



PENNICHUCK

April 20, 2009

Ms. Lisa M. Cleveland
State of New Hampshire
Public Utilities Commission
21 South Fruit Street
Suite 10
Concord, NH 03301

Re: Pennichuck East Utility, Inc.

Dear Ms. Cleveland:

Attached is the 2008 NHPUC Annual Report for Pennichuck East Utility, Inc., and the 2008 Unaccounted Water Report.

Overall, the operating and maintenance expenses increased by 4.71% from the prior year primarily due to increased costs in labor rates, purchased water, chemicals, maintenance and customer account expenses partially offset by decreases in laboratory expense. The following are explanations for expense variances with a 10% increase or more from calendar year 2007 to calendar year 2008:

Account 7601: Operation Labor and Expenses increased by 42.63% or \$4,398 due to increased production labor costs.

Account 7626: Miscellaneous Expenses increased by 23.68% or \$1,731 primarily due to increased software maintenance costs on the SCADA system.

Account 7631: Maintenance of Structures and Improvements increased by 41.25% or \$1,088 due to increased maintenance on booster station structures.

Account 7633: Maintenance of Pumping Equipment increased by 14.60% or \$40,798 due to increased general maintenance on booster stations.

Account 7641: Chemicals increased by 12.59% or \$6,819 due to increased chemical usage at the W&E Pumping Station.

Account 7652: Maintenance of Water Treatment Equipment increased by 370.97% or \$1,573 due to increased maintenance on processing equipment.

Account 7664: Customer Installation Expenses increased by 271.30% or \$7,468 due to increased repairs at customer premises.

Account 7673: Maintenance of Transmission & Distribution Mains increased by 15.22% or \$17,156 due to increased flushing of systems to improve water quality and increased inspection of operating valves as part of enhanced preventive maintenance program.

Account 7675: Maintenance of Services increased by 18.14% or \$13,576 due to time spent on leak detection and the repairs associated with the detected leaking services in order to minimize unaccounted for water.

Account 7676: Maintenance of Meters increased by 33.30% or \$3,351 due to increased costs associated with meter maintenance.

Account 7677: Maintenance of Hydrants increased by 100.28% or \$25,693 due to increased costs associated with clearing hydrants after each snow storm.

Account 7902: Meter Reading Expenses increased by 33.96% or \$18,461 due to increased meter reading labor costs.

Account 7921: Office Supplies & Expense increased by 12.57% or \$173 primarily due to increased postage costs.

Account 7928: Regulatory Commission Expense increased by 14.76% or \$1,549 primarily due to increased regulatory assessment.

Please note that most of the accounts above are labor accounts and while some accounts have increased others have decreased reflecting the ebb and flow of the Company's work force between different labor accounts dependent upon the needs of the Company. In total the Company's labor accounts average about a 4% increase in labor costs associated with the 4% wage increase granted the Company's employees in 2008. If the increase in purchased water was removed from the O&M expense increase the Company's 2008 over 2007 increase in O&M expenses would have been 3.73%.

If you should have any questions or comments, please do not hesitate to call me.

Sincerely,



Charles T. Hoepper
AVP Regulatory and Business Services

Pennichuck East Utility, Inc.
2008 NHPUC Annual Report
Monthly Unaccounted For Water Report

System Name	Atkinson	Avery	Beaver Hollow	Brook Park	Castle Reach	Farmstead	Gage Hill	Goldenbrook	Green Hills	Hardwood	Liberty Tree	Londonderry Core
January Pumpage (100 cubic feet) -	120	408	58	nda	nda	206	337	1290	800	385	322	nda
January Sales (100 cubic feet) -	124	373	54	1880	214	196	162	850	901	419	393	10,704
January Unaccounted % -	-3%	9%	7%	nda	nda	nda	52%	34%	-13%	-9%	-22%	nda
February Pumpage (100 cubic feet) -	163	0	60	0	0	236	0	380	1200	601	600	nda
February Sales (100 cubic feet) -	158	400	58	2047	265	226	160	871	1385	514	550	11,441
February Unaccounted % -	3%	nda	3%	nda	nda	4%	nda	-129%	-15%	14%	8%	nda
March Pumpage (100 cubic feet) -	79	0	51	0	0	188	0	510	800	0	319	nda
March Sales (100 cubic feet) -	75	324	48	1775	202	199	131	682	957	470	384	9,185
March Unaccounted % -	5%	nda	6%	nda	nda	-6%	nda	-34%	-20%	nda	-20%	nda
April Pumpage (100 cubic feet) -	95	278	44	0	0	171	107	0	800	409	359	nda
April Sales (100 cubic feet) -	69	267	48	1565	211	167	136	656	987	433	413	9,282
April Unaccounted % -	27%	4%	-9%	nda	nda	2%	-27%	nda	-23%	-6%	-15%	nda
May Pumpage (100 cubic feet) -	101	378	36	1686	0	201	0	1270	900	494	456	nda
May Sales (100 cubic feet) -	91	346	47	1883	451	196	133	781	977	401	443	9,590
May Unaccounted % -	10%	8%	-31%	-12%	nda	2%	nda	39%	-9%	19%	3%	nda
June Pumpage (100 cubic feet) -	279	513	106	0	714	304	0	1540	1467	467	0	nda
June Sales (100 cubic feet) -	264	530	105	3713	752	305	187	1114	1528	547	742	14,819
June Unaccounted % -	5%	-3%	1%	nda	-5%	0%	nda	28%	-4%	-17%	nda	nda
July Pumpage (100 cubic feet) -	286	562	62	0	0	214	0	1600	833	374	392	nda
July Sales (100 cubic feet) -	279	541	66	4568	760	207	186	1257	1056	442	566	16,099
July Unaccounted % -	2%	4%	-6%	nda	nda	3%	nda	21%	-27%	-18%	-44%	nda
August Pumpage (100 cubic feet) -	295	514	93	4810	1620	269	0	2230	1200	574	0	nda
August Sales (100 cubic feet) -	285	523	87	4269	811	263	192	1383	1412	498	652	17,041
August Unaccounted % -	3%	-2%	6%	11%	50%	2%	nda	38%	-18%	13%	nda	nda
September Pumpage (100 cubic feet) -	108	423	83	3190	0	189	0	1490	900	431	0	nda
September Sales (100 cubic feet) -	103	406	74	2754	480	222	129	759	1006	426	466	11,842
September Unaccounted % -	5%	4%	11%	14%	nda	-17%	nda	49%	-12%	1%	nda	nda
October Pumpage (100 cubic feet) -	117	408	38	3570	235	231	400	925	0	496	596	nda
October Sales (100 cubic feet) -	116	445	58	3035	493	199	148	893	960	456	458	13,180
October Unaccounted % -	1%	-9%	-53%	15%	-110%	14%	63%	3%	nda	8%	23%	nda
November Pumpage (100 cubic feet) -	85	404	61	2627	300	205	590	1210	3553	569	579	nda
November Sales (100 cubic feet) -	81	403	59	2366	356	202	162	861	1107	526	542	12,052
November Unaccounted % -	5%	0%	3%	10%	-19%	1%	73%	29%	69%	8%	6%	nda
December Pumpage (100 cubic feet) -	68	616	61	3054	160	209	629	1060	0	411	0	nda
December Sales (100 cubic feet) -	64	239	58	1478	208	211	161	750	927	412	380	8,474
December Unaccounted % -	6%	61%	5%	52%	-30%	-1%	74%	29%	nda	0%	nda	nda
	1709	4797	762	31333	5203	2593	1887	10857	13203	5544	5989	143,709

