State of New Hampshire

Public Utilities Commission

ANNUAL REPORT SIGNED
ENTERED 3 31/14 (Soft)
CHECKED
AUDITED
SUMMARIZED
CLOSED

Concord

Water Utilities - Classes A and B

ANNUAL REPORT OF

Lakes Region Water Co., Inc.

(Exact Legal Name of Respondent)
(If name was changed during the year, show previous name and date of change)

n/a

FOR THE YEAR ENDED DECEMBER 31, 2013

Officer or other person to whom correspondence should be addressed regarding this report:

Name:

Thomas A. Mason

Title:

President

Address: Telephone #: P.O. Box 389, Moultonboro, N. H. 03254

(603) 476-2348

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A-1 GENERAL INSTRUCTIONS

- 1. This form of Annual Report is for the use of water companies operating in the State of New Hampshire.
- 2. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
- 3. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
- 4. The report should be typed or a computer fascimili report will be accepted if submitted on standard size (8 1/2 X 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
- 5. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
- 6. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
- 7. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- 8. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
- 9. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
- 10. All accounting terms and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this commission.
- 11. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
- 12. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year end general ledger account balances.
- 13. Increases over 10% from preceeding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

Give the exact name under which the utility does but	siness: Lakes Region Water Co., Inc.
--	--------------------------------------

Full name of any other utility acquired during the year and date of acquisition: None

Location of principal office: Route 109, Moultonboro, N. H. 03254

State whether the utility is a corporation, joint stock association, trust or partnership, or an individual: Corporation

If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under

special act or general law: January 28, 1975 - N. H.

If incorporated under special act, given chapter and session date: N/A

Give date when company was originally organized and date of any reorganization: January 28, 1975

Name and addresses of principal office of any corporations, trusts or association owning, controlling or operating respondent:

N/A

Name and addresses of principal office of any corporation, trusts or association owned, controlled or operated by the

respondent: N/A

Date when respondent first began to operate as a utility*: January 28, 1975

If the respondent is engaged in any business not related to utility operation, give particulars: N/A

If the status of the respondent has changed during the year in respect to any of the statements made above, give particulars:

N/A

If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N. H. RSA 374:25, Exceptions and N. H. RSA 374:26 Permission. N/A *If engaged in operations of utilities of more than one type, give dates for each.

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A-3 OATH

ANNUAL REPORT
of
Lakes Region Water Co., Inc.

TO THE
STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
For the year ended December 31,
2013

State of New Hampshire. County of Carroll ss. NH

I, the undersigned, Thomas Albert Mason of
the Lakes Region Water Co., Inc. on our oath do severally say that the foregoing report has
been prepared, under my direction, from the original books, papers and records of said utility, that we
have carefully examined the same, and declare the same to be a complete and correct statement of
the business and affairs of said utility, in respect to each and every matter and thing therein set forth
to the best of our knowledge, information and belief; and that the accounts and figures contained in
the foregoing report embrace all of the financial operations of said utility during the period for which
said report is made.

President

Subscribed and sworn to before me this

28

day of man

2014

KAILA E. CATALANO, Notery Public for Commission Employment 1, 2014

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A-4 LIST OF OFFICERS

Line	Title of	M	Basidana	0	
No.	Officer	Name	Residence	Compensation	
1	President	Thomas Albert Mason	Moultonboro, N. H.	\$ 64,	961
2	Treasurer	Barbara G. Mason	Moultonboro, N. H.	\$	-
3	Secretary	Susan Mason	Dayton, Md.	\$	-
4	Assistant Treasurer	Amy Mason	Moultonboro, N. H.	\$	-
5					
6					- 1
7					- 1
8					
9					- 1
10					

LIST OF DIRECTORS

					No. of	3.00
Line		1			Meetings	Annual
No.	Name	Residence	Length of Term	Term Expires	Attended	Fees
11	Thomas Adam Mason	Moultonboro, NH	Indefinite	Indefinite	2	\$
12	Barbara G. Mason	Moultonboro, NH	Indefinite	Indefinite	2	-
13	Susan Mason	Dayton, Md.	Indefinite	Indefinite	2	\$ -
14	Amy Mason	Moultonboro, N. H.	Indefinite	Indefinite	2	\$ -
15	Fred Malatesta	Moultonboro, N. H.	Indefinite	Indefinite	2	\$ -
16	Gary Odoraroi	Sterling, Ma	Indefinite	Indefinite	2	\$ -
17						
18			1			
19						
20						
21						
22				i		
23						
24						
25	List Directors' Fee per meeting					

^{*} Includes compensation received from all sources except directors fees.

A-5 SHAREHOLDER AND VOTING POWERS

Line								
No.								
1	Indicate total of voting power of security holders at close of year: 2012 Votes: 20							
2	Indicate total number of shareholders of record at c	lose of year according to classes of stock:	1 - Common					
3								
4								
5	Indicate the total number of votes cast at the latest	general meeting: 20						
6		ders met on 1/21/14 at Sunrise Drive, Moultonboro, N.						
7	Give the following information concerning the ten se	ecurity holders having the highest voting powers in the	corporation, the officers, directors	s and each holder of one percent	or more of the			
	voting stock:							
	(Section 7, Chapter 182, Laws of 1933)							
	18	1	No. of	Number of Shares				
	Name	Address	Votes	Common	Preferred			
8								
	500 N N N N N N N N N N N N N N N N N N							
9	Barbara G. Mason	Moultonboro, N. H.	20	20				
9 10	Barbara G. Mason	Moultonboro, N. H.	20	20				
9 10 11	Barbara G. Mason	Moultonboro, N. H.	20	20				
9 10 11 12	Barbara G. Mason	Moultonboro, N. H.	20	20				
9 10 11 12 13	Barbara G. Mason	Moultonboro, N. H.	20	20				
9 10 11 12 13 14	Barbara G. Mason	Moultonboro, N. H.	20	20				
9 10 11 12 13 14 15	Barbara G. Mason	Moultonboro, N. H.	20	20				
9 10 11 12 13 14 15 16	Barbara G. Mason	Moultonboro, N. H.	20	20				
9 10 11 12 13 14 15 16 17	Barbara G. Mason	Moultonboro, N. H.	20	20				
9 10 11 12 13 14 15 16 17 18	Barbara G. Mason	Moultonboro, N. H.	20	20				
9 10 11 12 13 14 15 16 17	Barbara G. Mason	Moultonboro, N. H.	20	20				

A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (*) after name. Give population of the area and the number of customers.

Line		Population	Number of	Line		Population	Number of
No.	Town	of Area	Customers	No.	Town	of Area	Customers
					Sub Totals Forward:	54,243	1,655
1	Moultonboro*	4,046	519	16			
2	Laconia*	16,002	126	17			
3	Tuftonboro*	2,387	119	18			
4	Thorton*	2,510	128	19			
5	Campton*	3,339	59	20			
6	Conway*	10,088	118	21			
7	Freedom*	1,501	229	22			
8	Gilford*	7,133	101	23			
9	Tamworth*	2,870	101	24			
10	Ossipee*	4,367	155	25			
11				26			
12				27			
13				28			
14				29			
15	Sub Totals Forward:	54,243	1,655	30	Total	54,243	1,655

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line				
No.	Name	Address	A	mount
1	LRW Water Services, Inc.	Moultonboro, N. H.	\$	35,380
		Dunbarton, N. H.		63,900
3	Upton & Hatfield	Portsmouth, N. H.		78,484
	Anthem	Manchester, N. H.		52,772
	IPFS Corp	NY, NY		36,125
	NHEC	Plymouth, N. H.		32,246
	Water Industries	Alton, N. H.		31,189
8	PSNH	Manchester, N. H.		31,186
9	Skellys	Moultonboro, N. H.		23,771
	Melcher & Prescott	Moultonboro, N. H.		13,427
	Eastern Analytical	Concord, N. H.		12,925
	Northern Data	Falmouth, Me.		12,864
13	Everett Prescott	Exeter, N. H.		12,111
14				
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18				î
19				
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28				
29			_	100.000
30	Total		\$	436,380

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A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amojnt paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chaper 182, Section 1, Laws of 1933.

				-	Amount Paid	Distributi	rments	
Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	or Accrued for each Class (f)	To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1								
2	Norman Roberge			Accounting	63,900		61,020	2,880
3								
4								
5								
6								
7								
8								
9								
10								
11				Totals	\$ 63,900		\$ 61,020	\$ 2,880

Have copies of all contracts or agreements been filed with the commission?

yes

	Detail of Distributed Charges to Operating Expenses (Column h)					
Line		***				
No.	Contract/Agreement Name	Account No.	Account Title	Amount		
12	Norman Roberge	923	Outside Services	\$ 61,020		
13				}		
14						
15						
16				i		
17						
18						
19						
20						
21				İ		
22						
23						
24						
25						
26						
27				1		
28						
29 30			Total	\$ 61,020		

For each of the officials listed on Schedule A-3 Oath, list the principle occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line		Principal Activity		Name and Address of
No.		or Business Affiliation	Affiliation or Connection	Affiliation or Connection
1	Thomas Albert Mason	Contractor, LRW Water Services, Inc.	Related Party	POBox 309, Moultonboro, N.H. 03254
2	•	,		AND SECURITY OF THE PROPERTY O
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A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

		Ass	sets	Reve	venues Exp		enses
Line		Book Cost of	Account	Revenues	Account	Expenses	Account
No.	Business or Service Conducted	Assets	Number	Generated	Number	Incurred	Number
1	N/A						
2							
3							}
4							
5						1	
6						İ	
7				İ		1	
8							
9							
10		i					
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18					F)		
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20						1	

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A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

				Annual	Charges
Line No.		Description of Service and/or Name of Product	Contract or Agreement Effective Dates	(P) urchased or (S) old	Amount
1					
		Labor / Materials	2013	Р	35,380
3	LRW Water Services, Inc.	Labor / Materials	2013	S	5,016
4				1	ė.
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7					
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12		34			l I
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14					1
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1/3-

A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES PART II - SALE, PURCHASE AND TRANSFER OF ASSETS

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line	Name of Company or Related Party	Description of items	Sale or Purchase Price	Net Book Value	Gain or Loss	Fair Market Value
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	NONE					
2		-				i
3						
4			i			
5						
6						
7						
8						
9						
10						
11						
12						

A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

- Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. NONE
- Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization.

 NONE
- Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. The Company continues source evaluation at Far Echo Harbor and Paradise Shores. Emgineering costs continue for distribution improvements at Echo Lake Woods, 175 Estates and Gunstock Glen.
- 4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. The Company replaced pumps, mains, services, and meters in a number of systems with a value of \$97,582, which were all non-revenue producing. The Company also replaced 2 of its field service vehicles at a cost of \$90,137 and added a laptop at a costs of \$3,250. These expenditures were also non-revenue producing. See A-12 supporting schedule. In addition, please note that such additions and retirements are incorporated in Schedules F-8, F-11 & F-12.
- Extensions of system (mains and service) to new franchise areas under construction at end of year. NONE
- 6. Extensions of the system (mains and service) put into operation during the year. NONE
- Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. NONE
- 8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. NONE
- Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
 NONE
- 10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. The Company continues a civil suit concerning Tamworth Water Works water quality.
- 11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. NONE
- 12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. On April 22, 2013 the NHPUC issued Order No. 25,496 approving a rate surcharge allowing for the recovery of salary, benefits and recruiting costs for a full time utility manager. The increase for this position is \$59,546 annually. A one-time surchage was utilized to recover the costs of recruiting of \$2,928. On January 17, 2013 the NHPUC issued Order No. 25,454 allowing for the recovery of \$152,965 in rate case expenditures over eight quarter beginning January 1, 2013
- 13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. No significant changes in wages.
- 14. All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company. NONE
- 15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. NONE

Additions 2013

	Name Far Echo Harbor	Acct #	Non- Produ		Revenue Producing		tal vision	NHDES Requiq.	Description
	Meters	334 4	\$	2,333		\$	2,333	DES Water Conservation Req. See. e.g. Env-Wq 2100.	House meter replacement
2	Paradise Shores					*	2,000	DES Pump and Flow Requirements. See e.g. Env-Ws	
	Mains	331.4	\$	39,692				372.18-22.	Mains
	Meters	334 4	\$	9,631				DES Water Conservation Req. See. e.g. Env-Wq 2100.	
_						\$	49,323		
3	West Point		thu.						
	Meters	334.4	\$	1,114		\$	1 114	DES Water Conservation Req. See, e.g. Env-Wq 2100.	Add'l distribution meter
4	Waterville Valley G	Sateway				Ð	1,114		
	Pump	311.2	\$	1,638				DES Distribution Main Req. See e.g. Env-Ws 372.31.	Replacement of well pump
	March Service Agency Print					\$	1,638		
5	Hidden Valley							DE0.0	
	Structure	304.2	\$	2,476				DES Pump and Flow Requirements. See e.g. Env-Ws 372.18-22.	improvement to pumphouse
	Wells		\$	2,470				DES Pump and Flow Requirements. See e.g. Env-Ws 372.18-22.	well fracking
	Pump	311.2	\$	6,274				DES Distribution Main Req. See e.g. Env-Ws 372.31.	Replacement of well pump
	Misc. Equip	339.2	\$	659				DES Water Conservation Req. See. e.g. Env-Wq 2100.	
	Misc Equip	339.3	s	1,714				DES Pump and Flow Requirements. See e.g. Env-Ws	Treatment
	wilde Eduib	333.3	Φ	1,7 14				372.18-22. DES Pump and Flow Requirements. See e.g. Env-Ws	reatment
	Mains	331.4	\$	(5,832)				372.18-22.	Vendor credit from prev year
	Meters	334.4	\$	5,347		_		DES Water Conservation Req. See. e.g. Env-Wq 2100.	House meter
						\$	13,108		
6	Wentworth Cove								
-	Meters	334.4	\$	506				DES Water Conservation Req. See. e.g. Env-Wq 2100.	House meter
						\$	506		
7	Pendelton Cove		_						
	Pump Misc. Equip	311.2 339.2	\$ \$	7,837 661				DES Distribution Main Req. See e.g. Env-Ws 372.31.	
	Meters	334.4	\$ \$	677				DES Water Conservation Req. See. e.g. Env-Wq 2100. DES Water Conservation Req. See. e.g. Env-Wq 2100.	
			~			\$	9,175		
8	Deer Run								
	Meters	334.4	\$	1,180		•	1,180	DES Water Conservation Req. See. e.g. Env-Wq 2100.	Add'l distribution meter
9	Woodland Grove					\$	1,100		
	Pump	311.2	\$	1,357				DES Distribution Main Req. See e.g. Env-Ws 372.31.	Replacement of well pump
	Misc. Equip	339.2	\$	670				DES Water Conservation Req. See. e.g. Env-Wq 2100.	Telemetry
	Meters	334.4	\$	2,152				DES Water Conservation Req. See, e.g. Env-Wq 2100.	House meter
						•	4 470		
10	Echo Lake Woods					\$	4,179		
15,55	Pump	311.2	\$	1,246				DES Distribution Main Req. See e.g. Env-Ws 372.31.	Replacement of well pump
	Misc. Equip	339.2	\$	1,123				DES Water Conservation Req. See. e.g. Env-Wq 2100.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	Meters	334.4	\$	735			0.404	DES Water Conservation Req. See. e.g. Env-Wq 2100.	House meter
11	Brake Hill					\$	3,104		
11	Pump	311.2	\$	836				DES Distribution Main Req. See e.g. Env-Ws 372.31.	Replacement of well pump
	Misc. Equip	339.2	\$	661				DES Water Conservation Req. See. e.g. Env-Wq 2100.	
	Meters	334 4	\$	979				DES Water Conservation Req. See. e.g. Env-Wq 2100.	House meter
40	T	(formless				\$	2,476		
12	Tamworth Water V	vorks						DES Pump and Flow Requirements. See e.g. Env-Ws	
	Pump	311 2	\$	1,528				372.18-22.	Replacement pump
	Misc. Equip	339.2	\$	1,272				DES Water Conservation Req. See. e.g. Env-Wq 2100.	
	Meters	334 4	\$	2,590		\$	5,390	DES Distribution Main Req. See e.g. Env-Ws 372.31.	Pumphouse meters
13	175 Estates					φ	5,550		
13	No Additions	n/a	\$	-					
		10 th (\$\frac{\pi}{2}\)	-			\$			
14	Deer Cove								
	No Additions	n/a	\$	-		e			
4.5	Laka Ossinsa Villa	ne				\$			
13	Lake Ossipee Village Services	333.4	\$	238				DES Distribution Service Req. See e.g. Env-Ws 372.32	Replacement of Services
						\$	238	-	

Year ended December 31, 2013

Annual Report of Lakes Region Water Co., Inc. Utility Plant in Service: Additions 2013

- 221.52	Name Indian Mound	Acct#		Non- Revenue # Producing		Total Division		NHDES Requiq.	Description	
	Pump	311 2	\$	3,411				DES Pump and Flow Requirements. See e.g. Env-Ws 372.18-22.	Replacement pump	
17	Gunstock Glen					\$	3,411	8		
	Meters	334 4	\$	407		\$	407	DES Distribution Main Req. See e.g. Env-Ws 372.31.	Pumphouse meters	
50	Administrative					_	,			
	Vehicles	341.5	\$	90,137					Replacement Vehicles	
	Computer Equip	347.5	\$	3,250						
						\$	93,387			
	Total Plant Placed	in Service	\$	190,969	\$ -	\$	190,969			

Year ended December 31, 2013

# Name	Acct#		Amount	-	Division Total	Description
1 Far Echo Harbor	ALL! #	<u></u>	anount		lotai	Description
Meters	334.4	\$	(706)			
METOLO	504.4	•	(100)	\$	(706)	
2 Paradise Shores				Ψ	(700)	
Mains	331.4	\$	(12,599)			
	334.4	\$				
Meters	334.4	Φ	(1,933)	•	/4.4.E22\	
				\$	(14,532)	
3 West Point		_	4453			
Meters	334.4	\$	(457)	_		
				\$	(457)	
4 Waterville Valley Gateway						
Pump	311.2	\$	(1,803)			
				\$	(1,803)	
5 Hidden Valley						
Pump	311.2	\$	(5,254)			
Meters	334.4	\$	(3,200)			
				\$	(8,454)	
6 Wentworth Cove						
Meters	334.4	\$	(198)			
				\$	(198)	
7 Pendelton Cove				*		
Pump	311.2	\$	(6,127)			
Meters	334.4	\$	(315)			
Mereia	334.4	Ψ	(0.0)	\$	(6,442)	
8 Deer Run				•	(0,112)	
	334.4	\$	(446)			
Meters	334.4	Ф	(440)	\$	(446)	
0.344 11 1 O				Ф	(440)	
9 Woodland Grove	004.4	•	(007)			
Meters	334.4	\$	(267)	•	(267)	
				\$	(267)	
10 Echo Lake Woods	044.0		(0.000)			
Pump	311.2	\$	(6,602)			
Meters	334.4	\$	(412)	_	(7.64.4)	
				\$	(7,014)	
11 Brake Hill	2.12.2	_				
Pump	311.2	\$	(511)			
Meters	334.4	\$	(251)	_		
				\$	(762)	
12 Tamworth Water Works						
Pumps	311.2	\$	(3,145)			
				\$	(3,145)	
13 175 Estates						
No Retirements	n/a	\$	-			
				\$	-	
14 Deer Cove						
No Retirements	n/a	\$	-			
whether it and receiped to 5.7.7.7.7.				\$	-	
15 Lake Ossipee Village						
No Retirements	n/a	\$	-			
	AMES (\$100)			\$:•:	
16 Indian Mound						
Pump	311.2	\$	(2,499)			
· with		•		\$	(2,499)	
17 Gunstock Glen				10.00	05 N 5	
No Retirements	n/a	\$				
MO Venieniens		•		\$	-	
50 Administrative				•		
200 CD 144 DC 14 DC 14 DC	341.5	\$	(52,696)			
Vehicle	541.5	Ψ	(02,000)	\$	(52,696)	
				•	<i>\</i>	

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F-1 BALANCE SHEET Assets and Other Debits

			_	Current		Previous		Increase
		Ref		Year End		Year End		or
Line	Account Title (Number)	Sch.		Balance	l	Balance		(Decrease)
No.	(a)	(b)		(c)		(d)	l	(e)
	UTILITY PLANT	\~/	_	(6)			\vdash	(0)
1	Utility Plant (101-106)	F-6	\$	4,610,095	\$	4,520,123	e	89,972
	Less: Accumulated Depr. and Amort. (108-110)	F-6	\$	1,476,345	\$	1,418,561	4	57,784
	Net Plant	r-0	\$	3,133,750	\$	3,101,562	\$	32,188
	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	Φ	2 22	Ψ.	(93,385)	1 2	5,708
	Total Net Utility Plant	r-/	\$	(87,677) 3,046,073	\$	3,008,177	6	37,896
5	OTHER PROPERTY AND INVESTMENTS		3	3,040,073	1	3,000,177	1	37,090
6		F-14						
	Nonutility Property (121)	1			l		l	
	Less: Accumulated Depr. and Amort. (122)	F-15	<u> </u>		<u> </u>		\vdash	
	Net Nonutility Property	- 40			_		├	
	Investment in Associated Companies (123)	F-16						
97.5	Utility Investments (124)	F-16						
	Other Investments	F-16						
	Special Funds(126-128)	F-17			<u> </u>		┖	
14	Total Other Property & Investments						Ļ,	
	CURRENT AND ACCRUED ASSETS							
16	Cash (131)			15,108		12,007		3,101
	Special Deposits (132)	F-18						
	Other Special Deposits (133)	F-18						
19	Working Funds (134)		1		i			
20	Temporary Cash Investments (135)	F-16						
21	Accounts and Notes Receivable-Net (141-144)	F-19	[137,819		164,090		(26,271)
22	Accounts Receivable from Assoc. Co. (145)	F-21	ļ					
23	Notes Receivable from Assoc. Co. (146)	F-21	ĺ					
24	Materials and Supplies (151-153)	F-22]	9,579		7,705	1	1,874
25	Stores Expense (161)		ĺ					
	Prepayments-Other (162)	F-23		34,859	ĺ	29,524		5,335
27	Prepaid Taxes (163)	F-38		11,783		11,060		723
28	Interest and Dividends Receivable (171)	F-24	İ	77 V. 1029 Serving de		ar one • rection shows		
	Rents Receivable (172)	F-24			ĺ			
	Accrued Utility Revenues (173)	F-24						
	Misc. Current and Accrued Assets (174)	F-24			l		1	
32	Total Current and Accrued Assets		\$	209,148	\$	224,386	\$	(15,238)
	DEFERRED DEBITS		1	200,110	T	22 1,000	1	(10,200)
32	Unamortized Debt Discount & Expense (181)	F-25		1,637	1	3,425	1	(1,788)
	Extraordinary Property Losses (182)	F-26	l	1,007	1	5,725	1	(1,700)
	Prelim. Survey & Investigation Charges (183)	F-27	ŀ		1			
35	Clearing Accounts (184)	-21	l		l			
F-00-00	Temporary Facilities (185)				1		1	
	Miscellaneous Deferred Debits (186)	F-28		220 245	1	254 000		/22 7521
		F-28		228,245		251,998	1	(23,753)
	Research & Development Expenditures (187)	The second secon			1			
	Accumulated Deferred Income Taxes (190)	F-30	_	000.000	-	055 400	-	(05.514)
40	Total Deferred Debits		\$	229,882		255,423		(25,541)
	TOTAL ASSETS AND OTHER DEBITS		Ψ	3,485,103	1	3,487,986	\$	(2,883)

F-1 BALANCE SHEET Equity Capital and Liabilities

		Ref.	Γ	Current Year	P	revious Year		Increase or
Line	Account Title (Number)	Sch.	End Balance		End Balance			Decrease
No.	(a)	(b)		(c)		(d)		(e)
	EQUITY CAPITAL							
1	Common Stock Issued (201)	F-31	\$	10,000	\$	10,000	\$	-
2	Preferred Stock Issued (204)	F-31		•				
	Capital Stock Subscribed (202,205)	F-32					ĺ	
4	Stock Liability for Conversion (203, 206)	F-32	ĺ					
21	Premium on Capital Stock (207)	F-31						
	Installments Received On Capital Stock (208)	F-32						
7	Other Paid-In Capital (209,211)	F-33		955,248	l	955,248		
	Discount on Capital Stock (212)	F-34		000,210	1	000,210		
	Capital Stock Expense(213)	F-34		(9,201)		(11,042)		1,841
	Retained Earnings (214-215)	F-3		551,670		415,897		135,773
11	Reacquired Capital Stock (216)	F-31		331,070		415,097		133,773
12	Total Equity Capital	r-31	\$	1,507,717	\$	1,370,103	\$	127 614
12	LONG TERM DEBT		4	1,507,717	T.	1,370,103	12	137,614
12		F 25		E00 200		E0E C40		(70.220)
13	Bonds (221)	F-35		506,309		585,648	i	(79,339)
14	Reacquired Bonds (222)	F-35	1				l	
	Advances from Associated Companies (223)	F-35	1	05.074		50.050		00.040
16	Other Long-Term Debt (224)	F-35	-	95,271	_	56,059	-	39,212
17	Total Long-Term Debt		\$	601,580	\$	641,707	\$	(40,127)
	CURRENT AND ACCRUED LIABILITIES	ı					i	
	Accounts Payable (231)			573,682	ĺ	663,944		(90,262)
	Notes Payable (232)	F-36					[
	Accounts Payable to Associated Co. (233)	F-37	1				l	
	Notes Payable to Associated Co. (234)	F-37	1					
	Customer Deposits (235)			1,456		956	İ	500
	Accrued Taxes (236)	F-38	1	11,681		59,178		(47,497)
	Accrued Interest (237)		1	773		2,258	ĺ	(1,485)
	Accrued Dividends (238)						1	
	Matured Long-Term Debt (239)	F-39	1		ĺ			
	Matured Interest (240)	F-39	1					
	Misc. Current and Accrued Liabilities (241)	F-39					_	
29	Total Current and Accrued Liabilities		\$	587,592	\$	726,336	\$	(138,744)
	DEFERRED CREDITS							
30	Unamortized Premium on Debt (251)	F-25						
31	Advances for Construction (252)	F-40						
32	Other Deferred Credits (253)	F-41	İ					
33	Accumulated Deferred Investment				ĺ			
	Tax Credits (255)	F-42					1	
34	Accumulated Deferred Income Taxes:		1					
35	Accelerated Amortization (281)	F-45						
	Liberalized Depreciation (282)	F-45	ŀ	171,289		116,004		55,285
37	Other (283)	F-45			ĺ	,		,
	Total Deferred Credits	1	\$	171,289	\$	116,004	\$	55,285
1	OPERATING RESERVES		1	.,,200	1	110,004	+	00,200
39	Property Insurance Reserve (261)	F-44						
	Injuries and Damages Reserve (262)	F-44					ĺ	
	Pensions and Benefits Reserves (263)	F-44						
	Miscellaneous Operating Reserves (265)	F-44	1		1			
	Total Operating Reserves	1 -44	\vdash		-		-	
43	CONTRIBUTIONS IN AID OF CONSTRUCTION		\vdash		\vdash		-	
144		E 46		040.000		040 000		
	Contributions In Aid of Construction (271)	F-46		849,099		849,099		40.044
	Accumulated Amortization of C.I.A.C. (272)	F-46	-	232,174	-	215,263		16,911
46	Total Net C.I.A.C.		\$	616,925	\$	633,836		(16,911)
46	TOTAL EQUITY CAPITAL AND LIABILITIES		\$	3,485,103	\$	3,487,986	\$	(2,883

Class A or B Utility

NOTES TO BALANCE SHEET (F-1)

1.	The space below is proveded for important notes regarding the balance sheet and or any account thereor.
2.	Furnish particulars as to any significant contigent assets or liabilities existing at end of yearm including brief explanation of any
	action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of
	a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears
	on a cumulative preferred stock.
3.	Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
	• • • • • • • • • • • • • • • • • • •
4.	If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable
	in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.
	NONE

F-2 STATEMENT OF INCOME

	Assessed Title (Alexandra)	Ref.	Current Year	Previous Year	Increase or
Line	Account Title (Number)	Sch.	End Balance	End Balance	Decrease
No.	(a) UTILITY OPERATING INCOME	(b)	(c)	(d)	(e)
		F-47	f 1 205 052	¢ 1 100 040	\$ 67,003
	Operating Revenues (400)	r-4/	\$ 1,265,052	\$ 1,198,049	\$ 67,003
	Operating Expenses:	E 40	007 770	744 006	62 602
	Operating and Maintenance Expense (401)	F-48	807,778	744,086	63,692
	Depreciation Expense (403)	F-12	142,206	120,654	21,552
5	Amortization of Contribution in Aid of	F 46.4	(46 044)	(46.044)	
_	Construction (405)	F-46.4	(16,911)	(16,911)	-
	Amortization of Utility Plant Acquisition	F 40	(F 700)	/r 700\	
_	Adjustment (406)	F-49	(5,708)	(5,708)	-
	Amortization Expense-Other (407)	F-49	75 044	05.000	0.004
	Taxes Other Than Income (408.1-408.13)	F-50	75,811	65,830	9,981
	Income Taxes (409.1, 410.1, 411.1, 412.1)		77,644	69,293	8,351
	Total Operating Expenses		\$ 1,080,820		
	Net Operating Income (Loss)	ĺ	184,232	220,805	(36,573)
12	Income From Utility Plant Leased to				
	Others (413)	F-51			
13	Gains(Losses) From Disposition of			i	
	Utility Property (414)	F-52			
14	Net Water Utility Operating Income	[\$ 184,232	\$ 220,805	\$ (36,573)
	OTHER INCOME AND DEDUCTIONS	ļ			
15	Revenues From Merchandising, Jobbing and	1			
	Contract Work (415)	F-53		ĺ	
16	Costs and Expenses of Merchandising,				
	Jobbing and Contract Work (416)	F-53			
17	Equity in Earnings of Subsidiary				
	Companies (418)		0717 802 10240	en binationareals	as Marchanin
18	Interest and Dividend Income (419)	F-54	5,865	4,759	1,106
19	Allow, for funds Used During				
	Construction (420)				
	Nonutility Income (421)	F-54			
21	Gains (Losses) Form Disposition			1	
	Nonutility Property (422)				
22	Miscellaneous Nonutility Expenses (426)	F-54	(2,141)	(2,341)	
23	Total Other Income and Deductions		\$ 3,724	\$ 2,418	\$ 1,306
	TAXES APPLICABLE TO OTHER INCOME				
24	Taxes Other Than Income (408.2)	F-50			
25	Income Taxes (409.2, 410.2, 411.2,	f			
	412.2, 412.3)				
26	Total Taxes Applicable To Other Income				
	INTEREST EXPENSE				
27	Interest Expense (427)	F-35	50,396	72,323	(21,927)
	Amortization of Debt Discount &				
	Expense (428)	F-25	1,788	1,788	-
29	Amortization of Premium on Debt (429)	F-25			
	Total Interest Expense		\$ 52,184		\$ (21,927)
31	Income Before Extraordinary Items	1	135,772	149,112	(13,340)
	EXTRAORDINARY ITEMS				
32	Extraordinary Income (433)	F-55	1		
33	Extraordinary Deductions (434)	F-55		1	1
	Income Taxes, Extraordinary Items (409.3)	F-50		İ	1
35	Net Extraordinary Items	1 . 55			
	NET INCOME (LOSS)	1	\$ 135,772	\$ 149,112	\$ (13,340)

