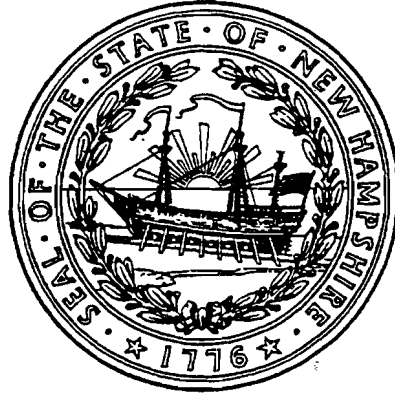


STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION

Concord



ANNUAL REPORT	SIGNED
DATED	
CHECKED	6/7/09
AUDITED P.T.	6/8/09
SUMMARIZED	
CLOSED (P.T.)	6/14/09

Water Utilities - Class C

**ANNUAL REPORT
OF**

White Rock Water Company, Inc
(Exact Legal Name of Respondent)

(If name was changed during year, show previous name and date of change)

FOR THE YEAR ENDED DECEMBER 31, 2008

Officer or other person to whom correspondence should be addressed regarding this report:

Name Wade R Crawshaw

Title President

Address PO Box 1394 Gilford NH 03247

Telephone Number 603 293 8580

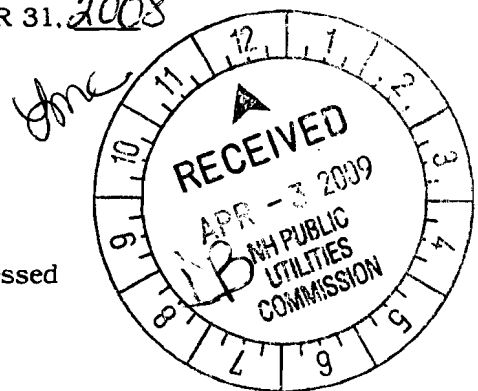


TABLE OF CONTENTS

CLASS C UTILITY

Schedule No.	Title of Schedule	Page
A	General Corporate Information Schedules	
A-1	General Instructions	1
A-2	Identity of Respondent	2
A-3	Oath	3
A-4	List of Officers and Directors	4
A-5	Shareholders and Voting Powers	5
A-6	List of Towns Served	6
A-7	Payments to Individuals	6
A-8	Management Fees and Expenses	8
A-9	Affiliation of Officers and Directors	9
A-11	Business Transactions with Related Parties	10
A-12	Important Changes During the Year	12
F	Financial Schedules	
F-1	Balance Sheet	14
F-2	Income Statement	16
F-3	Statement of Retained Earnings (Account 215)	17
F-4	Statement of Proprietary Capital (Account 218)	17
F-5	Statement of Changes in Financial Position	18
F-6	Utility Plant (Accounts 101-105) and Accumulated Depreciation and Amortization (Accounts 108-110)	20
F-7	Utility Plant Acquisition Adjustments (Accounts 114-115)	20
F-8	Utility Plant in Service (Accounts 101-104)	21
F-10	Construction Work in Progress (Account 105)	22
F-11	Accumulated Depreciation of Utility Plant in Service (Account 108)	23
F-12	Annual Depreciation Charge	24
F-31	Capital Stock (Accounts 201 and 204)	25
F-35	Long Term Debt (Account 224)	25
F-38	Accrued and Prepaid Taxes (Accounts 236 and 163)	26
F-46	Contributions in Aid of Construction (Account 271)	28
F-46.1	Accumulated Amortization of C.I.A.C. (Account 272)	28
F-46.2	Additions to C.I.A.C. from Main Extension and Customer Connection Charges	29
F-46.3	Additions to C.I.A.C. from All Developers or Contractors Agreements	29
F-46.4	Amortization of Contributions in Aid of Construction (Account 405)	30
F-47	Operating Revenues (Account 400)	31
F-48	Operation and Maintenance Expenses (Account 401)	32
F-49	Amortization of Utility Plant Acquisition Adjustment (Account 406) and Amortization Expense - Other (Account 407)	36
F-50	Taxes Charged During Year (Accounts 408 and 409)	37
F-56	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	38
F-57	Donations and Gifts	39
F-58	Distribution of Salaries and Wages	40

TABLE OF CONTENTS

Schedule No.	Title of Schedule	Page
S	Statistical Schedules	
S-1	Revenues by Rates	41
S-2	Water Produced and Purchased	42
S-3	Surface Supplies, Springs, Other Sources	42
S-4	Water Treatment Facilities	43
S-5	Wells	43
S-6	Pump Stations	44
S-7	Tanks, Standpipes, Reservoirs	45
S-8	Active Services, Meters and Hydrants During Year	45
S-9	Number and Type of Customers	45
S-10	Transmission and Distribution Mains	46

A-1 GENERAL INSTRUCTIONS

1. This form of Annual Report is for the use of water companies operating in the State of New Hampshire.
2. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
3. The word "Respondent", whenever used in this report, means the person, firm, association or corporation on whose behalf the report is filed.
4. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 1/2 X 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
5. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
6. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
7. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
8. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
9. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
10. All accounting terms and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this commission.
11. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
12. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year end general ledger account balances.
13. Increases over 10% from preceeding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business: *White Rock Water Company, Inc*
2. Full name of any other utility acquired during the year and date of acquisition: *none*
3. Location of principal office: *24 Tate Rd
Gilford NH 03249*
4. State whether utility is a corporation, joint stock association, a firm or partnership, or an individual: *CORPORATION*
5. If a corporation or association, give date of incorporation; State under whose laws incorporated, and whether incorporated under special act or general law: *N.H. 02/18/1971*
6. If incorporated under special act, given chapter and session date: *N/A*
7. Give date when company was originally organized and date of any reorganization: *02/18/1971*
8. Name and addresses of principal office of any corporations, trusts or associations owning, controlling or operating respondent: *none*
9. Names and addresses of principal office of any corporations, trusts or associations owned, controlled or operated by the respondent: *none*
10. Date when respondent first began to operate as a utility*: *6/1/66*
11. If the respondent is engaged in any business not related to utility operation, give particulars: *N/A*
12. If the status of the respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: *N/A*
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N.H. RSA 374:25, Exceptions and N.H. RSA 374:26 Permission. *N/A*

*If engaged in operation of utilities of more than one type, give dates for each.

A-3 OATH

ANNUAL REPORT
of

White Rock Water Company, Inc

TO THE
STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
For the year ended December 31,

2008

State of New Hampshire
County of Belknap ss.

We, the undersigned, Wade R. Crawshaw and _____ of
the White Rock Water Company, Inc utility, on our oath do severally say that the foregoing report
has been prepared, under our direction, from the original books, papers and records of said utility, that we
have carefully examined the same, and declare the same to be a complete and correct statement of the
business and affairs of said utility, in respect to each and every matter and thing therein set forth to the
best of our knowledge, information and belief; and that the accounts and figures contained in the forego-
ing report embrace all of the financial operations of said utility during the period for which said report is
made.