nda - no data available

All calculations are made by comparing monthly pumpage records against monthly sales records.

Monthly readings of the pumpage and sales meters are generally made on the same day.

Pennichuck East Utility, Inc.
2008 NHPUC Annual Report
Monthly Unaccounted For Water Report

System Name	Maple Hills	Ministerial	Nesenkeag	Oakwood	Pinehaven	Smythe Woods	Springwood Hills	Thurston Woods	W&E	Wesco	Williamsburg
January Pumpage (100 cubic feet) -	1162	285	193	nda	283	nda	841	202	1550	nda	2052
January Sales (100 cubic feet) -	952	296	322	637	227	373	524	207	1135	184	1762
January Unaccounted % -	18%	-4%	-67%	nda	20%	nda	38%	-2%	27%	nda	14%
February Pumpage (100 cubic feet) -	0	495	204	1601	237	0	911	301	1810	710	0
February Sales (100 cubic feet) -	1140	516	291	721	278	400	562	308	1262	184	1917
February Unaccounted % -	nda	-4%	-43%	55%	-17%	nda	38%	-2%	30%	74%	nda
March Pumpage (100 cubic feet) -	0	266	160	0	192	0	605	199	1520	30	0
March Sales (100 cubic feet) -	870	270	242	631	190	324	459	205	1012	184	1612
March Unaccounted % -	nda	-2%	-51%	nda	1%	nda	24%	-3%	33%	-513%	nda
April Pumpage (100 cubic feet) -	1234	240	184	0	178	710	517	230	1420	106	0
April Sales (100 cubic feet) -	943	233	259	632	175	267	396	235	962	184	1656
April Unaccounted % -	24%	3%	-41%	nda	2%	62%	23%	-2%	32%	-74%	nda
May Pumpage (100 cubic feet) -	1111	342	135	0	216	720	666	328	1790	164	0
May Sales (100 cubic feet) -	911	315	246	704	210	346	532	338	1167	184	2106
May Unaccounted % -	18%	8%	-82%	nda	3%	52%	20%	-3%	35%	-12%	nda
June Pumpage (100 cubic feet) -	1894	0	245	0	368	1230	1328	717	2630	329	0
June Sales (100 cubic feet) -	1531	433	399	1241	354	530	945	728	1726	184	3655
June Unaccounted % -	19%	nda	-63%	nda	4%	57%	29%	-2%	34%	44%	nda
July Pumpage (100 cubic feet) -	1546	1196	0	0	355	730	1099	410	2240	232	3480
July Sales (100 cubic feet) -	1144	1344	382	1551	353	541	857	424	1674	184	3943
July Unaccounted % -	26%	-12%	nda	nda	1%	26%	22%	-3%	25%	21%	-13%
August Pumpage (100 cubic feet) -	1758	572	615	0	372	730	1192	554	2410	290	0
August Sales (100 cubic feet) -	1316	590	397	1644	365	691	983	566	1921	227	3653
August Unaccounted % -	25%	-3%	35%	nda	2%	5%	18%	-2%	20%	22%	nda
September Pumpage (100 cubic feet) -	1282	414	190	0	276	500	658	413	1453	254	3582
September Sales (100 cubic feet) -	978	426	285	1012	246	469	614	428	1234	204	3019
September Unaccounted % -	24%	-3%	-50%	nda	11%	nda	7%	-4%	15%	20%	16%
October Pumpage (100 cubic feet) -	2210	545	203	0	231	440	676	446	1317	186	2830
October Sales (100 cubic feet) -	919	499	308	1120	227	420	715	464	1202	175	2735
October Unaccounted % -	58%	8%	-52%	nda	2%	5%	-6%	-4%	9%	6%	3%
November Pumpage (100 cubic feet) -	2390	461	234	0	215	430	609	286	1000	260	2214
November Sales (100 cubic feet) -	1201	449	310	798	213	414	593	293	1250	191	2232
November Unaccounted % -	50%	3%	-32%	nda	1%	4%	3%	-2%	-25%	27%	-1%
December Pumpage (100 cubic feet) -	1550	609	418	0	356	360	1016	206	994	0	2200
December Sales (100 cubic feet) -	912	235	216	677	134	333	356	212	1144	146	1749
December Unaccounted % -	41%	61%	48%	nda	62%	8%	65%	-3%	-15%	nda	21%
	12817	5606	3657	11368	2972	5108	7536	4408	15689	2231	30039

nda - no data available

All calculations are made by comparing monthly pumpage records against monthly sales records.

Monthly readings of the pumpage and sales meters are generally made on the same day.

Water Utility - Class A&B

Year Ended December 31, 2008

Report of
Principal Office

PENNICHUCK EAST UTILITY, INC.

25 Manchester Street
Merrimack, NH 03054

TO THE

State of New Hampshire

PUBLIC UTILITIES COMMISSION
CONCORD



This report must be filed with the Public Utilities Commission, Concord, N.H.

not later than March 31, 2009

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
Concord



Water Utilities – Classes A and B

**ANNUAL REPORT
OF**

PENNICHUCK EAST UTILITY, INC.

