	Litchfield	4	75	1,000	105,252,857			None
South Road	Londonderry	3	50	1,700	874,911			C
Springwood Hills	Londonderry	3	40	1,100	8,147,844			None
W&E Booster	Windham	3	2	200	2,335,160			None
Mountain Homes	Londonderry	4	75	1,800	15,051,206			C
Meadowview	Pelham	3	15	750	24,280,133			None
Forest Hills	Londonderry	2	5	260	1,757,951			None
Colonial	Litchfield	3	3	150	8,125,449			None
Airstrip Booster Station	Locke Lake	2	10	200	8,097,271	36,000	10,000	F
Peachum Road Booster Station	Locke Lake	5	10	600	57,424,013	250,000		C, F, CA,
Sunrise Booster Station	Sunrise Lake Estates	2	2	60	3,281,817	15,000	5,000	None
Lot #139 Booster Station	Birch Hill	1	2	20	2,558,692	-	4,930	C
Northern Shores	Northern Shores	2	2	unknown	1,043,858	1,845	900	None
Winnisquam Village	Winnisquam Village	3	10	350	783,026	30,000	110	C

** Chlorination, Filtration, Chemical Addition, Other

S-7 TANKS, STANDPIPES, RESERVOIRS
(Exclude tanks inside pump stations)

Name/I.D.	Type	Material	Size (Mil Gals)	Year Installed	Open/Covered	Overflow Elev.	Area Served
Colonial Drive Tank	Tank	Concrete	0.94	2003	Covered		North Litchfield
Pelham Tank	Tank	Concrete	0.35	2005	Covered		Pelham-Williamsburg/Stonegate
Locke Lake Finished Water Tank	Concrete	Precast/Prestressed	0.25	2007	Covered		Locke Lake Community Water System

S-8 ACTIVE SERVICES, METERS AND HYDRANTS
(Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	10"	12"	Unknown	Unmetered	Total	
Services	-	477	1,481	466	274	-	17	28	20	-	2	4,262		7,027	
Fire Services	-	-	-	12	39	-	9	32	26	-	2			120	
Meters	6,649	49	113	30	38	4	-	-	-	-	-		-	6,883	
Hydrants	Municipal: 440		Private: 58												498

S-9 NUMBER AND TYPE OF CUSTOMERS

Residential	Commercial	Industrial	Municipal	Total	Year-Round*	Seasonal*
6,666	323	-	38	7,027	6957	70

Notes:
(1) Service/customer counts (S-8) and (S-9) are based on any stop to end that has been active for billing purposes at one time and not abandoned. Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Service/customer counts do not match the number of meters and fire services since an account could be both metered and have fire services.

S-10-1 Transmission and Distribution Mains
(Length of Mains in Feet)

	ATKINSON	Bow Stone Sled	Bow Highlands	BOW	WHITE ROCK SR	CHESTER SHAKER HEIGHTS	DERRY	EAST DERRY	MAPLE HILLS	HOOKSETT SWYTHE WOODS	HOOKSETT	LEE	WESCO	THURSTON WOODS	LITCHFIELD	LONDONDERRY AVERY	LONDONDERRY BROOK PARK, CONAS, R&B	LONDONDERRY HARVEST VILLAGE	LONDONDERRY NESENKEAG	LONDONDERRY PINEHAVEN	LONDONDERRY SPRINGWOOD	PELHAM	GAGE HILL	WILLIAMSBURG, STONEGATE, INDUSTRIAL PARK	TOTALS SHT 1	
1" PVC																								200	200	
1 1/4" PVC																										
1 1/4" HDPE																										
1 1/2" PVC								2,800																	2,800	
2" DI																									0	
2" HDPE								40																	40	
2" PVC								810	1,175	1,060	1,155	10,038				3,245		1,180				3,800		22,463		
3" PVC								1,025	6,400	1,509						12,040			4,562				8,200	33,738		
3" HDPE																										
4" DI							73								10,552	362	3,908							15,220		
4" PVC	800	2,535	3,711	432	868			11,125								3,341	1,268						3,392	27,472		
4" CEMENT																									0	
6" DI							2,051				182			10,989	1,679	8,149		3,670			650		1,740	29,110		
6" PVC		425		2,377				1,900					3,336	1,526		5,090								14,654		
6" HDPE																										
8" DI	706							80						105,541	2,870	82,881					5,870		4,239	202,187		
8" PVC					842									34,469									8,006	43,317		
8" HDPE								1,700								244							461	2,405		
10" DI																2,220								2,220		
12" DI														55,613		48,573					5,861		22,009	132,056		
12" HDPE														605										605		
12" PVC																							6,674	6,674		
16" DI														17,369		25,280							147	42,796		
16" HDPE														221		200								421		
Totals -	1,506	2,960	3,711	3,651	868	2,124	19,480	7,575	3,076	4,491	246,923	4,911	195,171	1,268	4,850	4,562	12,381	3,800				55,068	578,376			

S-10-2 Transmission and Distribution Mains
(Length of Mains in Feet)

	PLASTOW ROLLING HILLS	RAYMOND CLEARWATER	RAYMOND GREEN HILLS	RAYMOND LIBERTY TREE	SANDDOWN BEAVER HOLLOW	Weems Daniels Lake	WINDHAM CASTLE REACH	WINDHAM HARDWOOD	WINDHAM FLETCHERS CORNER	WINDHAM LAMPLIGHTER	WINDHAM-DERRY OAKWOOD	WINDHAM SHADYBROOK GOLDENBROOK	WINDHAM SPRUCEPOND	WINDHAM W&E ARTESIAN	WINDHAM WHISPERING WINDS	NORTH COUNTRY FACILITIES	WINNESQUAM VILLAGE TILTON	NORTHERN SHORES TILTON	TOTALS-SHT 2	TOTALS-BOTH SHEETS
1" PVC					570						100								670	870
1 1/4" PVC															1,798				1,798	1,798
1 1/4" HDPE																	644		644	644
1 1/2" PVC	4,985														3,837				8,822	11,622
2" DI													326						326	326
2" HDPE														20			1,785		1,805	1,845
2" PVC	1,000			620							980	5,530		73,675					81,805	104,268
3" PVC	2,180		10,498	2,750							5,036	19,270		4,220					43,954	77,690
3" HDPE																	705		705	705
4" DI		2,389	118						1,335				557		275				4,674	19,894
4" PVC		2,848			2,171		1,258	825	884	641	3,102	7,237	458	53,481	291				73,196	100,668
4" CEMENT												460							460	460
6" DI		8,411	657							2,756		671		375					12,870	41,980
6" PVC						2,848	979	637		1,865		1,000		10,258	593				18,180	32,834
6" HDPE														870					870	870
8" DI		4,390										6,304	710	189					11,593	213,780
8" PVC						2,295	1,648	2,434	4,364		5,960	2,770	1,921	4,455	320	4,800			25,847	69,164
8" HDPE																			5,120	7,525
10" DI																			0	2,220
12" DI														51	245				296	132,352
12" HDPE																			0	605
12" PVC							13							1,408					1,421	8,095
16" DI																			0	42,796
16" HDPE																			0	421
Totals -	8,165	2,848	15,190	11,273	3,370	2,741	5,143	3,898	3,896	6,583	5,262	9,218	5,960	44,125	4,868	158,498	884	3,134	295,056	873,432