Wade R. Crawshaw President
(or other chief officer)

(or other officer in charge of the accounts) Treasurer

Subscribed and sworn to before me this

28 day of March 2009
Lisa B Mahan

LISA B. MAHAN, Notary Public
My Commission Expires July 16, 2013

A-4 LIST OF OFFICERS

*Includes compensation received from all sources except directors fees.

Line No	Title of Officer	Name	Residence	Compensation*
1	President	Wade R. Crawshaw	24 Tate Rd	0
2	Vice President		Gilford NH 03249	
3				
4				
5				
6				
7				
8				
9				
10				

LIST OF DIRECTORS

Line No	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	Wade R. Crawshaw	24 Tate Rd	1 yr	12/31/08	1	0
12		Gilford NH 03249				
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	List Directors' Fee per meeting					

A-5 SHAREHOLDERS AND VOTING POWERS

Line No					
1	Indicate total of voting power of security holders at close of year: Votes:				
2	Indicate total number of shareholders of record at close of year according to classes of stock:				
3					
4					
5	Indicate the total number of votes cast at the latest general meeting:				
6	Give date and place of such meeting:				
7	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock.: (Section 7, Chapter 182, Laws of 1933)				
	Name	Address	No. of Votes	Number of Shares Owned	
				Common	Preferred
8	Wade R Crawshaw	24 Tate Rd	600	600	
9		Gilford NH 03249			
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (*) after name. Give population of the area served and the number of customers.

Line No	Town	Population of Area	Number of Customers	Line No	Town	Population of Area	Number of Customers
1	Bow	279	94	16	Sub-Totals Forward:		
2				17			
3				18			
4				19			
5				20			
6				21			
7				22			
8				23			
9				24			
10				25			
11				26			
12				27			
13				28			
14				29			
15	Sub Totals Forward:	279	94	30	Totals: 279		94

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No	Name	Address	Amount
1	C&C Water Services, Inc	PO Box 7394	\$ 42,040.
2		Gilford NH 03247	
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	Total		\$ 42,040

A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933.

Line No. (a)	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for Each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1	Jordan, Grover & Weddleton			Legal	4469		4,469	
2	H & R Block			accounting	1965		1965	
3	Richard Shaw			inspections	6624		6624	
4	C+C Water Services Inc			Operator	45045		45,045	
5	C+C Water Services, Inc			Billing	3188		3188	
6								
7								
8								
9								
10								
11				Totals	\$61251	\$	\$61251	\$

Have copies of all contracts or agreements been filed with the Commission?

Detail of Distributed Charges to Operating Expenses (Column h)

Line No.	Contract/Agreement Name	Account No.	Account Title	Amount
12	Jordan, Grover & Weddleton	923	Legal - Consulting	4469
13	H & R Block	923	Accounting	1965
14	Richard Shaw	642	Inspections	6624
15	C+C Water Services Inc	903	Billing	3188
16	C+C Water Services Inc	923	Outside Service	32203
17	C+C Water Services Inc	642	Maintenance (Plowing)	200
18	C+C Water Services Inc	641	Chemicals	2361
19	C+C Water Services Inc	643	Lab	569
20	C+C Water Services Inc	651	Maintenance Structures	6,109
21	C+C Water Services Inc	903	Customer Records, Billing	3188
22	C+C Water Services Inc	930	Miscellaneous	415
			Total	\$61251

THIS PAGE LEFT BLANK INTENTIONALLY

Class C Utility

A-9 BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business agreements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Schedule A-3, Oath. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Line No.	Name of Officer, Director or Affiliate	Identification of Service or Product	Amount	Name and Address of Affiliate Entity
1	Wade R Crawshaw	operator	26,132	C+CWATER SERVICES INC
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

* Business Agreement, for this schedule, shall mean any oral or written business arrangement which binds the concerned parties for products or services during the reporting year and future years. Although the Respondent and/or other companies will benefit from the arrangements, the officer or director is, however, acting on behalf or for the benefit of other companies or persons.

A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART I - SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P) urchased or (S) old	Amount
1	none				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES**PART II - SALE, PURCHASE AND TRANSFER OF ASSETS**

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follow:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of Items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	none					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. *none*
2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. *none*
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. *none*
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. *none*
5. Extensions of system (mains and service) to new franchise areas under construction at end of year.
6. Extensions of the system (mains and service) put into operation during the year. *none*
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease or sell. For purchase and sale of completed plants, specify the date on which deed was executed. *none*
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. *none*
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. *none*
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. *none*
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. *none*
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. *none*
13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. *none*
14. All other important financial changes, including the dates and purposes of all investment advances made during the year to or from an associated company. *none*
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. *none*

THIS PAGE LEFT BLANK INTENTIONALLY

Class C Utility

F-1 BALANCE SHEET Assets and Other Debits

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
	UTILITY PLANT				
1	Utility Plant (101-105)	F-6	\$ 413264	\$ 406510	\$ 6754
2	Less: Accumulated Depr. and Amort (108-110)	F-6	173871	156563	17308
3	Net Plant	-	\$ 239393	\$ 249947	\$ (10554)
4	Utility Plant Acquisition Adj. Net (114-115)	F-7			
5	Total Net Utility Plant	-	\$ 239393	\$ 249947	\$ (10554)
	OTHER PROPERTY AND INVESTMENTS				
6	Nonutility Property (121)	-	\$	\$	\$
7	Less: Accumulated Depr. and Amort. (122)	-			
8	Net Nonutility Property	-	\$	\$	\$
9	Utility Investments (124)	-			
10	Depreciation Funds (127)	-			
11	Total Other Property & Investments	-	\$	\$	\$
	CURRENT AND ACCRUED ASSETS				
12	Cash (131)	-	\$ 9033	\$ 1,260	\$ 7,773
13	Special Deposits (132)	-			
14	Accounts Receivable Net (141-143)	-	31391	35,416	(4025)
15	Plant Materials and Supplies (151)	-			
16	Prepayments (162-163)	-	1123	2005	(882)
17	Miscellaneous Current and Accrued Assets (174)	-			
18	Total Current and Accrued Assets	-	\$ 41647	\$ 38681	\$ 2866
	DEFERRED DEBITS				
19	Miscellaneous Deferred Debits (186)	-	\$ 1569	\$ 7844	\$ (6275)
20	Accumulated Deferred Income Taxes (190)	-			
21	Total Deferred Debits	-	\$ 1569	\$ 7844	\$ (6275)
	TOTAL ASSETS AND OTHER DEBITS		\$ 282509	\$ 296472	\$ (13963)