(Exact Legal Name of Respondent)

(If name was changed during year, show previous name and date of change)

FOR THE YEAR ENDED DECEMBER 31, 2008

Officer or other person to whom correspondence should be addressed
regarding this report:

Name	<u>Ms. Bonalyn Hartley</u>
Title	<u>VP, Administration</u>
Address	<u>25 Manchester Street</u> <u>Merrimack, NH 03054</u>
Telephone Number	<u>603-913-2310</u>

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A-1 GENERAL INSTRUCTIONS

1. This form of Annual Report is for the use of water companies operating in the State of New Hampshire.
2. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
3. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
4. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 ½ x 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
5. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
6. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "**No**" or "**None**" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "**Not Applicable**" or "**n/a**" should be used to answer.
7. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
8. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
9. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
10. All accounting items and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this Commission.
11. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
12. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year and general ledger account balances.
13. Increases over 10% from preceding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business: PENNICHUCK EAST UTILITY, INC.
2. Full name of any other utility acquired during the year and date of acquisition: None
3. Location of principal office: 25 Manchester Street, Merrimack, NH 03054
4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual: Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law: Incorporated January 20th, 1998 in the State of New Hampshire
6. If incorporated under special act, give chapter and session date: N/A
7. Give date when company was originally organized and date of any reorganization: Same as date of incorporation
8. Name and addresses of principal offices of any corporations, trusts or associations owning, controlling or operating Respondent: Pennichuck Corporation, 25 Manchester Street, Merrimack, NH 03054
9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by Respondent: N/A
10. Date when Respondent first began to operate as a utility*: Same as date of incorporation
11. If the Respondent is engaged in any business not related to utility operation, give particulars: N/A
12. If the status of the Respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: N/A
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, **Exceptions** and N.H. Rev. Stat. Ann. 374:26 **Permission**.

* If engaged in operation of utilities of more than one type, give dates for each.

A-3 OATH

ANNUAL REPORT
of

PENNICHUCK EAST UTILITY, INC.

TO THE
STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
For the year ended December 31
2008

State of New Hampshire

County of Hillsborough ss,

We, the undersigned, Donald L. Ware and Bonalyn Hartley of the
Pennichuck East Utility, Inc. utility, on our oath do severally say that the foregoing report
has been prepared, under our direction, from the original books, papers and records of
said utility, that we have carefully examined the same, and declare the same to be a
complete and correct statement of the business and affairs of said utility, in respect to each
and every matter and thing therein set forth to the best of our knowledge, information and
belief; and that the accounts and figures contained in the foregoing report embrace all of
the financial operations of said utility during the period for which said report is made.

Donald L. Ware Donald L. Ware President
(or other chief officer)

Bonalyn J. Hartley Bonalyn J. Hartley VP Administration
(or other officer in charge of the accounts)

Subscribed and sworn to before me this

16th Day of April

Karen Giotas
KAREN GIOTAS
Notary Public - New Hampshire
My Commission Expires December 12, 2011

A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation*
1	Chief Executive Officer	Duane C. Montopoli	North Andover, Massachusetts	*Allocated Through Management Fee
2	Executive Vice President	Stephen J. Densberger	Nashua, New Hampshire	
3	Senior Vice President-Treasurer	Thomas C. Leonard	Winchester, Massachusetts	
4	Vice President-Administration	Bonalyn J. Hartley	Merrimack, New Hampshire	
5	President	Donald L. Ware	Merrimack, New Hampshire	
6	General Counsel & Corp Secy	Roland E. Olivier	Manchester, New Hampshire	
7				
8				
9				
10				

LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	Duane C. Montopoli	Nashua, New Hampshire	One Year	4/1/2009	1	None
12	Stephen J. Densberger	Nashua, New Hampshire	"	"	1	"
13	Thomas C. Leonard	Winchester, Massachusetts	"	"	0	"
14	Bonalyn J. Hartley	Merrimack, New Hampshire	"	"	1	"
15	Donald L. Ware	Merrimack, New Hampshire	"	"	1	"
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	List Directors' Fee per meeting					

A-5 SHAREHOLDERS AND VOTING POWERS

Line No.					
1	Indicate total of voting power of security holders at close of year: Common Votes: 100				
2	Indicate total number of shareholders of record at close of year according to classes of stock:				
3	1 Shareholder				
4					
5	Indicate the total number of votes cast at the latest general meeting: 100				
6	Give date and place of such meeting: May 5, 2008 Nashua, NH				
7	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock: (Section 7, Chapter 182, Laws of 1933)				
	Name	Address	No. of Votes	Number of Shares Owned	
				Common	Preferred
8	Pennichuck Corporation	25 Manchester Street, Merrimack, NH 03054	100	100	
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28	Total		100	100	

A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers *	Town	Population of Area	Number of Customers
1	Atkinson	6,468	5	Sub Totals Forward:		
2	Bow	7,748	55			
3	Chester	4,617	30			
4	Derry	34,200	293			
5	Exeter	14,533	46			
6	Hooksett	13,218	93			
7	Lee	4,412	34			
8	Litchfield	8,408	1,797			
9	Londonderry	24,590	1,753			
10	Pelham	12,440	290			
11	Plaistow	7,664	20			
12	Raymond	10,786	344			
13	Sandown	5,927	11			
14	Weare	8,952	28			
15	Windham	12,682	687			
16	Sub Totals Forward:	176,645	5,486			