F-3 STATEMENT OF RETAINED EARNINGS

Line	Account Title (Number)		Current Year End Balance	-	Previous Year End Balance		crease or Decrease
No.	(a)		(b)		(c)	(e)	
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$	415,897	\$	266,785	\$	149,112
2	Balance Transferred from Income (435)		135,772		149,112		(13,340)
3	Appropriations of Retained Earnings (436)		*		*		
4	Dividends Declared-Preferred Stock (437)						
5	Dividends Declared-Common Stock (438)	ł					
6	Adjustments to Retained Earnings (439)		1				
7	Net Change to Unappropriated Retained Earnings	\$	135,773	\$	149,112	\$	(13,339)
8	Unappropriated Retained Earnings (end of period) (215)	\$	551,670	\$	415,897	\$	135,773
9	Appropriated Retained Earnings (214)						
10	Total Retained Earnings (214,215)	\$	551,670	\$	415,897	\$	135,773

F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

ine		rent Year	Previous Year
No.		l Balance	End Balance
	UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)		
	Report in detail the items included in the following accounts during the year: 436,		
	Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings.		
	Show separately the income tax effect of items shown in account 439, Adjustments to Retained Earnings.		
1			
2			
3			1
4 5			
3			1
,	io		1
0			
1			
2			1
3			
4			1
5			
	APPROPRIATED RETAINED EARNINGS (Account 214)		1
	State Balance and purpose of each appropriated Retained Earnings amount at end of year		
	and give accounting entries for any applications of Appropriated Retained Earnings durin	g	
	the year.		
3			i
7			
8			
9	Delener and of tree		
)	Balance-end of year		

NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

- 1 The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
- 2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water
- 3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement

	such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained							
	Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.							
4.	Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to							
	stockholders are applicable they may be attached hereto.							
5.	i. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method.\$							
6.	Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.							
	Not Applicable							

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION

Line No.	Sources of Funds (a)	C	Current Year 2013 (b)	Prior Year 2012 (c)
	Internal Sources:			
2	Income Before Extraordinary Items	\$	135,772	\$ 149,112
3	Adjustment to Retained Earnings			
4	Depreciation		142,210	120,655
5	Amortization		(22,619)	(20,516)
6	Deferred Income Taxes and Investment Tax Credits (Net)		55,285	10,493
7	Capitalized Allowance For Funds Used During Construction			
8	Other (Net)			131,079
9	Total From Internal Sources Exclusive of Extraordinary Items	\$	310,648	\$ 390,823
10	Extraordinary Items-Net of Income Taxes (A)			
11	Total From Internal Sources	\$	310,648	\$ 390,823
12	Less dividends-preferred	į		-
13	-common			
14	Net From Internal Sources	\$	310,648	\$ 390,823
15	EXTERNAL SOURCES:			
	Long-term debt (B) (C)		63,454	
17	Preferred Stock (C)	1		
18	Common Stock (C) Paid in Capital		1,841	
19	Net Increase In Short Term Debt (D)			
20	Other (Net)			
21	CIAC			
22	Total From External Sources	\$	65,295	\$ -
23	Other Sources (E)			
24	Net Decrease In Working Capital Excluding short-term Debt			
25	Other			
26	Total Financial Resources Provided	\$	375,943	\$ 390,823

INSTRUCTIONS TO SCHEDULE F-5

- 1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
- 2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- 3. Under "Other" specify significant amounts and group others.
- 4. enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- 5. Codes:
 - (A) Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
 - (B) Bonds, debentures and other long-term debt.
 - (C) Net proceeds and payments.
 - (D) Include commercial paper.
 - (E) Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
 - (F) Gross additions to common utility plant should be allocated to the applicable utility departments.
- 6. Clarifications and explanations should be listed on the following page.

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (CONTINUED)

Line No.	Application of Funds (a)	Current Year 2013 (b)	Prior Year 2012 (c)
27	Construction and Plant Expenditures (incl. land)		
28	Gross Additions		
29	Water Plant	174,395	129,829
30	Nonutility Plant	}	
31	Other		
32	Total Gross Additions	\$ 174,395	\$ 129,829
33	Less: Capitalized Allowance for Funds Used During Construction		
34	Total Construction and Plant Expenditures	\$ 174,395	\$ 129,829
35	Retirement of Debt and Securities:		
36	Long-Term Debt (B) (C)	103,581	142,969
37	Preferred Stock (C)		
38	Redemption of Short Term Debt (D)		
39	Net Decrease in Short Term Debt (D)		
40	Other (Net): Reduction of Paid in Capital		123,356
41			
42			
43	Total Retirement of Debt and Securities	103,581	266,325
44	Other Resources were used for (E)		
45	Net Increase In Working Capital Excluding Short Term Debt	94,866	
46	Other	1	
	Total Financial Resources Used	\$ 372,842	\$ 396,154

NOTES TO SCHEDULE F-5

Line No.	DESCRIPTION	Current Year 2013	Prior Year 2012		
	Beginning Cash Total Financial Resources Provided Total Financial Resources Used Ending Cash	\$ 12,007 375,943 372,842 15,108	\$	17,338 390,823 396,154 12,007	

F-6 UTILITY PLANT (ACCOUNTS 101-106) AND ACCUMULATED DEPRECIATION AND AMORTIZATION (ACCOUNTS 108-110)

Line	65.00		Current Year End Balance	Previous Year End Balance	Increase or Decrease
No.	(a)	(b)	 (c)	 (d)	(e)
1	Plant Accounts:			5-40h	
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	\$ 4,501,148	\$ 4,409,594	\$ 91,554
3	Utility Plant Leased to Others (102)	F-9			
4	Property Held for Future Use (103)	F-9			
5	Utility Plant Purchased or Sold (104)	F-8			
6	Construction Work In Progress (105)	F-10	108,947	110,529	(1,582)
7	Completed Construction Not Classified (106)	F-10			
8	Total Utility Plant		\$ 4,610,095	\$ 4,520,123	\$ 89,972
9	Accumulated Depreciation & Amortization:				
10	Accum. Depr-Utility Plant In Service (108.1)	F-11	\$ 1,476,345	\$ 1,418,561	\$ 57,784
11	Accum. Depr-Utility Plant Leased to				
	Others (108.2)	F-9			
12	Accum. Depr-Property Held For Future				
	Use (108.3)	F-9			
13	Accum. Amort-Utility Plant In Service (110.1)	F-13			
14	Accum. Amort-Utility Plant Leased to				
	Others (110.2)	F-9			
15	Total Accumulated Depreciation & Amortization		\$ 1,476,345	\$ 1,418,561	\$ 57,784
16	Net Plant		\$ 3,133,750	\$ 3,101,562	\$ 32,188

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)				Previous Year Year End Balance (d)	Increase or Decrease (e)		
1	Acquisition Adjustments (114)							
2		1						
3	See Attached Schedule for Details							
4		1				l		
5								
6	Total Plant Acquisition Adjustments	\$	(254,025)	\$	(254,025)	\$	-	
7	Accumulated Amortization (115)	\$	166,348	\$	160,640	\$	5,708	
8								
9								
10								
11								
12	Total Accumulated Amortization	\$	166,348	\$	160,640	\$	5,708	
13	Net Acquisition Adjustments	\$	(87,677)	\$	(93,385)	\$	5,708	

F-7 Utility Plant Acquisition Adjustments & Related Amortization

			Acquisition Adjustment (114) Accumulated Amortization (115)											
			Dates	Balance			Balance	Amortization	Balance	Amortization	200	Balance	Net	Net
Line #	Div#	Name	Incurred	12/31/2012	Additions	Deletions	12/31/2013	Years	12/31/2012	2013	Adjustments	12/31/2013	12/31/2012	12/31/2013
1	1	FEH	n/a				-					-	-	-
2	2	PS	n/a				-1					-	-	1-1
3	3	WP	n/a				- [-	-	1-1
4	4	WVG	n/a				-					-	-	(- 0)
5	5	HV	4/1/2002	(172)	-	1-1	(172)	20	102	9		111	(70)	(61)
6	6	WC	n/a						-				-	-
7	7	PC	7/1/1979	(36,693)	-	-	(36,693)	50	27,535	723		28,258	(9,158)	(8,435)
8	8	DR	7/1/1991	1,786			1,786	50	(761)	(36)		(797)	1,025	989
9	9	WG	10/1/1991	(65,232)		·	(65,232)	50	44,898	1,305		46,203	(20,334)	(19,029)
10	10	ELW	10/1/1991	(56,866)			(56,866)	50	42,438	1,137		43,575	(14,428)	
11	11	ВН	n/a				-	1	_			-		-
12	12	TWW	1/1/1996	(38,156)			(38,156)	50	12,202	763		12,965	(25,954)	(25,191)
13	13	175E	4/2/2002	(1,427)			(1,427)	20	766	71		837	(661)	(590)
14	14	DC	12/29/2004	85			85	20	(20)	(4)	300 3000 3000	(24)	65	61
15	15	LOV	7/1/1971	(10,044)			(10,044)	50	7,487	201		7,688	(2,557)	(2,356)
16	15	LOV	7/1/1972	(9,242)			(9,242)	50	6,762	185		6,947	(2,480)	(2,295)
17	15	LOV	7/1/1978	(18,310)			(18,310)	50	12,084	366		12,450	(6,226)	(5,860)
18	15	LOV	12/29/2004	(1,896)			(1,896)	20	760	95		855	(1,136)	(1,041)
19	16	IM	12/29/2004	3,913			3,913	20	(1,470)	(196)		(1,666)	2,443	2,247
20	17	GG	9/19/2005	(21,771)			(21,771)	20	7,857	1,089		8,946	(13,914)	
	Total C	ompany		(254,025)		-	(254.025)	,	160.640	5.708	-	166.348	(93.385)	(87.677)

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Z	4	٠.	1	

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F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

- 1. Report below the original cost of water plant in service according to prescribed accounts.
- 2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
- 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
- 4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line	Account Title	Balance at Beginning of Year	Additions	Retirements	Adjustments	Transfers	Balance at End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	INTANGIBLE PLANT .1	(0)	(6)	(u)	(e)		(9)
2	301 Organization				ļ		
3	302 Franchise						
4	339 Other Plant and Misc. Equip.						
5	Total Intangible Plant						
6	SOURCE OF SUPPLY AND PUMPING PLANT .2		· · · · · · · · · · · · · · · · · · ·				
7	303 Land and Land Rights						
8	304 Structures and Improvements						
9	305 Collecting and Impounding Reservoirs	See Supplementa	l I Combined Sched	l Jules for F-6. F-8. I	F-11 & F-12.		
10	306 Lake, River and Other Intakes				1		
11	307 Wells and Springs						
12	308 Infiltration Galleries and Tunnels						
13	309 Supply Mains						
14	310 Power Generation Equipment						
15	311 Pumping Equipment						
16	339 Other Plant and Miscellaneous			W-271			
17	Total Supply and Pumping Plant					WO-F-11: 0000 400 4 P	
18	WATER TREATMENT PLANT .3						
19	303 Land and Land Rights]
20	304 Structures and Improvements	l					
21	320 Water Treatment Equipment						
22	339 Other Plant and Misc. Equip.						
23	Total Water Treatment Plant						

Year ended December 31, 2013

Total Company

F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Balance at Balance at Balance at Transfers Balance at Beginning o End of Beginning of Retirement Common Depreciation End of Line Account Year Additions Retirements Adjustments Transfers Year Year Depreciation Ret rements Adjustments Allocation Reallocation Reallocation Year Rate No 0 (n) (a) (b) (c) (d) (e) (f) (g) (1) (k) (0) (p) INTANGIBLE PLANT .1 301 Organization 24 064 24.064 18 833 283 19.116 302 Franchises 3.630 3.630 1,605 27 1.632 339 Other Plant and Misc Equip Total Intangible Plant 27.694 0 0 n 0 27.694 20.438 310 0 D 20 748 SOURCE OF SUPPLY AND PUMPING PLANT .2 303 Land and Land Rights 160 887 160 887 n 0 0 2,476 402,969 87,737 8,204 0 95 942 2 00% 304 Structures and Improvements 400,491 D 305 Collecting and Impounding Reservoi D 10 306 Lake, River and Other Intakes 0 2.470 518,267 129.682 10.337 140,012 307 Wells and Springs 515,796 (7)2 00% 11 0 12 308 Infiltration Galleries and Tunnels 0 309 Supply Mains 13 0 0 14 310 Power Generation Equipment n 24,127 294,123 15 311 Pumping Equipment 295.936 (25,941) 136,340 18.814 (25,941) (5) 129,208 10 00% 2.504 10 00% 16.0 339 Other Misc. Equip 5 538 5,046 10,584 699 (3) 3,200 16.1 339 Other Misc. Equip (Common) 1,553 1,554 1,554 1,554 10 00% 1,388,384 357,817 38,054 (25,941) (14) 369,916 Total Supply and Pumping Plant 1.380,201 34,119 (25,941) 17 WATER TREATMENT PLANT .3 18 19 303 Land and Land Rights D 0 0 0 0 20 304 Structures and Improvements 0 0 21 320 Water Treatment Equipment n 1,714 43,704 24,268 2 669 (2) 26,935 10.00% 22 339 Other Plant and Misc Equip 41,990 1.714 43,704 24,268 2.669 0 (2) 26,935 23 Total Water Treatment Plant 41,990 0 0 TRANSMISSION & DISTRIBUTION PLANT .4 24 25 303 Land and Land Rights 0 0 0 0 0 0 0 26 304 Structures and Improvements D 477,498 27 330 Distribution Reservirs and Standpipe 477,499 0 61,891 10,334 (1) 72,224 2.00% 1,600,968 402.539 31,714 (12,599) 421,659 2.00% 28 331 Transmission and Distribution Mains 1,579,706 33,860 (12,599)3.33% 29 333 Services 132.071 238 132,308 62.316 3.472 65,792 (8, 185) (1) 30 334 Meters and Meter Installations 212.773 27.651 (8, 185)232,243 118.251 8.393 118,458 5.00% 31 335 Hydrants 11,190 11,190 1.432 224 1,655 2.00% 32.0 339 Other Misc. Equip 8.224 8,224 5,675 195 5,872 5.00% 32. 339 Other Misc. Equip (Common) 17,798 17,797 10,334 929 11,262 5 00% (20,783) 0 33 Total Transmission and Distribution 2.439.261 61,749 (20,784) (1) 2,480,228 662,438 55,261 6 696,922 34 GENERAL PLANT .5 35 303 Land and land Rights 19,960 0 (1) 19.959 36 304 Structures and Improvements 114,876 114 876 39.753 2,297 42.050 2 00% 37 340 Office Furniture and Equipment 10,058 (3) 10,055 6.964 639 7,603 10.00% 341 Transportation Equipment 215,944 90,137 (52,696) 253,382 190,504 31,387 (52,696)15,001 184,196 3.33% - 14 38 (3) 39 342 Stores Equipment 0 90.937 81,174 3,529 84,703 10.00% 40 343 Tools, Shop and Garage Equipment 90,937 41 344 Laboratory Equipment 2 330 0 2,339 2 332 2,332 10.00% 42 345 Power Operated Equipment 43 346 Communication Equipment (58)(58)10.00% 347 Miscellaneous Equipment 69,587 32,943 8,064 41,007 10.00% 44 66,335 3,250 348 Other Tangible Plant (rounding) (11) (7) 93.387 (52.696) 561.139 353,601 45.916 (52,696) 15,005 361,826 48 Total General Plant 520.448 (4) 47 Total (Accounts 101 and 106) 4,409,594 190,969 (99,421) 4,501,149 1.418 562 142.210 (99.420) 14.995 0 1.476 347 0 0 104 Utility Plant Purchased or Sold 0 n n 0 0 1,476,347 4,501,149 1,418,562 (99,420) 14.995 0 0 49 Total Utility Plant in Service 4,409,594 190,969 (99,421) 3 142,210 (7,598) Construction Work in Progress 110,529 6,016 0 108,947 142,210 **Total Utility Plant** 4,520,123 196.985 (99,421)(7,595)4.610.098 Total Depr 142.210

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F-8 UTILITY PLANT IN SERVICE (CONTINUED)

		Balance at					Balance at
l	A	Beginning of	A -1 -1141	D. 4'	A -11	T	End of
Line	Account Title	Year	Additions	Retirements	Adjustments	Transfers	Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
24	TRANSMISSION & DISTRIBUTION .4					İ	ļ
25	303 Land and Land Rights						
26	304 Structures and Improvements						
27	330 Distribution Reservoirs and Standpipes						
28	331 Transmission and Distribution Mains						
29	333 Services						
30	334 Meters and Meter Installations			İ			
31	335 Hydrants						
32	339 Other Plant and Misc. Equip.						
33	Total Transmission and Distribution						
34	GENERAL PLANT .5						
35	303 Land and Land Rights	See Supplemental	Combined Sch	edules for F-6, F	-8, F-11 & F-12.		
36	304 Structures and Improvements						
37	340 Office Furniture and Equipment						
38	341 Transportation Equipment						
39	342 Stores Equipment						
40	343 Tools, Shop and Garage Equipment						
41	344 Laboratory Equipment			,			
42	345 Power Operated Equipment						
43	346 Communication Equipment				ĺ		
44	347 Miscellaneous Equipment						
45	348 Other Tangible Equipment						
46	Total General Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	Total (Accounts 101 and 106)	\$ 4,409,594	\$ 190,969	\$ 99,421	\$ 2	\$ 4	\$ 4,501,148
48	104 Utility Plant Purchased or Sold**						
49	Total Utility Plant in Service	\$ 4,409,594	\$ 190,969	\$ 99,421	\$ 2	\$ 4	\$ 4,501,148

Year ended December 31, 2013

01-FFH Far Echo Harbor

F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Balance at Balance at Transfers Balance at Beginning of Beginning of End of End of Retirement Common Depreciation Line Account Year Additions Retirements Adjustments Transfers Year Year Depreciation Retirements Adjustments Atlocation Reallocation Realiocation Year Rate No. (a) (b) (c) (d) (e) (f) (a) (i) (i) (m) (k) (1) (0) (m) (n) INTANGIBLE PLANT .1 301 Organization 0 302 Franchises 0 339 Other Plant and Misc Equip 0 0 Total Intangible Plant 0 0 0 ٥ 0 0 0 0 0 0 0 0 n 6 SOURCE OF SUPPLY AND PUMPING PLANT .2 303 Land and Land Rights 0 0 0 0 0 2.273 2,273 1,188 1,233 45 0 2 00% 304 Structures and Improvements 0 0 305 Collecting and Impounding Reservoi 0 a 0 0 306 Lake, River and Other Intakes 0 10 Ω 0 6,972 307 Wells and Springs 16,241 16,241 6.647 325 2 00% 11 0 0 308 Infiltration Galleries and Tunnels 12 0 0 309 Supply Mains 13 D 0 0 14 310 Power Generation Equipment 15 311 Pumping Equipment 9,210 9,210 1,809 588 2,396 10.00% 16.0 339 Other Misc. Equip 1,267 1,267 254 127 (1) 380 10 00% 16 1 339 Other Misc. Equip (Common) 81 81 80 80 10.00% 29,072 29.072 0 9.978 1.085 11,061 17 Total Supply and Pumping Plant 0 WATER TREATMENT PLANT .3 18 19 303 Land and Land Rights 0 0 D 0 0 0 0 20 304 Structures and Improvements 0 0 0 0 21 320 Water Treatment Equipment 0 0 22 339 Other Plant and Misc Equip 898 898 854 45 899 10.00% 0 898 0 899 23 Total Water Treatment Plant 898 0 0 854 45 0 0 TRANSMISSION & DISTRIBUTION PLANT .4 24 25 303 Land and Land Rights 0 0 0 0 0 0 0 0 26 304 Structures and Improvements 27 330 Distribution Reservirs and Standpip 3,052 0 3,052 1,526 61 1,587 2.00% 28 331 Transmission and Distribution Mains 45,779 45,779 12,180 919 13,100 2.00% 29 333 Services 4.745 4 745 1.724 158 1.882 3.33% 30 334 Meters and Meter Installations 12,919 2,333 (706)14,546 8.729 300 (706)8.324 5.00% 31 335 Hydrants 637 837 275 13 288 2.00% 32.0 339 Other Misc. Equip 109 109 67 73 5 00% 32.1 339 Other Misc. Equip (Common) 923 917 537 48 584 5.00% (6) (705) 0 48 33 Total Transmission and Distribution 68,164 2,333 (706) (6) 69,785 25,038 1,456 25,838 34 GENERAL PLANT .5 35 303 Land and land Rights 1,036 1,028 0 36 304 Structures and Improvements 5,961 0 (43)5,918 2,111 0 0 118 2,229 2.00% 37 340 Office Furniture and Equipment 522 518 362 0 0 33 395 10.00% 38 341 Transportation Equipment 11,210 0 1,871 13,081 10,017 (2,715)773 1,617 9,692 33,33% - 14 0 39 342 Stores Equipment 0 343 Tools, Shop and Garage Equipment 4.719 (34) 4,685 4.379 182 4,561 10.00% 40 344 Laboratory Equipment 121 (1) 120 132 132 10.00% 345 Power Operated Equipment 43 346 Communication Equipment 0 10.00% 347 Miscellaneous Equipment 143 3,585 1,739 0 416 2,155 10.00% 44 3,442 348 Other Tangible Plant (rounding) 0 27.014 0 1.924 28,936 18,746 0 (2.715)773 2.366 19.170 46 Total General Plant (2) 0 47 Total (Accounts 101 and 106) 125,148 2,333 (706) (2) 1,918 128,691 54,616 2,586 (705) (1) (2,715)773 2.414 56.968 0 n 0 104 Utility Plant Purchased or Sold 0 0 0 0 0 D 0 (705) (1) (2,715)773 49 Total Utility Plant in Service 125,148 2,333 (706)(2) 1,918 128,691 54,616 2,586 2,414 56,968 Construction Work in Progress 2,500 0 0 0 0 2,500 2 333 (706) 1.918 **Total Utility Plant** 127,648 131,191 3.902 2.586 2.414 5.000

26.02

Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2013 02-PS Paradise Shores

F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

г	Γ	Balance at					Balance at	Balance at					Transfers		Balance at	ı
1	1	Beginning of		1	l i		End of	Beginning of				Retirement	Common	Depreciation	End of	1
Line	Account	Year	Additions	Retirements	Adjustments	Transfers	Year	Year	Depreciation	Retirements	Adjustments	Allocation	Reallocation	Reallocation	Year	Rate
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(m)	(k)	(1)	(0)	(m)	(n)
1	INTANGIBLE PLANT .1	(-)	(5)		(9)	.,	\ <u>''</u>	<u> </u>	- 0	<u> </u>	()		,,,		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	3.2
1 2	301 Organization	0		۱ ،	0	0	ا ا	۱ ،	0	n	В	0		ا ا	0	1
3	302 Franchises	0	ő	آ ا	امّا		ا ا	1 0		0	D	0		ا آ	0	1
_	339 Other Plant and Misc Equip	0	Ĭ	ة ا	ŏ	0	ا	۱ ،	0	n	0	0	,	ا ا	0	1
5	Total Intangible Plant	0	0	0	0	0	0	0	0	Ö	0	0		0	0	1
6	SOURCE OF SUPPLY AND PUMPING P			<u>~</u>			\vdash				_		i			1
	303 Land and Land Rights	109,256	0	٥	o	0	109,256		0	٥	0	o		ا ا	0	1
	304 Structures and improvements	42,139	ő	ا آ	ا	0	42,139	14.293	813	D	(1)	0		ا ا	15,105	2 00%
9	305 Collecting and Impounding Reservoi		ő	l ő	ا آه	0	12,100	0	0	o	o l	o		ا آه	0	
	306 Lake, River and Other Intakes	0		آ آ	ه ا	0	اة ا	0	0	0	0	o	1	ا ا	0	1
275-022	307 Wells and Springs	150,996	٥	آ ا	ا	0	150,996	34,735	3,020	n	(1)	ا ة	0	ا ا	37,754	2 00%
	308 Infiltration Galleries and Tunnels	0	٥	آ آ	ا آ	0	0	0,,,,,	0.020	o o	n	0		ا ا	0	
1	309 Supply Mains	0	ő	l š	اة	0	اة ا	"	٥	٥	o o	٥		ا آ	0	1
	310 Power Generation Equipment	ő		آ آ	ا آ	0	ا ا		٥	0	0	٥	1 0	ا	0	i
	311 Pumping Equipment	53,136	ő	٥	اة ا	0	53,136	32,852	2,469	o o	0		l .	ا ا	35,321	10.00%
	339 Other Misc. Equip	440	o	ا آ	ا م	0	440	190	2,100	ا ا	n	0	آ آ	ا ا	199	10.00%
	339 Other Misc. Equip (Common)	369	0	ه ا	اة	1	370	344	٥	0	0	0		ه ا	344	10.00%
	Total Supply and Pumping Plant	356,336	0	0		1	356,337	82,414	6,311	0	(2)	0		ō	88 723	
18	WATER TREATMENT PLANT .3	555,555			Ť	•	550,051	52,111	0,0,1			_				ĺ
100,000	303 Land and Land Rights	0	0	0	ا ا	0	ا ا		n	n	a	0	0	ا ا	0	1
	304 Structures and Improvements	o	0		ا آ	0	ا آ	"		n	0	0	l .	1 6	0	1
	320 Water Treatment Equipment	o	0	0	ا م	0	اة ا	"	٥	ő	٥	0		ا آ	0	1
277	339 Other Plant and Misc Equip	465	0	ő	ا م	0	465	(2,122)	47	٥	(1)	0		اه	(2,076)	10.00%
23	Total Water Treatment Plant	465	0	0		0	465	(2,122)	47	0	(1)			0	(2,076)	
	TRANSMISSION & DISTRIBUTION PLAN			<u>_</u>	, i		100	(2,122)	- "		1.7		<u> </u>		(=10:52	1
25	303 Land and Land Rights	i			0	0	1 ه ا	, n	0	р	0	0		ا ا	0	i
	304 Structures and Improvements	0	ő	آ آ	ا ا	0		0	٥	0	ō	ō	1	ا ا	0	1
27	330 Distribution Reservirs and Standpipe	120	0		اة	0	413,194	20,118	9,073	0	o	0		0	29,191	2.00%
	331 Transmission and Distribution Mains	493,942	39,692	(12,599)		0	521,035	136,461	10,024	(12.599)	o o		0	0	133,886	2.00%
29	333 Services	38,780	0,002	(12,555)	ا آ	0	38,780	18,408	858	(1	٥	0		19,265	3.33%
30	334 Meters and Meter Installations	76,755	9,631	(1,933)	0	0	84,453	38,365	2,969	(1,933)	0	0	0	0	39,401	5.00%
500000	335 Hydrants	9,235	0,001	(,,,,,,,	ا م	0	9,235	684	185	0	0	0	0	ا ا	869	2 00%
V-10000000	339 Other Misc. Equip	896	ō	ا ا	اة	0	896	395	10	0	0	0		اه ا	405	5.00%
	339 Other Misc. Equip (Common)	4,215	0	0	o	12	4,227	2,297	0	0	0	0	0	221	2,518	5 00%
33	Total Transmission and Distribution	1,037,017	49,323	(14,532)	0	12	1,071,820	216,726	23,119	(14,532)	1	0			225,535	
0.000	GENERAL PLANT .5	1,001,01		(1.1,)		-				, , , , , , ,	-		1			1
	303 Land and land Rights	4,728	0	0	اه	13	4,741	0	0	0	0	0	۰ ا	o	0	i
	304 Structures and Improvements	27,211	0	0	٥	81	27,292	8,501	0	0	0	ō		546	9,047	2.00%
	340 Office Furniture and Equipment	2,382	0	0	0	7	2,389	1,660	0	0	0	o	0	152	1,812	10.00%
	341 Transportation Equipment	51,126	ō	0	o	9,201	60,327	48,785	0	0	0	(12,520)	3,563	7,457	47,285	33.33% - 14
	342 Stores Equipment	0	ō	٥	0	0	0	0	0	0	0	O	0	0	0	
	343 Tools, Shop and Garage Equipment	21,541	o	0	0	64	21,605	19,225	0	0	0	0	0	838	20,063	10.00%
1	344 Laboratory Equipment	552	0	0	0	11	563	553	0	D	0	0	0	0	553	10.00%
	345 Power Operated Equipment	D	0	0	o	0	ا ا	0	0	0	0	0	0	0	D	1
	346 Communication Equipment	0	0	0	0	0	0	(9)	0	0	0	0	0	0	(9)	10.00%
44	347 Miscellaneous Equipment	15,713	ō	0	0	819	16,532	7,762	0	0	0	0	0	1,917	9,679	10.00%
	348 Other Tangible Plant (rounding)	(2)	0	0	(4)	0	(6)	(1)	0	0	2	0	0	0	1	
46	The second secon	123,251	0	0	(4)	10,198	133,443	86,476	0	D	2	(12,520)	3,563	10,910	88,431	l
47	Total (Accounts 101 and 106)	1,517,069	49,323	(14,532)	(4)	10,209	1,562,065	383,494	29,477	(14,532)	0		4	11,131	400,613	l
48		0	0	(11,552)	0	0	0	0	0	0	0			-	0	1
1154,000	Total Utility Plant in Service	1,517,069	49,323	(14,532)	(4)	10,209	1,582,065	383,494	29,477	(14,532)	0			11,131	400,613	1
40	Construction Work in Progress	66,447	6,016	(,UUL)	0	0	72,463	355, 34	1	,,		1		i	,10	
	Total Utility Plant	1,583,516	55,339	(14,532)			1,634,528	35,429	29,477				_	11,131	40,608	
	Total Culty Flatt	1,000,010	33,333	(17,332)	(4)	10,203	1,004,020	00,423	20,411			Maria Salah Salah Salah Salah Salah Salah Salah Salah Salah Salah Salah Salah Salah Salah Salah Salah Salah Sa			10,000	