Class C Utility

F-1 BALANCE SHEET

Liabilities and Capital

Line No.	Accounts Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
EQUITY CAPITAL					
1	Common Stock Issued (201)	F-31	\$ 60,000	\$ 60,000	\$ —
2	Preferred Stock Issued (204)	F-31			
3	Other Paid in Capital (211)	-			
4	Retained Earnings (217)	F-3	73879	70986	2893
5	Proprietary Capital (Proprietorships and partnerships only) (218)	F-4			
6	Total Capital	-	\$ 133879	\$ 130986	\$ 2893
LONG TERM DEBT					
7	Other Long-Term Debt (224)	-	\$	\$	\$
CURRENT AND ACCRUED LIABILITIES					
8	Accounts Payable (231)	-	\$ 15448	\$ 21953	\$ (6505)
9	Notes Payable (232)	-	7269	12480	(5211)
10	Customer Deposits (235)	-			
11	Accrued Taxes (236)	-			
12	Accrued Interest (237)	-			
13	Miscellaneous Current and Accrued Liabilities (241)	-			
14	Total Current and Accrued Liabilities	-	\$ 22717	\$ 34433	\$ (11716)
OTHER LIABILITIES					
15	Advances for Construction (252)	-	\$	\$	\$
16	Other Deferred Credits (253)	-			
17	Accumulated Deferred Investment Tax Credit (255)	-			
18	Miscellaneous Operating Reserves (265)	-			
19	Contributions in Aid of Construction-Net (271-272)	F-46	143900	143900	—
20	Accumulated Deferred Income Taxes (281-283)	-	(17987)	(12848)	5139
21	TOTAL LIABILITIES AND CAPITAL		\$ 282509	\$ 296471	\$ (13962)

Class C Utility

F-2 STATEMENT OF INCOME

Line No.	Accounts Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
	Utility Operating Income				
1	Operating Revenues (400)	F-47	\$ 81657	\$ 89460	\$ (7803)
2	Operating Expenses:				
3	Operation and Maintenance Expense (401)	F-48	56919	51910	5009
4	Depreciation Expenses (403)	F-12	17308	12871	4437
5	Amortization of Contributions in Aid of Construction (405)	F-46.4	(5139)	(5139)	-
6	Amortization of Utility Plant Acquisition Adjustments (406)	F-49			
7	Amortization Expense - Other (407)	F-49			
8	Taxes Other Than Income (408)	F-50	6682	6351	331
9	Income Taxes (409.1, 410.1, 411.1, 412.1)	-			
10	Total Operating Expenses		\$ 75770	\$ 65993	\$ 9777
11	Net Operating Income (Loss)		\$ 5887	\$ 23467	\$ (17580)
12	OTHER INCOME AND DEDUCTIONS				
13	Interest and Dividend Income (419)	-	\$	\$	\$
14	Allow. for Funds Used During Construction (420)	-			
15	Nonutility Income (421)	-	4843	-	4843
16	Gains (Losses) from Disposition of Nonutility Property (422)	-			
17	Miscellaneous Nonutility Expenses (426)	-			
18	Interest Expense (427)	-	(1562)	(921)	641
19	Taxes Applicable to Other Income (409.2, 410.2, 411.2, 412.2)	-			
20	Total Other Income and Deductions		\$ (1562)	\$ (921)	\$ 5484
21	NET INCOME (LOSS)		\$ 9168	\$ 22546	\$ (13378)

Class C Utility

F-3 STATEMENT OF RETAINED EARNINGS (ACCOUNT 217)

1. Report below the particulars for each category of Retained Earnings.
2. Explain and give details of changes effected during the year.
3. State balance and purpose of each appropriated Retained Earnings amount at end of year.

Line No.	Item (a)	Appropriated (b)	Unappropriated (c)
1	Balance beginning of year	\$	\$ 70986
2	Changes during the year (specify): <i>current year profit</i>		9168
3	<i>misc. deferred debit</i>		(6276)
4			
5			
6			
7			
8			
9	Balance at end of year	\$	\$ 73878

F-4 STATEMENT OF PROPRIETARY CAPITAL (ACCOUNT 218)

(for proprietorships and partnerships only)

1. Report below particulars concerning this account.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$
2	Changes during the year (specify): <i>none</i>	
3		
4		
5		
6		
7		
8		
9	Balance at end of year	\$

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or outside of the current asset and liability groups.
2. Under "Other" specify significant amounts and group remaining amounts.
3. Enter the current year covered by this annual report in column (b); and the year prior to this report in column (c).
4. Codes:
 - (A) Bonds, debentures and other long-term debt.
 - (B) Net proceeds and payments.
 - (C) Include commercial paper.
 - (D) Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
5. Clarifications and explanations should be listed on the following page.

Line No.	Sources of Funds (a)	Current Year 19 <u>2008</u> (b)	Prior Year 19 <u>2007</u> (c)
1	Internal Sources:	\$	\$
2	Net Income	9168	22546
3	Charges (Credits) to Income Not Requiring Funds:		
4	Depreciation	17308	12871
5	Amortization	(5139)	(5139)
6	Deferred Income Taxes and Investment Tax Credits (Net)		
7	Capitalized Allowance for Funds Used During Construction		
8	Other (Net)		
9	Total From Internal Sources	\$ 21337	\$ 30278
10	Less dividends - common		
11	Net From Internal Sources	\$ 21337	\$ 30278
12	EXTERNAL SOURCES:	\$	\$
13	Long-term debt (A) (B)		
14	Common Stock (B)		
15	Net Increase In Short Term Debt (C)		
16	Other (Net) _____		
17	_____		
18	Total From External Sources	\$ 0	\$ 0
19	Other Sources (D)	\$	\$
20	Net Decrease in Working Capital Excluding Short Term Debt		
21	Other		
22	Total Financial Resources Provided	\$ 21337	\$ 30278

Class C Utility

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

Line No.	Application of Funds (a)	Current Year 19 <u>2008</u> (b)	Prior Year 19 <u>2007</u> (c)
23	Construction and Plant Expenditures (incl. land):	\$	\$
24	Gross Additions	6753	9036
25	Water Plant		
26	Nonutility Plant		
27	Other		
28	Total Gross Additions	\$ 6753	\$ 9036
29	Less: Capitalized Allowance for Funds Used During Construction		
30	Total Construction and Plant Expenditures	\$ 6753	\$ 9036
31	Retirement of Debt and Securities:		
32	Long-Term Debt (A) (B)		
33	Redemption of Capital Stock		
34	Net Decrease in Short Term Debt (C)	5211	4908
35	Other (Net) _____		
36	_____		
37	_____		
38	Total Retirement of Debt and Securities	\$	\$
39	Other Resources were used for (D)		
40	Net Increase in Working Capital Excluding Short Term Debt	\$	\$
41	Other		
42	Total Financial Resources Used	\$ 11964	\$ 13944