* Year End Numbers, Active and Inactive Customers

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address				Amount
1	R H WHITE CONSTRUCTION CO., INC.	PO BOX 404	AUBURN	MA	01501	286,676
2	MANCHESTER WATER WORKS	PO BOX 9677	MANCHESTER	NH	03108-9677	283,143
3	DBU CONSTRUCTION INC	PO BOX 984	EPSOM	NH	03234-0984	231,755
4	ELECTRICAL INSTALLATIONS, INC	397 WHITTIER HWY	MOULTONBORO	NH	03254	122,284
5	PSNH	PO BOX 360	MANCHESTER	NH	03105-0360	118,455
6	TOWN OF LONDONDERRY - TAX COLLECTOR	PO BOX 9605	MANCHESTER	NH	03108-9605	118,139
7	TOWN OF HUDSON	12 SCHOOL STREET	HUDSON	NH	03051	103,146
8	TOWN OF HUDSON - WATER UTILITY	WATER UTILITY	HUDSON	NH	03051	86,865
9	STATE OF NEW HAMPSHIRE- DEPT OF REVENUE	NH DEPT OF REVENUE ADMINISTRATION	CONCORD	NH	03302-0637	81,184
10	STATE OF NEW HAMPSHIRE - ENVIRON SERV	NE DEPT OF ENVIRONMENTAL SERVICES	CONCORD	NH	03302-0095	79,935
11	TOWN OF RAYMOND	TAX COLLECTOR	RAYMOND	NH	03077	73,441
12	TOWN OF PELHAM - TAX COLLECTOR	TAX COLLECTOR	PELHAM	NH	03076	71,801
13	TOWN OF DERRY - WATER BILL	TAX COLLECTOR	DERRY	NH	03038-2416	69,064
14	INFRASTRUCTURE CONSTRUCTION CORP.	9 BROON HILL ROAD	BOW	NH	03304	63,239
15	TOWN OF DERRY	TAX COLLECTOR	DERRY	NH	03038-0405	57,166
16	TOWN OF LITCHFIELD	TAX COLLECTOR	LITCHFIELD	NH	03052	52,644
17	NATIONAL GRID	PROCESSING CENTER	WOBURN	MA	01807-0041	46,941
18	GRANITE STATE ANALYTICAL INC	ACCOUNTS RECEIVABLE	DERRY	NH	03038	41,277
19	MAZEROLLE AND FRASCA	2 AUBURN ST.	NASHUA	NH	03060	40,548
20	TREASURER, STATE OF NEW HAMPSHIRE	THOMAS E. MARTIN, DIRECTOR OF FINANCE	CONCORD	NH	03302	37,801
21	SMITH PUMP	48 LONDONDERRY TURNPIKE	HOOKSETT	NH	03106	36,886
22	LEWIS WATER SERVICES, LLC	44 STARK LANE	LITCHFIELD	NH	03052	36,728
23	LIBERTY MUTUAL INSURANCE GROUP	PO BOX 7247-0109	PHILADELPHIA	PA	19170-0109	31,107
24	B & D SEPTIC SERVICE	ROBERT DUQUETTE	WILTON	NH	03086	30,233
25	SONNY D CONSTRUCTION, INC.	24 BACK RIVER ROAD	BEDFORD	NH	03110	28,196
26	R.E. PRESCOTT CO., INC.	10 RAILROAD AVE	EXETER	NH	03833	27,008
27	UNITIL (EXETER HAMPTON ELEC)	PO BOX 2014	CONCORD	NH	03302-2014	26,433
28	FRANCOEUR BROS., INC.	220 DERRY ROAD	HUDSON	NH	03051	26,341
29	HARCROS CHEMICALS, INC.	PO BOX 74583	CHICAGO	IL	60690	25,987
30	ENERGYNORTH PROPANE	75 REGIONAL DRIVE	CONCORD	NH	03301-8504	23,494
31	TOWN OF WINDHAM - TAX COLLECTOR	TAX COLLECTOR	WINDHAM	NH	03087	22,975
32	HOOKSETT VILLAGE WATER DISTRICT	PO BOX 16383	HOOKSETT	NH	03106-6383	19,882
33	MERIDIAN LAND SERVICES, INC.	P.O. BOX 118	MILFORD	NH	03055-0118	19,310
34	MCLANE, GRAF, RAULERSON & MIDDLETON	11 SOUTH MAIN STREET	CONCORD	NH	03301	17,359
35	DWYER, DONOVAN, & PENDLETON	461 MIDDLE STREET	PORTSMOUTH	NH	03801	16,918
36	SUPERIOR CONCRETE COMPANY	982 MINOT AVENUE	AUBURN	ME	04211	15,855
37	TOWN OF DERRY - TAX COLLECTOR	TAX COLLECTOR	MANCHESTER	NH	03108-9673	13,741
38	STATE OF NEW HAMPSHIRE - PUC	PUBLIC UTILITIES COMMISSION	CONCORD	NH	03301	12,046
39	WATER SYSTEMS OPERATORS, INC	405 FLANDERS ROAD	HENNIKER	NH	03242	10,720
40						
41						
42	Total					\$ 2,506,720

A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933.

Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1	Pennichuck Corporation	1/1/2006	12/31/2011	Various	1,224,286		1,224,286	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11				Totals	\$ 1,224,286	\$ -	\$ 1,224,286	\$ -

Have copies of all contracts or agreements been filed with the commission? Yes

Detail of Distributed Charges to Operating Expenses (Column h)				
Line No.	Contract/Agreement Name	Account No.	Account Title	Amount
12	Cost Allocation and Services Agreement	930	Misc General Expense	1,224,286
13				
15				
16				
17				
18				
19				
22				
24				
			Total	\$ 1,224,286

A-9 AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on Schedule A-3 Oath, list the principal occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line No.	Name	Principal Activity of Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1	Donald L. Ware	President, Pennichuck Water Works		
2				
3				
4				
6				
7				
8				
8	Bonaly J. Hartley	Vice President of Administration	National Assn of Water Co's (New England Chapter)	Washington, DC
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE

Complete the following for any business which is conducted as a byproduct , coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Assets	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

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A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P) urchased or (S) old	Amount
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES
PART II- SALE, PURCHASE AND TRANSFER OF ASSETS

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. **Spruce Pond - Windham**
2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. **NONE**
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. **CWIP SCHEDULE F-10, PAGE 29**
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. **NOT APPLICABLE**
5. Extensions of system (mains and service) to new franchise areas under construction at end of year. **NONE**
6. Extensions of the system (mains and service) put into operation during the year. **SEE ATTACHED 2008 ADDITIONS**
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. **NONE**
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. **SEE ATTACHED 2008 RETIREMENTS**
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. **NONE**
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. **NONE**
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. **NONE**
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. **Order 24,840 \$711,656 or 17.19% permanent increase effective 5/29/07 and Order 24,891 \$74,465 or 1.53% step increase effective 8/29/08.**
13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. **On February 15, 2007, an affiliated Company, Pennichuck Water Works, entered into a 3 year union contract that provides for a 4% annual salary increase.**
14. All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company. **NONE**
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. **NONE**