03-WP West Point

F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Balance at Balance at Balance at Balance at Transfers Beginning o End of Beginning of Retirement Common Depreciation End of Line Account Year Additions Retirements Adjustments Transfers Year Year Depreciation Retirements Adjustments Allocation Reallocation Reallocation Year Rate No. (0) (m) (n) (a) (c) (e) (f) (g) INTANGIBLE PLANT .1 301 Organization 302 Franchises 339 Other Plant and Misc Equip 5 Total Intangible Plant 0 n 0 0 0 0 0 SOURCE OF SUPPLY AND PUMPING PLANT .2 303 Land and Land Rights 0 241 0 0 15,770 D 15,770 7.300 312 7,613 2.00% 304 Structures and Improvements 0 0 305 Collecting and Impounding Reservoir 10 306 Lake, River and Other Intakes 0 0 307 Wells and Springs 21,388 7.566 428 7.994 2.00% 21,387 11 12 308 Infiltration Galleries and Tunnels 309 Supply Mains 0 13 0 310 Power Generation Equipment 14 8,043 2 347 2.793 10.00% 15 311 Pumping Equipment 8.043 AAR 16.0 339 Other Misc Equip 1,297 1,297 275 253 529 10.00% 40 10 00% 16.1 339 Other Misc. Equip (Common) 39 40 40 46,778 46,778 17,528 1.439 18,969 Total Supply and Pumping Plant 0 (1) 17 WATER TREATMENT PLANT .3 18 0 19 303 Land and Land Rights 0 0 0 0 0 0 20 304 Structures and improvements 0 0 21 320 Water Treatment Equipment 12,656 12.656 10.00% 339 Other Plant and Misc Equip 12,656 0 12,658 22 n 12,656 0 12,656 Total Water Treatment Plant 12.656 0 0 0 12,656 23 TRANSMISSION & DISTRIBUTION PLANT .4 24 0 25 303 Land and Land Rights 0 0 0 0 0 0 26 304 Structures and Improvements 0 2,089 276 42 318 2 00% 27 330 Distribution Reservirs and Standpipe 2,089 0 0 0 13,281 17,805 12,924 356 2.00% 28 331 Transmission and Distribution Mains 17,805 0 921 227 31 (1) 257 3 33% 29 333 Services 921 0 (457) 3,888 5 00% 334 Meters and Meter Installations (457) 7,173 4,182 163 30 6.516 1.114 0 (1) 241 2 00% 31 335 Hydrants 536 536 231 11 32.0 339 Other Misc. Equip 2,136 0 2,136 1.770 1,772 5.00% 23 341 5.00% 32.1 339 Other Misc. Equip (Common) 456 (14) 442 318 (457) 23 20,098 1,114 (457) 31,102 19,928 605 (1) 33 Total Transmission and Distribution 30,459 (14)34 GENERAL PLANT .5 35 303 Land and land Rights 512 0 (16)496 0 0 57 994 2.00% 36 304 Structures and Improvements 2,946 0 (92)2.854 937 16 196 10.00% 37 340 Office Furniture and Equipment 258 (8 250 180 373 780 341 Transportation Equipment 5,552 758 6,310 4,975 (1,309)4,819 33 33% - 14 38 39 342 Stores Equipment 0 88 2,221 10.00% 343 Tools, Shop and Garage Equipment 2,332 (72)2,260 2,133 40 41 344 Laboratory Equipment 60 (2) 58 63 63 10.00% 42 345 Power Operated Equipment 10.00% 43 346 Communication Equipment 200 347 Miscellaneous Equipment 1,701 0 28 1,729 844 0 1,044 10.00% 44 348 Other Tangible Plant (rounding) (1) 373 1,141 9,343 13.362 0 596 13,957 9,139 (1) (1,309)46 Total General Plant (1) 47 Total (Accounts 101 and 106) 103,255 1,114 (457) 0 581 104,493 59.251 2.044 (457) 0 (1,309)373 1,164 61,066 D 0 0 104 Utility Plant Purchased or Sold n 0 0 n 59,251 (457) 0 (1,309) 373 1.164 61.066 1,114 (457) 581 104,493 2 044 49 Total Utility Plant in Service 103,255 0 0 16,581 Construction Work in Progress 16,581 0 0 0 119.836 1.114 (457) 581 121,074 2,855 2,044 1,164 3.208 **Total Utility Plant**

26.03

04-WVG Waterville Valley Gateway

F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

			r							(· · · · · ·	Transfers		Balance at	1
Ī		Balance at	1		l i		Balance at	Balance at				Retirement	Common	December	End of	l
	*	Beginning of			l		End of	Beginning of	9.8	B-10	wallish and			Depreciation		D-1-
Line	Account	Year	Additions	Retirements	Adjustments	Transfers	Year	Year	Depreciation	Retirements	Adjustments	Allocation	Reallocation	Reallocation	Year	Rate
No.	(a)	(b)	(c)	(d)	(e)	(1)	(9)	(h)	(i)	()	(m)	(k)	(1)	(o)	(m)	(n)
1	INTANGIBLE PLANT .1	_			[_ <u>-</u> }		_ [_	_	_	_		ا ا	_	ļ
2	301 Organization	0	0	0	0	0	0	0	0	0	0	0		0	0	
3	302 Franchises	0	0	0	0	0	0	0	0	0	0	0		0	0	
4	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	Q.	0	0		0	0	ł
5	Total Intangible Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	l
6	SOURCE OF SUPPLY AND PUMPING P	A STATE OF THE PARTY OF THE PAR	l		1											Í
7	303 Land and Land Rights	5,055	0	0	0	0	5,055	0	0	0	0	0	F 2 3	٥	0	•
8	304 Structures and Improvements	31,792	0	0	0	0	31,792	6,648	636	0	0	0	1	0	7,284	2,00%
9	305 Collecting and Impounding Reservoi	0	0	0	0	0	0	0	0	0	0	0	3	0	0	
10	306 Lake, River and Other Intakes	0	0	0	0	0	0	0	0	0	0	0		0	0	
-11	307 Wells and Springs	630	0	0	0	0	630	297	12	0	(1)	0		0	308	2.00%
12	308 Infiltration Galleries and Tunnels	0	0	0	0	0	0	0	0	0	0	0	0	0	0	l
13	309 Supply Mains	0	0	0.	0	0	0	0	0	0	0	0	0	٥	0	
14	310 Power Generation Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
15	311 Pumping Equipment	13,461	1,638	(1,803)	1	0	13,297	6,422	1,225	(1,803)	0	0	0	0	5,844	10.00%
16.0	339 Other Misc. Equip	0	0	O	0	0	0	0	0	0	0	0	0	0	0	10,00%
	339 Other Misc. Equip (Common)	80	0	o	0	(1)	79	78	0	0	0	0	0	0	78	10.00%
17	Total Supply and Pumping Plant	51,018	1,638	(1,803)	1	(1)	50,853	13,445	1,873	(1,803)	(1)	0	0	0	13,514	
18				— ` ` ` '		- '							1			l
19	303 Land and Land Rights	0	0	o	ا ا	0	اه ا	0	0	0	اه ا	0		0	0	
20		o l	0	0	اة	0	٥	0	0		0	0	0	o	0	1
21	320 Water Treatment Equipment	آ آ	ه ا	0	اة	0	اه	, i	0		o l	0		o	0	l
22	A CONTRACTOR OF THE CONTRACTOR	ا ا	٥	o	ا ،	0	0	٥	ō	١٠٠	٥	0	1	اه	0	10.00%
23	Total Water Treatment Plant	0	0	0	0	0	ŏ	0	0	0	0	0		0	0	,,,,,,,,,,
24	TRANSMISSION & DISTRIBUTION PLA				-		-				- i		-	<u>*</u>		1
25	303 Land and Land Rights	l 0	۰	0	0	0	٥	۰	D		٥ ا	0		ا ا	0	1
26	304 Structures and Improvements	l ő	l	0	0	0		"	ő	, š	0			ا م	0	1
		-	١	0	انا	0	687	35	18	,	l ő			ا ا	53	2.00%
27	330 Distribution Reservirs and Standpipe	687 17,724	١	0	انا	0	17,724	7,914	354	٥	"	0	1 -	ا ا	8,269	2.00%
28	331 Transmission and Distribution Mains		١	٥	انا	0	8,680	5,964	289	ů	6	0		اة	6,253	3.33%
29	333 Services	8,680	-	- 1			120	0.00	286	l °				اة	12,579	5.00%
30	334 Meters and Meter Installations	15,680	0	0	0	0	15,680	12,294	280	١	(1) 0	٥	l i	اة	12,579	2.00%
31	335 Hydrants	0	0	0	0	0	0	0	0	"	0	٥	-	اة	0	5 00%
32.0		0	0	0	0	0	0	0		"		0.50	1000	47	554	W-156200000
32.1		913	0	0	0	(7)		507	947	<u> </u>	0	0		47	27,708	5.00%
33	Total Transmission and Distribution	43,684	0	0	0	(7)	43,677	26,714	947	0	0	U		4/	27,708	ł
34	GENERAL PLANT .5				1						_	_		l _1	_	l
35		1,024	0	0	0	(8)		0	0	0	0	0	100.1	0	0	
36		5,891	0	0	0	(43)		1,874	0	<u></u>	0	0		117	1,991	2.00%
37	340 Office Furniture and Equipment	516	0	0	0	(4)		364	0	0	0	0		32	396	10.00%
38	341 Transportation Equipment	11,078	0	0	0	1,848	12,926	9,749	0	0	0	(2,683)	40.000,000,000	1,598	9,428	33,33% - 14
39		0	0	0	0	0	0	0	0	٥	0	0	7.00	0	0	
40			0	0	0	(34)	4,630	4,249	0	0	0	0		180	4,429	10,00%
41	344 Laboratory Equipment	120	0	0	0	(1)		125	0	l 0	0	0		0	125	10.00%
42	345 Power Operated Equipment	0	0	0	0	0	0	0	0	l °	0	0	555	0	0	
43	346 Communication Equipment	0	0	0	0	0	0	11	0	0	0	0		o i	11	10.00%
44	347 Miscellaneous Equipment	3,402	0	0	0	141	3,543	1,707	0	l •	0	0	D	411	2,118	10,00%
45	348 Other Tangible Plant (rounding)	0	0	0	1	0	1	0	0	0	0	0	0	0	0	1
46	Total General Plant	26,695	0	0	1	1,899	28,595	18,079	0	0	0	(2,683)	764	2,338	18,498	l
47	Total (Accounts 101 and 106)	121,397	1,638	(1,803)	2	1,891	123,125	58,238	2,820	(1,803)	(1)	(2,683)	764	2,385	59,720	
48	104 Utility Plant Purchased or Sold	0	0	0	0	0	0	0	0	0	0	0	0	0	0	J
49	Total Utility Plant in Service	121,397	1,638	(1,803)	2	1,891	123,125	58,238	2,820	(1,803)	(1)	(2,683)	764	2,385	59,720]
	Construction Work in Progress	0	0	0	0	0	0		1			1		T.		_
	Total Utility Plant	121,397	1,638	(1,803)	2	1,891	123,125	4,206	2,820			-	-	2,385	5,205	
	1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1							Paul Control of the C								

26.04

Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2013 05-HV Hidden Valley

F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Amended 06/03/10

		Balance at					Balance at	Balance at			I		Transfers		Balance at	1
		Beginning of					End of	Beginning of	ł			Retirement	Cammon	Depreciation	End of	
Line	Account	Year	Additions	Retirements	Adjustments	Transfers	Year	Year	Depreciation	Retirements	Adjustments	Allocation	Reallocation	Reallocation	Year	Rate
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(m)	(k)	(1)	(0)	(m)	(n)
1	INTANGIBLE PLANT .1															1
2	301 Organization	2,636	0	0	0	0	2,636	2,023	0	0	0	0		0	2,023	
3	302 Franchises	673	0	0	0	0	673	638	27	0	0	0	0	0	665	
4	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ı
5	Total Intangible Plant	3,309	0	0	0	0	3,309	2,661	27	0	0	0	0	D	2,688	1
6	SOURCE OF SUPPLY AND PUMPING P	LANT .2														1
7	303 Land and Land Rights	4,821	0	0	0	0	4,821	0	٥	0	0	0	0	0	0	
8	304 Structures and Improvements	22,635	2,476	0	1	0	25,112	(181)	474	0	1	0	0	0	294	2.009
9	305 Collecting and Impounding Reservol	0	0	0	0	0	0	0	0	o	0	0	0	0	0	
10	306 Lake, River and Other Intakes	0	0	0	О	0	0	0	٥	0	0	0	0	0	0	
11	307 Wells and Springs	161,923	2,470	0	0	0	164,393	11,650	3,263	0	(1)	0	0	0	14,912	2.009
12	308 Infiltration Galleries and Tunnels	0	0	0	0	0	0	0	0	О	0	0	0	0	0	
13	309 Supply Mains	o	0	0	0	0	o	0	0	D	0	0	0	0	0	1
14		o	0	o	اها	0	0	0	o	0	0	0	0	ا ا	0	
15		56,288	6,274	(5,254)	ا ه	0	57,308	20,256	5,040	(5,254)	0	0	0	0	20,042	10.009
	339 Other Misc. Equip	290	659	0	ا آه	o	949	291	32	0	o	0	ō	ا ا	323	10 009
	339 Other Misc. Equip (Common)	113	0	0		(1)	112	110	0	0	0	٥	0	ا ا	110	10.009
17	Total Supply and Pumping Plant	246,070	11,879	(5,254)	1	(1)	252,695	32,126	8,809	(5,254)	0	0		0	35,681	
18	WATER TREATMENT PLANT .3	2 12 2 1	1.110.10	\- /				5=1,1=5	-,	V=1==.17						1
19		a	0	٥	ا ه	0	٥	0	0	n	0	0	0	اه ا	0	
	304 Structures and Improvements	ő	٥	ا	ا آ	0	اة	0	ا ا	ا م	o	o		ا آ	0	
	320 Water Treatment Equipment	0	n	0	اة	0	ا آ	0	٥	ا م	٥	o		ا	0	
	339 Other Plant and Misc Equip	0	1,714	ő	اة	0	1,714	0	86	, o			٥	ا آ	86	10.009
23	Total Water Treatment Plant	0	1,714	0	0	0	1,714	0	86	0	0	0		0	86	10.007
	TRANSMISSION & DISTRIBUTION PLAN		1,7.14		<u> </u>		1,7 14		- 33	J	- i					
25		0	0	o	ا ا	0	ы	ا ا	0	0	o	o	0	اه	0	1
	304 Structures and Improvements	0	0	0	اة	0	ő	١ ،	0	١	ő	٥	200	ا	0	
27	330 Distribution Reservirs and Standpipe		0	٥	(1)	0	1,389	687	20	٥	٥	ő	ő	اة ا	707	2.009
	331 Transmission and Distribution Mains	91,349	(5,832)	0		0	85,517	17,308	1,830	٥	٥	0	0		19.138	2.007
29	ALM DESCRIPTION OF THE WORLD AND ADDRESS OF THE PROPERTY OF TH	12,640	(5,632)		ا ا	0	12,840	5,367	417	٥	, o	,	0	ől	5,784	3.339
30	334 Meters and Meter Installations	27,963	5,347	(3,200)	"1	0	30,110	17,274	981	(3,200)	0	,	0	ő	15,055	5 009
		27,903	5,347	(3,200)	0	0	30,110	17,274	901	(3,200)	0		0	ا	15,055	2.009
	335 Hydrants 339 Other Misc. Equip	1,586	٥	0		0	1,586	333	78				0	اة	412	5,007
		37373 21	0	0		(10)	1,283	713	0		'n	0	0	67	780	5.009
33	339 Other Misc. Equip (Common)	1,293 136,221	(485)	(3,200)	(1)	(10)	132,525	41,682	3,326	(3,200)	1	0		67	41,876	5,007
	Total Transmission and Distribution	130,221	(483)	(3,200)	<u>''</u>	(10)	132,525	41,002	3,320	(3,200)		U		87	41,070	ĺ
	GENERAL PLANT .5	1.450	0	٥	اه	(45)	1,440		٥			0	٥	اه	0	1
35		1,450		-	· · · · · ·	(10)	25	1	-		"				2,850	2.000
	304 Structures and Improvements	8,346	0	0	0	(61)	8,285	2,684	0			0	0	166 46	2,850 557	2,009 10,009
	340 Office Furniture and Equipment	731	0	0	اما	(7)	724	511	0	0	0	1.70	1,00			
	341 Transportation Equipment	15,707	0		1 *1	2,607	18,314	14,362		0	_	(3,800)		2,264	13,908	33,33% - 1
39	342 Stores Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	40.555
40	THE COLUMN TO SERVICE SERVICES AND THE COLUMN TWO COLUMN TO SERVICES AND THE COLUMN TO SERVICES AND TH	6,607	0	0	0	(48)	6,559	5,926	0	0	0	0	0	254	6,180	10,009
	344 Laboratory Equipment	169	0	0	0	(1)	168	172	º	0	0	0	0	0	172	10,009
	345 Power Operated Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
43		0	0	0	0	0	0	(10)	0	0	0	0		0	(10)	10,009
44	A CONTRACTOR OF THE PROPERTY O	4,819	0	0	0	200	5,019	2,395	0	0	0	0	4	582	2,977	10,009
45		1	0	0	1	0	2	(3)	0	0	(1)	0	0	. 0	(4)	
46		37,830	0	0	1	2,680	40,511	26,037	0	0	(1)			3,312	26,630	l
47		423,430	13 108	(8,454)	1	2,669	430,754	102,506	12,248	(8,454)	0	<u>, , , , , , , , , , , , , , , , , , , </u>		3,379	106,961	l
48	104 Utility Plant Purchased or Sold	0	0	0	0	0	0	0	0	0	0	0	0	0	0	l
49	Total Utility Plant in Service	423,430	13,108	(8,454)	1	2,669	430,754	102,506	12,248	(8,454)	0	(3,800)	1,082	3,379	106,961	l
	Construction Work in Progress	0	0	0	0	. 0	0		1			111				10.
	Total Utility Plant	423,430	13,108	(8,454)	1	2,669	430,754	13,872	12,248	-				3,379	15,627	

Year ended December 31, 2013

06-WC Wentworth Cove

F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Balance at Balance at Balance at Transfers Balance at Beginning of Retirement End of End of Beginning of Common Depreciation Additions Reallocation Line Account Year Retirements Adjustments Transfers Year Year Depreciation Retirements Adjustments Allocation Reallocation Year Rate No. (b) (c) () (m) (n) INTANGIBLE PLANT .1 301 Organization 302 Franchises 339 Other Plant and Misc Equip Total Intangible Plant 0 0 0 0 0 0 0 D D SOURCE OF SUPPLY AND PUMPING PLANT 2 303 Land and Land Rights 0 0 0 304 Structures and Improvements 4.966 0 0 4.966 1,544 100 0 1,645 2 00% D 305 Collecting and Impounding Reservoi 0 D 306 Lake River and Other Intakes 0 0 0 0 10 25,972 19,190 0 11 307 Wells and Springs 25,972 D 18.671 519 2 00% 12 308 Infiltration Galleries and Tunnels 0 n n 0 13 309 Supply Mains 0 n 0 0 0 310 Power Generation Equipment 0 0 14 2,131 7.970 0 7.970 674 (1) 2.804 10.00% 15 311 Pumping Equipment 16.0 339 Other Misc. Equip 251 D 251 226 238 10 00% 13 (1) 16 1 339 Other Misc. Equip (Common) 50 52 48 0 48 10 00% 23,925 Total Supply and Pumping Plant 17 39,209 0 0 39,211 22,620 1,306 (1) 0 WATER TREATMENT PLANT .3 18 0 19 303 Land and Land Rights n 0 n 0 n D 0 0 0 20 304 Structures and Improvements 0 0 0 n 0 0 0 D 0 21 320 Water Treatment Equipment n 0 10 00% 22 339 Other Plant and Misc Equip 818 818 204 203 23 Total Water Treatment Plant 818 0 0 0 0 818 204 (1) 0 0 0 0 203 24 TRANSMISSION & DISTRIBUTION PLANT .4 0 25 303 Land and Land Rights 0 0 0 n 0 ۵ 0 0 D 0 26 304 Structures and Improvements 0 0 0 0 0 0 0 O n n 0 330 Distribution Reservirs and Standpipe 2 00% 27 n 0 n n n 0 0 331 Transmission and Distribution Mains 0 43,924 21.779 879 0 0 22,659 2 00% 28 43,924 n 4,049 29 333 Services 5.276 0 0 5,276 175 0 4.224 3.33% 506 (198)9,439 4,661 508 (198) 0 4.971 5.00% 30 334 Meters and Meter Installations 9,128 526 10 0 216 2.00% 31 335 Hydrants 526 D D 206 D 800 800 0 800 5 00% 32.0 339 Other Misc Equip 800 D 5.00% 32.1 339 Other Misc. Equip (Common) 576 17 593 282 0 31 313 17 31,777 (198) 31 33,183 33 Total Transmission and Distribution 60,230 506 (198)60,558 1,572 0 GENERAL PLANT .5 34 303 Land and land Rights 0 19 665 0 n 35 646 0 0 3,829 0 77 1,341 304 Structures and Improvements 3,717 0 0 112 1,264 0 0 2 00% 21 37 340 Office Furniture and Equipment 325 0 334 227 0 D 0 248 10.00% 0 1,489 8,464 6,024 0 (1,757)500 1,046 5,813 33,33% - 14 38 341 Transportation Equipment 6,975 O 39 342 Stores Equipment 0 0 0 n 0 89 3,031 2,638 n 118 2,756 40 343 Tools, Shop and Garage Equipment 2,942 10.00% n 344 Laboratory Equipment 75 0 78 77 n 77 10.00% 42 345 Power Operated Equipment 0 0 n 43 346 Communication Equipment 0 (2) Ω (2) 10 00% 174 2,320 Ω 0 269 1,336 10.00% 44 347 Miscellaneous Equipment 2,146 0 1,067 348 Other Tangible Plant (rounding) (2) (1) (1.757)500 1,531 11,568 46 Total General Plant 16.825 0 0 2 1.895 18,722 11.293 0 0 Total (Accounts 101 and 106) 117,082 506 (198)1,914 119,309 65,894 2,877 (198)(1,757)500 1,562 68,879 48 104 Utility Plant Purchased or Sold 0 0 0 49 Total Utility Plant in Service 117.082 506 (198) 5 1,914 119,309 65,894 2.877 (198) (1,757)500 1,562 68,879 0 0 0 Construction Work in Progress n **Total Utility Plant** 117.082 506 (198)1,914 119,309 3.386 2.877 1.562 4,439

07-PC Pendelton Cove

F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

	,	I polonia at	,	r			B-1	Balance at		1			Transfers	1	Balance at	1
1		Balance at		1			Balance at End of	Beginning of		ł		Retirement	Common	Depreciation	End of	ı
		Beginning of	Additions	Retirements	Adjustments	Transfers		Year	Depreciation	Retirements	Adjustments	Allocation	Reallocation	Reallocation	Year	Rate
Line No.	Account (a)	Year (b)	(c)	(d)	(e)	(f)	Year (g)	(h)	(i)	0	(m)	(k)	(I)	(0)	(m)	(n)
1	INTANGIBLE PLANT .1	(0)	(6)	(4)	(e)	(1)	(a)	(1)		, u	VII)	(%)		(0)	(my	1 64
2	and the second s	0			0	0	اه ا	0	0	0	0	٥	۱ .	0	0	
3		٥	-	١	0	0	ا ا	ő	0	"	0	0	_	ő	o	l
4	339 Other Plant and Misc Equip	٥	١	0	0	0	l ől	i i	0	٥	ő	0		اة	ō	
5	CONTRACTOR CONTRACTOR AND CONTRACTOR CONTRAC	0			0	0	0	0	0	0	0	0		ő	0	
6			— <u> </u>	<u>_</u>									·	<u> </u>		ı
7	303 Land and Land Rights	LANT.Z	۰ ا	٥	D	0	اها		0	o	o	0	۰ ا	ا ا	0	ĺ
8	COLORO CONTROL DE CONT	4.133	١ ٥	, o	0	0	4,133	(122)	84	ا م	(1)	0		ا ا	(39)	2.00%
9	305 Collecting and Impounding Reservoi	109-00-000	١ ٥	0	0	0	4,133	(122)	0	ار ا	i o	0	1775	ا ق	0	2.00%
10		٥	ا ا		0	0	ان	٥	0	l "i	٥	0	ا ا	ŏ	0	İ
	307 Wells and Springs	5,796	"	٥	ام	0	5,796	2,933	108	ار ا	(1)	0	١	ا آ	3,040	2 00%
11	308 Infiltration Galleries and Tunnels	5,790	ر ا	0		0	3,790	2,555	001	ار ا	(')	0	١	ő	0,040	200%
13		Ĭ	ا ا	,	0	0	٥	"	0	ا م	0	0	١	ا م	0	
2000	AND THE PERSON NAMED IN COLUMN TO SEE A SECOND SECO	Ö	l š	ا ا	٥	0	اة	l ő	0	ار ا	٥	0	,	ا ا	0	1
14	2.6		7 027		اه	0	10,746	7,317	466	(6,127)		0	"	l ől	1,657	10.00%
15	311 Pumping Equipment	9,036	7,837 661	(6,127) 0	0	0	1,555	804	78	(0,127)	(1)	0			881	10.00%
16.0		894		6	0	1	1,555	65	0	٥	٥	0	l ő	ő	65	10.00%
100	339 Other Misc. Equip (Common)	66	0 0	(6,127)	0	1	22,297	10,997	736	(6,127)	(2)	0		0	5,604	10.00%
17	Total Supply and Pumping Plant	19,925	8,498	(6,127)		-1	22,291	10,997	/36	(0,127)	(2)	U	-	°I	5,004	i
18	WATER TREATMENT PLANT .3	0	۱ .	٥	اه	0	اها		0	٥	0	0		٥	0	1
19	303 Land and Land Rights	-	0	٥	7.00				0	١	ا	0	1000		0	ŀ
20		0	0	٥	0	0	0	0		٥	٥	0	5000		0	1
21	320 Water Treatment Equipment	-	0		1				0	٥	٥	0		ő	0	10.00%
22	Contraction and Contraction of Contraction and	0	0	0	0	0	0	0	0	0	0	0		ö	0	10,00%
23	The state of the s	0	U	.0		0	U U			· ·	- 0		<u> </u>	<u>'</u>		ł
24			١ ,	0	٥	0	ا ا		0	۵	۵	0		اه	0	
25	303 Land and Land Rights	.0		١	٥	0	٥		0	١	0	0		ő	0	ĺ
26	304 Structures and Improvements	0	١	0	0	0		,	0	١	0	0	1	اة	0	2.00%
27	330 Distribution Reservirs and Standpipe			0	٥			9,096	673	١	0	0	١	اة ا	9,769	2,00%
28		33,579	0	0	-	0	33,579 2,357	1,095	64	0		0	"	ا ا	1,159	3.33%
29	333 Services	2,358	677	(315)	(1)	0	11,298	4,566	544	(315)	(1)	0	"	ő	4,794	5.00%
30	334 Meters and Meter Installations	10,937		(315)	(1) 0	0		4,500	344 0	(313)	(1)	0	l	اة	4,754	2.00%
31	335 Hydrants	0	0 0	0	0	0	716	1,064	٥	, ,	0	0	_	اة	1,064	5.00%
32.0	The state of the s	716 780	"	١	٥	6	766	540	0	,	ام	0	470	40	580	5.00%
32,1			677	(315)		6	48,716	16,361	1,281	(315)	(1)	0		40	17,366	3,00%
33	Total Transmission and Distribution	48,350	877	(315)	(2)	- 6	40,710	16,361	1,201	(313)	(1)	<u> </u>	<u>°</u>		17,300	1
34		052	۱ .	۰ ا		6	859		0	اه	o	o	۰ ا	١٠	0	1
35		853 4,909	0	"	0	34	4,943	1,527	0	l 🖁	0	0	200	99	1,626	2.00%
36		4,909	"	"	0	34	4,943	301	0	"	0.	ő	1	27	328	10.00%
37	340 Office Furniture and Equipment	9,218	"	١	٥	1,708	10,926	8,012	0	ا ۾ ا	0	(2,268)		1,351	7,740	33.33% - 14
	PERCENTIAL TRANSPORT CONTRACTOR CONTRACTOR PROPERTY AND ACTION CONTRACTOR CON	9,218	١	١ ا	Ö	1,708	10,926	0,012	,		٥	(2,200)	045	1,351	7,740	33,00 /8 - 14
39 40			٥	"	ان	27	3,913	3.493	0		ارا	٥		152	3,645	10.00%
		100	1 "		ان	0	100	104	,		٥	l ő	l ő	'52	104	10.00%
41 42	344 Laboratory Equipment	100	"	,	١	0	100	1 104			ů	l ä	I	اة	0	10,00%
42		"	"	١	ا	0		7		ا م	0	ا ق	lä	اة	7	10.00%
1000	346 Communication Equipment	2,835	"	0	اه	159	2,994	1,408	l š	1 ដំ	0	١	l ő	347	1,755	
44 45	349 Other Tageible Plant (munding)	2,835		1 %	2	159	2,994	(4)	٥	اد	4	Š	l 🖁	🏋	(3)	
		22,230	0	0	2	1,937	24,169	14,848	0	0	1	(2,268)	645	1,976	15,202	1
46					0	1,937	95,182	42,206	2,017	(6,442)	(2)			2,016	38,172	1
47	Total (Accounts 101 and 108)	90,505	9,175	(6,442)	0			42,206	2,017	(6,442)	(2)	(2,268)		2,016	36,172	1
48	The characteristic and analysis and an analysi	0		0 (7.442)		0	0							2,016	38,172	1
49	Total Utility Plant in Service	90,505	9,175	(6,442)	0	1,944	95,182	42,206	2,017	(6,442)	(2)	(2,268)	1 645	2,016	36,172	I.
	Construction Work in Progress	0	<u> </u>			0	0									1
	Total Utility Plant	90,505	9,175	(6,442)	0	1,944	95,182	3,059	2,017	-			-	2,016	4,033	I.