NOTES TO SCHEDULE F-5

Class C Utility

**F-6 UTILITY PLANT (ACCOUNTS 101-105)
AND ACCUMULATED DEPRECIATION AND AMORTIZATION
(ACCOUNTS 108-110)**

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1	Plant Accounts:				
2	Utility Plant in Service-Accts 301-348 (101)	F-8	\$ 413264	\$ 406510	\$ 6754
3	Property Held for Future Use (103)	-			
4	Utility Plant Purchased or Sold (104)	F-8			
5	Construction Work In Progress (105)	F-10			
6	Total Utility Plant	-	\$ 413264	\$ 406510	\$ 6754
7	Accumulated Depreciation & Amortization:				
8	Accumulated Depreciation (108)	F-11	173871	156563	17308
9	Accumulated Amortization (110)	-			
10	Total Accumulated Depreciation & Amortization	-	\$ 173871	\$ 156563	\$ 17308
11	Net Plant		\$ 239393	\$ 249947	\$ (10554)

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the order number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1	Acquisition Adjustments (114)	\$	\$	\$
2				
3				
4				
5				
6	Total Plant Acquisition Adjustments	\$	\$	\$
7	Accumulated Amortization (115)			
8				
9				
10				
11				
12	Total Accumulated Amortization	\$	\$	\$
13	Net Acquisition Adjustments	\$	\$	\$

Class C Utility

F-8 UTILITY PLANT IN SERVICE (ACCOUNTS 101 and 104)

(In addition to Account 101, Utility Plant In Service, this schedule includes 104, Utility Plant Purchased or Sold)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104, Utility Plant Purchased or Sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	301 Organization	\$	\$	\$	\$	\$	\$
2	302 Franchises						
3	303 Land and Land Rights	2566					2566
4	304 Structures and Improvement	55058					55058
5	305 Collecting and Impounding						
6	306 Lake, River and Other Intakes						
7	307 Wells and Springs	33529					33,529
8	308 Infiltration Galleries and Tunnels						
9	309 Supply Mains						
10	310 Power Generation Equipment						
11	311 Pumping Equipment	61372					61372
12	320 Water Treatment Equipment	150190					150190
13	330 Distribution Reservoirs and Standpipes	21416					21416
14	331 Transportation and Distribution Mains	44403					44403
15	333 Services	4800					4800
16	334 Meters and Meter Installations	18710	6753				25463
17	335 Hydrants	1200					1200
18	339 Other Plant and Miscellaneous Equipment						
19	340 Office Furniture and Equipment	1216					1216
20	341 Transportation Equipment						
21	343 Tools, Shop and Garage Equipment	324					324
22	345 Power Operated Equipment	11727					11727
23	348 Other Tangible Plant						
	Total Plant	\$406511	\$6753	\$	\$	\$	\$413264

Class C Utility

F-10 CONSTRUCTION WORK IN PROGRESS (Account 105)

For each department report below descriptions and balances at end of year of projects in process of construction. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amount to prescribed primary accounts for plant in service.

Line No.	Description of Project (a)	Total Charged to Construction Work in Progress (Acct 105) (b)	Estimated Additional Cost of Project (c)
1	none	\$	\$
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
Total		\$	\$

Class C Utility

**F-11 ACCUMULATED
DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 108)**

1. Report below the information called for concerning accumulated depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any difference between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis, if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books.

Balances and Changes During Year

Line No.	Item (a)	Utility Plant In Service (Account 108.1) (b)
1	Balance beginning of year	\$ 156563
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	17308
3	Net charges for plant retired:	\$
4	Book cost of plant retired	
5	Cost of removal	
6	Salvage (credit)	
7	Net charges for plant retired	\$
8	Other (debit) or credit items	
9		
10		
11		
12	Balance at end of year	\$ 173871

Class C Utility

F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis from which depreciation charge calculations were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.
4. Total annual depreciation charge should agree with schedule F-11, line 2, "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	see attached	\$ 413264	%	\$ 17308
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	Total	\$ 413264		\$ 17308

WHITE ROCK WATER COMPANY, INC
DEPRECIATION ANALYSIS
2008

	In Service	Cost	Life	2007 Balance	2008 Additions	2008 Balance
303 Land & Land Rights						
Land Power & Pumping	1/1/1971	1,792.03	N/A	N/A		
Upgrade Electric	12/31/1991	774.46	N/A	N/A		
		2,566.49				
304 Structures & Improvements						
Power & Pumping	1/1/1971	3,000.00	50	2,220.00	60.00	2,280.00
Well #2 Deepening	6/21/1994	6,415.25	30	2,906.42	214.00	3,120.42
Well #3 Deepening	12/31/1998	13,660.00	30	4,322.00	455.00	4,777.00
Pumphouse	12/27/2004	31,401.00	40	2,983.00	785.00	3,768.00
Electric Heater & Lights	1/10/2005	499.33	20	63.00	25.00	88.00
Thermostat	2/12/2005	82.73	20	10.00	4.00	14.00
		55,058.31		12,504.42	1,543.00	14,047.42
307 Wells and Springs						
Well #3	12/15/1987	20,689.00	30	16,416.89	690.00	17,106.89
Well #2 Deepening	6/21/1994	5,713.00	30	2,581.95	190.00	2,771.95
Well Deepening	6/8/2001	7,127.00	30	1,567.00	238.00	1,805.00
		33,529.00		20,565.84	1,118.00	21,683.84
311 Pumping Equipment						
Original Equipment	2/18/1971	17,300.00	50	12,802.00	346.00	13,148.00
Compressor	2/18/1971	300.00	20	300.00	0.00	300.00
Booster #1	6/30/1977	1,100.00	10	1,100.00	0.00	1,100.00
Pump & Motor #1 Well	6/20/1979	1,599.30	10	1,599.30	0.00	1,599.30
Pump & Motor #2 Well	6/30/1985	0.00	10	0.00	0.00	0.00
Check Valve	6/30/1985	1,743.00	10	1,743.00	0.00	1,743.00
Electric Pump	6/30/1986	1,717.00	10	1,717.00	0.00	1,717.00
1 1/2 Water Meter	4/30/1987	349.12	20	349.34	0.00	349.34
Pump	12/15/1987	3,917.00	30	1,814.00	131.00	1,945.00
Control System/Lines	10/15/1988	8,338.31	10	8,338.31	0.00	8,338.31
Booster Pump	11/15/1989	500.00	20	442.00	25.00	467.00
Booster Pump	12/15/1989	326.87	20	282.02	16.00	298.02
Capital Well	12/17/1990	757.06	10	757.06	0.00	757.06
Booster #1	12/31/1991	1,652.70	20	1,336.92	83.00	1,419.92
Booster #2	12/31/1991	1,960.00	20	1,580.00	98.00	1,678.00
Sump Pump Upperhouse	5/17/1995	356.26	20	227.69	18.00	245.69
Pump	5/15/1996	736.00	20	431.53	37.00	468.53
Conduit Well #3	5/15/1996	278.60	20	163.29	14.00	177.29
Sump Pump	6/20/1996	361.55	20	208.55	18.00	226.55
1HP Sump Pump Well #1	12/31/1996	0.00	0	-870.12	0.00	-870.12
Booster Pump	12/31/1998	1,387.00	20	984.00	69.00	1,053.00
Booster Pump	9/7/1999	651.00	20	275.00	33.00	308.00
Pump	11/5/2001	6,189.00	20	1,906.00	309.00	2,215.00
GFI Circuit Breakers	4/28/2002	214.00	20	62.00	11.00	73.00