Pennichuck East Utilities
 Asset Acquisition
 GAAP
 For the Period January 1, 2008 to December 31, 2008
 All Assets less Deferred/CIAC Accounts

Asset ID	Acquisition Date	Placed In Service	Book Cost
<i>Year Ending December, 2008</i>			
<i>Asset GL Acct #: 7301-000-001</i>			
23.4	SPRUCE POND - WINDHAM NH ACQ 01/01/2008	01/01/2008	60.00
23.5	SPRUCE POND - WINDHAM NH ACQ 02/01/2008	02/01/2008	243.00
23.6	SPRUCE POND - WINDHAM, NH 03/01/2008	03/01/2008	811.65
23.7.2	SPRUCE POND - WINDHAM, NH 04/01/2008	04/01/2008	683.23
70000-004460	SPRUCE POND ACQUISITION - LEGAL FEES 06/01/2008	06/01/2008	2,873.00
70000-004534	SPRUCEPOND ACQUISITION 09/01/2008	09/01/2008	257.50
70000-004581	SPRUCE POND ACQUISITION 11/01/2008	11/01/2008	337.50
<i>Subtotal: 7301-000-001 (7)</i>			5,265.88
<i>Asset GL Acct #: 7301-740-001</i>			
70000-004520	SPRUCE POND CWS ACQUISITION - LEAGL FEES 08/01/2008	08/01/2008	140.00
<i>Subtotal: 7301-740-001 (1)</i>			140.00
<i>Asset GL Acct #: 7303-240-001</i>			
70000-004446	GAGE HILL ACCESS & ATMOSPHERIC TANK 05/01/2008	05/01/2008	35,634.35
70000-004468	W&E WELL EASEMENT - COMMON MAN WELL 06/01/2008	06/01/2008	262.50
70000-004493	W&E COMMON MAN WELL EASEMENT 07/01/2008	07/01/2008	144.37
70000-004521	ACQUISITION OF FLETCHERS CORNER EASEMENT 08/01/2008	08/01/2008	125.00
<i>Subtotal: 7303-240-001 (4)</i>			36,166.22
<i>Asset GL Acct #: 7304-100-001</i>			
23.7.11	SPRUCE POND - PUMP STATION, STRUCTURE 04/01/2008	04/01/2008	4,311.64
<i>Subtotal: 7304-100-001 (1)</i>			4,311.64
<i>Asset GL Acct #: 7304-200-001</i>			
70000-004399	MINISTERIAL MN TREATMENT 03/01/2008	03/01/2008	9.00
70000-004404	DANIELS LAKE IMPROVEMENT 04/01/2008	04/01/2008	120,509.17
70000-004426	DANIELS LAKE IMPROVEMENT 04/01/2008	04/01/2008	19,003.64
70000-004449	DANIELS LAKE IMPROVEMENT 05/01/2008	05/01/2008	1,116.19
70000-004453	DANIELS LAKE IMPROVEMENT 06/01/2008	06/01/2008	29,967.94
70000-004465	DANIEL'S LAKE BOOSTER STATION UPGRADE 06/01/2008	06/01/2008	1,412.98
70000-004523	DANIELS LAKE IMPROVEMENT 09/01/2008	09/01/2008	455.05
<i>Subtotal: 7304-200-001 (7)</i>			172,473.97
<i>Asset GL Acct #: 7307-100-001</i>			

All Assets less Deferred/CIAC Accounts

Asset ID	Acquisition Date	Placed In Service	Book Cost
<i>Year Ending December, 2008</i>			
<i>Asset GL Acct #: 7307-100-001</i>			
23.7.121	SPRUCE POND - WELL #1, 2HP 04/01/2008	04/01/2008	2,539.56
23.7.122	SPRUCE POND - WELL #2, 5HP 04/01/2008	04/01/2008	2,487.83
70000-004405	DANIELS LAKE IMPROVEMENT 04/01/2008	04/01/2008	10,690.51
70000-004448	GAGE HILL ACCESS & ATMOSPHERIC TANK 05/01/2008	05/01/2008	1,634.20
70000-004473	BEVER HOLLOW NEW WELL 06/01/2008	06/01/2008	15,531.13
<i>Subtotal: 7307-100-001 (5)</i>			32,883.23
<i>Asset GL Acct #: 7307-210-001</i>			
70000-004406	DANIELS LAKE IMPROVEMENT 04/01/2008	04/01/2008	1,556.23
70000-004474	BEAVER HOLLOW NEW WELL 06/01/2008	06/01/2008	20,351.46
70000-004496	SHAKER HEIGHTS -REPLACE WELL PUMP & MOTOR 08/01/2008	08/01/2008	438.77
70000-004524	MAPLE HILLS WELL PUMP #5 REPLACEMENT 09/01/2008	09/01/2008	11,776.80
70000-004568	SHAKER HEIGHTS - REPLACE WELL PUMP & MOTOR - 5HP Pump 11/01/2008	11/01/2008	6,879.91
<i>Subtotal: 7307-210-001 (5)</i>			41,003.17
<i>Asset GL Acct #: 7309-200-001</i>			
70000-004407	DANIELS LAKE IMPROVEMENT 04/01/2008	04/01/2008	19,386.34
<i>Subtotal: 7309-200-001 (1)</i>			19,386.34
<i>Asset GL Acct #: 7310-000-001</i>			
23.7.13	SPRUCE POND - POWER GENERATION, 100 KW PROPANE FED 04/01/2008	04/01/2008	953.38
70000-004408	DANIELS LAKE IMPROVEMENT 04/01/2008	04/01/2008	30,215.34
<i>Subtotal: 7310-000-001 (2)</i>			31,168.72
<i>Asset GL Acct #: 7311-200-001</i>			
23.7.14	SPRUCE POND - PUMP STATION MECHANICAL PUMPING EQUIP 200 AMPS 04/01/2008	04/01/2008	1,480.08
70000-004381	LIBERTY TREE BOOSTER #2 REPLACEMENT 02/01/2008	02/01/2008	1,422.00
70000-004409	DANIELS LAKE IMPROVEMENT 04/01/2008	04/01/2008	15,079.07
70000-004466	DANIEL'S LAKE BOOSTER STATION UPGRADE 06/01/2008	06/01/2008	162.05
70000-004495	W&E WELL #6 WIRE REPLACEMENT 08/01/2008	08/01/2008	7,650.00
70000-004550	BOOSTER PUMP #2 VFD REPLACEMENTS - MOUNTAIN HOMES 10/01/2008	10/01/2008	2,934.54
<i>Subtotal: 7311-200-001 (6)</i>			28,727.74
<i>Asset GL Acct #: 7311-210-001</i>			
23.7.151	SPRUCE POND - PUPM #1, 7.5 HP 04/01/2008	04/01/2008	29.60
23.7.152	SPRUCE POND - PUMP #2, 7.5 HP 04/01/2008	04/01/2008	29.60
23.7.153	SPRUCE POND - PUMP #3, 7.5 HP 04/01/2008	04/01/2008	29.60
23.7.154	SPRUCE POND - PUMP #4, 15 HP 04/01/2008	04/01/2008	38.38
23.7.155	SPRUCE POND - PUMP #5, 15 HP 04/01/2008	04/01/2008	38.38
70000-004410	DANIELS LAKE IMPROVEMENT		