F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

		Balance at					Balance at	Balance at					Transfers		Balance at	7
		Beginning of			1		End of	Beginning of		1		Retirement	Common	Depreciation	End of	1
e	Account	Year	Additions	Retirements	Adjustments	Transfers	Year	Year	Depreciation	Retirements	Adjustments	Allocation	Reallocation	Reallocation	Year	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	0)	(m)	(k)	(1)	(o)	(m)	J
1	INTANGIBLE PLANT .1															1
2	301 Organization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1
3	302 Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1
4	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1
5	Total Intangible Plant	0	0	0	0	0	0	0	0	0	0	0	0	D	0	1
6	SOURCE OF SUPPLY AND PUMPING P	LANT .2														1
7	303 Land and Land Rights	0	0	0	o	0	0	0	0	0	0	0	0	0	0	1
8	304 Structures and Improvements	1,432	0	0	О	О	1,432	197	36	0	0	0	0	0	233	1
9	305 Collecting and Impounding Reservoi	0	0	О	О	0	0	0	0	0	0	0	0	0	0	1
10	306 Lake, River and Other Intakes	0	0	o	0	0	О	0	0	0	0	0	0	0	0	1
	307 Wells and Springs	20,625	0		0	0	20,625	2,954	417	0	О	0	0	0	3,371	1
12	308 Infiltration Galleries and Tunnels	0	0		٥	0	0	0	О	0	o	0	0	ا ا	0	
13	309 Supply Mains	ō		,	ا م	0	اه	ا ا	0	0	0	0	0	اه	0	1
14	310 Power Generation Equipment	o o		ō	0	0	ا ا	ا ا	0	0	0	0	0	اه	0	
15	per como de la como son encontrata en como como en el como per como como como como como como como com	16,370	0	آم ا	ő	0	16,370	5,912	1,495	a	o	D	ō	ا آه	7,407	
	339 Other Misc Equip	0,570	0	ĭ	اة	0	0,0,0	0	0	0	ō	0	ō	اه ا	0	
	339 Other Misc. Equip (Common)	56	0	ĭ	٥	0	56	56	o	0	0	0	0	ا ما	56	
	Total Supply and Pumping Plant	38,483	0		0	0	38,483	9,119	1,948	0	0	0	0		11,087	-
	WATER TREATMENT PLANT .3	30,403					30,443	3,113	7,540					- · ·	11,007	1
19		0	0	ا ا	О	0	اه ا	0	О	0	o	o		اه ا	0	ı
20	303 Land and Land Rights	0	0	١	0	0	اة	1 6	0	0	Ö	0	ő		0	ı
	AND THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN T	0	0	0	٥	0	ام	1 5	0	0	Ö	0	0		0	
21	320 Water Treatment Equipment					0	-	475	(25)	0	0	0	0	ا	(200)	
	339 Other Plant and Misc Equip	234	0	0	0	0	234	(175) (175)	(25)	0	0	0	0		(200)	
23	Total Water Treatment Plant	234	U		U		234	(1/5)	(25)	U	0	U	Ų.	 " 	(200)	4
24	TRANSMISSION & DISTRIBUTION PLAN		_		_		_	_	_	_		_	_	ا ا	_	1
25	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	l 🐫	0	
	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	D	0	0] "]	0	
27	330 Distribution Reservirs and Standpipe	0	0	0	0	0	0	0	0	0	D	0	0		0	1
	331 Transmission and Distribution Mains	553	0	0	0	0	553	115	11	0	0	0	0	0	126	
29	333 Services	1,256	0	0	0	0	1,256	733	42	0	0	0	0	l º1	775	1
30	334 Meters and Meter Installations	10,066	1,180	(446)	0	0	10,800	6,551	526	(446)	0	0	0	l °1	6,631	i i
31	335 Hydrants	256	0	0	0	0	256	36	5	0	0	0	0	º	41	
2.0	339 Other Misc. Equip	0	0	0	0.	0	0	0	0	0	0	0	0] 0	0	
2.1	339 Other Misc. Equip (Common)	641	0	0	0	(5)	636	391	0	0	0	0	. 0		424	
33	Total Transmission and Distribution	12,772	1,180	(446)	. 0	(5)	13,501	7,826	584	(448)	0	. 0	0	33	7,997	1
34	GENERAL PLANT .5													1 1		1
35	303 Land and land Rights	719	0	0	0	(5)	714	0	0	0	0	0	0	0	0	•
36	304 Structures and Improvements	4,138	0	0	0	(30)	4,108	1,286	0	0	0	0	0	82	1,368	
37	340 Office Furniture and Equipment	362	0	0	0	(2)	360	251	0	0	0	0	0	23	274	
38	341 Transportation Equipment	7,781	0	0	0	1,299	9,080	6,719	0	0	0	(1,884)	536	1,122	6,493	33,
39	342 Stores Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1
		3,276	0	0	0	(24)	3,252	2,934	0	0	0	0	0	126	3,060	1
	and the second s	84	0		0	(1)	83	83	0	0	0	0	0	0	83	1
2	345 Power Operated Equipment	0	0	0	0	o	0	0	0	0	0	0	0	0	0	1
3		0	0		o	0	o	(10)	0	D	О	0	0	0	(10)	d
14	347 Miscellaneous Equipment	2,389	0		o	99	2,488	1,191	o	0	o	0	0	288	1,479	
		0	o		o	0	0	0	o	0	(1)	0	0	О	(1)	
16	Total General Plant	18,749	0		ō	1,336	20,085	12.454	0	0	(1)	(1,884)	536	1,641	12,746	-
7	Total (Accounts 101 and 106)	70,238	1,180	(446)	0	1,331	72,303	29,224	2,507	(446)	(1)	(1,884)	536	1,674	31,610	-
		70,236			0	1,331	72,303	25,224	2,307	(440)	0	(4-00,1)	0		01,010	
48	The state of the s		0		0		72,303		2,507	(446)	(1)	(1,884)	536	1,674	31,610	-
Э	Total Utility Plant in Service	70,238	1,180	(446)		1,331		29,224	2,507	(446)	(1)	(1,884)	536	1,0/4	31,610	7
	Construction Work in Progress	0	0	0	0	0	0								en euro remolocaci	-

Balance at

09-WG Woodland Grove

F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Transfers

Balance at

Beginning of End of Beginning of Retirement Common Depreciation End of Line Account Year Additions Retirements Adjustments Transfers Year Year Depreciation Retirements Adjustments Allocation Reallocation Reallocation Year Rate No. (e) (m) (n) (a) (c) (f) (g) (i) (1) (0) 1 INTANGIBLE PLANT .1 2 301 Organization 302 Franchises 1.077 1.077 4 339 Other Plant and Misc Equip 5 Total Intangible Plant 1.077 0 D 0 ٥ 1.077 0 0 0 0 0 6 SOURCE OF SUPPLY AND PUMPING PLANT .2 7 303 Land and Land Rights 9.105 0 0 9 105 n (871) 8 304 Structures and improvements 70 115 0 70.116 (2 610) 1,739 2 00% 9 305 Collecting and Impounding Reservoir 0 10 306 Lake, River and Other Intakes n 0 307 Wells and Springs 5 789 0 5.789 (6.359) 115 (6,245) 11 (1) 2.00% 308 Infiltration Galleries and Tunnels 12 13 309 Supply Mains 14 310 Power Generation Equipment (6,631) 15 311 Pumping Equipment 8,784 1,357 10 140 (7.342) 10 00% 714 (3) 16.0 339 Other Misc. Equip 670 670 (635) (602) 10 00% (1) 16.1 339 Other Misc. Equip (Common) 67 70 70 67 10 00% Total Supply and Pumping Plant 93,863 2,027 95,890 (16,879) 2,602 (14,282) 17 WATER TREATMENT PLANT .3 18 303 Land and Land Rights 19 0 0 0 0 20 304 Structures and Improvements 0 a 0 320 Water Treatment Equipment 21 1,636 22 339 Other Plant and Misc Equip 1,636 854 16 870 10.00% 0 0 1,638 0 0 0 1,636 854 16 0 23 Total Water Treatment Plant 0 0 870 TRANSMISSION & DISTRIBUTION PLANT .4 24 303 Land and Land Rights 25 0 0 0 0 0 0 0 0 0 26 304 Structures and Improvements 0 330 Distribution Reservirs and Standpipe 13.951 13.951 11.050 279 11,329 2 00% 27 0 0 28 331 Transmission and Distribution Mains 36.679 0 36,680 24,133 733 24,866 2 00% 29 333 Services 8,241 7,428 38 7,467 3.33% B.241 0 334 Meters and Meter Installations 7,722 (267) 30 12,514 2.152 (267)14,401 535 (1) 7,989 5.00% 335 Hydrants 31 2 00% 32.0 339 Other Misc. Equip 805 0 805 442 40 483 5.00% 437 32.1 339 Other Misc. Equip (Common) 804 (6) 798 42 479 5 00% Total Transmission and Distribution 72,994 2,152 (267) 74.876 51,212 1,625 (267) 42 52,613 33 (6) GENERAL PLANT .5 34 303 Land and land Rights 895 35 902 0 0 (7) 0 0 2.00% 36 304 Structures and Improvements 5,190 0 0 (38)5.152 1,666 0 103 1,769 29 37 340 Office Furniture and Equipment 0 (3) 451 302 0 331 10.00% 673 38 341 Transportation Equipment 9,759 0 1,629 11,388 7,707 0 (2.363)1,408 7,425 33.33% - 14 39 342 Stores Equipment 0 4,078 15B 40 343 Tools, Shop and Garage Equipmen 4,108 0 (30)3,506 3,664 10.00% 41 344 Laboratory Equipment 105 0 105 97 97 10 00% 42 345 Power Operated Equipment 43 346 Communication Equipment (12)(12)10.00% 44 347 Miscellaneous Equipment 2,997 0 124 3,121 1,391 362 1,753 10.00% 45 348 Other Tangible Plant (rounding) 0 (1) (2,363) 2,060 46 Total General Plant 23,516 0 (1) 1,675 25,190 14,656 0 0 3 673 15,029 47 Total (Accounts 101 and 106) 193,086 4,179 (267)2 1,669 198,669 49,843 4.243 (267) (1) (2.363) 673 2,102 54,230 104 Utility Plant Purchased or Sold 0 0 0 0 0 0 n 0 n 49 Total Utility Plant in Service 4,179 198,669 49.843 4,243 (267) (1) (2,363) 673 2,102 54,230 193.086 2 1,669 (267)Construction Work in Progress 0 0 Ω 0 D **Total Utility Plant** 193,086 4,179 (267) 1,669 198,669 4,628 4,243 2,102 6,345

Balance at

Balance at

1

F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

126,10 -	
6.10 -	}
10 -	es
0	
١	0
	1

		Balance at					Balance at	Balance at					Transfers		Balance at	1
		Beginning of					End of	Beginning of				Retirement	Common	Depreciation	End of	1
Line	Account	Year	Additions	Retirements	Adjustments	Transfers	Year	Year	Depreciation	Retirements	Adjustments	Allocation	Reallocation	Reallocation	Year	Rate
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	0	(i)	(m)	(k)	(1)	(0)	(m)	(n)
1	INTANGIBLE PLANT .1											*	Ì			1
2	301 Organization	0	0	۰ ا	اه ا	0	o	0	0	o	0	0		0	0	
	302 Franchises	851	D	l 6	0	0	851	0	0	О	0	0		0	0	
	339 Other Plant and Misc Equip	0	0	0	ا ه	0	0	0	0	o	0	0		اه ا	0	
		851	D		ō	0	851		0	o	0	0	ō	0	0	1
	SOURCE OF SUPPLY AND PUMPING P		<u>~</u>	-			951	1					 	 		1
	303 Land and Land Rights	J	٥	0	o	0	٥		0	o	اه	0		ا ا	п	1
	304 Structures and Improvements	19.307	٥		ő	0	19,307	12 686	446	٥	,	0	١	ا آ	13,132	2.00
9	305 Collecting and Impounding Reservoi		0	ő	0	0	19,307	12,000	440	0	,	0		ا م	15,132	2.00
		0	0	0	0	0	ő		0	0	o n	0	l ő	ا ، ا	0	1
	306 Lake, River and Other Intakes	3.727	0	٥		0	- 1	3,098	74	0	٥	0	0		3,172	2.00
	307 Wells and Springs						3,727	100		0	0	0	0		3,172	2.00
	308 Infiltration Galleries and Tunnels	0	0	0	0	0	0	0	0		0		0	1 1	U	i
13	309 Supply Mains	0	0	0	0	0	٥	0	0	0	0	0	0	0	0	1
	310 Power Generation Equipment	0	0	0	0	0	0	0	0	0	0	0	0	o l	0	
	311 Pumping Equipment	11,089	1,246	(6,602)	0	0	5,733	6,551	107	(6,602)	0	0	0	D	56	10,00
	339 Other Misc. Equip	0	1,123	0	0	0	1,123	0	58	0	0	0	0	0	56	10.00
16.1	339 Other Misc. Equip (Common)	42	0	0	0	(1)	41	39	0	0	0		0	0	39	10.00
17	Total Supply and Pumping Plant	34,165	2,369	(6,602)	0	(1)	29,931	22,374	683	(6,602)	0	0	0	0	16,455	1
18	WATER TREATMENT PLANT .3															1
19	303 Land and Land Rights	0	0	0	0	0	0	0	o	0	0	0	0	0	0	ŀ
	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	320 Water Treatment Equipment	o	0	٥	l of	0	٥	0	0	0	٥	0	0	ol	0	l
	339 Other Plant and Misc Equip	О	0		o	0	o	0	0	0	0	0	0	o	0	10.00
	Total Water Treatment Plant	0	0	0	0	0	0	0	0	0	0	0	0	О	0	
	THE THE PARTY AND A CONTROL OF THE PARTY OF										_		·			1
	303 Land and Land Rights	i	0	0	0	0	ا ه	l 0	0	٥	اه	0	0	اه	n	l
	304 Structures and Improvements	0	0		ő	0	امّا	ام ا	n	o	n	0	آ ا	0	0	l
	330 Distribution Reservirs and Standpipe	-		١	ا ة	0	16,181	13,415	323	0	(1)	0	آ آ	ا	13,737	2 00
	the second secon	38,219	0	ا ا	اه	0	36,219	29,107	724	0	Y	0	ة ا	٥	29,832	2.00
29	333 Services	5,993	0	٥	اة	0	5,993	5,908	3	٥	1	0	l 💃	٥	5,912	3.33
		100000000000000000000000000000000000000			10		1000000000	51050000000	7.		1	0	"	١		
30	334 Meters and Meter Installations	8,251	735	(412)	0	0	8,574	5,068	405	(412)		-		, ,	5,061	5,00
31	335 Hydrants	0	0	0	0	0	0	0	0	0	0	0	0	D .	0	2.00
	339 Other Misc. Equip	438	0	0	0	0	438	285	22	0	0	0	0	D	307	5.00
	339 Other Misc. Equip (Common)	478	0	0	0	(3)	475	290	0	0	0	0	0	25	315	5.00
33	Total Transmission and Distribution	67,560	735	(412)	0	(3)	67,880	54,073	1,477	(412)	1	0	0	25	55,164	4
34	GENERAL PLANT .5	i i						1				e				l
	303 Land and land Rights	536	0	0	0	(4)	532	0	0	0	0	0	0	0	0	
	304 Structures and Improvements	3,086	0	0	0	(23)	3,063	954	0	0	0	0	0	61	1,015	100
37	340 Office Furniture and Equipment	270	0	0	0	(2)	268	188	0	0.	0	0	0	17	205	10,00
38	341 Transportation Equipment	5,802	0	0	0	970	6,772	4,978	0	o	0	(1,405)	400	837	4,810	33,33% -
39	342 Stores Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
40	343 Tools, Shop and Garage Equipment	2,443	0	0	ol	(18)	2,425	2,173	0	0	0	0	0	94	2,267	10,00
41	344 Laboratory Equipment	63	0	0	ا ا	(1)	62	59	0	o	o	0	0	اه ا	59	10.00
	345 Power Operated Equipment	0	0	0	ا آ	0	0	0	اه	ō	o	0	0	0	0	20078.2000
	346 Communication Equipment	ő		l š	0	0	اه	(4)	n	o	l ni	0	l n	ا آ	(4)	
44	347 Miscellaneous Equipment	1,782	0	l ő	ا	74	1,856	883	0	Ď	ا ا	0		215	1.098	10.00
	348 Other Tangible Plant (rounding)	1,702	0	ة ا	(1)	0	",,,,,,	1	0	ام	(1)	0	l ő	1.5	1,030	1
	at the same and th	13,984	0	- 0	(1)	996	14,979	9,232	0		(1)	(1,405)	400	1,224	9,450	1
		$\overline{}$							0.50							4
	Total (Accounts 101 and 106)	118,560	3,104	(7,014)	(1)	992	113,641	85,679	2,160	(7,014)	0	(1,405)	400	1,249	81,069	4
	104 Utility Plant Purchased or Sold	0	0	0	0	0	0	0	0	0	0	0	. 0	0	0	4
49	Total Utility Plant in Service	116,580	3,104	(7,014)	(1)	992	113,641	85,679	2,160	(7,014)	0	(1,405)	400	1,249	81,069	1
	Construction Work in Progress	1,411	0	0	(1,411)	0	0		1					L		
	Total Utility Plant	117,971	3,104	(7,014)	(1,412)	992	113,641	2,789	2,160				-	1,249	3,409	

11-BH Brake Hill

F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

	· · · · · · · · · · · · · · · · · · ·	Balance at		· · · · · · · · · · · · · · · · · · ·			Balance at	Balance at				I	Transfers		Balance at	1
1	1	Beginning of					End of	Beginning of		}]	Retirement	Common	Depreciation.	End of	1
Line	Account	Year	Additions	Retirements	Adjustments	Transfers	Year	Year	Depreciation	Retirements	Adjustments	Allocation	Reallocation	Reallocation	Year	Rate
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	0	(m)	(k)	(1)	(o)	(m)	(n)
1	INTANGIBLE PLANT .1		(-/	\	(-/		- 3"	, ,		, , , , , , , , , , , , , , , , , , ,		`				1 ''
2	301 Organization	0		0	اه ا	0	ا ا			0	0	۰ ا	۰ ا	اه ا	0	ĺ
3	302 Franchises	0		0	0	0	اه	0	0	o	0	0	0	О	0	1
5002	339 Other Plant and Misc Equip	0	ō	0	ا ا	0	ا ا	1 6	٥	o	0	0	0	0	0	1
5	Total Intangible Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1
6	The state of the s	LANT .2														ı
7	303 Land and Land Rights	377	0	0	0	0	377	0	0	0.	0	٥	0	0	0	1
В	304 Structures and Improvements	31,611	0	0	0	0	31,611	1,337	631	0	0	0	0	0	1,968	2 00%
9	305 Collecting and Impounding Reservoir		0	o	o	0	0	0	0	0	0	0	0	0	0	
10	306 Lake, River and Other Intakes	0	0	О	0	0	0		0	0	0	0	D	0	0	l .
210000	307 Wells and Springs	1,460	0	0	0	0	1,460	511	28	0	0	٥	0	٥	539	2 00%
12	308 Infiltration Galleries and Tunnels	0	0	0	О	0	0	0	0	0	0	0	0	0	0	
	309 Supply Mains	0	0	0	О	0	0	0	0	0	0	0	0	0	0	ı
14	and the second s	0	0	0	О	0	اه	0	0	0	0	0	0	0	0	l
15	311 Pumping Equipment	3,259	836	(511)	0	0	3,584	(3,622)	318	(511)	0	0	0	0	(3,815)	10.00%
	339 Other Misc. Equip	0	661	0	٥	0	661	0	33	0	0	0	0	0	33	
16 1	339 Other Misc. Equip (Common)	42	0	0	О	2	44	35	0	0	0	О	0	0	35	10.00%
17	Total Supply and Pumping Plant	36,749	1,497	(511)	0	2	37,737	(1,739)	1,010	(511)	0	0	0	0	(1,240)	
18	WATER TREATMENT PLANT .3	- 1		, , , ,						, ,						ı
19	303 Land and Land Rights	0	0	o	0	0	0	0	٥	0	0	0	0	0	0	ı
20	304 Structures and Improvements	0	0	0	o	0		0	0	0	0	О	D	0	0	1
	320 Water Treatment Equipment	0	0	0	0	0	ا ا	0	0	0	0	0	0	0	0	ı
22	339 Other Plant and Misc Equip	0	0	٥	0	0	0	0	0	0	0	o	0	o	0	10.00%
23	Total Water Treatment Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
24	TRANSMISSION & DISTRIBUTION PLAI															l .
	303 Land and Land Rights	0	0	0	0	0	ا ا	0	0	О	0	0	0	0	0	ſ
26	304 Structures and Improvements	0	0	0	О	0	ا ا	1 0	0	0	0	0	0	0	0	1
27	330 Distribution Reservirs and Standpipe	0	0	o	0	0	ا ا	0	0	О	0	О	٥	0	0	2,00%
28	331 Transmission and Distribution Mains	72,506	0	0	О	0	72,506	8,631	1,448	О	0	0	0	٥	10,079	2.00%
29	333 Services	18,541	0	0	0	0	18,541	6,317	611	0	0	0	0	0	6,928	3.33%
30	334 Meters and Meter Installations	9,963	979	(251)	0	0	10,691	3,977	510	(251)	0	0	0	0	4,236	5.00%
31	335 Hydrants	0	0	Ò	0	0	0	0	0	0	0	0	0	ا ه	0	2.00%
	339 Other Misc. Equip	526	0	0	0	0	526	459	27	0	0	0	0	0	486	5.00%
	339 Other Misc. Equip (Common)	478	0	0	0	29	507	259	0	0	0	0	0	26	285	5.00%
33	Total Transmission and Distribution	102,014	979	(251)	0	29	102,771	19,643	2,596	(251)	0	0	0	26	22,014	
34	GENERAL PLANT .5														, <u>, , , , , , , , , , , , , , , , , , </u>	ı
35	303 Land and land Rights	536	0	D	0	33	569		0	0	0	0	0		0	1
36		3,086	0	0	0	186	3,272	851	0	0	0	0	0	65	916	2.00%
37	340 Office Furniture and Equipment	270	0	0	0	17	287	171	0	0	0	0	0	18	189	10.00%
38	341 Transportation Equipment	5,774	0	0	0	1,459	7,233	4,319	0	0	0	(1,501)	427	894	4,139	33.33% - 14
39	342 Stores Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	D	
40	343 Tools, Shop and Garage Equipment	2,443	0	0	0	147	2,590	1,905	0	0	0	0	0	100	2,005	10.00%
41	344 Laboratory Equipment	63	0	٥	0	3	66	49	٥	0	0	0	0	0	49	10.00%
	345 Power Operated Equipment	0	0	0		0	0	0	0	0	0	0	0	0	0	
43	346 Communication Equipment	0	0	0	0	0	0	(16)	0	0		0	0	0	(16)	10.00%
44	347 Miscellaneous Equipment	1,782	0	0	0	200	1,982	840	0	0	0	0	0	230	1,070	
45	348 Other Tangible Plant (rounding)	0	0	0	0	0	0	1	0	0	1	0	0	0	2	
46	Total General Plant	13,954	0	0	0	2,045	15,999	8,120	0	0	1	(1,501)	427	1,307	8,354	
47	Total (Accounts 101 and 106)	152,717	2,476	(762)	0	2,076	156,507	26,024	3,606	(762)	1		427	1,333	29,128	4
48		0	2,10	0		. 0	0	0	0		0		0		0	4
	Total Utility Plant in Service	152,717	2,476	(762)		-	156,507	26,024	3,606	(762)	1		427	1,333	29,128	4
	Construction Work in Progress	0	2,470	(,,,,		0	0		1	(. 32)	•	1		1		
	Total Utility Plant	152,717	2,476	(762)			156,507	4,191	3,606		a por electronic de la companya de l			1,333	4,939	
	rotal July Flant	132,111	2,4/0	(102)		2,070	130,307	7,131	3,000					1,000	7,000	

12-TWW Tamworth Water Works

F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Balance at Balance at Balance at Transfers Balance at Beginning o End of Beginning of Retirement Common Depreciation End of Line Account Year Additions Retirements Adjustments Transfers Year Year Depreciation Retirements Adjustments Allocation Reallocation Reallocation Year Rate No. (a) (b) (c) (d) (e) (f) (g) (h) (1) (i) (m) (k) (1) (0) (m) INTANGIBLE PLANT .1 2 301 Organization n 3 302 Franchises 339 Other Plant and Misc Equip 5 Total Intangible Plant n D 0 0 0 0 0 n 0 0 SOURCE OF SUPPLY AND PUMPING PLANT .2 303 Land and Land Rights 0 0 661 0 0 0 0 0 31.844 10,628 636 11.264 304 Structures and Improvements 31.844 0 2.00% 0 305 Collecting and Impounding Reservoir D 10 306 Lake River and Other Intakes 0 307 Wells and Springs 12,139 11 44,596 44,596 11.249 891 (1) 2 00% 0 12 308 Infiltration Galleries and Tunnels 0 13 309 Supply Mains 0 0 0 0 310 Power Generation Equipment 14 n n 15 311 Pumping Equipment 8,411 1,528 (3, 145)6,794 2.059 735 (3,145)(1) (352)10.00% 16.0 339 Other Misc. Equip 1.272 1,099 2,371 1.099 64 1,163 10.00% 16.1 339 Other Misc Equip (Common) (1) 145 145 95 10.00% 88,707 2,800 (3,145) Total Supply and Pumping Plant (3.145)86,361 25,180 2,326 (2) 24,359 17 (1) WATER TREATMENT PLANT .3 18 19 303 Land and Land Rights 0 0 0 D 0 0 0 20 304 Structures and Improvements 0 0 0 0 21 320 Water Treatment Equipment 0 339 Other Plant and Misc Equip 595 685 22 700 0 700 70 10.00% Total Water Treatment Plant 700 0 700 595 70 0 0 665 23 0 0 TRANSMISSION & DISTRIBUTION PLANT .4 24 25 303 Land and Land Rights 0 0 0 0 0 0 0 0 0 0 26 304 Structures and Improvements 0 27 330 Distribution Reservirs and Standpipe 7,384 0 0 7,384 3,057 146 3,203 2.00% 7,298 57,389 28 331 Transmission and Distribution Mains 364,923 0 364,923 50,091 2.00% 29 333 Services 5.592 5,592 1.952 184 2.136 3.33% 334 Meters and Meter Installations 30 2,708 2.590 5,298 2,258 200 2,459 5.00% 31 335 Hydrants 0 2.00% 32.0 339 Other Misc. Equip 0 n 5 00% 32.1 339 Other Misc Equip (Common) 1.097 (8) 1,089 593 57 650 5.00% 2,590 57 33 Total Transmission and Distribution 381,704 0 (8) 384,286 57,951 7,828 0 0 65,837 34 GENERAL PLANT .5 35 303 Land and land Rights 1,231 0 (9) 1,222 36 304 Structures and Improvements 7,083 0 (51) 7,032 2,263 141 2,404 2.00% 37 340 Office Furniture and Equipment 620 0 616 411 39 450 10.00% 38 341 Transportation Equipment 13,320 0 2,224 15,544 11,455 (3,226)918 1,921 11,068 33,33% - 14 39 342 Stores Equipment 0 40 343 Tools, Shop and Garage Equipment 5,607 0 (40) 5,567 4.861 216 5,077 10.00% 41 344 Laboratory Equipment 144 (1) 143 136 136 10.00% 42 345 Power Operated Equipment 0 0 43 346 Communication Equipment 0 0 (13)(13)10.00% 347 Miscellaneous Equipment 0 170 4,260 1,915 494 2,409 10.00% 4,090 348 Other Tangible Plant (rounding) 0 2.289 34.385 21.029 (3.226) 918 2.811 21,533 46 Total General Plant 32.096 0 0 1 47 Total (Accounts 101 and 106) 501,207 5,390 (3,145) 0 2,280 505,732 104,755 10,224 (3,145) 0 (3,226)918 2.868 112,394 104 Utility Plant Purchased or Sold 0 0 0 0 0 n D 0 n n 112,394 (3,145) (3,145) 2,868 49 Total Utility Plant in Service 501,207 5,390 0 2,280 505,732 104,755 10,224 0 (3,226)918 Construction Work in Progress 11,629 0 0 (6,000) 0 5,629 (3,145)2.280 **Total Utility Plant** 512,836 5.390 (6.000) 511.361 11.582 10.224 2.868 13.092