Pumps LMIA151	5/28/2002	700.00	20	195.00	35.00	230.00
5HP Motor	6/2/2003	679.00	20	156.00	34.00	190.00
1" Meter for Well #3	1/4/2005	169.63	20	21.00	9.00	30.00
Valve Replacement	12/1/2006	2,118.32	20	159.00	106.00	265.00
Probe Well 3	11/1/2007	1,595.00	10	80.00	160.00	240.00
Well #3 P&M	11/15/2007	4,323.00	20	108.00	216.00	324.00
Probe	12/1/2007	53.00	10	3.00	5.00	8.00
		61,371.72		38,270.89	1,773.00	40,043.89

320 Water Treatment Equipment

Arsenic Filter	6/30/1983	3,907.00	25	3,900.84	6.00	3,906.84
Chlorination System	11/21/1996	933.52	25	413.22	37.00	450.22
Corrosion System	12/21/1998	1,449.00	20	1,027.00	72.00	1,099.00
Adsorption System (CIAC)	1/1/2005	136,900.00	28	12,223.00	4,889.00	17,112.00
Backwash Booster (CIAC)	1/1/2005	7,000.00	28	625.00	250.00	875.00
		150,189.52		18,189.06	5,254.00	23,443.06

330 Distribution Reservoirs & Standpipes

Reservoir Tanks	2/18/1971	16,474.00	45	14,448.27	366.00	14,814.27
Gate Valve Blueberry Ln	8/10/1995	550.91	10	319.03	0.00	319.03
Gate Valve Rocky Pt	8/10/1995	888.03	20	546.90	44.00	590.90
Curb Stop Box & Rod Rocky Pt	8/10/1995	859.67	20	533.89	43.00	576.89
Gate Box Valve Rocky Pt	8/10/1995	126.43	20	74.95	6.00	80.95
Gate Valve Rocky Pt Surrey	8/30/1995	915.05	20	524.81	46.00	570.81
Gate Valve	9/8/1995	952.25	20	591.48	48.00	639.48
Ball Curb Valve	11/13/1995	649.20	20	389.87	32.00	421.87
		21,415.54		17,429.20	585.00	18,014.20

331 Transmission and Distribution

Mains

Pressure Reducer Valves	2/18/1971	3,240.00	20	2,916.00	0.00	2,916.00
Mains	2/18/1971	31,951.00	60	24,272.71	533.00	24,805.71
Pressure Reducer Pilot	6/30/1983	343.00	20	343.45	0.00	343.45
Pressure Reducer Tile	6/30/1983	404.00	45	278.94	9.00	287.94
MBS, Inc	12/31/1993	0.00	45	0.00	0.00	0.00
Mains	12/18/2001	5,734.00	60	576.00	96.00	672.00
2 4" Valves	12/16/2002	2,731.00	20	685.00	137.00	822.00
		44,403.00		29,072.10	775.00	29,847.10

333 Services

Services	2/18/1971	4,800.00	60	2,960.00	80.00	3,040.00
		4,800.00		2,960.00	80.00	3,040.00

334 Meter & Meter Installation

Meters	2/18/1971	5,200.00	20	4,940.00	0.00	4,940.00
Meters-Rep	6/30/1983	269.00	20	268.35	0.00	268.35
Meters	6/30/1984	357.00	20	356.25	0.00	356.25
Meters-New	6/30/1985	989.00	20	989.00	0.00	989.00
Mains-New	6/30/1986	610.00	10	610.00	0.00	610.00
Mains-New	4/1/1987	804.00	10	804.20	0.00	804.20
Meters	11/30/1989	500.00	20	442.00	25.00	467.00

Meters	12/30/1989	607.28	20	529.08	30.00	559.08
Customer Meters	1/9/1990	200.00	20	180.00	10.00	190.00
Customer Meters	2/2/1990	300.00	20	269.00	15.00	284.00
Customer Meters	2/16/1990	200.00	20	179.00	10.00	189.00
10 Meters	7/12/1995	671.00	20	424.62	34.00	458.62
10 Water Meters w/ Pulse Hd	8/10/1995	671.10	20	421.54	34.00	455.54
Meters	5/15/1996	2,202.97	20	1,283.43	110.00	1,393.43
Meters	7/29/1996	16.50	20	11.41	1.00	12.41
Meters	8/22/1997	1,870.00	20	1,000.00	94.00	1,094.00
Meter	8/6/1999	178.00	20	76.00	9.00	85.00
Meter	9/20/1999	433.00	20	186.00	22.00	208.00
6 5/8 X 3/4 SR Meters	12/18/2000	609.00	20	219.00	30.00	249.00
Bow P&H 21 Surry Coach	12/18/2000	211.00	20	76.00	11.00	87.00
Touch Read Visual Multi	12/18/2000	420.00	20	152.00	21.00	173.00
12 Meters	10/18/2003	900.00	20	188.00	45.00	233.00
6 Service Hydrants	10/12/2005	490.77	20	61.00	25.00	86.00
Meters & Power Svc	10/23/2008	1,471.13	20		18.00	18.00
Meters & Power Svc	11/12/2008	1,306.94	20		33.00	33.00
2 Curbstop & Logger	11/12/2008	2,041.31	20		17.00	17.00
Meters	10/13/2008	1,934.37	20		24.00	24.00
		25,463.37		13,665.88	618.00	14,283.88

335 Hydrants

Hydrants	2/18/1971	1,200.00	20	720.00	0.00	720.00
		1,200.00		720.00	0.00	720.00

340 Office Equipment

Calculator	6/30/1983	200.00	10	200.00	0.00	200.00
Other Office Equip	6/30/1983	850.00	10	850.00	0.00	850.00
Office Equipment	12/31/1993	0.00	0	0.00	0.00	0.00
Budget Office Furniture	12/31/1993	165.90	7	166.10	0.00	166.10
		1,215.90		1,216.10	0.00	1,216.10

344 Laboratory Equipment

Remote Meter	12/31/1993	324.00	45	99.60	7.00	106.60
		324.00		99.60	7.00	106.60

348 Other Plant and Misc Equip

Magnetic Locator	12/31/1993	620.00	10	620.00	0.00	620.00
Media Replacement	8/1/2007	2,595.00	2	541.00	1,298.00	1,839.00
Media Replacement	11/1/2007	8,401.00	2	700.00	4,201.00	4,901.00
Media Replacement	11/1/2007	111.00	2	9.00	56.00	65.00
		11,727.00		1,870.00	5,555.00	7,425.00

229 Production Equipment

Well #3 & Pump	12/15/1987	0.00	10	0.00	0.00	0.00
Control System Lines	10/15/1988	0.00	10	0.00	0.00	0.00
Capital Well	12/17/1990	0.00	10	0.00	0.00	0.00
Booster #1	12/31/1991	0.00	20	0.00	0.00	0.00
Booster #2	12/31/1991	0.00	20	0.00	0.00	0.00



230 Other Production Equipment

Computer	6/30/1981	0.00	10	0.00	0.00	0.00
----------	-----------	------	----	------	------	------

256 Distribution Mains

Mains	2/18/1971	0.00	60	0.00	0.00	0.00
Reservoir Tanks	2/18/1971	0.00	45	0.00	0.00	0.00

413,263.85	156,563.09	17,308.00	173,871.09
------------	------------	-----------	------------

Class C Utility

F-31 CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars called for concerning common and preferred stock at end of year.
2. Entries on line 2 should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not yet been issued.