All Assets less Deferred/CIAC Accounts

Asset ID	Acquisition Date	Placed In Service	Book Cost
<i>Year Ending December, 2008</i>			
<i>Asset GL Acct #: 7311-210-001</i>			
	04/01/2008	04/01/2008	19,411.02
70000-004467	W&E WELL PUMP #3 REPLACEMENT		
	06/01/2008	06/01/2008	5,230.80
70000-004469	GOLDEN BROOK - BOOSTER #2 REBUILD		
	06/01/2008	06/01/2008	1,195.00
70000-004470	HARVEST VILLAGE WELL PUMP #3 REPLACEMENT		
	06/01/2008	06/01/2008	1,780.56
70000-004471	LIBERTY TREE - BOOSTER #1 REBUILD		
	06/01/2008	06/01/2008	1,580.00
70000-004497	REPLACE WELL PUMP #1: LAMPLIGHTER VILLAGE		
	08/01/2008	08/01/2008	4,396.32
70000-004498	MAPLE HAVEN WELL #2 REPLACEMENT		
	08/01/2008	08/01/2008	0.00
70000-004499	WELL PUMP #2 REPLACEMENT: SPRUCE POND		
	08/01/2008	08/01/2008	3,467.88
70000-004500	W&E JOCKEY PUMPS REPLACEMENT #1 & #2		
	08/01/2008	08/01/2008	3,465.10
70000-004598	GAGE HILL WELL PUMP REPLACEMENT		
	12/01/2008	12/01/2008	2,168.62
70000-004599	NEW CHEMICAL FEED PUMPS: GOLDENBROOK		
	12/01/2008	12/01/2008	1,857.60
<i>Subtotal: 7311-210-001 (16)</i>			44,718.46
<i>Asset GL Acct #: 7311-220-001</i>			
23.7.161	SPRUCE POND - PUMP STATION METERS, 3/4" PD METER W/ TRICON E HEAD		
	04/01/2008	04/01/2008	8.78
23.7.162	SPRUCE POND - PUMP STATION METERS, 1" PD METER W/ TRICON E HEAD		
	04/01/2008	04/01/2008	10.00
23.7.163	SPRUCE POND - PUMP STATION METERS, 6" TURBINE W/ TRICON E HEAD		
	04/01/2008	04/01/2008	52.26
70000-004427	DANIELS LAKE IMPROVEMENT		
	04/01/2008	04/01/2008	477.51
<i>Subtotal: 7311-220-001 (4)</i>			548.55
<i>Asset GL Acct #: 7320-000-001</i>			
23.7.17	SPRUCE POND - PUMP STATION CHEMICAL FEED, SOFTENER		
	04/01/2008	04/01/2008	436.88
70000-004398	MINISTERIAL MN TREATMENT		
	03/01/2008	03/01/2008	4,253.66
70000-004400	MINISTERIAL MN TREATMENT		
	03/01/2008	03/01/2008	14,382.18
70000-004476	ARSENIC TREATMENT SYSTEM - AVERY		
	06/01/2008	06/01/2008	10,000.00
<i>Subtotal: 7320-000-001 (4)</i>			29,072.72
<i>Asset GL Acct #: 7320-200-001</i>			
70000-004411	DANIELS LAKE IMPROVEMENT		
	04/01/2008	04/01/2008	18,092.30
70000-004451	DANIELS LAKE IMPROVEMENT		
	05/01/2008	05/01/2008	1,624.69
70000-004570	MISC INVENTORY PURCHASED: DANIELS LAKE (see attached scan for details)		
	11/01/2008	11/01/2008	2,149.99
70000-004571	MISC INVENTORY PURCHASED: MINISTERIAL HEIGHTS (see attached scan for details)		
	11/01/2008	11/01/2008	2,149.99
<i>Subtotal: 7320-200-001 (4)</i>			24,016.97
<i>Asset GL Acct #: 7330-000-001</i>			
23.7.181	SPRUCE POND - TANK #1, 30,000 STEEL ABOVE GROUND		
	04/01/2008	04/01/2008	948.28
23.7.182	SPRUCE POND - TANK #2, 30,000 STEEL ABOVE GROUND		
	04/01/2008	04/01/2008	948.27
70000-004412	DANIELS LAKE IMPROVEMENT		
	04/01/2008	04/01/2008	85,141.68