13-175E 175 Estates

F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Balance at Balance at Balance at Transfers Balance at Beginning of Beginning of Retirement Common Depreciation End of End of Line Account Year Additions Retirements Adjustments Transfers Retirements Adjustments Reallocation Year Year Depreciation Allocation Reallocation Year Rate No. (d) (1) (g) (h) (1) (1) (k) (1) (0) (n) INTANGIBLE PLANT .1 301 Organization 4.283 4 283 3.289 3.289 302 Franchises 1 029 1.029 967 n 967 339 Other Plant and Misc Equip 0 Total Intangible Plant 5.312 0 0 0 ٥ 5,312 4,256 0 0 0 0 4,256 SOURCE OF SUPPLY AND PUMPING PLANT .2 303 Land and Land Rights 0 0 0 0 0 0 0 22,363 87 304 Structures and Improvements 22,363 D (467) 554 D 0 D 0 0 0 2.00% 305 Collecting and Impounding Reservoi 0 n 0 n n 0 n 0 10 306 Lake, River and Other Intakes n 0 n n n 0 0 307 Wells and Springs 6,167 0 6,167 3,599 125 0 3,724 11 0 n 2 00% 12 308 Infiltration Galleries and Tunnels n 0 n 0 0 13 309 Supply Mains 0 0 0 0 0 14 310 Power Generation Equipment n 0 0 311 Pumping Equipment 4,653 0 4,653 (3,225)465 0 (2,760)10 00% 16 0 339 Other Misc. Equip 0 Ω 10 00% 16.1 339 Other Misc. Equip (Common) 41 44 44 10 00% 17 Total Supply and Pumping Plant 33,225 0 33,224 (49) 1,144 0 0 0 0 1,095 0 0 (1) 18 WATER TREATMENT PLANT .3 19 303 Land and Land Rights 0 n 0 0 0 0 0 0 0 20 304 Structures and Improvements 0 n 0 0 0 0 0 0 21 320 Water Treatment Equipment n O 0 n 22 339 Other Plant and Misc Equip 16,595 0 0 16.595 9.502 1,614 0 0 11.116 10.00% 0 0 0 16,595 1,614 0 0 0 0 Total Water Treatment Plant 16,595 0 9.502 11,116 TRANSMISSION & DISTRIBUTION PLANT .4 25 303 Land and Land Rights 0 0 0 0 0 0 0 304 Structures and Improvements 0 0 0 0 2,922 2,786 330 Distribution Reservirs and Standpipe 2.922 0 0 2.727 59 0 0 2.00% 28 331 Transmission and Distribution Mains 128,926 0 128,926 5 365 2 578 0 7,943 2.00% 29 333 Services 855 0 855 (650) 28 (621)3.33% 30 334 Meters and Meter Installations 1,156 0 1,156 (603)57 (546)5.00% 31 335 Hydrants 0 2.00% 32.0 339 Other Misc. Equip 212 0 212 60 11 70 5.00% 32.1 339 Other Misc. Equip (Common) 478 (3) 475 306 25 331 5.00% 33 Total Transmission and Distribution 134,549 0 0 0 (3) 134,546 7,205 2,733 0 0 0 25 9,963 GENERAL PLANT .5 35 303 Land and land Rights 536 (4) 532 0 36 304 Structures and Improvements 3,086 0 (23)3,063 1,109 61 1,170 2.00% 340 Office Furniture and Equipment 270 0 (2) 268 197 17 10.00% 214 38 341 Transportation Equipment 5,802 0 970 6.772 5.278 (1.405)400 837 5,110 33,33% - 14 39 342 Stores Equipment 0 40 343 Tools, Shop and Garage Equipment 2,443 (18)2,425 2,319 94 2,413 10.00% 344 Laboratory Equipment (1) 62 69 69 10.00% 42 345 Power Operated Equipment 10.00% 43 346 Communication Equipment 347 Miscellaneous Equipment 1.782 74 1.856 909 215 1,124 10.00% 348 Other Tangible Plant (rounding) (1) 46 Total General Plant 13.982 0 0 (1) 996 14.977 9,888 0 0 (1,405) 400 1,224 10.107 47 Total (Accounts 101 and 106) 203,663 0 0 (1) 992 204.654 30.802 5.491 0 0 (1,405) 400 1,249 36.537 48 104 Utility Plant Purchased or Sold 0 0 0 0 0 0 0 D 0 n 203,663 0 0 (1) 992 204.654 30,802 (1.405)400 1,249 36,537 49 Total Utility Plant in Service 5,491 0 0 0 Construction Work in Progress 1,260 0 (187)0 1,073 **Total Utility Plant** 204,923 (188) 992 205,727 5.136 5.491 1.249 6.740

Balance at

14-DC Deer Cove

F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Transfers

Balance at

Beginning of End of Beginning of Retirement Common Depreciation End of Line Account Year Additions Retirements Adjustments Transfers Year Year Depreciation Retirements Adjustments Allocation Reallocation Reallocation Year Rate No. (1) (i) (m) (n) (a) **(f)** (q) (I) (o) 1 INTANGIBLE PLANT .1 2 301 Organization 840 840 315 42 357 3 302 Franchises 0 339 Other Plant and Misc Equip 5 Total Intangible Plant 840 D ٥ 0 0 840 315 42 0 D 0 0 357 6 SOURCE OF SUPPLY AND PUMPING PLANT .2 303 Land and Land Rights 0 0 0 0 0 0 8 304 Structures and Improvements 12,785 0 12,785 6,413 275 0 6.688 2.00% 0 9 305 Collecting and Impounding Reservoir 0 10 306 Lake, River and Other Intakes 0 0 0 307 Wells and Springs 2.00% 11 0 12 308 Infiltration Galleries and Tunnels 0 13 309 Supply Mains 310 Power Generation Equipment 14 311 Pumping Equipment 4.503 27 479 10.00% 15 4.503 452 16.0 339 Other Misc. Equip 10 00% 0 48 16.1 339 Other Misc. Equip (Common) 48 48 10 00% 17,336 0 0 17,336 6,488 727 0 7,215 17 Total Supply and Pumping Plant 0 WATER TREATMENT PLANT .3 18 303 Land and Land Rights 0 0 19 0 0 0 0 0 0 0 0 20 304 Structures and Improvements 0 0 0 320 Water Treatment Equipment 21 873 22 339 Other Plant and Misc Equip 1,015 1,015 772 101 10.00% 0 772 101 0 873 23 Total Water Treatment Plant 1.015 0 1,015 TRANSMISSION & DISTRIBUTION PLANT .4 24 0 25 303 Land and Land Rights 0 0 0 D 0 0 0 0 26 304 Structures and Improvements 0 0 1,157 61 2 00% 27 330 Distribution Reservirs and Standpipe 0 0 1,157 38 23 331 Transmission and Distribution Mains 3,857 0 3,857 1,733 78 1,811 2 00% 28 29 333 Services 0 3 3396 0 24 30 334 Meters and Meter Installations 321 321 5 00% 0 16 31 335 Hydrants D 2.00% 32 0 339 Other Misc. Equip 0 5.00% 29 375 32.1 339 Other Misc. Equip (Common) 554 550 346 5.00% Total Transmission and Distribution 5,889 0 0 5,885 2,125 117 0 0 29 2,271 33 0 (4) GENERAL PLANT .5 34 303 Land and land Rights 617 0 35 621 0 0 0 0 0 36 304 Structures and Improvements 3.577 0 0 (26) 3,551 1.551 D 71 1,622 2 00% 37 340 Office Furniture and Equipment 313 0 (2) 311 219 20 239 10.00% 38 341 Transportation Equipment 6,725 0 1,124 7,849 5,668 (1,629)464 970 5,473 33.33% - 14 39 342 Stores Equipment 0 2,714 40 343 Tools, Shop and Garage Equipment 2,831 (20) 2,811 2,605 109 10,00% 41 344 Laboratory Equipment 73 (1) 72 75 0 75 10.00% 42 345 Power Operated Equipment 0 43 346 Communication Equipment 10.00% 347 Miscellaneous Equipment 2,065 0 86 2,151 1.042 249 1,291 10.00% 44 45 348 Other Tangible Plant (rounding) (2) (1) 1,419 Total General Plant 16.205 0 0 1,157 17.362 11,159 0 (1.629)464 11,414 42,438 47 Total (Accounts 101 and 106) 41,285 0 0 1.153 20.859 987 0 (1.629) 464 1,448 22,130 104 Utility Plant Purchased or Sold 0 0 0 0 0 0 0 48 0 0 0 (1,629) 464 1,448 22,130 49 Total Utility Plant in Service 41,285 0 0 0 1,153 42,438 20,859 987 0 0 Construction Work in Progress 0 0 n 41,285 1.153 42,438 1.540 1,448 2,435 **Total Utility Plant** 987

Balance at

Balance at

15-LOV Lake Ossipee Village

F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Transfers Balance at Balance at Balance at Balance at Beginning of End of Beginning of Retirement Common Depreciation End of Account Year Additions Retirements | Adjustments Transfers Year Year Depreciation Retirements Adjustments Allocation Reallocation Reallocation Year Rate No. (c) (d) (f) (g) (m) (k) (1) (o) (m) (n) (a) 1 INTANGIBLE PLANT .1 2 301 Organization 3.664 3,664 1,465 183 1.648 302 Franch ses 0 0 339 Other Plant and Misc Equip 5 Total Intangible Plant 3.664 0 0 3 664 1.485 183 0 0 0 0 1,648 SOURCE OF SUPPLY AND PUMPING PLANT .2 0 29.371 303 Land and Land Rights 29.371 0 0 8 304 Structures and Improvements 23.487 0 0 23,487 6.659 471 7,130 2.00% 305 Collecting and Impounding Reservoi 0 0 10 306 Lake River and Other Intakes 307 Wells and Springs 41,838 0 41.838 30.757 836 (1) 31.592 2.00% 11 12 308 Infiltration Galleries and Tunnels 13 309 Supply Mains n 0 310 Power Generation Equipment 14 56,334 51.528 2.069 53.597 10 00% 15 311 Pumping Equipment 56,334 16 0 339 Other Misc. Equip. 10 00% 216 213 213 10.00% 16.1 339 Other Misc Equip (Common) 216 151,246 0 151,246 89,157 3,376 (1) 92,532 Total Supply and Pumping Plant 17 WATER TREATMENT PLANT .3 18 303 Land and Land Rights 0 0 0 0 19 0 0 0 20 304 Structures and improvements 0 0 320 Water Treatment Equipment 21 6,145 667 616 (1) 1,282 10 00% 339 Other Plant and Misc Equip 6,145 0 22 0 Total Water Treatment Plant 6,145 0 0 6,145 667 616 0 (1) 1,282 23 TRANSMISSION & DISTRIBUTION PLANT .4 24 0 0 0 0 0 0 0 25 303 Land and Land Rights 0 0 0 0 26 304 Structures and Improvements 0 14,694 8.925 274 9.199 2.00% 27 330 Distribution Reservirs and Standpipe 14,694 D 84,138 42.998 1,682 (1) 44,679 2.00% 331 Transmission and Distribution Mains 84.138 28 ۵ 1,955 3 33% 333 Services 7.558 238 7,796 1.700 255 29 0 7,331 2,866 368 3,234 5.00% 334 Meters and Meter Installations 7,331 30 0 2.00% 31 335 Hydrants 0 32.0 339 Other Misc. Equip n 5.00% 2,470 1,513 129 1,642 5.00% 32.1 339 Other Misc. Equip (Common) 2,466 238 2,579 0 (1) 129 60,709 Total Transmission and Distribution 116,187 0 116,429 58,002 33 GENERAL PLANT .5 34 0 2.770 0 35 303 Land and land Rights 2.766 0 0 O 0 6.742 319 7.061 2.00% 36 304 Structures and Improvements 15,919 0 23 15,942 1,396 89 1.060 10.00% 37 340 Office Furniture and Equipment 1,394 0 2 971 (7,314)2,082 4,356 25,394 | 33.33% - 14 38 341 Transportation Equipment 29,922 0 4,773 34,695 26,270 0 39 342 Stores Equipment 0 0 0 489 12,621 11,853 10.00% 40 343 Tools, Shop and Garage Equipment 12,603 0 18 11,364 41 344 Laboratory Equipment 323 324 329 0 329 10.00% 42 345 Power Operated Equipment 0 10.00% 43 348 Communication Equipment 0 (6) (6) 1,120 347 Miscellaneous Equipment 9.193 0 465 9,658 4,803 0 5,923 10.00% 45 348 Other Tangible Plant (rounding) 6,373 77,407 50,474 1 (7,314) 2,082 51,616 Total General Plant 72,121 0 0 0 5,286 0 0 46 47 Total (Accounts 101 and 106) 349,363 238 0 5.290 354,891 199,765 6,754 0 (2) (7,314) 2.082 6.502 207,787 104 Utility Plant Purchased or Sold 0 0 0 0 0 0 238 0 5,290 354,891 199.765 6.754 (2) (7.314) 2.082 6,502 207,787 49 Total Utility Plant in Service 0 349,363 0 0 Construction Work in Progress 0 0 0 349,363 238 0 5,290 354 891 12,063 6.754 6.502 13.256 **Total Utility Plant**

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F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

		Balance at					Balance at	Balance at					Transfers		Balance at	1
	!	Beginning of			1 1		End of	Beginning of				Ret rement	Common	Depreciation	End of	l
ne	Account	Year	Additions	Retirements	Adjustments	Transfers	Year	Year	Depreciation	Retirements	Adjustments	Allocation	Reallocation	Reallocation	Year	R
)_	(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	0	(m)	(k)	(1)	(0)	(m)	
1	INTANGIBLE PLANT .1															1
2	301 Organization	12,641	0	0.	0	0	12,641	11,741	58	0	0	0	0	0	11,799	1
3	302 Franchises	0	0	o	0	0	0	0	0	0	0	0	0	0	0	1
4	339 Other Plant and Misc Equip	0	0	0	0	o	0	0	0.	0	0	0	0	0	0	l
5	Total intangible Plant	12,641	0	0	0	0	12,641	11,741	58	0	0	0	0	0	11,799	1
6	SOURCE OF SUPPLY AND PUMPING P				0.											1
7	303 Land and Land Rights	0	0	0	0	0	0	اه ا	0	0	0	0	o	ا ا	О	ľ
8	304 Structures and Improvements	6,738	0	٥	ا ا	0	6 738	2,439	133	0	o	0	0	اه	2,572	1
9	305 Collecting and Impounding Reservoir		0		ا ا	o	0	0	0	n	0	0	0	ا آ	0	ı
10	306 Lake, River and Other Intakes	٥	0	0	اة	0		0	0	0	o o	0	0	ا آ	0	
11	307 Wells and Springs	8,649	٥	ا ا	ő	0	8,649	1,374	176		ő	0	0	ا م	1,550	ı
2		0,049	0	ا ا	ا ا	0	0,049	1,3/4	170 D		ő	0		اءَ ا	0	1
3	309 Supply Mains	٥	0	Ů	٥	0		1 8	0	, i	្តី	0		ا ۾ ا	0	
		0	0	ů	0	0	"	1		Š	0	0	0	ا ا	0	ı
14	310 Power Generation Equipment		100	0	٥			0	0			0	0	1 1		
15	311 Pumping Equipment	15,392	3,411	(2,499)	1 1	0	16,305	8,679	552	(2,499)	0	0	0		6,732	
	339 Other Misc. Equip	D	0	0	0	0	0	0	0	0	0	0	0		0	- 3
	339 Other Misc Equip (Common)	93	0	0	0	1	94	86	0	. 0	0	0	0	0	86	1
17	Total Supply and Pumping Plant	30,872	3,411	(2,499)	1	1	31,786	12,578	861	(2,499)	0	. 0	. 0	0	10,940	1
18	WATER TREATMENT PLANT .3				i					i				1 1		1
9	303 Land and Land Rights	0	0	0	0	0	D	0	D	0	D	0	0	0	0	ı
20	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ı
21	320 Water Treatment Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ı
22	339 Other Plant and Misc Equip	828	0	0	0	0	828	461	100	. 0	0	0	. 0	0	561	
23	Total Water Treatment Plant	828	0	0	0	0	828	461	100	0	0	0	0	. 0	561]
24	TRANSMISSION & DISTRIBUTION PLAN	IT .4												i I		1
25	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	l
26	304 Structures and Improvements	0	0	0	٥	0	0	0	0	0	0	0	0	. 0	0	l
27	330 Distribution Reservirs and Standpipe	0	0	0	اه ا	0	0	0	0	יס	0	0	0	o	0	ı
8	331 Transmission and Distribution Mains	39,804	0	0	اه	0	39,804	4,610	793	0	1	0	0	o	5.404	ı
29	333 Services	9,020	0	o	o	0	9,020	1,961	265	0	1	0	0	اه	2,227	ļ
30	334 Meters and Meter Installations	333	D	n	ا م	0	333	101	15	0	0	0	0	ا ا	116	ı
	335 Hydrants	0	0	0	ا م	0	n	l	0	o o	o	o	n	ا م	0	
	339 Other Misc. Equip	n.	0	٥	اة	0	ا آ	ا آ	٥	o l	٥	0	0	آه ا	0	ı
	339 Other Misc. Equip (Common)	1,065	0	٥	اة	13	1,078	635	0	o	0	o o	0	56	691	1
33	Total Transmission and Distribution	50,222	0		0	13	50,235	7,307	1,073	0	2	0	0		8,438	1
	GENERAL PLANT .5	30,222			- 0	13	50,233	1,307	1,073						0,430	1
35	and the second s	4 404	o	٥	О	16	1,210	1 6	р	0	0	n	0	اها	0	ı
	EW 0	1,194	0	٥	٥		10		0	0		0	0	139		ı
	304 Structures and Improvements	6,872		-		89	6,961	2,762	٥	= 1			47.5		2,901	1
37		601	0	0	0	8	609	412		0	0		0	39	451	
	341 Transportation Equipment	12,924	0	0	0	2,466	15,390	10,066	0	D	0	(3,194)	909	1,902	9,683	33.3
	342 Stores Equipment	D	0	0	0	0	0	0	0	0	0	0	0	0	0	ı
	343 Tools, Shop and Garage Equipment		0	0	0	70	5,511	4,654	0	0	0	0	0	214	4,868	ı
11	344 Laboratory Equipment	139	0	0	0	2	141	124	0	0	0	D	0	0	124	ı
2	345 Power Operated Equipment	0	0	0	0	0	٥	0	0	0	0	0	0	0	0	1
3	346 Communication Equipment	0	0	0	0	0	0	(19)	0	0	0	0	0	0	(19)	
4	347 Miscellaneous Equipment	3,969	0	0	0	248	4,217	1,929	0	0	0	0	0	489	2,418	1
15	348 Other Tangible Plant (rounding)	1	0	0	(1)	0	0	(1)	0	0	(2)	0	0	0	(3)	
16	Total General Plant	31,141	0	0	(1)	2,899	34,039	19,927	0	0	(2)	(3,194)	909	2,783	20,423	1
7	Total (Accounts 101 and 106)	125,704	3,411	(2,499)	0	2,913	129,529	52,014	2,092	(2,499)	O.	(3,194)	909	2,839	52,161	1
18	104 Utility Plant Purchased or Sold	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1
	Total Utility Plant in Service	125,704	3,411	(2,499)	0	2,913	129,529	52,014	2,092	(2,499)	ō	(3,194)	909	2,839	52,161	1
Ť	Construction Work in Progress	123,704	3,411	(2,455)	0	2,513	129,329	32,014	1	(2,755)		(0,104)	503	2,003	32,131	4
	Total Utility Plant	125,704	3,411	(2,499)	0	2,913	129,529	4,424	2,092	Control of the second				2,839	4,931	

Year ended December 31, 2013

17-GG Gunstock Glen

F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Balance at Balance at Balance at **Transfers** Balance at Beginning of End of Beginning of Retirement Common Depreciation Fod of Line Account Year Additions Retirements | Adjustments Transfers Year Year Depreciation Retirements Adjustments Allocation Reallocation Reallocation Year Rate No (i) (1) (0) (m) (n) (a) (b) (c) (d) (e) (f) (a) (i) 1 INTANGIBLE PLANT 1 2 301 Organization 3 302 Franchises 339 Other Plant and Misc Equip Total Intangible Plant 0 0 n n 0 0 0 0 0 SOURCE OF SUPPLY AND PUMPING PLANT .2 303 Land and Land Rights 2 000 0 2,000 0 0 0 0 57,101 0 57,101 19 785 819 0 20,604 2 00% 304 Structures and Improvements 305 Collecting and Impounding Reservoi 0 306 Lake, River and Other Intakes 0 0 10 2.00% 307 Wells and Springs 0 11 308 Infiltration Galleries and Tunnels 12 0 309 Supply Mains 13 0 310 Power Generation Equipment 14 3 638 10.00% 311 Pumping Equipment 9,997 9,997 2.639 999 10.00% 16.0 339 Other Misc. Equip 16 1 339 Other Misc Equip (Common) 49 56 56 10.00% 69.147 22,480 1,818 0 24,298 Total Supply and Pumping Plant 69.147 0 0 17 WATER TREATMENT PLANT .3 18 19 303 Land and Land Rights 0 0 0 0 0 20 304 Structures and Improvements 0 0 0 21 320 Water Treatment Equipment n 0 10.00% 22 339 Other Plant and Misc Equip 0 ۵ D 0 0 0 0 0 0 23 Total Water Treatment Plant 0 0 TRANSMISSION & DISTRIBUTION PLANT .4 24 25 303 Land and Land Rights 0 0 0 0 0 0 0 0 0 304 Structures and Improvements ٥ 0 53 2.00% 330 Distribution Reservirs and Standpipe 798 0 798 37 16 19,428 67,999 18,094 1,334 2.00% 331 Transmission and Distribution Mains 67,999 0 189 3 33% 29 333 Services 1,615 0 1,615 135 54 0 242 5 00% 30 334 Meters and Meter Installations 232 407 639 232 10 0 31 335 Hydrants 0 0 2.00% 339 Other Misc. Equip 0 0 0 5.00% 30 339 Other Misc. Equip (Common) 601 (16) 585 370 400 5 00% 1,414 0 0 0 30 20,312 Total Transmission and Distribution 71,245 407 0 (16) 71,636 18,868 GENERAL PLANT .5 35 303 Land and land Rights 670 0 (17)653 0 0 36 304 Structures and Improvements 3,858 0 (95) 3,763 1.671 0 75 1.746 2.00% 21 37 340 Office Furniture and Equipment 340 0 (11) 329 237 258 10.00% 341 Transportation Equipment 7,269 0 1,042 8,311 6,120 (1.723)491 1,027 5,916 33.33% - 14 38 0 39 342 Stores Equipment (77) 2.974 2.810 117 2,927 10.00% 40 343 Tools Shop and Garage Equipment 3.051 344 Laboratory Equipment 76 (1) 75 85 85 10.00% 42 345 Power Operated Equipment 0 0 43 346 Communication Equipment 0 3 10.00% 0 48 2,276 1,118 260 1,378 10.00% 44 347 Miscellaneous Equipment 2,228 348 Other Tangible Plant (rounding) (1) (3) 45 0 889 18.382 12.042 0 0 (1,723) 491 1,500 12,310 46 Total General Plant 17.493 0 0 47 Total (Accounts 101 and 106) 157,885 407 0 0 873 159,165 53,390 3,232 0 0 (1,723) 491 1.530 56,920 0 0 0 0 0 0 48 104 Utility Plant Purchased or Sold 0 0 O 0 n 56,920 0 (1,723)491 1,530 49 Total Utility Plant in Service 157,885 407 0 0 873 159,165 53,390 3,232 0 Construction Work in Progress 10,701 0 0 0 10,701 1,530 4.762 **Total Utility Plant** 168,586 407 873 169.866 4.081 3.232

03/19/14 26.17 Page 26.17

50-Adm General Company

F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Balance at Balance at Balance at Transfers Balance at Beginning of End of Beginning of Retirement Common Depreciation End of Additions Retirements | Adjustments Depreciation Retirements Ad ustments Allocation Reallocation Reallocation Vear Rate Line Account Year Transfers Year Year No. (c) (d) (1) (i) (i) (k) (0) (m) (n) INTANGIBLE PLANT .1 301 Organization 302 Franchises 339 Other Plant and Misc Equip Total Intanoible Plant 0 0 D 0 0 0 0 0 SOURCE OF SUPPLY AND PUMPING PLANT .2 303 Land and Land Rights 0 0 0 n 0 0 0 304 Structures and Improvements 0 0 0 0 305 Collecting and Impounding Reserval D 10 306 Lake River and Other Intakes 11 307 Wells and Springs 12 308 Infiltration Galleries and Tunnels 13 309 Supply Mains 14 310 Power Generation Equipment 311 Pumping Equipment 15 16.0 339 Other Misc. Equip 10.00% 16.1 339 Other Misc. Equip (Common) 10.00% 17 Total Supply and Pumping Plant 0 D 0 0 0 0 0 18 WATER TREATMENT PLANT .3 303 Land and Land Rights n 19 0 0 0 n 0 0 0 n 0 0 Ω 20 304 Structures and Improvements 0 0 n 0 n n n 0 21 320 Water Treatment Equipment 0 0 0 n 22 339 Other Plant and Misc Equip 0 23 Total Water Treatment Plant 0 0 0 0 0 0 0 0 0 24 TRANSMISSION & DISTRIBUTION PLANT .4 0 25 303 Land and Land Rights 0 0 0 0 0 0 0 O 26 304 Structures and Improvements 0 0 0 0 0 0 27 330 Distribution Reservirs and Standpipe 0 0 n n o i 0 331 Transmission and Distribution Mains n 28 n 0 n 29 333 Services n n 30 334 Meters and Meter Installations 0 p 31 335 Hydrants Ω 20.00% 32.0 339 Other Misc. Equip O 929 32,1 339 Other Misc. Equip (Common) 0 (929) 20.00% 0 929 33 Total Transmission and Distribution 0 0 0 0 0 0 0 (929)GENERAL PLANT .5 34 0 0 0 35 303 Land and land Rights 0 0 0 0 0 0 2,297 0 (2,297)50.00% 36 304 Structures and Improvements 0 0 0 n 0 37 340 Office Furniture and Equipment 0 n n 639 (639) 10,00% 52,696 90,137 (37,441) 0 31,387 (52,696) 15,000 (15,000) (31,387)33,33% - 14 38 341 Transportation Equipment 0 (52,696)39 342 Stores Equipment 0 0 0 3,529 0 (3,529)10.00% 40 343 Tools, Shop and Garage Equipmen 0 0 0 0 344 Laboratory Equipment 0 0 42 345 Power Operated Equipment 0 0 0 0 43 346 Communication Equipment 0 0 10.00% (3,250)0 0 (8,064)10.00% 347 Miscellaneous Equipment 0 3,250 D 8,064 45 348 Other Tangible Plant (rounding) 0 0 15,000 52,696 (15,000) (45.916) 46 Total General Plant 93.387 (52,696) (40.691) 45,916 (52,696) 0 47 Total (Accounts 101 and 106) 0 93,387 (52,696) (40,691 0 46,845 (52,696) 15,000 52,696 (15,000)(46,845)0 48 104 Utility Plant Purchased or Sold 0 0 0 0 52,696 49 Total Utility Plant in Service 0 93.387 (52,696) (40,691 0 46.845 (52,696) 15,000 (15,000) (46,845) 0 0 0 Construction Work in Progress 0 **Total Utility Plant** 93,387 (52,696)(40,691)0 46,845 (46,845)0

F-8 UTILITY PLANT IN SERVICE (CONTINUED)

** For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below, describe briefly each major adjustment or transfer included in columns (e) and (f) above.

-	NONE
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F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported. Utility Plant Leased to Others (102) N/A Accumulated Depreciation of Utility Plant Leased to Others (108.2) N/A Property Held For Future Use (103) (SEE BELOW) Accumulated Depreciation of Property Held For Future Use (108.3) N/A Accumulated Amortization of Utility Plant Leased to Others (110.2) N/A NONE

F-10 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED (Accounts 105 and 106)

- For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
- The information specified by tis schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
 - 3. Minor projects may be grouped.

			Completed	
		Construction Work in	Construction Not	Estimated Additional
Line	Description of Project	Progress (Acct 105)	Classified (Acct. 106)	Cost of Project
No.				
	(a)	(b)	(c)	(d)
1	Far Echo Harbor: New Source	\$ 2,500		\$ 260,000
2	Paradise Shores : Source Evaluation	36,005		15,000
3	Paradise Shores : Mt. Roberts	36,458		
4	West Point: Dry well - search for new source	16,581		
5	Tamworth Water Works: Uranium Treatment	2,240		44,000
6	Tamworth Water Works: Dry Well	3,389		
7	175 Estates: Distribution Improvements	1,073		344,000
8	Gunstock Glen / Brake Hill: Distr. Improvements	10,701		736,000
9	Total	\$ 108,947		\$ 1,399,000
10				
11				
12				
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15				
16			-	
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F-11 ACCUMULATED DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 108.1)

- 1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
- 2. Explain any important adjustments during year.
- 3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
- 4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
- 5. In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

		Utility Plant in Service
Line	ltem	(Account 108.1)
No.	(a)	(b)
1	Balance beginning of year	\$ 1,418,562
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	142,210
3	Net charges for plant retired	
4	Book cost of plant retired	99,420
5	Cost of removal	
6	Salvage (credit)	 (15,000)
7	Net charges for plant retired	\$ 84,420
8	Other (debit) or credit items:	
9	Rounding	(7)
10		200 (200
11		
12	Balance end of year	\$ 1,476,345

See Supplemental Combined Schedules for F-6, F-8, F-11 & F-12.