Line No.	Item (a)	Common Stock (Account 201) (b)	Preferred Stock (Account 204) (c)
1	Par or Stated Value Per Share	no par	
2	Shares Authorized	600	
3	Shares Issued and Outstanding	600	
4	Total Par Value of Stock Issued	60,000	
5	Dividends Declared Per Share For Year	0	

F-35 LONG TERM DEBT (Account 224)

1. Report below the particulars concerning long term debt at end of year.
2. Give particulars concerning any long term debt authorized by the Commission but not yet issued.

Line No.	Description of Obligation (Including Nominal Date of Issue and Date of Maturity) (a)	Interest		Principal Balance At End of Year (d)
		Rate (b)	Payments (c)	
1	none			
2				
3				
4				
5	Total			\$

Class C Utility

F-38 ACCRUED AND PREPAID TAXES (Accounts 236 and 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes, paid during the year and charged directly to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	Local state		2005	5924	5042			1123
2				757	757			
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	TOTALS		2005	6681	5799			1123

THIS PAGE LEFT BLANK INTENTIONALLY

Class C Utility

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail charges in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$ 143900
2	Credits during year:	
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	
5	Total Credits	\$ 143900
6	Charges during year:	
7	Balance end of year (Account 271)	\$ 143900

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

1. Report below the information called for concerning accumulated amortization of contributions in aid of construction at end of year and changes during the year.
2. Explain any important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 272)	\$ 12848
2	Amortization provision for year, credited to:	
3	Amortization of Contributions in Aid of Construction (Sch. F-46.4)	5139
4	Credit for plant retirement	
5	Other (debit) or credit items	
6		
7		
8	Balance end of year (Account 272)	\$ 17987

Class C Utility

**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS CHARGES
RECEIVED DURING THE YEAR**

1. Report, as specified below, information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connections charges.
2. Total Credits amount reported on line 11 should agree with Schedule F-46, line 3.

Line No.	Description (a)	Number of Connections (b)	Charge per Connection (c)	Amount (d)
1	none			\$
2				
3				
4				
5				
6				
7				
8				
9				
10				
11	Total credits from main extension charges and customer connection charges			\$

**F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR**

1. Report, as specified below, information applicable to credits added to Contributions in Aid of Construction received from developers or contractors agreements.
2. Indicate in column (b) the form of contribution received.
3. Total credit amounts reported on line 11 should agree with Schedule F-46, line 4.

Line No.	Description (a)	Cash or Property (b)	Amount (c)
1	none		\$
2			
3			
4			
5			
6			
7			
8			
9			
10			
11	Total credits from all developers or contractors agreements from which cash or property was received		\$

Class C Utility

**F-46.4 AMORTIZATION OF CONTRIBUTIONS IN AID OF
CONSTRUCTION (Account 405)**

1. Report below the particulars concerning the amortization of contributions in aid of construction received from developers or contractors agreements and from main extensions and customer connections charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contributions in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contributions in Aid of Construction.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	Arsenic Treatment Equip	143900	.0357	5139.00
2				
3				
4				
5				
6				
7				
8				
9				
10				
11	Total	143900		5139.00

Class C Utility

F-47 OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Total Water Operating Revenues, line 8, should agree with schedule F-2, Income Statement, line 1.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

		OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD (Omit 000)		AVERAGE NO. OF CUSTOMERS	
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
	SALES OF WATER						
1	460 Unmetered Sales to General Customers	81656.78	(7803)	4685	(492)	94	(1)
2	461 Metered Sales to General Customers						
3	462 Fire Protection Revenue						
4	466 Sales for Resale						
5	467 Interdepartmental Sales						
6	Total Sales of Water	\$ 81656.78	\$ (7803)	4685	(492)	94	(1)
7	474 Other Water Revenues						
8	400 Total Water Operating Revenues	\$ 81656.78	\$ 7803)				

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered. Quarter
2. The period between the date meters are read and the date customers are billed. two weeks ±

Class C Utility

F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401)

1. Enter in the space provided the operation and maintenance expenses for the year.
 2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d), (e), (f).
 3. If the increases and decreases are not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
1	1. SOURCE OF SUPPLY					
2	Operation					
3	600 Operation Supervision and Engineering	\$	\$	\$	\$	\$
4	601 Operation Labor and Expenses					
5	602 Purchased Water					
6	603 Miscellaneous Expenses					
7	604 Rents					
8	Total Operation	\$	\$	\$	\$	\$
9	Maintenance					
10	610 Maintenance Supervision and Engineering	\$	\$	\$	\$	\$
11	611 Maintenance of Structures and Improvements					
12	612 Maintenance of Collecting and Impounding Reservoirs					
13	613 Maintenance of Lake, River and Other Intakes					
14	614 Maintenance of Wells and Springs					
15	615 Maintenance of Infiltration Galleries and Tunnels					
16	616 Maintenance of Supply Mains					
17	617 Maintenance of Miscellaneous Water Source Plant					
18	Total Maintenance	\$	\$	\$	\$	\$
19	Total Source of Supply	\$	\$	\$	\$	\$
20	2. PUMPING EXPENSES					
21	Operation					
22	620 Operation Supervision and Engineering	\$	\$	\$	\$	\$
23	621 Fuel for Power Production					
24	622 Power Production Labor and Expenses					
25	623 Fuel or Power Purchased for Pumping	6136	(1616)			
26	624 Pumping Labor and Expenses					
27	625 Expenses Transferred-Credit					
28	626 Miscellaneous Expenses					
29	627 Rents					
30	Total Operations	\$ 6136	(1616)	\$	\$	\$