All Assets less Deferred/CIAI Accounts

Asset ID	Acquisition Date	Placed In Service	Book Cost
<i>Year Ending December, 2008</i>			
<i>Asset GL Acct #: 7330-000-001</i>			
70000-004447	GAGE HILL ACCESS & ATMOSPHERIC TANK 05/01/2008	05/01/2008	85,314.05
70000-004450	DANIELS LAKE IMPROVEMENT 05/01/2008	05/01/2008	964.17
70000-004525	GAGE HILL ACCESS & ATMOSPHERIC TANK 09/01/2008	09/01/2008	374.24
70000-004596	GAGE HILL ACCESS & ATMOSPHERIC TANK 12/01/2008	12/01/2008	4,716.00
<i>Subtotal: 7330-000-001 (7)</i>			178,406.69
<i>Asset GL Acct #: 7331-200-001</i>			
23.7.19	SPRUCE POND - DISTRIBUTION MAINS, 8" PVC (543' @ \$1.21per ft) 04/01/2008	04/01/2008	657.48
23.7.20	SPRUCE POND - DISTRIBUTION MAINS, 8" PVC (5417' @ \$1.21 per ft) 05/01/2008	05/01/2008	6,568.92
70000-004396	GILCREST RD. PRV UPGRADE 03/01/2008	03/01/2008	5,668.36
70000-004397	GILCREST RD. PRV UPGRADE 03/01/2008	03/01/2008	10,733.61
70000-004472	MAIN PREP WINDHAM - 3 HORSESHOE DR 06/01/2008	06/01/2008	246.74
70000-004601	MAPLE HILLS BOOSTER STATION - CONSTRUCTION, DISTRIBUTION MAINS 12/01/2008	12/01/2008	242,218.13
<i>Subtotal: 7331-200-001 (6)</i>			266,093.24
<i>Asset GL Acct #: 7331-250-001</i>			
70000-004373	DISTRIBUTION MAINS - GATES: PEU 01/01/2008	01/01/2008	833.00
<i>Subtotal: 7331-250-001 (1)</i>			833.00
<i>Asset GL Acct #: 7331-300-001</i>			
70000-004428	4" DEVELOPER INSTALLED MIANS-CIAC: LITCHFIELD, 125' 04/01/2008	04/01/2008	5,363.75
70000-004429	8" DEVELOPER INSTALLED MIANS-CIAC: LONDONDERRY, 990' 04/01/2008	04/01/2008	47,341.80
70000-004553	DEVELOPER INSTALLED DISTRIBUTION MAINS-CIAC: LITCHFIELD, 387' 10/01/2008	10/01/2008	18,506.34
70000-004554	DEVELOPER INSTALLED DISTRIBUTION MAINS-CIAC: WINDHAM, 584' 10/01/2008	10/01/2008	27,926.88
70000-004555	DEVELOPER INSTALLED DISTRIBUTION MAINS-CIAC: PLAISTOW, 1200' 10/01/2008	10/01/2008	57,384.00
70000-004572	4" DEVELOPER INSTALLED DISTRIBUTION MAINS-CIAC: LONDONDERRY (2008 pricing adjustment) 11/01/2008	11/01/2008	1,351.25
70000-004573	8" DEVELOPER INSTALLED DISTRIBUTION MAINS-CIAC: LITCHFIELD (2008 pricing adjustment) 11/01/2008	11/01/2008	15,931.89
70000-004574	8" DEVELOPER INSTALLED DISTRIBUTION MAINS-CIAC: WINDHAM (2008 pricing adjustment) 11/01/2008	11/01/2008	6,756.88
70000-004575	8" DEVELOPER INSTALLED DISTRIBUTION MAINS-CIAC: PLAISTOW (2008 pricing adjustment) 11/01/2008	11/01/2008	13,884.00
70000-004594	4" DEVELOPER INSTALLED DISTRIBUTION MAINS-CIAC: LONDONDERRY, 133' 12/01/2008	12/01/2008	7,144.76
<i>Subtotal: 7331-300-001 (10)</i>			201,591.55
<i>Asset GL Acct #: 7333-004-001</i>			
70000-004589	SERVICES - PAVING: PEU 12/01/2008	12/01/2008	304.68
<i>Subtotal: 7333-004-001 (1)</i>			304.68
<i>Asset GL Acct #: 7333-100-001</i>			
23.7.21	SPRUCE POND - 1 1/4" SERVICES (1st 30 units) 05/01/2008	05/01/2008	711.72
70000-004388	NEW SERVICE INSTALLED 02/01/2008	02/01/2008	5,384.00
70000-004431	1" CT SERVICE: LONDONDERRY		

All Assets less Deferred/CIAC Accounts

Asset ID	Acquisition Date	Placed In Service	Book Cost
Year Ending December, 2008			
Asset GL Acct #: 7333-100-001			
	04/01/2008	04/01/2008	1,192.70
70000-004501	1" CT SERVICE: LITCHFIELD, 1		
	08/01/2008	08/01/2008	2,747.67
70000-004526	1" CT SERVICES: PEU, 1		
	09/01/2008	09/01/2008	2,175.94
70000-004543	1" CT SERVICES: PEU, 1		
	10/01/2008	10/01/2008	1,707.25
70000-004602	MAPLE HILLS BOOSTER STATION - CONSTRUCTION, SERVICES		
	12/01/2008	12/01/2008	15,144.50
Subtotal: 7333-100-001 (7)			<u>29,063.78</u>
Asset GL Acct #: 7333-200-001			
70000-004374	3/4" RENEWED SERVICE: LONDONDERRY		
	01/01/2008	01/01/2008	2,206.39
70000-004458	1" CT SERVICE: PEU, 1 RENEWED		
	06/01/2008	06/01/2008	3,450.69
70000-004502	3/4" RENEWED SERVICE: WINDHAM, 1		
	08/01/2008	08/01/2008	1,650.31
70000-004588	1" CT SERVICES: PEU, 2 RENEWED		
	12/01/2008	12/01/2008	2,965.03
Subtotal: 7333-200-001 (4)			<u>10,272.42</u>
Asset GL Acct #: 7333-230-001			
70000-004382	1" DEVELOPER INSTALLED SERVICES-CIAC: LONDONDERRY, 1		
	02/01/2008	02/01/2008	941.19
70000-004383	1" DEVELOPER INSTALLED SERVICES-CIAC: LITCHFIELD, 1		
	02/01/2008	02/01/2008	941.19
70000-004424	1 1/2" DEVELOPER INSTALLED SERVICES-CIAC: LITCHFIELD		
	04/01/2008	04/01/2008	2,547.70
70000-004425	1 1/4" DEVELOPER INSTALLED SERVICES-CIAC: LONDONDERRY		
	04/01/2008	04/01/2008	1,107.53
70000-004440	1 1/2" DEVELOPER INSTALLED SERVICES-CIAC: LONDONDERRY, 2		
	05/01/2008	05/01/2008	2,547.70
70000-004559	1" DEVELOPER INSTALLED SERVICES-CIAC: LONDONDERRY, 2		
	10/01/2008	10/01/2008	1,882.38
70000-004576	1" DEVELOPER INSTALLED SERVICES-CIAC: LODONDERRY, 1		
	11/01/2008	11/01/2008	941.19
Subtotal: 7333-230-001 (7)			<u>10,908.88</u>
Asset GL Acct #: 7333-250-001			
70000-004384	1" DEVELOPER INSTALLED SERVICES-PAID: LONDONDERRY, 2		
	02/01/2008	02/01/2008	1,396.08
70000-004386	1 1/2" DEVELOPER INSTALLEFD SERVICES-PAID: LONDONDERRY, 1		
	02/01/2008	02/01/2008	698.04
70000-004387	1" DEVELOPER INSTALLED SERVICES-PAID: WINDHAM, 1		
	02/01/2008	02/01/2008	698.04
70000-004402	1" DEVELOPER INSTALLED SERVICES-PAID: LITCHFIELD, 1		
	03/01/2008	03/01/2008	819.12
70000-004403	1" DEVELOPER INSTALLED SERVICE-PAID: LONDONDERRY, 8		
	03/01/2008	03/01/2008	5,584.35
70000-004420	1" DEVELOPER INSTALLED SERVICES-PAID: LITCHFIELD		
	04/01/2008	04/01/2008	819.12
70000-004421	1" DEVELOPER INSTALLED SERVICES-PAID: LONDONDERRY		
	04/01/2008	04/01/2008	2,094.12
70000-004422	1" DEVELOPER INSTALLED SERVICES-PAID: WINDHAM		
	04/01/2008	04/01/2008	1,396.08
70000-004423	1" DEVELOPER INSTALLED SERVICES-PAID: EXETER		
	04/01/2008	04/01/2008	698.04
70000-004441	1" DEVELOPER INSTALLED SERVICES_PAID: LITCHFIELD, 2		
	05/01/2008	05/01/2008	1,638.24
70000-004442	1" DEVELOPER INSTALLED SERVICES: LONDONDERRY, 1		