B. Balances at End of Year According to Functional Classifications

13	Source of Supply and Pumping Plant	l \$	369,916
14	Water Treatment Plant	•	26,935
15	Transmission and Distribution Plant		696,922
16	General Plant		382,572
17	Total	\$	1,476,345

F-12 ANNUAL DEPRECIATION CHARGE

- 1. Indicate cost basis upon which depreciation charges calculation were derived.
- 2. Show separately the rates used and the total depreciation for each class of property.
- 3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.
- 4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line	Class of Property	Cost Basis	Rate	Amount
No.	(a)	(b)	(c)	(d)
1				
2	See Supplemental Combined Schedules for F-6, F-8, F-11	& F-12.		
3				
4				
5				
6				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22			1	
23				
24 25		}		
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total	\$ 4,501,148		\$ 142,206

F-13 ACCUMULATED AMORTIZATION OF UTILITY PLANT IN SERVICE (Account 110.1)

- 1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
- 2. Explain and give particulars of important adjustments during the year.
- 3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

Account Balance and Changes During Year

Line	Class of Property	Amount
No.	(a)	(b)
	Balance beginning of year	(-/
	Amortization Accruals for year: N/A	
3	(specify accounts debited)	
4	,	
5		
6		
7		
8	''	
9	7	
10		
11		
12	Total Accruals	
13	Total (line 1 plus line 12)	
	Net charges for retirements during year:	
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20 21		
22		
23	Net charges for retirements	
24	Other (debits) and credits (describe separately	
25	Cities (debits) and credits (describe separately	
26		
27		
28		
29		
30		
31		
	Balance end of year	

F-14 NONUTILITY PROPERTY (Account 121)

- 1. Give a brief description and state the location of non-utility property included in Account 121.
- 2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
- 3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
- 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
- 5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1				
	NONE			
3				
4				
5			· *	
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	TOTAL			
19	TOTAL			

F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	ltem (a)	Amount (b)
1	Balance beginning of year NOT APPLICABLE	(5)
	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal	
6	Salvage (credit)	
1 '	Total Net Charges Other (debit) or gradit items (describe)	
9	Other (debit) or credit items (describe)	
1000000	Balance, end of year	

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)

- 1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
- 2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
- 3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
- 4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
- 5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
- 6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
- 7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
- 8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.	(a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1	Investment in Associated							
1	Companies (Account 123)							
2		1				1		
3	NONE							
4				}				
5								y.
6								
7					<u> </u>			
8								
9		1						
10								
11	TOTALS							

F-16 INVESTMENTS (Accounts 123, 124, 125, 135) - Continued

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated	31				300		
12	Utility Investment-Account 124							
13	NONE							
14								Î
15								
16								
17								
18					1			
19	TOTALS							
20	Other Investments-Account 125		i i					
21 22	NONE							1
23								1
24								ĺ
25								
26								
27	TOTALS							
28	Temporary Cash		The second secon					
	Investments-Account 135							
29	NONE	i i						
30								
31		1						
32								1
33								
34							22.4	
35	TOTALS							

^{*} If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

F-17 SPECIAL FUNDS (Accounts 126, 127, 128)

(Sinking Funds, Depreciation Fund, Other Special Funds)

- 1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
- 2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
- 3. If the trustee of any fund is an associated company, give name of such associated company.
- 4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a)	Year End Balance (b)
	Sinking Funds (Account 126)	(6)
2	NONE	
3		
4		
5		
6	TOTAL	
7	Depreciation Funds (Account 127)	
8	NONE	
9		
10		
11	TOTAL	
12 13	TOTAL Other Special Funds (Account 128)	
14	NONE	
15	NONE	
'3		
17		
18	TOTAL	

F-18 SPECIAL DEPOSITS (Accounts 132, 133)

(Special Deposits, Other Special Deposits)

- 1. Report below the amount of special deposits by classes at end of year.
- 2. If an deposit consists of assets other than cash, give a brief description of such assets.
- 3. If any deposit is held by an associated company, give name of company.
- 4. Specify purpose of each other special deposit.

Line No.	(a)	Year End Balance (b)
1	Special Deposits (Account 132)	
2	NONE	
3		
4		
5	TOTAL	
6	Other Special Deposits (Account 133)	
7	NONE	
8		
9		
10	TOTAL	

F-19 NOTES AND ACCOUNTS RECEIVABLE (Accounts 141, 142, 143, 144)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)		urrent Year nd Balance (b)	1	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Notes Receivable (Account 144)					\$
2	Customer Accounts Receivable (Account 141)					
3	General Customers	\$	134,529	\$	165,707	\$ (31,178)
4	Other Water Companies					
5	Public Authorities					
6	Merchandising, Jobbing and Contract Work					
7	Other					
8	Total (Account 141)	\$	134,529	\$	165,707	\$ (31,178)
9	Other Accounts Receivable (Account 142)		3,290		(1,617)	4,907
10	Total Notes and Accounts Receivable	\$	137,819	\$	164,090	\$ (26,271)
11	Less: Accumulated Provisions for Uncollectible	1				
	Accounts (Account 143)	L				
12	Notes and Accounts Receivable-Net	\$	137,819	\$	164,090	\$ (26,271)

F-20 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)

Line No.	ltem (a)		Amount (b)	Balance (c)
1	Balance first of year		STANDARD CONTRACTOR	
2	Provision for uncollectible for current year (Account 403)			HERE LES TO SEE
3	Accounts written off			
4	Collections of accounts written off			
5	Adjustments (explain)			
6		NONE	.51	
7				
8	Net Total			
9	Balance end of year			

Summarize the collection and write-off practices applied to overdue customers accounts.

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F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

- 1. Report particulars of notes and accounts receivable from associated companies at end of year.
- 2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
- 3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
- 4. If any note was received in satisfaction of an open account, state the period covered by such open account.
- 5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
- 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

		Balance Beginning	Debits During	Credits During	Balance	Interest
Line		of Year	the Year	The Year	End of Year	for Year
No.		(b)	(c)	(d)	(e)	(f)
1	Accounts Receivable from Associated Companies (Account 145)					
2						i
3						
4				i		
5						
6						
7						
8						
9						
10						
11						
12	TOTALS	\$ -	\$ -	\$ -	\$ -	
	Notes Receivable from Associated Companies (Account 146)					
14						
16						
17						
18						
19						
20						
21						
22						
23			-			
24	TOTALS					

F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

		Current	- 12		ous Year	Incre	ease or
Line	Account	End Bal	ance	End I	Balance	(Dec	rease)
No.	(a)	(b)			(c)	((d)
1	Plant Materials and Supplies (Account 151)						
2	Fuel Oil	ĺ					
3							
4	General Supplies-Utility Operations		9,579		7,705		1,874
5	Totals (Account 151)	\$	9,579	\$	7,705	\$	1,874
6	Merchandise (Account 152)						
7	Merchandise for Resale						
8	General Supplies-Merchandise Operations	Ĺ					
9	Totals (Account 152)						
10	Other Materials and Supplies (Account 153)						
11	Totals Material and Supplies	\$	9,579	\$	7,705	\$	1,874

F-23 Prepayments - Other (Account 162)

		Current Year		Previous Year		Increase or			
Line	Type of Prepayment	End	End Balance		End Balance		(Decrease		
No.	(a)		(b)		(b) (c)		(c)		(d)
1	Prepaid Insurance	\$	17,520	\$	16,276	\$	1,244		
2	Prepaid Operating Permits		2,550		2,550		-		
3	Prepaid Propane		780		780		=		
4	Prepaid Computer Support		6,344		6,895		(551)		
5	Prepaid One-Call		1,625		1,276	İ	349		
6	Prepaid Water Monitoring Equipment		1,260		1,747		(487)		
7	Prepaid Health Insurance		4,780		-		4,780		
8									
9		,				ĺ			
10									
11	Totals Prepayments	\$	34,859	\$	29,524	\$	5,335		

F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

		Current Year	Previous Year	Increase or
Line		End Balance	End Balance	(Decrease)
No.	(a)	(b)	(c)	(d)
1	Accr. Interest and Dividends Receivable			1
	(Account 171)			
	NONE			
3				
4				l i
5			-	
6		11		
7				, , , , , , , , , , , , , , , , , , , ,
8	TOTALS			
	Rents Receivable (Account 172)			
10	NONE			i
11				
12				
13			1	
14 15				
16	TOTALS			
17	Accrued Utility Revenues (Account 173)			
	NONE			
19	11012			
20				
21			×	
22				
23		i		
24	TOTALS			
	Misc. Current and Accrued Assets			
	(Account 174)			
26	NONE			
27				
28				
29				
30				
31				
32	TOTALS			

F-25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)

- 1. Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
- 2. Show premium amounts by enclosure in parenthesis.
- 3. In column (b) show the principal amount of bonds or other long term debt original issued.
- 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- 5. Furnish particulars regarding the treatment f unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
- Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

		Principal Amount of	Total expense Premium or	AMORTIZATION PERIOD		Balance Beginning	Debits	Credits	Balance end
Line	Designation of Long Term Debt	Securities	Discount	From	to	of Year	During Year	During Year	of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Unamortized Debt Discount and								
	Expense (Account 181)								
2	Bank Of NH 5	500,000	7,261	2004	2014	959		732	227
3	Bank Of NH 6	385,000	3,611	2004	2015	862		360	502
4	Bank Of NH 7	143,000	6,986	2004	2014	1,604	1	696	908
5									
6									
7	TOTALS	\$ 1,028,000	\$ 17,858		MANAGE AND	\$ 3,425	\$ -	\$ 1,788	\$ 1,637
8	Unamortized Premium on Debt								
	(Account 251)			16.5				1	
9		ĺ							i
	NONE								
11								ļ	
12									
13								}	
14									
15	707410		l						
16	TOTALS								

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F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

- 1. Report below particulars concerning the accounting for extraordinary property losses.
- 2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

		WRITTEN OFF DURING YEAR				
		Total Amount	Previously	Account		Balance
Line		of Loss	Written off	Charged	Amount	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1 1						
	NONE		ĺ			
3				ŀ		
4 5						
5						
6				}		
8						ļ
9						İ
10				l		
11]
12						
13						
14						
15						
16						
17			1,67			
18						
19						
20	TOTALO					
21	TOTALS		l			

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

- 1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
- 2. Minor items may be grouped by classes. Show the number of items in each group.

					DITS	
Line No.		Balance Beginning of Year (b)	Debits (c)	Account Charged (d)	Amount (e)	Balance End of Year (f)
1	2 200 200 200					
2	NONE					
3				7		
4						
5						
6						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20 21	TOTALS					ļ
	TOTALS]

F-28 MISCELLANEOUS DEFERRED DEBITS (Account 186)

- 1. Report below the particulars called for concerning miscellaneous deferred debits.
- 2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
- 3. Minor items may be grouped by classes, showing number of such items.

				CREDITS		Balance at
		Balance	2007	Account		End of
Line	Description of Miscellaneous Deferred Debits	Beginning of Year	Debits	Charged	Amount	Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	2040 B + 0 B B + 40 444	450,000				77 000
2	2010 Rate Case DW 10-141	152,966		Various	75,577	77,389
3	2012 Investigation DW 07 405 (transferred from DW 40 444)	04 004				94 024
5	2012 Investigation DW 07-105 (transferred from DW 10-141)	81,921				81,921
6	2012 Mt. Roberts DW xx-xxx (transferred from DW 10-141)	9,434				9,434
7	Constitution of the state of th	3,737				0,404
8	2012 Emergency Rate Case DW 13-041	7,677	51,824			59,501
9			,			*************************************
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11		}				
12						
13				5		
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15 16						
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23						
24						i i
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26		J				1
27				j.		
28 29		İ				ĺ
30						
31	TOTALS	\$ 251,998	\$ 51,824	STEEL STATE OF THE	\$ 75,577	\$ 228,245

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F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)

- 1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation/) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
- 2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
- 3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
- 4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
- 5. Report separately research and related testing facilities operated by the respondent.

			Cost Incurred	Cost Incurred	CURRENT YEAR	CHARGES	
Line No.		Description (b)	Internally Current Year (c)	Externally Current Year (d)	Account (e)	Amount (f)	Undistributed Costs (g)
	NONE						
2							
3							
4							
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7							
8							
9							ł
10							
11							
12							
13							
14			}]		
15 16					l		
17		TOTALS					

F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

- Report the information called for below concerning the respondent's account for deferred income taxes. In the space provided furnish significant explanations including the following:
- 1. 2.
 - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
 - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

			CHANGES DURING	YEAR
			Amounts	Amounts
		Balance Beginning	Debited to	Credited to
Line	Account Subdivisions	of Year	Account 410.1	Account 411.1
No.	(a)	(b)	(c)	(d)
1	NONE			
2				
3				
4	· · · · · · · · · · · · · · · · · · ·			
5				
6				
7		1		
8				
9				
10				
11				
12				
13				
14				
15				
	TOTALS			

	CHANGES DURING	YEAR		Α	DJUSTMENTS		
			Debits to Ac	count 190	Credits To Acco	unt 190	
1 1	Debited Account	Amount Credited	Contra		Contra		Balance
Line	Account 410.2	Account 411.2	Acct. No.	Amount	Acct. No.	Amount	End of Year
No.	(e)	(f)	(g)	(h)	(1)	(i)	(k)
1							
2							
3							
4							
5							
6							
7							
8							
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11							
12			i l				
13							
14							
15							<u> </u>
		1	LAST CONTRACTOR OF THE PARTY OF				l

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F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204, and 207)

- 1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
- 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- 3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
- 4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- 5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
- 6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
- 7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

		Number of		OUTSTANDING	G PER BALAN	CE SHEET	HELD BY RES	PONDENT	DIVIDENDS DU	RING YEAR
Line	the second second second second second	Shares Authorized by Articles of Incorporation	Number of Shares	Par or Stated Value per Share	Amount	Account 207 Premium	Shares	Cost	Declared	Paid
No.	(a) Common Stock	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<u>(i)</u>
2	(Account 201)	\$ 300	20	\$ -	\$ 10,000					
4 5										
6										
8							1	l i		
10	TOTALS	\$ 300	20	A SELECTION OF THE	\$ 10,000			7		
11 12 13 14 15 16 17 18	Preferred Stock (Account 204) NONE									
19 20	TOTALS									

F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 208)

- 1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
- 2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
- 3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line No. Capital Stock Subscribed (Accounts 202 and 205) Capital Stock Subscribed (Accounts 202 and 205) NONE TOTALS Capital Stock Liability For Conversion (Accounts 203 and 206) NONE TOTALS Capital Stock Liability For Conversion (Accounts 203 and 206) NONE TOTALS Capital Stock Liability For Conversion (Accounts 203 and 206) NONE TOTALS Installments Received on Capital Stock (Account 208) NONE TOTALS TOTALS TOTALS TOTALS TOTALS TOTALS TOTALS				
No. (a) (b) (c)	Line	Name of account and description of item	Number of Shares	Amount
1 Capital Stock Subscribed (Accounts 202 and 205)				
NONE NONE NONE NONE TOTALS Capital Stock Liability For Conversion (Accounts 203 and 206) NONE TOTALS TOTALS Installments Received on Capital Stock (Account 208) NONE NONE NONE		Capital Stock Subscribed (Accounts 202 and 205)		\-/
3 NONE 5 6 6 7 8 9 9 10		, , , , , , , , , , , , , , , , , , ,	t	
TOTALS		NONE		
Company				
TOTALS Capital Stock Liability For Conversion (Accounts 203 and 206) NONE TOTALS TOTALS TOTALS TOTALS TOTALS TOTALS TOTALS TOTALS TOTALS TOTALS	5			
8 9 10 11 11 12 Capital Stock Liability For Conversion (Accounts 203 and 206) NONE NONE TOTALS 18 19 20 21 21 22 31 Installments Received on Capital Stock (Account 208) NONE NONE	6			-
9 10				
10 11 12 13 14 15 16 17 18 19 20 21 22 21 22 23 Installments Received on Capital Stock (Account 208) NONE 10NE				ĺ
TOTALS				ļ
Capital Stock Liability For Conversion (Accounts 203 and 206) NONE NONE TOTALS Installments Received on Capital Stock (Account 208) NONE NONE NONE				
13 14 15 16 17 18 19 20 21 22 23 Installments Received on Capital Stock (Account 208) NONE NONE				
14 15 16 17 18 19 20 21 22 23 Installments Received on Capital Stock (Account 208) NONE NONE NONE				
15 16 17 18 19 20 21 22 23 Installments Received on Capital Stock (Account 208) NONE NONE NONE		NONE		
16 17 18 19 20 21 22 23 Installments Received on Capital Stock (Account 208) NONE NONE NONE				
17 18 19 20 21 22				
18 19 20 21 22				
19 20 21 22 TOTALS 22 Installments Received on Capital Stock (Account 208) NONE NONE 19 20 21 22 TOTALS Installments Received on Capital Stock (Account 208) NONE 25 26 27 28 29 30 31 32 33				ļ
20 21 22 TOTALS 23 Installments Received on Capital Stock (Account 208) NONE 8 29 30 31 32 33				
21			1	l i
TOTALS Installments Received on Capital Stock (Account 208) NONE NONE TOTALS Installments Received on Capital Stock (Account 208) NONE			İ	
Installments Received on Capital Stock (Account 208) NONE NONE NONE		TOTALS	<u> </u>	
24 NONE 25 26 27 28 29 30 31 32 33				
25 26 27 28 29 30 31 32 33			İ	
26 27 28 29 30 31 32 33		INONE		
27 28 29 30 31 32 33				
28 29 30 31 32 33				
29 30 31 32 33				
30 31 32 33				
31 32 33				
32 33				
33			1	
34 TOTALS			1	
	34	TOTALS	1	

F-33 OTHER PAID-IN CAPITAL (Accounts 209-211)

- 1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
- 2. Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
- 3. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
- 4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

1		
Line	ltem	Amount
No.	(a)	(b)
1	Reduction in Par or Stated Value of Capital Stock (Account 209)	
2	N/A	
3		
4		
5		
6		
7		
8		
9	TOTAL	
	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
	N/A	
12		
13		:
14		
15		
16		
17		
18		
19	TOTAL	
20	Other Paid-In Capital (Account 211)	955,248
21		
22		
23		
24		
25		
26		
27		
28	TOTAL	DEE 248
29	TOTAL	\$ 955,248

F-34 DISCOUNT ON CAPITAL STOCK AND CAPTIAL STOCK EXPENSE (Accounts 212 and 213)

- 1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
- 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

		V F I B
Line	Class and Series of Stock	Year End Balance
No.	(a) Discount on Capital Stock (Account 212)	(b)
2	N/A	
3	IWA	
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	
15	Capital Stock Expense (Account 213)	
16	Equity Financing Costs associated with the conversion of long term debt to	
17	additional paid in capital in DW 08-070	
18	Equity Financing Costs Expenditures (\$18,405)	
19	2009 Amortization charged to 426 1,840	
20	2010 Amortization charged to 426 1,841	
21	2011 Amortization charged to 426 1,841	
22	2012 amortization charged to 426 1,841	
23	2013 amortization charged to 426 1,841 12/31/13 Balance	(0.204)
24 25		(9,201)
26	Note: Equity Financing Costs are being amortized over 10 years.	
27		
28	TOTAL	\$ (9,201)

F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

- Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
- 2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
- 3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
- 4. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a)principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
- 5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
- 6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 7. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
- 8. Give particulars concerning any long-term debt authorized by the commission but not yet issued.

]	INTEREST FOR	RYEAR	HEI	D BY RESPOND	
1							Reacquired		Redemption
	Class and Series of	Date of	Date of		D-4-		Bonds	Sinking and	Price per \$100
Line No.		Issue	Maturity	Outstanding	Rate (e)	Amount	(Acct. 222)	Other Funds (h)	End of Year (i)
1	(a) Bonds (Account 221)	(b)	(c)	(d)	(e)	(f)	(g)	(11)	- (7
2	Bolius (Account 221)								
3	See Supplemental Schedule.								1
4									
5									1
6		1							
8		1		1	b 1				
9				l	1				
10									
11									
12	TOTALS		SHUS ME SE	\$ 506,309		\$ 32,557			
13	Advances from Associated								
١	Companies (Account 223)	1 1					li li		
14									
16	TOTALS	TO A MARKAGE SALE			denvelous avec				DESIGN SERVICE
	Other Long Term Debt	ACCOUNT OF THE PARTY OF THE PAR				100	3112		
1	(Account 224)								1
18	2000	1 1				1			
19	See Supplemental Schedule.	i i							
20									1
22		1				l			
23		1						3	
24				k.	8.				
25									
26	TOTALS			05.074		6 4647			
27	TOTALS	March Section		95,271	ANSIESSIA	\$ 4,847		L	SAN BURNESS AND THE PARTY OF TH

Lakes Region Water Co., Inc Year Ended December 31, 2013

Schedule of Notes Payable, Accrued Interest, Interest Expense & Capitalized Interest

Obligation (a)	Date of Issue (b)	Origianal Amount (c)	Date of Maturity (d)	Principal Balance 12/31/2012 (e)	Additions (f)	Reductions (g)	Balance 12/31/2013 (h)	% Rate (I)	Accrued 12/31/2012 (j)	incurred a/c #427 (k)	Interest Paid (I)	Accrued 12/31/2013 (m)
TD Banknorth - 5 (Refin)	1/13/2004	\$ 500,000	1/13/2014		s -	,,,	225,975	6.09%	1,108	15,424	(15,424)	-
TD Banknorth - 6 (construction) TD Banknorth - 7(syst purch)	1/13/2004 12/29/2004	385,000 142,000	1/13/2015 12/29/2014	237,336 82,699	-	(29,902) (9,799)	207,434 72,900	5.58% 6.29%	725 285	12,635 4,498	(12,635) (4,563)	188
Sub - Total (Sch F-35) (BS Line 13)			:	585,648		(79,338)	506,309	. <u>-</u>	2,118	32,557	(32,622)	188
N/P St Mary's Bank - 2008 Chev Colorada	5/31/2009	18,865	8/14/2013	3,247		(3,298)	-	5.90%		68	(68)	-
N/P GEHL Finance - Mustang Excavator	11/13/2009	26,200	11/13/2014	9,607		(4,803)	4,803	0.00%	-	-	NAMES AND TRANSPORT	
N/P Ford Motor Credit - 2011 Ford F350 XL	9/13/2010	31,301	9/13/2015	18,650	-	(6,350)	12,300	7.89%	13	1,344	(1,246)	98
N/P Ford Motor Credit - 2011 Ford F150 XL	7/21/2011	32,509	7/21/2016	24,556	-	(6,172)	18,384	7.89%	127	1,860	(1,717)	143
NP Tom & Barbara Mason	8/16/2013	00.040	0/45/0040		20.040	(0.405)	04 700	5.95%	~	004	(740)	204
N/P Ford Motor Credit - 2013 Ford F250 Super N/P Ford Motor Credit - 2013 Ford F250 Super	8/26/2013	36,918 26,536	8/15/2018 8/26/218	-	36,918 26,536	(2,135) (1,535)	34,783 25,001	5.95%	-	921 653	(716) (515)	139
Sub-Total (Sch F-35) (BS Line 16)	6/20/2013	20,550	0/20/210	56,059	63,454	(24,294)	95,271	. 3,5376 _	140	4,847	(4,262)	584
Total Long Term Debt (BS Line 17)				641,707	63,454	(103,632)	601,580	,				
Total Note Payable (BS Line 232)								. <u>-</u>				
Vendors							-			12,993	(12,993)	
Total This Schedule				641,707	63,454	(103,632)	601,580		2,258	50,396	(49,877)	773
Total Interest Expense (IS Line 27)							c	Capitalized interes Net Expense	t _	50,396		ı
Total Accrued Interest (BS Line 24)		-	********					*********]]

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F-36 NOTES PAYABLE (Account 232)

- 1. Report the particulars indicated concerning notes payable at end of year.
- 2. Give particulars of collateral pledged, if any.
- 3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
- 4. Any demand notes should be designated as such in (c).
- 5. Minor amounts may be grouped by classes, showing the number of such amounts.
- 6. Report in total, all other interest accrued and paid on notes discharged during the year.

				Outstanding at	Interest During	
Line	Payee and Interest Rate	Date of Note	Date of Maturity	End of Year	Accrued	Paid
No.	(a)	(b)	(c)	(d)	(e)	(f)
	None					
2			3			
3						
4						
5				ł		
6						
7						
8				3		
9						
10						
11						
12						
13						
14						
15				1		
16						
17		}				1
18]		
19					İ	1
20						
	TOTALS			\$ -	\$ -	\$ -

F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

- 1. Report particulars of notes and accounts payable to associated companies at end of year.
- 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
- 3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
- 4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
- 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

		Balance Beginning	Totals	for Year	Balance	Interest
Line	Payee and Interest Rate	Of Year	Debits	Credits	End of Year	for Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Accounts Payable to Associated Companies (Account 233)					
	NONE					
3	Ti .					
4						
5						
6						
7						
8						
9						
10						
11	TOTALS					
12	Notes Payable to Associated Companies (Account 234)					
13	NONE					
14						
15						
16						
17					Ĭ	
18						
19						
20						
21						
22	TOTALS					

F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

- 1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
- 2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
- 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
- 4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
- 5. If any tax covers more than one year, the required information of all columns should be shown separately for each year
- 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
- 7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		BALANCE BEGINNING OF YEAR		Taxes	Taxes		BALANCE EN	O OF YEAR
		Tax Accrued	Prepaid Taxes	Charged	Paid		Taxes Accrued	Prepaid Taxes
Line	Type of Tax	(Account 236)	(Account 163)	During Year	During Year	Adjustments	(Account 236)	(Account 163)
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Payroll Taxes	\$ (210)	,,,		\$ 22,846		324	
2	NHBPT	3,915		18,297	13,045		9,167	
3	PROPERTY TAXES		11,060	52,431	53,154			11,783
4	Federal Income Taxes	55,473		4,062	57,345		2,190	
5	Rounding						,	
6								
7								j
8								
9								
10								
11								
12								
13								
14							İ	
15								
16								
17								
18								
19								
20								
21	TOTALS	\$ 59,178	\$ 11,060	\$ 98,170	\$ 146,390	\$ -	\$ 11,681	\$ 11,783

F-39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

- 1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
- 2. Minor items may be grouped by classes, showing the number of items in each group.

Line	Description	Year End Balance
No.	(a)	(b)
1	Matured long-term Debt (Account 239)	
2	N/A	
3		
-4		
5		
6		
7		
8		
9		
10		
11	TOTAL	
12	Matured Interest (Account 240)	
13	N/A	
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	
23	Misc. Current and Accrued Liabilities (Account 241)	
24	N/A	
25		
26		
27		
28		
29		
30		
31		
32		
33	TOTAL	L

F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

- 1. Report below balances at end of year and the particulars for customer advances for construction.
- 2. Minor items may be grouped.

Line No.	Description (a)		Balance End of Year (b)
1			
2	N/A		
3			
4			
5			
6			
7			
8			
9			
10		TOTAL	

F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)

- 1. Report below the particulars called for concerning other deferred credits.
- 2. For any deferred credit being amortized show the period of amortization.
- 3. Minor items may be grouped by classes showing the number of items in each class.

				BITS		
	Description of Other	Balance	Contra			Balance
Line	Other Deferred Credits	Beginning of Year	Account	Amount	Credits	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1						
	N/A					
3						
4						1
5						
6						
7						
8						
9 10		1				
11						
12)			
13						1
14				İ		
15						1
16		İ				
17						
18		ļ				
19		1				
20	TOTALS		THE PLANT OF			

15%

F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

- 1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
- 2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

		Balance			Allocations	s to		*	Average period of
f ,	Account	Beginning	Deferred for	r Year	Current Year's			Balance	Allocation
Line	Subdivisions	Of Year	Account No.	Amount	Account No.	Amount	Adjustments	End of Year	to income
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Water Utility								
	N/A								
3									
4									
5		1					i		
6									
7									
8									
9 10									
	Total Water Utility				056 Sho Sho Sho Sh				GISTACTON SERVICE
	Other: (list separately)								
13	other (not ocparately)]				
14									
15									
16									
17									
18			li .						
19									
20	-								
21									
	Total Other		ATTRIBUTE OF THE		自然的 地名美国				三月(5)31(3)31(3)31(3)
23	Total			9.00	THE RESERVED				Let all the second second

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED

- 1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
- 2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
- 3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
- 4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line	Year	Credits Generated for Year	Credits Utilized for Year	Year	Credits Generated for Year	Credits Utilized for Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	1962-7	N/A		1977		
2	3%			3%	ļ.	
3	7%			4%		
4	1971-74			7%		ĺ
5	3%			10%		
6	4%			11%		
7	7%			11 1/2%	i	
8	1975			1978		[
9	3%			3%		
10	4%			4%		
11	7%			7%		
12	10%			10%		8
13	11%			11%	i	
14	1976			11 1/2%		
15	3%			1979		
16	4%			3%		
17	7%			4%		
18	10%			7%		
19	11%			10%		
20				11%		
21				11 1/2%		

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED (Continued)

Line	Year	Credits Generated for Year	Credits Utilized for Year	Year	Credits Generated for Year	Credits Utilized for Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
20	1980	N/A		1983		
21	3%	1		3%		
22	4%			4%		
23	7%	1		7%	i	
24	10%			10%		
25	11%			11%		
26	11 1/2%			11 1/2%	,	
27	1981	1		1984		
28	3%			3%		
29	4%	1		4%		
30	7%]		7%		
31	10%			10%		
32	11%	ł		11%		
33	11 1/2%			11 1/2%		
34	1982	i		1985		
35	3%			3%		
36	7%			4%		
37	10%			7%		
38	11%			10%		
39	11 1/2%			11%		
40				11 1/2%		

F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)

- 1. Report below an analysis of the changes during the year for each of the reserves listed below.
- 2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
- 3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
- 4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

		Balance at	DE	BITS	CRE	DITS	Balance at
		Beginning of	Contra		Contra		End of
Line	ltem	Year	Account	Amount	Account	Amount	Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Property Insurance Reserve (Account 261)						
2	NONE						
3		i l				1	
4					i	ħ į	
5		1					
6							
7	TOTALS		SERVICE NAME OF				
8	Injuries and Damages Reserve (Account 262)						
9	NONE	i i					
10		1					
11							
12							1
13							
14	TOTALS						
15	Pensions and Benefits Reserve (Account 263)						
16	NONE	8		l i			
17							
18							
19							
20							
21	TOTALS						
	Miscellaneous Operating Reserves (Account 265)						
23	NONE			3			1
24							
25							
26							
27	TOTALO		The second second				
28	TOTALS		ALMAN TO BUS				

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F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 281)

- 1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
- 2. In the space provided furnish significant explanations, including the following:
 - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
 - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

NOT APPLICABLE

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Water:			
3	Pollution Control			
4	Defense Facilities			
5	Total Water			
6	Other (Specify)			
7	TOTALS			
8	Liberalized Depreciation (Account 282)			
9	Water	116,004	55,285	
10	Other			
11	TOTALS	\$ 116,004	\$ 55,285	
12	Other (Account 283)			
13	Water			
14	Other			
15	TOTALS			
16	Total (Accounts 281, 282, 283)			
17	Water	116,004	55,285	
18	Other (Specified)			
19	TOTALS	\$ 116,004	\$ 55,285	

- (1) Identify those amounts applicable to property disposed of prior to the expiration of its useful service life, separately.
- (2) Section 169, Internal Revenue Code of 1954, property

General basis of depreciation used by the company is as follows:

- a) SEC 179 (expense deduction) to maximum available in year of qualified equipment being placed in service.
- b) Liberalized depreciation under MACRS for all assets placed in service since 1986.