Class C Utility

F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	(d)	(e)	(f)
31	2. PUMPING EXPENSES (Cont'd)					
32	Maintenance					
33	630 Maintenance Supervision and Engineering	\$	\$	\$	\$	\$
34	631 Maintenance of Structures and Improvements					
35	632 Maintenance of Power Production Equipment					
36	633 Maintenance of Pumping Equipment					
37	Total Maintenance	\$	\$	\$	\$	\$
38	Total Pumping Expenses	\$ 6136	\$ (1616)	\$	\$	\$
39	3. WATER TREATMENT EXPENSES					
40	Operation					
41	640 Operation Supervision and Engineering	\$	\$	\$	\$	\$
42	641 Chemicals	2361	(639)			
43	642 Operation Labor and Expenses	4639	2630			
44	643 Miscellaneous Expenses	569	(1726)			
45	644 Rents					
46	Total Operation	\$ 7569	\$ 265	\$	\$	\$
47	Maintenance					
48	650 Maintenance Supervision and Engineering					
49	651 Maintenance of Structures and Improvements	6109	5883			
50	652 Maintenance of Water Treatment Equipment	0	(5076)			
51	Total Maintenance	\$ 6109	\$ 807	\$	\$	\$
52	Total Water Treatment Expenses	\$ 13678	\$ 1073	\$	\$	\$
53	4. TRANSMISSION AND DISTRIBUTION EXPENSES					
54	Operation					
55	660 Operation Supervision and Engineering	\$	\$	\$	\$	\$
56	661 Storage Facilities Expenses					
57	662 Transmission and Distribution Lines Expenses					
58	663 Meter Expenses					
59	664 Customer Installations Expenses					
60	665 Miscellaneous Expenses					

Class C Utility

F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	(d)	(e)	(f)
63	TRANSMISSION AND DISTRIBUTION EXPENSES (Cont'd)					
64	Operation					
65	666 Rents					
66	Total Operations	\$	\$	\$	\$	\$
67	Maintenance					
68	670 Maintenance Supervision and Engineering	\$	\$	\$	\$	\$
69	671 Maintenance of Structures and Improvements					
70	672 Maintenance of Distribution Reservoirs and Standpipes					
71	673 Maintenance of Transmission and Distribution Mains					
72	674 Maintenance of Fire Mains					
73	675 Maintenance of Services					
74	676 Maintenance of Meters					
75	677 Maintenance of Hydrants					
76	678 Maintenance of Miscellaneous Equipment					
77	Total Maintenance	\$	\$	\$	\$	\$
78	Total Transmission and Distribution Expenses	\$	\$	\$	\$	\$
79	5. CUSTOMER ACCOUNTS EXPENSES					
80	Operation					
81	901 Supervision	\$	\$	\$	\$	\$
82	902 Meter Reading Expenses					
83	903 Customer Records and Collection Expenses	3,188	565			
84	904 Uncollectible Accounts	533	533			
85	905 Miscellaneous Customer Accounts Expenses					
86	Total Customer Accounts Expenses	\$ 3,721	\$ 1,098	\$	\$	\$
87	6. SALES EXPENSES					
88	Operation					
89	910 Sales Expenses	\$	\$	\$	\$	\$

Class C Utility

F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	(d)	(e)	(f)
93	7. ADMINISTRATIVE AND GENERAL EXPENSES					
94	Operation					
95	920 Administrative and General Salaries	\$	\$	\$	\$	\$
96	921 Office Supplies and Other Expenses					
97	922 Administrative Expenses Transferred-Cr.					
98	923 Outside Services Employed	32184	4333			
99	924 Property Insurance	517	—			
100	925 Injuries and Damages					
101	926 Employee Pensions and Benefits					
102	927 Franchise Requirements					
103	928 Regulatory Commission Expenses					
104	929 Duplicate Charges Cr.	683	122			
105	930 Miscellaneous General Expenses					
106	931 General Rents					
107	Total Operation	\$ 33384	\$ 4455	\$	\$	\$
108	Maintenance					
109	950 Maintenance of General Plant \$	\$	\$	\$	\$	\$
110	Total Administrative and General Expenses	\$ 33384	\$ 4455	\$	\$	\$
111	Total Operation and Maintenance Expenses	\$ 23535	\$ 555	\$	\$	\$

SUMMARY OF OPERATION AND MAINTENANCE EXPENSES

	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
112	Source of Supply Expenses	\$	\$	\$
113	Pumping Expenses	6136		6136
114	Water Treatment Expense	7569	6109	13678
115	Transmission and Distribution Expenses	3721		3721
116	Customer Accounts Expenses			
117	Sales Expenses	33384		33384
118	Administrative and General Expenses			
119	Total	\$ 50810	\$ 6109	\$ 56919

Class C Utility

**F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT
(Account 406)
and
AMORTIZATION EXPENSE - OTHER (Account 407)**

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, lines 6 and 7, respectively, and applicable balance sheet account schedules.

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	Amortization of Utility Plant Acquisition Adjustment			
2	Account 406	\$		\$
3	<i>none</i>			
4				
5				
6				
7				
8				
9	TOTAL	\$		\$
10	Amortization Expense - Other Account 407	\$		\$
11				
12				
13				
14				
15				
16				
17				
18	TOTAL	\$		\$

Class C Utility

F-50 TAXES CHARGED DURING YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local".
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f).
4. For any tax for which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED			
			Operating Income Taxes Other Than Income (Account 408) (c)	Operating Income Income Taxes (Account 409.1) (d)	Other Income & Deductions Income Taxes (Account 409.2) (e)	Extraordinary Items Income Taxes (Account 409.3) (f)
1	FEDERAL	\$	\$	\$	\$	\$
2						
3						
4						
5						
6						
7	STATE					
8	State of NH	757	757			
9						
10						
11						
12						
13						
14	LOCAL					
15	Town of Bow, NH	5925	5925			
16						
17						
18						
19						
20						
21	TOTALS	\$ 6682	\$ 6682	\$	\$	\$

Class C Utility

**F-56 RECONCILIATION OF REPORTED NET INCOME WITH
TAXABLE INCOME FOR FEDERAL INCOME TAXES**

Report below a reconciliation of reported net income for the year with taxable income used in computing federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Income Statement, schedule F-2	\$
2	Income taxes per Income Statement, schedule F-2 plus any adjustments to Retained Earnings, account 217.	
3	Other reconciling amounts <i>none</i>	
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	Federal Taxable Net Income	\$
26	Computation of Tax:	
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		

Class C Utility

F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account Number Charged (c)	Amount (d)
1	none			\$
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37		Total ... -		\$

Class C Utility

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	Operation			
2	Source of Supply	\$ none		\$
3	Pumping			
4	Water Treatment			
5	Transmission and Distribution			
6	Customer Accounts			
7	Sales			
8	Administration and General			
9	Total Operation	\$	\$	\$
10	Maintenance			
11	Source of Supply			
12	Pumping			
13	Water Treatment			
14	Transmission and Distribution			
15	Administrative and General			
16	Total Maintenance	\$	\$	\$
17	Total Operation and Maintenance			
18	Source of Supply (Lines 2 and 11)	\$		
19	Pumping (Lines 3 and 12)			
20	Water Treatment (Lines 4 and 13)			
21	Transmission and Distribution (Lines 5 and 14)			
22	Customer Accounts (Line 6)			
23	Sales (Line 7)			
24	Administrative and General (Lines 8 and 15)			
25	Total Operation and Maintenance (Lines 18 - 24)	\$	\$	\$
26	Utility Plant			
27	Construction (by utility departments)	\$		\$
28	Plant Removal (by utility departments)			
29	Other Accounts (Specify):			
30				
31				
32				
33				
34				
35				
36	Total Other Accounts	\$	\$	\$
37	Total Salaries and Wages	\$	\$	\$