F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283) - Continued

been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.

- (c) Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

		ADJUSTMENTS				1 1
	Debi	ts	Credit	s	7	1
Amount Credited to Account 411.2	Credit Account No.	Amount	Debit Account No.	Amount	Balance End of Year	Line
(f)	(g)	(h)	(i)	(i)	(k)	No.
						1
						2
						3
			Charles and the Control		+	4 2
			THE ASSESSMENT OF THE PARTY OF			6
			CHEST ENGINEERS			7
						8
					171,289	
			Marine Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Com		\$ 171 280	10
	Control of the Contro				\$ 171,203	12
						13
						14
						15
					474.000	16
					171,289	
	The Later of the L				\$ 171 289	18
	to Account 411.2	to Account 411.2 Account No.	to Account 411.2 Account No. Amount (f) (g) (h)	to Account 411.2 Account No. Amount Account No. (f) (g) (h) (i)	to Account 411.2 Account No. Amount (f) (g) (h) Account No. (i) (j)	to Account 411.2 Account No. (g) Amount (i) Amount (j) End of Year (k)

Accumulated deferred income tax balance was accumulated as follows: Liberalized Depreciation

<u>Year</u>	<u>Debits</u>	<u>Credits</u>	<u>Balance</u>
1990	9	\$ 6,590	\$ 6,590
1991		3,040	9,630
1992		7,640	17,270
1993		6,605	23,875
1994		3,910	27,785
1995		8,340	36,125
1996		3,554	39,679
1997			39,679
1998		2,750	42,429
1999		23,625	66,054
2000		4,736	70,790
2001		9,024	79,814
2002		13,822	93,636
2003		10,439	104,075
2004		1,436	105,511
2005		•	105,511
2006		-	105,511
2007		-	105,511
2008		-	105,511
2009			105,511
2010			105,511
2011		-	105,511
2012		10,493	116,004
2013		55,285	171,289

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

- 1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
- 2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
- 3. Detail changes in a footnote.

Line		Amount	
No.	(a)	(b)	
1	Balance beginning of year (Account 271)	\$	849,099
2	Credits during year		
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)		~
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)		
5	Total Credits	\$	-
6	Charges during year:		
7	Balance end of year (Account 271)	\$	849,099

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

- 1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
- 2. Explain any important adjustments during the year.

Line	ltem		Amount
No.	(a)		(b)
1	Balance beginning of year	\$	215,263
2	Amortization provision for year, credited to	ĺ	**
3	(405) Amortization of Contribution in Aid of Construction		16,911
4	Credit for plant retirement		
5	Other (debit) or credit terms		
6			
7		t	
8	Balance end of year	\$	232,174

Lakes Region Water Co., Inc. F-46 Contributions in Aid of Construction

			CIAC		Sch 46.3		CIAC	Amortization			Amortization
1		Amort.	Balance	Redistibution	Contractors		Balance	Balance	Acct. 405		Balance
ivision	Class of Property	Rate	12/31/2013	of WIP	Developers	Retirement	12/31/2013	12/31/2012	Amortization I	Retirements	12/31/2013
1 FEH	Mains	2.00%	600		-		600	259	12		271
2 PS	Mains	2.00%	150,166				150,166	98,280	3,003		101,283
2 PS	Mains	2.00%	3,000				3,000	1,290	60		1,350
2 PS	Mains	2.00%	3,000				3,000	1,230	60		1,290
2 PS	Mains	2.00%	2,400				2,400	1,140	60		1,200
2 PS	Services	3.33%	17,437				17,437	14,821	581		15,402
2 PS	Services	2.00%	600				600	450	20		470
2 PS	Meter	5.00%	3,495				3,495	1,225	175		1,400
2 PS	Tank (work in progr	ess)	-				-	-			-
2 PS	Tank	2.22%	210,000				210,000	21,001	4,667		25,668
2 PS	Mains	2.00%	90,000				90,000	8,100	1,800		9,900
2 PS	Hydrants	2.00%	8,974				8,974	806	179		985
3 WP	Mains	2.00%	600				600	218	12		230
4 WVG	Mains	2.00%	300				300	141	6		147
4 WVG	Mains	2.00%	600				600	210	12		222
5 HV	Mains	2.00%	384				384	186	8		194
5 HV	Mains	2.00%	1,200				1,200	540	24		564
5 HV	Mains	2.00%	600				600	258	12		270
5 HV	Mains	2.00%	600				600	246	12		258
5 HV	Services	2.00%	1,716				1,716	1,372	57		1,429
5 HV	Mains	2.00%	600				600	222	12		234
5 HV	Mains	2.00%	1,697				1,697	1,637	47		1,684
6 WC	Mains	2.00%	5,712				5,712	4,501	114		4,615
6 WC	Mains	2.00%	1,373				1,373	697	27		724
6 WC	Mains	2.00%	796				796	637	27		664
6 WC	Mains	2.00%	5,000				5,000	840	50		890
11 BH	Mains	2.00%	68,200				68,200	4,092	682		4,774
11 BH	Services	3.33%	9,900				9,900	594	99		693
12 TWW	Mains	2.00%	249,206				249,206	52,308	4,984		57,292
13 175E	Mains	2.50%	-				-	(10,648)	-		(10,648)
13 175E	Mains	2.50%	10,943				10,943	8,610	109		8,719
	Rounding		-				-				
	Total		849,099	-	-	-	849,099	215,263	16,911	-	232,174

F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS CHARGES RECEIVED DURING THE YEAR

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

		Number of	Charge per	
Line	Description	Connections	Connection	Amount
No.	(a)	(b)	(c)	(d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10	9			
11	į			
12				
13				
14				
15				
16				
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18				
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20				
21				
22				
23				
24		}		
25				
26				
27				
28				
29				
30				
31				
32				
33				
34 35	T-t-l Co-dit- from main and main a		DATE OF THE PARTY	
33	Total Credits from main extension charges			\$ -
L	and customer connection charges			φ

F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

Line	Description	Cash or Property	Amount
No.	(a)	(b)	(d)
1	(a)	(6)	(u)
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19 20			
21		1	
22		1	
23			
24			
25			
26		i	
27			
28			
29			
30			
31			
32			
33			
34			
35	Total Credits from all developers or contractors agreements from which		
	cash or property was received		\$ -

F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF CONSTRUCTION (Account 405)

- 1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
- 2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
- 3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

Line	Class of Property	Cost Basis	Rate	Amount
No.	(a)	(b)	(c)	(d)
1	See Supplemental Schedule			
2				
3				
4				1
5				
6				4
7				
8				
9		Í		
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21		1		
22		İ		
23		1		
24				
25		1		
26				
27				
28				
29				
30				
31				
32				
33				
34 35	TOTALS	\$ 849,099		\$ 16,911
35	I TOTALS	j φ 649,099		\$ 16,911

F-47 OPERATING REVENUES (Accounts 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.

1,265,052 \$

- 2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
- 3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
- 4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Lir	e Account	<u> </u>	_			NUMBER O	FTHOUSAND	AVG NO. OF	CUSTOMERS	
No	o. (a)	OP	ERA	TING REVENU	JES	GALLO	NS SOLD	PER MONTH		
Lin	e Account	Amount for 2013 (a)		Amount for 2012 (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year (f)	Increase or Decrease from Preceding Year (g)	
	SALES OF WATER	1		1 1	1		, , , , , , , , , , , , , , , , , , , ,		1.5	
1	460 Unmetered Sales to General Customers	\$ 358,546	\$	348,959	\$ 9,587	12,729	(163)	580	2	
2	461 Metered Sales to General Customers	\$ 808,908	\$	804,881	\$ 4,027	34,282	(683)	1,071	4	
3	462 Fire Protection Revenue		"							
4	466 Sales for Resale		l							
5	467 Interdepartmental Sales									
6	Total Sales of Water	\$ 1,167,454	\$	1,153,840	\$ 13,614	47,011	(846)	1,651	6	
7	OTHER OPERATING REVENUES									
8	470 Forfeited Discounts		ĺ			1.4				
9	471 Miscellaneous Service Revenues	22,024		44,209	(22,185)					
10	to the contract of the property of the same of the contract of									
11		2	1							
12		75,574	L		75,574					
13	Total Other Operating Revenues	\$ 97,598	\$	44,209	\$ 53,389					

1,198,049 \$

67,003

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

400 Total Water Operating Revenues

- The period for which bills are rendered ____Quarterly__.
- 2. The period between the date meters are read and the date customers are billed 5 days.
- 3. The period between the billing date and the date on which discounts are forfeited Not Applicable.

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- 1. Enter in the space provided the operation and maintenance expenses for the year.
- 2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
- 3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account	Total Amount for 2013 (a)	Total Amount for 2012 (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
1	1. SOURCE OF SUPPLY	1 12/	,	\-_\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\	3.27		
2	Operations	1					
3	600 Operation Supervision and Engineering						
4	601 Operation Labor and Expenses	23,571	19,309	4,262			1
5	602 Purchased Water	-	1,200	(1,200)			
6	603 Miscellaneous Expenses	13,286	17,148	(3,862)		1	
7	604 Rents	1,000	1,000	-			
8	Total Operation	\$ 37,857	\$ 38,657	\$ (800)			
9	Maintenance						
10	610 Maintenance Supervision and Engineering					I	
11	611 Maintenance of Structures and Improvements	1					
12	612 Maintenance of Collecting and Impounding Reservoirs						
13	613 Maintenance of Lake, River and Other Intakes						
14	614 Maintenance of Wells and Springs					İ	
15	615 Maintenance of Infiltration Galleries and Tunnels					}	1
16	616 Maintenance of Supply Mains						
17	617 Maintenance of Miscellaneous Water Source Plant						
18	Total Maintenance	\$ -	\$ -	\$ -			
19	Total Source of Supply	\$ 37,857	\$ 38,657	\$ (800)		<u> </u>	
20	2. PUMPING EXPENSES	l ,					
21	Operations						
22	620 Operation Supervision and Engineering					1	
23	621 Fuel for Power Production						
24	622 Power Production Labor and Expenses		• • • • • • • • • • • • • • • • • • • •	224		1	
25	623 Fuel or Power Purchased for Pumping	\$ 66,770	\$ 63,723	3,047			
26	624 Pumping Labor and Expenses					i	
27	625 Expenses Transferred-Credit						
28	626 Miscellaneous Expenses						
29	627 Rents	6 66 770	e 62.702	e 2047			
30	Total Operations	\$ 66,770	\$ 63,723	\$ 3,047		L	



-9/-

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401) - Continued

Line No.	Account	Total Amount for 2012 (a)	Total Amount for 2011 (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
31	2. PUMPING EXPENSES (Cont'd)						
32	Maintenance					i	
33	630 Maintenance Supervision and Engineering	İ					
34	631 Maintenance of Structures and Improvements						i i
35	632 Maintenance of Power Production Equipment						
36	633 Maintenance of Pumping Equipment					<u> </u>	
37	Total Maintenance	\$ -	\$ -	\$ -			
38	Total Pumping Expenses	\$ 66,770	\$ 63,723	\$ 3,047			
39	3. WATER TREATMENT EXPENSES						
40	Operations						1
41	640 Operation Supervision and Engineering	<u> </u>	7				f l
42	641 Chemicals	-	532	(532)			
43	642 Operation Labor and Expenses	7,441	17,574	(10,133)			
44	643 Miscellaneous Expenses	13,452	20,180	(6,728)			i i
45	644 Rents						
46	Total Operation	\$ 20,893	\$ 38,286	\$ (17,393)			
47	Maintenance						
48	650 Operation Supervision and Engineering						1
49	651 Maintenance of Structures and Improvements						
50	652 Maintenance of Water Treatment Equipment						
51	Total Maintenance	\$ -	\$ -	\$ -			
52	Total Water Treatment Expenses	\$ 20,893	\$ 38,286	\$ (17,393)			
53	4.TRANSMISSION AND DISTRIBUTION EXPENSES						
54	Operation						
55	660 Operation Supervision and Engineering						
56	661 Storage Facilities Expenses						
57	662 Transmission & Distribution Lines Expenses	128,495	121,945	6,550			
58	663 Meter Expenses						
59	664 Customer Installations Expenses						l i
60	665 Miscellaneous Expenses						

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401) - Continued

		Total Amount	Total Amount	Increase or Decrease From			
Line	Account	for 2012	for 2011	Preceding Year			
No.		(a)	(b)	(c)	(d)	(e)	(f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)						
64	Operations					3	
65	666 Rents						
66	Total Operations	\$ 128,495	\$ 121,945	\$ 6,550			
67	Maintenance						
68	670 Maintenance Supervision and Engineering						
69	671 Maintenance of Structures and Improvements						
70	672 Maintenance of Distribution Reservoirs and Standpipes						
71	673 Maintenance of Transmission and Distribution Mains						
72	674 Maintenance of Fire Mains						
73	675 Maintenance of Services						
74	676 Maintenance of Meters	ì					
75	677 Maintenance of Hydrants						
76	678 Maintenance of Miscellaneous Equipment						
77	Total Maintenance	\$ -	\$ -	\$ -			
78	Total Transmission and Distribution Expenses	\$ 128,495	\$ 121,945	\$ 6,550			
79	5. CUSTOMER ACCOUNTS EXPENSES		West of the second seco				
80	Operation					1	
81	901 Supervision						
82	902 Meter Reading Expenses	24,113	10,873	13,240			
83	903 Customer Records and Collection Expenses						
84	904 Uncollectible Accounts	1,448	7,477	(6,029)			
85	905 Miscellaneous Customer Accounts Expenses	7,694	6,473	1,221			
86	Total Customer Accounts Expenses	\$ 33,255	\$ 24,823	\$ 8,432			
87	6. Sales Expenses						
88	Operations Color Females						
89	910 Sales Expenses						

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401) - Continued

		T		г	- ,	_	Increase or				·	,
ł i		1	otal Amount	١,	Total Amount	l,	Decrease From	İ			ļ	
Line	Account	1	for 2012	, '	for 2011		Preceding Year				1	
No.	Addding	1	(a)	1	(b)	l '	(c)		(d)	(e)	1	(f)
93	7. ADMINISTRATIVE AND GENERAL EXPENSES	1-	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		(0)	-	(6)	\vdash	<u>(u)</u>	(6)	+-	
94	Operations	1				l					1	
95	920 Administrative and General Salaries	s	224.616		179,773		44,843					
	921 Office Supplies and Other Expenses	1 *	224,010	Ψ .	175,775	۳ ا	77,040				1	
97	922 Administrative Expenses Transferred-Cr.	1				1		ĺ				
	923 Outside Services Employed		72.934		98,459	l	(25,525)	ļ			1	
99	924 Property Insurance	1	45,202		50,346	1	(5,144)	İ				
	925 Injuries and Damages	1	70,202		30,540]	(0,144)				ĺ	
	926 Employee Pension and Benefits	1	40,348		35,966	l	4,382	İ			ļ	
102	927 Franchise Requirements	1	40,040	ļ	00,000	Į	4,002				1	
	928 Regulatory Commission Expenses	1	78,791		38,317	l	40,474					
104	929 Duplicate Charges Cr.	1	70,701		00,011		40,414					
	930 Miscellaneous General Expenses	1	58,617		53,791	ı	4,826	1				
	931 General Rents		30,011	i	00,701		7,020					
107	Total Operation	S	520,508	\$	456,652	\$	63.856	-				
108	Maintenance	_		<u> </u>		Ť						
109	950 Maintenance of General Plant	1										
110	Total Administrative and General Expenses	\$	520,508	S	456,652	\$	63,856				1	
111	Total Operation and Maintenance Expenses	\$	807,778		744,086		63,692					
		SUN					ANCE EXPENSES	3				
	Functional Classificat	tion							Operation	Maintenance		Total
									(a)	(b)		(c)
112	Source of Supply Expenses							\$	37,857		\$	37,857
113	Pumping Expenses				ĺ	İ		-	66,770			66,770
114	Water Treatment Expense								20,893		Ì	20,893
115	Transmission and Distribution Expenses					ĺ			128,495		1	128,495
116	Customer Accounts Expenses				ì	1			33,255			33,255
117	Sales Expenses					l			1.075			
118	Administrative and General Expenses				i				520,508			520,508
119	Total							\$	807,778		\$	807,778

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Lakes Region Water Company, Inc.
Explanation of Changes with Increases / (Decreases) of greater than 10%
For the Year Ending December 31, 2013

To the Teal Enailing Beachings of, 2010				Perc Increase	entage (Decrease)	Increase	ollar (De	ecrease)
 A - F-47 Opereating Revenues 1- Line 9 Miscellaneous Service Revenues There were no sales of services to Stockholder in 2013 which 	accounted for the n	najority of the d	lecrease		-50.18%		\$	(22,185)
2 - Line 12 Other Water Revenue There was no rate case recovery revenue in 2012				100.00%		\$ 75,574		
B - F-48 Operation & Maintenance Expense 1 - Wages found in accounts # 601, 642, 662, 902, 920 Distribution of wages are listed below as it may be used in	n an explanation of	another accour	nt	20.36%		\$ 52,465		
in this report. Acct # 601 642 662 902 920 Total	2013 23,571 6,564 31,238 24,113 224,616 310,102	2012 19,309 16,176 31,506 10,873 179,773 257,637						
The increase in wages is mostly due to the increase in ful some small increases in compensation rates.	I time personnel fro	m 6 to 7, There	were also					
2 - Purchased Water There was no purchased water in 2013					-100.00%		\$	(1,200)
3 - Miscellaneous Expenses - Line 6 - Acct 603 The decrease of \$3,863 is mainly attributed to (a) pump re (a) \$8,976 of the decrease is attributable to pump repa	irs:				-22.53%		\$	(3,863)
\$1,373, Indian Mound \$876 with the net balance of remaining 14 systems. (b) \$4,933 increase is attributable to increased monito		ises or decreas	es in the					
4 - Purchased Power - Line 36 - Acct 623 Under 10% no explanation required				4.78%		\$ 3,047		
5 - Chemicals - Line 42 - Acct 641 This expense is now being recorded in materials					-100.00%		\$	(532)

Lakes Region Water Company, Inc. Explanation of Changes with Increases / (Decreases) of greater than 10% For the Year Ending December 31, 2013

	Perc Increase	entage (Decrease)	Increase	ollar (De	ecrease)
6 - Operation Labor and Expenses - Line 43 - Acct 642 After removing labor which is shown in item 1 above the dollar change of all other expenses in this account is a decrease of (\$521) which is a (37.27%) reduction. The decrease due to fewer repairs to treatment equipment	t	-37.27%		\$	(521)
7 - Transmission & Distribution Lines Exp - Line 57 - Acct 662 Under 10% no explanation required	5.37%		\$ 6,550		
8 - Meter reading expenses - Line 82 - Acct 902 This account is used by the Company for all employee labor connnected with meter reading and work on cutomer property. Since there is no significant increase in number of meters the increase is due to increase in work on customer property, primarily dealing with service line and meter repairs. Also see item B - 1 above.	121.76%		\$ 13,240		
9 - Uncollectible accounts - Line 84 - Acct 904 Decrease due mainly to better management of customer accounts, also the Company had greatly cleaned up its list of large delinquentcies in the past several years		-80.64%		\$	6,029
10- Outside Services Employed - Line 98 - Acct 923 Accounting (10,358) Computer Support 1,298 General Legal (16,465) Total (25,525)		-25.92%		\$	(25,525)
The decrease in accounting is due to fewer hours being required from outside accounting services due to the employment of an inhouse utility manager. The Company secured a reduction of prior years legal billings in the amount of (\$12,283) in exchange for the full payment of remaining amounts due. The remaining reduction in legal costs of (\$4,182) is due to fewer general legal services being required in 2013.					
11 - Property insurance - Line 99 - Acct 924 The decrease in premiums is due to a (\$6,293) premium audit of 2012 Workers Comp		-10.22%		\$	(5,143)
12 - Regulatory Commissin Expense - Line 103 - Acct 928 The increase in regulatory expenses is due to (a) an increase of \$75,576 in rate case expenses that offset the income shown in A - 2 above and (b) a reduction in general regulatory expenses of (\$35,103). 2012 saw a cleaning of the deferred rate expense accounts after the NHPUC issued a rate expense recovery order associated with dw07-105, dw08-070, dw09-184, dw10-043,dw11-021	105.63%		\$ 40,473		

F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT (Account 406) AMORTIZATION EXPENSE-OTHER (Account 407)

- Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
- 2. Indicate cost basis upon which debit/credit amortization amount was derived.
- Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

Line	ltem	Basis	Rate	Amount
No.	(a)	(b)	(c)	(d)
1	Amortization of Utility Plant Acquisition Adjustment			
2	Account 406			
	WC/PC	\$ (36,693)	2.0%	\$ (723)
	WG	(65,232)	2.0%	(1,305)
	ELW	(56,866)	2.0%	(1,137)
	DR	1,786	2.0%	36
	TWW	(38,156)	2.0%	(763)
	HV	(172)		(9)
9	175	(1,427)	5.0%	(71)
	Deer Cove	85	5.0%	4
	Lake Ossipee Village		2.0%/5.0%	-
	Indian Mound	3,913	5.0%	
13	Gunstock Glen	(21,771)	5.0%	
14	TOTAL	\$ (254,025)	Section 1	\$ (5,708)
15	AMORTIZATION EXPENSE-OTHER	(20.1020)		(5), 557
16	Amortization of Limited Term Plant-Account 407.1			
17	NONE			
18	HONE			
19				
20		}		
21				
22				1
23				
23	TOTAL		TO SECURE VALUE	
25	Amortization of Property Losses-Account 407.2		100 Telephone (100 te	
26	NONE			
27	HONE			
28				
29				
30				
31		4	1	
32		li di di di di di di di di di di di di di		
33	TOTAL			
34	Amortization of Other Utility Charges-Account 407.3		400 March 20	
]
35	NONE			ĺ
36			1	ļ
37				
38				
39				
40				
41	TOTAL	de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la	100 to 100	
42	TOTAL-Account 407	多人是多种类似的是自然的		

F-50 TAXES CHARGED DURING YEAR (Accounts 408 and 409)

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
- 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
- 4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
- 5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
- 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

				DISTRIBU	TION OF TAXES CHA	RGED	
Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	Operating Income Taxes Other Than Income (Account 408.1 (c)	Operating Income Income Taxes (Account 409.1) (d)	Other Income Taxes Other Than Income (Account 408.2) (e)	Other Income Income Taxes (Account 409.2) (f)	Extraordinary Items Income Taxes (Account 409.3) (g)
1	FEDERAL						
2	Payroll Taxes	23,380	23,380				
3	Income	4,062		4,062			
4							
5						1	
6							
7							
8	STATE	40.007		40.007			
	Business	18,297	40.550	18,297			
10 11	Property	18,558	18,558				
12							
13							
14							
15							
16	LOCAL						
17	Property	33,873	33,873				
18							
19							
20							
21							
22							
23	TOTALS	e 00.470	A 75 044	e 22.250			
24	TOTALS	\$ 98,170	\$ 75,811	\$ 22,359			

Total Deferred Income Taxes (See Sch. F-45) Total Income Taxes (See Sch. F-2) 55,285 \$ 77,644

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F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 413)

- 1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
- 2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
- 3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
- 4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)
1							
2	NONE						,
3							
4							
5							
6	İ						
7							
8							
9 10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)

- 1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
- 2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
	Gain on disposition of property:			1
2	None			
3		1	1	
4				
5		i		1
6				
7				1
8		1		1
9 10		1		1
11				
12	Total Gain			-
13	Loss on disposition of property:			
	None			1
15		1		1
16				1
17			h]
18				
19 20				1
21				1
22				1
23				
24	Total Loss			\$ -
25	NET GAIN OR LOSS			\$ -

F-53 INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Accounts 415 and 416)

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line	ltem	Water Department			Total
No.	(a)	(b)	(c)	(d)	(e)
	Revenues:	<u> </u>			, , , , , , , , , , , , , , , , , , ,
2	Merchandising sales, less discounts,				
	allowances and returns	None			
3	Contract work				
4	Commissions				
5	Other (list major classes)				
6					
7					
8					
9	Total Davisson (Assessed 445)			· · · · · · · · · · · · · · · · · · ·	
10 11	Total Revenues (Account 415)	\$ -			\$ -
12	Costs and Expenses: Cost of Sales (list major classes of cost)				
13	Cost of Sales (list major classes of cost)				
14	-				
15					
16					
17		Y			
18					
19					
20					
21					
22					
23					
24					
25					
	Sales Expenses				
27	Customer accounts expenses				
	Administrative and general expenses				
29	Depreciation			<u> </u>	
30	Total Costs and Expenses (Accounts 416)				
31 32	Not Income (hefere toyer)	\$ -			6
33	Net Income (before taxes) Taxes: (Accounts 408, 409)	Ф -			\$ -
34	Federal				
35	State				
36	Total Taxes	· · · · · · · · · · · · · · · · · · ·			
37	Net Income (after taxes)	\$ -			\$ -

F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS (Accounts 419, 421, and 426)

- Report in this schedule the information specified in the instructions below for the respective other income and deductions
 accounts
- Interest and Dividend Income (Account 419). Report interest and dividend income, before taxes, identified as to the asset
 account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income
 derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should
 be identified with related special funds.
- Nonutility Income (Account 421). Describe each nonutility operation and indicate the gross income earned from each.
 Indicate the net gain on any sale received of nonutility property.
- 4. Miscellaneous Nonutility Expenses (426). Report the nature, payee, and amount of miscellaneous nonutility expenses.

Line No.	Item (a)	Amount (b)	
1	Interest and Dividend Income (Account 419)		
2	Interest Income	\$	5,865
3			
4			
5			
6			
7			
8			
9			
10			
11			5.005
12 13	Total Nonutility Income (Account 421)	\$	5,865
14	Nonutility income (Account 421)		
15			
16			
17			
18			
19			
20			
21			
22			
23			
24	Total	\$	
25	Miscellaneous Nonutility Expenses (Account 426)		
26	,,		
27			
	Amortization of Equity Financing Costs	Ì	1,841
29	Donations		300
30			
31			
32			
33			
34			
35			
36	Total	\$	2,141

F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)

- Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
- 2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
- 3. Income Tax effects relating to each extraordinary item should be listed Column (c).

		<u> </u>	
		Gross	Related
Line	Description of Items	Amount	Federal Tax
No.	(a)	(b)	(c)
1	Extraordinary Income		
2			
	NONE		
4			
5			
6			
7			
8			
9			
10 11		ļ	
12			
13			
14			i
15	TOTALS		
16	Extraordinary Deductions (Account 434)		
17	NONE		
18			
19			
20			
21			
22			
23		1	
24			
25 26			
27		1	
28		1	
29			
30	TOTALS	1	
31	Net Extraordinary Items		

F-56 RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

- Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income
 tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable
 income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2. If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line	Particulars		Amount
No.	(a)	1	(b)
1	Net income for the year per Income Statement, schedule F-2	\$	135,772
	Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings.		
3	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional		
	deductions and nontaxable income):	ĺ	
4	Federal Income Tax	ł	4,062
5	Expensess recorded on books this year not deducted:	1	Ť
6	Regulatory Expenses - Rate Case Expenditures	ł	
7	Depreciation	ļ	
8	Additional Income Taxes - Deferred	i	55,285
9	Membership - Political		1
10	Deductions on return not charged against book income:	1	
11	Depreciation		(168,038)
12		ļ	
13	Credit for Small Employer Health Insurance		
	Net Loss from Asset Retirements - Form 4797		
	Rounding		1
16			
17			
18			
19			
20			
21			
22		İ	
23		1	
24			
	Federal taxable net	\$_	27,082
	Computation of tax:		
	\$50,000 x 15%		4,062
	\$25,000 x 25%		
	\$25,000 x 34%		
	\$89,427 x 39%		
	Gross Federal Tax		
	Less: General Business Credit for Small Employer Health Insurance	i	
33			
34			
35			
36	Net Federal Tee	-	
37	Net Federal Tax	\$	4,062

F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1 2 3	National Parkinson Foundation	Donation	426	100
	N. H. Troopers Association	Donation	426	100
6	Good Shepherd parish	Donation	426	100
7 8				
9 10				
11 12				
13 14				
15 16				
17 18				
19 20				
21 22				
23 24				
25 26			į	
27 28				
29 30				
31 32				
33				
34 35	-			
36 37		Total		\$ 300

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

			Direct Payroll	Allocation of Payroll Charged to		
Line	Classification		Distribution	Clearing Accounts		Total
No.	(a)	(b)		(c)		(d)
	Operation			3-7		
	Source of Supply	\$	23,571		\$	23,571
	Pumping	1				
4	Water Treatment	i	6,564			6,564
5	Transmission and Distribution		31,237			31,237
6	Customer Accounts	ĺ	24,113		1	24,113
7	Sales					=
8	Administration and General		224,616			224,616
9	Total Operation	\$	310,101		\$	310,101
10	Maintenance					
	Source of Supply					
12	Pumping					
13	Water Treatment					
14	Transmission and Distribution	1				
15	Administrative and General					
16	Total Maintenance					
17	Total Operation and Maintenance	\$	310,101		\$	310,101
	Source of supply (Lines 2 and 11)	1	23,571			23,571
	Pumping (Lines 3 and 12)			ļ		
	Water Treatment Lines 4 and 13)		6,564		i	6,564
21	Transmission and Distribution (Lines 5 & 14)		31,237			31,237
	Customer Accounts (Line 6)		24,113	ľ		24,113
	Sales (Line 7)]	1	
	Administrative and General (Lines 8 and 15)		224,616			224,616
	Total Operation and Maintenance (Lines 18-24)	\$	310,101		\$	310,101
	Utility Plant					
	Construction (by utility departments)	l	\$10,161	ĺ	\$	10,161
	Plant Removal (by utility departments)			ļ		
29	Other Accounts (Specify)				İ	
30		ĺ			1	
31						
32						
33					1	
34				P*	İ	
35					1	
36					 	
37	Total Other Accounts	-			<u> </u>	
38	Total Salaries and Wages	\$	320,262	l	\$	320,262

S-1 REVENUE BY RATES

- 1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
- 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- 3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- 4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

		Thousands		Average	Thousand	Revenue per
		Gailons		Number of	Gals. Sales	Thousand
Line	Number and Title of Rate Schedule	Sold	Revenue	Customers	per Customer	Gals. Sold
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Rate Schedule #5					
2	Waterville Valley Gateway (Swimming Pool) (#4)	40	1,440	1	40	36.00
3	Tamworth Water Works (#12)	2,062	62,966	101	20	30.54
4	175 Estates (#13)	1,739	27,026	44	40	15.54
5	Deer Cove (#14)	1,390	31,421	51	27	22.61
6	LOV (#15)	3,013	140,607	229	13	46.67
7	Indian Mound (#16)	2,913	61,756	100	29	21.20
8	Gunstock Glen (#17)	1,572	33,330	54	29	21.20
9	10 10					
10	Totals, Account 460 Unmetered Sales to General Customers	12,729	358,546	580	22	28.17
11						
12	Rate Schedule #5					ĺ
13	Far Echo Harbor (#1)	960	47,310	85	11	49.28
14	Paradise Shores (#2)	6,386	230,295	391	16	36.06
15	West Point (#3)	607	23,708	41	15	39.06
16	Waterville Valley Gateway (#4)	2,449	56,330	84	29	23.00
17	Hidden Valley (#5)	1,658	68,261	119	14	41.17
18	Wentworth Cove (#6)	1,266	34,934	55	23	27.59
19	Pendelton Cove (#7)	1,860	46,561	71	26	25.03
20	Deer Run (#8)	1,468	38,288	59	25	26.08
21	Woodland Grove (#9)	2,546	52,579	74	34	20.65
22	Echo Lake Woods (#10)	1,194	29,223	44	27	24.47
23	Brake Hill (#11)	1,867	34,941	47	40	18.72
24	Swissvale (Special Contract #2)	12,021	146,479	1	11,666	12.19
25		730				
26	Totals, Account 461 Metered Sales to General Customers	34,282	808,909	1,071	32	23.60
27			*			
28	Totals, Account 462 Fire Protection Revenue					
29	Totals, Account 466 Sales for Resale					
30	Totals, Account 467 Interdepartmental Sales					
31						
32	TOTALS (Account 460-467)	47.011	1,167,455	1,651		
<u> </u>	10 Into (noodalit 400-401)	77,011	1,101,400	1,001		

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S-2 WATER PRODUCED AND PURCHASED

	Total Water		WATER PURCHA	SED (in 1000 gals.)	Total Produced and
	Produced	Name of Seller:	Name of Seller:	Name of Seller:	Name of Seller:	Purchased
	(in 1000 gals.)	mt roberts				(in 1000 gals.)
Jan	6,676	0				6,676
Feb	6,272	0				6,272
Mar	9,441	0				9,441
Apr	6,287	0				6,287
May	8,711	0	0			8,711
Jun	8,441	0				8,441
Jul	7,825	1000	0			8,825
Aug	8,001	1000				9,001
Sep	10,105	1000				11,105
Oct	9,098	1000				10,098
Nov	5,222	1000	40.00			6,222
Dec	5,231	1000				6,231
TOTAL	91,310	6,000		でからからない。	NEW YEARS, STATE	97,310

Max. day flow (in 1000 gals.):

Approx.

Date:

S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

Name/I.D.	Туре	Elev.	Drainage Area (sq. mi).	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production For Year (in 1000 gals.)
NOT APPLICABLE								

^{*} Chlorination, Filtration, Chemical, Addition, Other

S-4 WATER TREATMENT FACILITIES

Name/I.D.	Туре	Year Constructed	Rated Capacity (MGD)	Clearwell Capacity	Total Production For Year (in 1000 gals.)
Far Echo Harbor	Ultra Violet Light	1991	20 gpm		

S-5 WELLS

				Treatment				
				If Separate		installed	HP of	Total Production
			Year	From Pump	Safe Yield	Capacity	Submersible	For Year
Name/I.D.	Type*	Depth(ft.)	Installed	Station **	(gpm)	(gpm)	Pump	(gals.)
Far Echo Harbor	Drilled	935	Prior 1975	Chemical	10	(9511)	3/4 Booster	(gais.)
Far Echo Harbor	Dua	20	Prior 1975	Chemical	20	30	3/4 Booster	1,869,469
Paradise Shores #6	Drilled	552	1993	Chemical	75	30	10	1,809,409
Paradise Shores #3	Drilled	100	1993	Chemical	80		5	
Paradise Shores #4	Drilled	662	1990	Chemical	30		3	
Paradise Shores #5	Drilled	661	1990	Chemical	40		36	
Paradise Shores #7	Drilled	400	1995	Chemical	70		10	
Paradise Shores #9	Drilled	800	2001	Chemical	6		3	
Paradise Shores #10	Drilled	700	2001	Chemical	20	295	5	19.587.849
West Point #2	Drilled	873	1973	Chemical	7	295	3	19,567,649
West Point #3	Drilled	610	1973	Chemical	4	61	2	1 549 500
Waterville Valley Gateway	Drilled	unknown	Prior 1980	Chemical	30	01	3	1,548,690
Waterville Valley Gateway	Drilled	100	Prior 1980	Chemical	10	40	1 1	E 40E 04E
	Drilled	665	Prior 1980 Prior 1975	Chemical	8	40	2	5,465,945
Hidden Valley (Blue)	Drilled	665	Prior 1975	Chemical	6		2	
Hidden Valley (Orange)		176		None			1 1	
Hidden Valley	Drilled		1965		unknown	- 44	<u> </u>	2 004 000
Hidden Valley	Drilled	1000	2006	None	18	44	3	3,991,933
Wentworth Cove	Drilled	685 250	Prior 1975	Chemical	125 50	125	3	1,408,074
Pendelton Cove	Drilled		Prior 1975	Chemical		50	3	2,741,464
Deer Run - 2 wells	Drilled	unknown	Prior 1990	Chemical	unknown		2	2,054,700
Woodland Grove	Drilled	70	Prior 1975	Chemical	15		2	
Woodland Grove	Drilled	50	Prior 1975	Chemical	15		2	6,539,711
Echo Lake Woods	Drilled	57	Prior 1975	Chemical	15		2	
Echo Lake Woods	Drilled	70	Prior 1975	Chemical	15		2	2,098,910
Brake Hill	Drilled	159	Prior 1978	Chemical	40		3	
Brake Hill	Drilled	255	1965	Chemical	25	65	3	3,222,150
Tamworth	Drilled	579	1996	Chemical	40	40	5	4,263,369
175 Estates	Drilled	440	1987	None	unknown		2	
175 Estates	Drilled	1003	1987	None	unknown	45	1	2,219,653
Deer Cove	Gravel PK	55	1985	Chemical	60		unknown	
Deer Cove	Gravel PK	60	1985	Chemical	60	120	unknown	5,013,884
LOV	Gravel PK	50	1971	Chemical	50		unknown	
LOV	Gravel PK	50	1972	Chemical	50		unknown	
LOV	Gravel PK	50	1978	Chemical	50	240	unknown	16,667,435
Indian Mound	Driven	30	unknown	None	15			
Indian Mound	Gravel PK	50	2007	None	32	unknown	2	9,002,658
Gunstock	Driven	364	unknown	None	50	17	5	3,613,695
Total								91,309,589

^{*} Dug, Driven, Gravel-Packed, Bedrock
** Chlorination, Filtration, Chemical Addition, Other

S-6 PUMP STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

			HP of	Total Installed	Total Pumpage	Total Atmospheric	Total Pressure	
		Number of	Largest	Capacity	For Year	Storage	Storage	Type of
Name/I.D.	Area Served	Pumps	Pump*	(gpm)	(gals.)	(gals.)	(gals.)	Treatment
Far Echo Harbor	Moultonboro	2	3/4 Booster	30	1,869,469	10,000		Chemical
Paradise Shores	Moultonboro	5	10	295	19,587,849	360,000		
West Point	Moultonboro	3	3	61	1,548,690	20,000		Chemical
Waterville Valley Gateway	Thorton	2	3	40	5,465,945	30,000		
Hidden Valley	Tuftonboro	5	2	44_	3,991,933	20,000		
Wentworth Cove	Laconia	1	3	125	1,408,074	20,000		Chemical
Pendelton Cove	Laconia	1	3	50_	2,741,464	10,000		
Deer Run	Campton	1	1.5		2,054,700	20,000		
Woodland Grove	Conway	2	1.5		6,539,711	20,000		Chemical
Echo Lake Woods	No. Conway	11	1.5		2,098,910	15,000		
Brake Hill	Gilford	2	3	65	3,222,150	0	3,000	
Tamworth	Tamworth	1	5	40	4,263,369	20,000	5,000	Chemical
175 Estates	Thorton	2	2	45	2,219,653	unknown		
Deer Cove	Ossipee	2	unknown	120_	5,013,884	unknown	unknown	Chemical
LOV	Freedom	4	5	240	16,667,435	unknown	unknown	Chemical
Indian Mound	Ossipee	2	unknown	unknown	9,002,658	unknown	unknown	Chemical
Gunstock	Gilford	11	5	17	3,613,695	25,000	4,850	
Total					91,309,589			

^{**} Chlorination, Filtration, Chemical, Addition, Other

S-7 TANKS, STANDPIPES, RESERVOIRS

			Size	Year	Open/	Overflow	
Name/I.D.	Type	Material	(Mil Gals)	Installed	Covered	Elev.	Area Served
Far Echo Harbor	Accumulator	Steel	10,000	Prior 1975	Covered	10	Moultonboro
Paradise Shores - 2	Accumulator	Steel	25,000	1978	Covered	14	Moultonboro
West Point	Accumulator	Steel	20,000	Prior 1975	Covered	10	Moultonboro
Waterville Valley	Accumulator	Cement	30,000	Prior 1980	Covered	8	Thorton
Hidden Valley - 2	Accumulator	Steel	10,000	Prior 1975	Covered	8	Tuftonboro
Hidden Valley	Pressure	Steel	1,000	Unknown	Covered	none	Tuftonboro
Wentwoth Cove	Accumulator	Steel	20,000	Prior 1975	Covered	10	Laconia
Pendleton Cove	Accumulator	Steel	10,000	Prior 1975	Covered	8	Laconia
Deer Run	Accumulator	Steel	20,000	Prior 1990	Covered	10	Campton
Woodland Grove	Accumulator	Steel	20,000	Prior 1975	Covered	10	Conway
Echo Lake Woods	Accumulator	Steel	15,000	Prior 1975	Covered	10	No. Conway
Brake Hill Acres	Accumulator	Steel	8,000	1978	Covered	10	Gilford
Brake Hill Acres	Pressure	Steel	3,000	1965	Covered	none	Gilford
Tamworth Water Works	Accumulator	Steel	20,000	1996	Covered	10	Tamworth
Tamworth Water Works	Pressure	Steel	5,000	1996	Covered	none	Tamworth
175 Estates	Unknown	Unknown	Unknown	Unknown	Covered	Unknown	Thornton
Deer Cove	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Ossipee
Lake Ossipee Village	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Freedom
Indian Mound	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Ossipee
Gunstock Glen	Unknown	Unknown	Unknown	Unknown	Covered	Unknown	Gilford

S-8 ACTIVE SERVICES, METERS AND HYDRANTS (Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	10"	12"	Total
Non-Fire Services		271										271
Fire Services												
Meters	1,055			2	14		3					1,074
Hydrants	Municipal:			2 Private:								

S-9 NUMBER AND TYPE OF CUSTOMERS AT YEAR END

	Residential	Commercial	Industr	rial	Munici	pal	Total	Year-Round*	Seasonal*
Far Echo Harbor	85						85	14	71
Paradise Shores	391	2					393	56	337
West Point	41						41	8	33
Waterville Valley Gateway	85						85	17	68
Hidden Valley	119						119	13	106
Wentwoth Cove	55						55	21	34
Pendleton Cove	71						71	27	44
Deer Run	59						59	10	49
Woodland Grove	74						74	13	61
Echo Lake Woods	44						44	27	17
Brake Hill Acres	47						47	6	41
Tamworth Water Works	77.	24					101	91	10
175 Estates	44						44	10	34
Deer Cove	51	-					51	0	51
Lake Ossipee Village	229						229	53	176
Indian Mound	102	1		1			104	20	84
Gunstock Glen	53					1	54	54	0
Total	1627	27		1		1	1,656	440	1,216

^{*} Denote with "(E)" if estimate

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S-10 TRANSMISSION AND DISTRIBUTION MAINS

	Ductile	Cast		Non-PVC			Gaiv.			
	Iron	Iron	PVC	Plastic	Transite	Cement	Steel	Copper		Total
1"				26,900						26,900
1 1/2"				23,500						23,500
2"			43,858	500						23,500 44,358
3"			48,740							48,740
4"			23,140	600						48,740 23,740
6"			6,500	2,484						8,984
8"								1 -		
10"										
12"			2,900			7				2,900
14"										
16"										
18"						M S				
20"										
24"										
30"										
36"			-							
42"										
48"										
Total		-	125,138	53,984					-	179,122

9	
0	
1	

	С	D	E	F	G	н	TI	J	К	L I	м	N I	0 1	P	Q	R	s T	т	U
1									Lakes Regi	on Water Co.	. Inc.								
2										Vater Report									
3								•		December 31	. 2013								
4											,								
5	Division#		-1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
	Division Name	TOTAL	FEH	PS	WP	wvg	HV	wc	PC	DR	WG	ELW	ВН	TWW	175	DC	LOV	IM	GG
7	Dividion (value	101712	,,,,,,,							Bit					- 170				
8									AVAILA	BLE WATER	₹								
	Water Produce	ed (1000 Galor	ns)								-								
	Qtr # 1	20,239	282	5,532	361	1,315	752	287	513	565	1,914	343	669	1,202	455	520	3,453	1,687	389
	Qtr # 2	23,399	286	6.536	292	1.701	872	321	570	628	1.525	419	720	1,051	783	1.800	3.888	1,134	873
	Qtr#3	24,641	425	4,938	361	1,096	1,145	375	855	471	1,403	849	812	1,049	575	1,168	5,523	2,733	863
	Qtr # 4	23.029	876	2,582	535	1,354	1,223	425	803	391	1.698	487	1,021	961	407	1,526	3,803	3,448	1,489
	Total Year	91,308	1,869	19,588	1,549	5,466	3,992	1,408	2,741	2,055	6,540	2,098	3,222	4,263	2,220	5,014	16,667	9,002	3,614
	Water Purchas			10,000	1,040	0,400	0,552	1,400	4,141	2,000	0,040	2,000	U,EEE	7,200	2,220	0,017	10,007	5,002	0,014
	Qtr#1	0	0	0	0	0	0	0	0	0	٥	0	0	0	0	0	O	0	0
	Qtr#2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Ö	0	0
	Qtr#3	3.000	0	3,000	0	0	0	0	0	0	0	0	0	0	0	0	Ö	0	0
	Qtr # 4	3,000	O O	3,000	ő	0	0	ő	0	Ö	٥	0	ő	Ö	0	o	Ö	0	0
_	Total Year	6,000	0	6,000	0	0	0	- 0	 0	0	0	0	0		- 0		0	0	0
	Total Available			0,000	<u>_</u>				<u>_</u>				<u>_</u>						
	Qtr#1	20,239	282	5,532	361	1,315	752	287	513	565	1,914	343	669	1,202	455	520	3,453	1,687	389
	Qtr#2	23,399	286	6,536	292	1,701	872	321	570	628	1.525	419	720	1,202	783	1,800	3,888	1,134	873
	Qtr#3	27,641	425	7,938	361	1,096	1,145	375	855	471	1,403	849	812	1,049	575	1,168	5,523	2,733	863
	Qtr#4	26,029	876	5,582	535	1,354	1,223	425	803	391	1,698	487	1,021	961	407	1,526	3,803	3,448	1,489
26	Total Year	97,308	1,869	25,588	1,549	5,466	3,992	1,408	2,741	2,055	6,540	2,098	3,222	4,263	2,220	5,014	16,667	9,002	3,614
27	- Lotal I Cal	37,300	1,000	20,000	1,040	3,400	0,332	1,400	2,141	2,000	0,540	2,030	0,222	4,200	2,220	3,017	10,007	3,002	3,014
28										JSAGE									
	Customer Usag	so Dillad (400	O Callona						,	JOAGE									
	Qtr#1	4,583	20.0	1,120	90	629	371	289	359	367	626	207	439	0	0	0	0	0	0
	Qtr#2	4,563	86 90	1,505	74	713	233	209	375	359	660	222	453	0	0	0	0	0	0
	Qtr#3	7,487	418	2,415	232	625	233 559	408	739	395	630	521	545	0	0	0	0	0	0
	Qtr#4	5,245	366	1,346	211	521	494	269	387	347	630	244	430	Ö	0	Ö	0	0	0
_	Total Year	22,298	960	6,386	607	2,488	1,657	1,265	1,860	1,468	2.546	1,194	1,867	0	0	0	0	0	0
	POASI Usage E			0,300	007	2,400	1,037	1,203	1,000	1,400	2,540	1,134	1,007						
	Qtr#1	2.048	0	2.048	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Qtr#1 Qtr#2	3,261	Ö	3,261	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Qtr#3	4,513	0	4,513	0	0	0	0	0	0	0	0	0	0	0	Ö	0	0	0
	Qtr#4	2,199	0	2,199	Ö	0	0	0	0	0	0	0	0	0	0	Ö	0	0	0
	Total Year	12,021	0	12,021	- 0	0	- 0		0	0	0	- 0		- 0	- 0		0	0	- 0
	Estimated Usa								Gailons)										
	Qtr#1	2,510	O Custo	Omers base	on Average	O WILMIEL	ered Custor	0 0001) 21811	oanons) O	٥	0	0	0	413	356	208	511	661	361
	Qtr#1 Qtr#2	2,510	0	0	0	0	0	0	0	0	0	0	0	413	352	403	371	709	387
	Qtr#3	4,183	0	0	0	40	0	0	0	0	0	0	0	704	469	460	1,130	893	487
	Qtr#4	3,326	0	0	Ö	40 D	0	0	0	0	0	0	0	456	562	319	1,130	650	338
46	Total Year	12,729	0	- 0	0	40		0	0	0	0	- 0	0	2,062	1,739	1,390	3,013	2,913	1,572
47	Line Flushing -			000 Gallons		40								2,002	1,733	1,350	3,013	2,513	1,372
	Qtr # 1		numane in 1	ooo Gallons O	5) O	0	10	5	0	0	0	1	0	0	O	n	0	0	0
	Qtr#1 Qtr#2	21 57	5 5	10	0	0	10	5	25	0	0	2	0	0	0	0	0	0	0
	Qtr#2 Qtr#3	31	5 5	10	0	0		5	25 0	0	0	1	0	0	0	0	0	0	0
		12	5	0	0	0	10 0	5	0	0	0	1 2	0	0	0	0	0	0	0
							11		11			,							O
51	Total Year	121	20	20		- 0	30	20	25	- 0	- 0	- 6	0	- 0	0	0	0		0

	С	D	E	F	G	Н	1	J	К	L	М	N	0	Р	Q	R	S	TI	Ü
1										on Water Co	., inc.								
3									Loss V Year Ending	Vater Report	2012								
4									rear Ending	December 3	, 2013								
5	Division#		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
	Division Name	TOTAL	FEH	PS	WP	WVG	HV	WC	PC	DR	WG	ELW	вн	TWW	175	DC	LOV	IM	GG
7																			
	Known leaks		100000000000000000000000000000000000000				2.0			_	. 7=								
	Qtr # 1 Qtr # 2	1,915 1,885	180 0	700 340	0	0	240 595	0	0	0 150	445 150	0	0	0	0	0	0	350 650	0
	Qtr#3	675	0	0	0	0	450	0	0	0	150	0	0	0	0	0	0	225	0
	Qtr#4	5,495	300	600	225	ō	645	ō	Ö	o	600	125	300	750	225	ŏ	855	195	675
58	Total Year	9,970	480	1,640	225	0	1,930	0	0	150	1,195	125	300	750	225	0	855	1,420	675
	Water Sold by																		
	Qtr # 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Qtr # 2 Qtr # 3	0 D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Qtr#4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	8
_	Total Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
65	TOTAL USAG	E (1000 Gallo	ns)																
	Qtr # 1	11,077	271	3,868	90	629	621	294	359	367	1,071	208	439	413	356	208	511	1,011	361
	Qtr # 2	12,897	95	5,116	74	713	838	304	400	509	810	224	453	489	352	403	371	1,359	387
	Qtr # 3 Qtr # 4	16,889 16,277	423 671	6,938 4,145	232 436	665 521	1,019 1,139	413 274	739 387	395 347	630 1,230	522 371	545 730	704 1.206	469 787	460 319	1,130 1.856	1,118 845	487 1,013
_	Total Year	57.139	1.460	20,067	832	2.528	3,617	1,285	1.885	1,618	3,741	1,325	2,167	2,812	1.964	1,390	3,868	4.333	2,247
71			11.00	20,000				.,,200	1,000	1,010	0,. ,.	1,020	2,101	2,0,2	1,001	1,000	5,555	1,000	,
72																			
73 74									LOST WATE	R (1000 Ga	llons)								
$\overline{}$	Qtr # 1	9,162	11	1,664	271.0	686	131	(7)	154	198	843	135	230	789	99	312	2,942	676	28
	Qtr # 2	10,502	191	1,420	218.0	988	34	17	170	119	715	195	267	562	431	1,397	3,517	(225)	486
	Qtr#3	10,752	2	1,000	129.0	431	126	(38)	116	76	773	327	267	345	106	708	4,393	1,615	376
78 79	Qtr # 4 Total Year	9,752 40,169	205 409	1,437 5.521	99.0 717	833 2.938	84 375	151 123	416 856	44	468 2.799	116 773	291 1.055	(245) 1,451	(380) 256	1,207 3,624	1,947	2,603	476
80	Total Year -	40, 109	409	5,521	111	2,930	3/3	123	000	431	2,199	113	1,055	1,451	230	3,024	12,799	4,669	1,367
81								LO	ST WATER (% of Availab	le Water)								
	Qtr#1	45%	4%	30%	75%	52%	17%	-2%	30%	35%	44%	39%	34%	66%	22%	60%	85%	40%	7%
	Qtr # 2	45%	67%	22%	75%	58%	4%	5%	30%	19%	47%	47%	37%	53%	55%	78%	90%	-20%	56%
	Qtr # 3	39% 37%	0%	13%	36%	39%	11%	-10%	14%	16%	55%	39%	33%	33%	18%	61%	80%	59%	44%
85 86	Qtr # 4	3/%	23%	26%	19%	62%	7%	36%	52%	11%	28%	24%	29%	-25%	-93%	79%	51%	75%	32%
87	Total Year	41%	22%	22%	46%	54%	9%	9%	31%	21%	43%	37%	33%	34%	12%	72%	77%	52%	38%
88 89	Last Year %	43%	49%	22%	67%	53%	47%	54%	19%	27%	64%	83%	46%	56%	1%	33%	67%	80%	63%
90																			0070
91																			

	С	D	E	F	G	н	1	J	к	L	M	N	0	Р	Q	R	s	T	U
1		•							Lakes Region		inc.					•			
3								Y	Loss Wa ear Ending De	ater Report ecember 31.	2013								
4			-								***************************************								
5		TOTAL	1 FEH	2 PS	3 WP	WVG	5 HV	6 WC	7 PC	8 DR	9 WG	10 ELW	11 BH	12	13 175	14 DC	15 LOV	16	17 GG
7	Division Nam	e TOTAL	FEH	- 75	VVP	wvG	HV	WC	PU	DR	WG	ELVV	BM	TWW	1/5	DC	LOV	IM	-66
92	1																		
93 94	ł							LOST	WATER IN GA	NI I ONE DE	D MINITE								ł
95	Qtr#1	70	0	13	2	5	1	0	1	2	6	1	2	6	1	2	22	5	0
96	Qtr # 2	80	1	11	2	8	0	0	1	1	5	1	2	4	3	11	27	-2	4
97	Qtr # 3 Qtr # 4	82 74	0	8 11	1	3 6	1 1	0 1	1 3	1 0	6 4	2 1	2 2	3 -2	1 -3	5 9	34 15	12 20	3 4
99														-					
100		77	1	11	1_	6	1	0	2	1	5	1	2	3	0	7	24	9	3
101	Prior Year Av	re 75	3	10	0	3	3	0	3	1	6	2	1	5	0		11	21	5
103				,,,							<u>-</u> _			on metered wa					- J
104													L	n order to pro	vide compa	rison			
105	Qtr#1	SALES TO PROP	ERTY OW	NERS ASSO 2048	CIATION S	WISSVALE,	, INC. IN (10	00 Gallons)	included in F	aradise Sho	res(PS)								
107	Qtr # 2			3261															
	Qtr # 3			4513															ŀ
	Qtr # 4 Total Year			2199 12021															
111	1																		
112		Non r	metered in	Division 4 W	VG (Waterv	ille Valley G	ateway) is fo	or the Pool.											
114	1								CUSTOM	ER COUNT									1
115	1																		
116	Prior Year	METERED 1067	85	390	41	84	118	54	71	59	74	44	47	0	0	0	0	0	
	Qtr#1	1069	85	390	41	84	119	55	71	59	74	44	47	Ö	٥	Ö	o	o	ő
119	Qtr#2	1069	85	390	41	84	119	55	71	59	74	44	47	0	0	0	0	0	ol
	Qtr # 3 Qtr # 4	1070 1071	85 85	391 392	41 41	84 84	119 119	55 55	71 71	59 59	74 74	44 44	47 47	0	0	0	0	0	0
122		1				780 00	21100000	100.00					V1		_				
123	Year Average	1,069	85	391	41	84	119	55	71	59	74	44	47	0	0	0	0	0	0
125	1	POASI AND POO	<u>)L</u>																
	Prior Year	2	0	1	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
	Qtr # 1 Qtr # 2	2 2	0	1	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
129	Qtr # 3	2	0	i	0	i	0	0	0	0	0	0	ō	0	0	0	0	0	0
130	Qtr # 4	2	0	1	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
132	Year Average	2	0	1	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
133																			
134	Prior Year	NON - 'METERED 577	2	0	0	0	0	0	0	0	0	0	0	101	44	51	229	98	54
136	Qtr # 1	578	0	0	0	0	0	0	0	0	0	0	0	101	44	51	229	99	54
	Qtr # 2	578 578	0	0	0	0	0	0	0	0	0	0	0	101	44 44	51 51	229 229	99 99	54 54
	Qtr#3 Qtr#4	578 583	0	0	0	0	0	0	0	0	0	0	0	101 101	44	51 51	229	104	54
140	1																		1
141	Year Average	579	0	0	0	0	0	0	0	0	0	0	0	101	44	51_	229	100	54
143	Prior Year																		
144	Orios Vana	TOTAL CUSTOM		204	44	or	440	= 4	74	FO	74	44	47	101	44	E4	220	Og	ارء
145	Qtr # 1	1646 1649	85 85	391 391	41 41	85 85	118 119	54 55	71 71	59 59	74 74	44 44	47 47	101 101	44 44	51 51	229 229	98 99	54 54
147	Qtr # 2	1649	85	391	41	85	119	55	71	59	74	44	47	101	44	51	229	99	54 54 54
148	Qtr # 3 Qtr # 4	1650 1656	85 85	392 393	41 41	85 85	119 119	55 55	71 71	59 59	74 74	44 44	47 47	101 101	44 44	51 51	229 229	99 104	54 54
150												-							
151	Year Average	e 1650	85	391.6	41	85	118.8	54.8	71	59	74	44	47	101	44	51	229	99.8	54
152																			

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Lakes Region Water Company

2013 Actual Rate of Return Calculation	Actual <u>12/31/2013</u>	Actual 12/31/2012	<u>Average</u>
Plant in Service	\$4,501,148	\$4,409,594	\$4,455,371
Less: Acquisition Adjustment	(254,025)	(254,025)	(254,025)
Net Cost	\$4,247,123	\$4,155,569	\$4,201,346
Accumulated Depreciation / Amortization	(1,476,345)	(1,418,561)	(1,447,453)
Plus: Accumulated Amortization of Acq. Adj	<u>166,348</u>	160,640	<u>163,494</u>
Total Net Utility Plant	\$2,937,126	\$2,897,648	\$2,917,387
Material & Supplies	9,579	7,705	8,642
Prepayments - Other	34,859	29,524	32,192
Prepaid Taxes	11,783	11,060	11,422
Accumulated DIT - Depreciation	(171,289)	(116,004)	(143,647)
Net Contribution in Aid of Construction*	(616,925)	(633,836)	(625,381)
Subtotal	\$2,205,133	\$2,196,097	\$2,200,615
Cash Working Capital 807,778 All divisons except TWW 1,554 TWW 101 Working Capital 807,778 Working Capital (TWW prepaid) 807,778 Net Cash Working Capital	1,655 93.90% 1,655 6.10% 93.90% 20.55% 6.10% 20.55%	\$155,868 (\$10,130)	<u>\$145,738</u>
Total Average Rate Base			<u>\$2,346,353</u>
Net Operating Income			\$184,232
Actual Rate of Return			7.852%
Authorized Rate of Return			<u>8.425%</u>
Required Net Operating Income			<u>\$197,680</u>
Additional Net Operating Income Required			<u>\$13,448</u>
Source: 2013 PUC Annual Report			

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