Class C Utility

S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousand Gallons Sold (b)	Revenue (c)	Average Number of Customers (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1						
2						
3						
4						
5						
6	Totals, Account 460 Unmetered Sales to General Customers		\$			
7						
8						
9						
10						
11						
12	Totals, Account 461 Metered Sales to General Customers	4685	\$ 81657	94	49	17.43
13	Totals, Account 462 Fire Protection Revenue		\$			
14	Totals, Account 466 Sales for Resale		\$			
15	Totals, Account 467 Interdepartmental Sales		\$			
16	TOTALS (Account 460-467)	4685	\$ 81657	94	49	17.43

Class C Utility

S-2 WATER PRODUCED AND PURCHASED

	Total Water Produced (In 1000 gals.)	WATER PURCHASED (In 1000 gals.)				Total Produced and Purchased (In 1000 gals.)
		Name of Seller:	Name of Seller:	Name of Seller:	Name of Seller:	
Jan	551					551
Feb	520					520
Mar	566					566
Apr	587					587
May	734					734
Jun	533					533
Jul	517					517
Aug	462					462
Sep	417					417
Oct	428					428
Nov	440					440
Dec	461					461
TOTAL	6,215					6,215

Max. Day Flow (in 1000 gals.): 31

Date: 6/31/08

S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

Name/I.D.	Type	Elev.	Drainage Area (sq. mi.)	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production For Year (In 1000 gals.)

* Chlorination, Filtration, Chemical Addition, Other

Class C Utility

S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Elevation	Total Production For Year (In 1000 gals.)

S-5 WELLS

[illegible]

- Dug, Driven, Gravel-Packed, Bedrock

** Chlorination, Filtration, Chemical Addition, Other

Class C Utility

S-6 PUMP STATIONS.

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

[illegible]

- Excluding fire pumps

- Clorination, Filtration, Chemical Addition, Other

Class C Utility

S-7 TANKS, STANDPIPES, RESERVOIRS

(Exclude tanks inside pump stations)

[illegible]

S-8 ACTIVE SERVICES, METERS AND HYDRANTS

(Include Only Property Owned by the Utility)

	1/4"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	10"	12"		Total
Non-Fire Services	95												95
Fire Services													
Meters	95												95
Hydrants	Municipal: 0			Private: 0									0

S-9 NUMBER AND TYPE OF CUSTOMERS

Residential	Commercial	Industrial	Municipal	Total	Year-Round*	Seasonal*
95				95	95	

- Denote with "(E)" if estimate

Class C Utility

S-7 TANKS, STANDPIPES, RESERVOIRS

(Exclude tanks inside pump stations)

[illegible]

S-8 ACTIVE SERVICES, METERS AND HYDRANTS

(Include Only Property Owned by the Utility)

[illegible]

S-9 NUMBER AND TYPE OF CUSTOMERS

Residential	Commercial	Industrial	Municipal	Total	Year-Round*	Seasonal*

- Denote with "(E)" if estimate

Class C Utility

S-10 TRANSMISSION AND DISTRIBUTION MAINS

(Length of Mains in Feet)

	Ductile Iron	Cast Iron	PVC	Non-PVC Plastic	Transite	Cement	Galv. Steel	Copper			Total
1"											
1 1/2"											
2"											
3"											
4"											
6"											
8"											
10"											
12"											
14"											
16"											
18"											
20"											
24"											
30"											
36"											
42"											
48"											
Total											

Class C Utility

S-10 TRANSMISSION AND DISTRIBUTION MAINS

(Length of Mains in Feet)

	Ductile Iron	Cast Iron	PVC	Non-PVC Plastic	Transite	Cement	Galv. Steel	Copper			Total
1"											
1 1/2"											
2"			600								600
3"			3000								3000
4"			9900								9900
6"											
8"											
10"											
12"											
14"											
16"											
18"											
20"											
24"											
30"											
36"											
42"											
48"											
Total			13500								13500

WHITE ROCK WATER COMPANY, INC
ANNUAL REPORT 2008

Explanation of Increases

Account 642: Start of 2007 general ledger entry for large accounts payable. These expenses were more accurately reclassified during White Rock Water Company's rate case consideration. Actual expense is consistent with 2007.

Account 903: Increase consistent with approved rate increase. Annual charge for Customer Records increased from 2000.00 to 2600.00

Account 904: Due to several accounts now deemed uncollectible. No previous uncollectible accounts existed in 2007.

Account 923: Additional attorney fees and fees paid to C&C Water Services, Inc for work during the rate case.

Account 131: Increase in cash balance due to receipt of approved tax abatement. This is for real estate taxes paid to the Town of Bow, NH.

Account 421: Nonutility Income due to above mentioned tax abatement.

White Rock Water Company

2008 Water Flows

Month	Monthly flow (GAL)	Average daily flow for month (GAL)	Quarterly flow	Average daly flow per quarter Gal	Water consumed daly average per quarter Gal	Water consumed plus 15% Gal
1	550,700	17,765				
2	519,708	18,561				
3	566,136	18,262	1,636,544	17,935	12,495	14,369
4	586,814	19,560				
5	733,742	23,669				
6	532,974	17,766	1,853,530	20,313	13,732	15,792
7	516,700	16,668				
8	461,700	14,894				
9	417,400	13,465	1,395,800	15,296	14,302	16,447
10	427,500	13,790				
11	440,100	14,197				
12	461,200	14,877	1,328,800	14,562	10,400	11,960
Total =	6,214,674		6,214,674	6,265,754	4,685,468	5,388,288

Maximum Day Flow was 30,384 gallons on 5/31/8

<u>Well Production (gal)</u>			
well 1	well 2	well 3	Total
767,475	1,893,000	3,553,261	6,213,736

WRW 2008 Service meter change outs

Account #	Address	Road	Manufacturer	Meter number	Date
1	2041	26 Rocky Point Dr	Invensys	9025930	11/10/08
2	2036	23 Rocky Point Dr	Invensys	9026105	11/10/08
3	3062	6 Old Coach Rd.	Invensys	9500325	11/10/08
4	1006	3 Shore View Dr.	Invensys	54652367	11/10/08
5	1063	3 Wastgate Dr.	Invensys	9505574	11/10/08
6	1056	6 Wastgate Dr.	Invensys	9378815	10/30/08
7	1031	19 Rocky Point Dr	Invensys	58652391	10/30/08
8	2058	43 Rocky Point Dr	Invensys	9516829	11/10/08
9	1021	4 Blueberry Ln.	Invensys	54652368	02/01/08
10	2048	33 Rocky Point Dr	Invensys	54652369	02/01/08