All Assets less Deferred/CIAC Accounts

Asset ID	Acquisition Date	Placed In Service	Book Cost
Year Ending December, 2008			
Asset GL Acct #: 7333-250-001			
	05/01/2008	05/01/2008	698.04
70000-004461	1" DEVELOPER INSTALLED SERVICES-PAID: EXETER, 1		
	06/01/2008	06/01/2008	400.00
70000-004462	1" DEVELOPER INSTALLED SERVICES-PAID: LITCHFIELD, 4		
	06/01/2008	06/01/2008	3,276.48
70000-004463	1" DEVELOPER INSTALLED SERVICES-PAID: LONDONDERRY, 3		
	06/01/2008	06/01/2008	2,094.12
70000-004512	1 1/2" DEVELOPER INSTALLED SERVICES-PAID: EXETER, 1		
	08/01/2008	08/01/2008	400.00
70000-004513	2" DEVELOPER INSTALLED SERVICES-PAID: EXETER, 1		
	08/01/2008	08/01/2008	400.00
70000-004514	1 1/2" DEVELOPER INSTALLED SERVICES-PAID: LITCHFIELD, 3		
	08/01/2008	08/01/2008	2,592.72
70000-004515	1" DEVELOPER INSTALLED SERVICES-PAID: LITCHFIELD, 5		
	08/01/2008	08/01/2008	5,185.44
70000-004516	1" DEVELOPER INSTALLED SERVICES-PAID: LONDONDERRY, 3		
	08/01/2008	08/01/2008	2,139.48
70000-004517	1" DEVELOPER INSTALLED SERVICES-PAID: WINDHAM, 1		
	08/01/2008	08/01/2008	713.16
70000-004536	1" DEVELOPER INSTALLED SERVICES-PAID: LITCHFIELD, 1		
	09/01/2008	09/01/2008	864.24
70000-004537	1 1/2" DEVELOPER INSTALLED SERVICES-PAID: LITCHFIELD, 1		
	09/01/2008	09/01/2008	864.24
70000-004538	1" DEVELOPER INSTALLED SERVICES-PAID: LONDONDERRY, 1		
	09/01/2008	09/01/2008	713.16
70000-004539	1 1/2" DEVELOPER INSTALLED SERVICES-PAID: LONDONDERRY, 2		
	09/01/2008	09/01/2008	1,426.32
70000-004540	4" DEVELOPER INSTALLED SERVICES-PAID: LONDONDERRY, 1		
	09/01/2008	09/01/2008	713.16
70000-004560	1" DEVELOPER INSTALLED SERVICES-PAID: LITCHFIELD, 1		
	10/01/2008	10/01/2008	864.24
70000-004579	1" DEVELOPER INSTALLED SERVICES-PAID: LONDONDERRY, 1		
	11/01/2008	11/01/2008	713.16
70000-004590	1" DEVELOPER INSTALLED SERVICES-PAID: WINDHAM, 1		
	12/01/2008	12/01/2008	713.16
70000-004591	1" DEVELOPER INSTALLED SERVICES-PAID: LONDONDERRY, 1		
	12/01/2008	12/01/2008	713.16
70000-004592	1 1/2" DEVELOPER INSTALLED SERVICES-PAID: LONDONDERRY, 1		
	12/01/2008	12/01/2008	713.16
70000-004593	1 1/2" DEVELOPER INSTALLED SERVICES-PAID: LITCHFIELD, 1		
	12/01/2008	12/01/2008	864.24
70000-004600	DEVELOPER INSTALLED SERVICES - PAID: CAMALOT		
	12/01/2008	12/01/2008	713.16
Subtotal: 7333-250-001 (32)			43,616.07
Asset GL Acct #: 7334-000-001			
70000-004375	NEW INSTALLS FOR PEU RADIO READ PROGRAM - 12 NEPTUNES		
	01/01/2008	01/01/2008	881.02
70000-004376	5/8" METERS: PEU, 5 NEW		
	01/01/2008	01/01/2008	907.73
70000-004377	1" METERS: PEU, 2 NEW		
	01/01/2008	01/01/2008	417.64
70000-004378	5/8" METERS: PEU, 4 RENEWED		
	01/01/2008	01/01/2008	472.29
70000-004389	5/8" METERS: PEU, 6 NEW		
	02/01/2008	02/01/2008	887.57
70000-004390	5/8" METERS: PEU, 2 RENEWED		
	02/01/2008	02/01/2008	253.69
70000-004391	CHAMBER COMPS: PEU		

All Assets less Deferred/CIAAC Accounts

Asset ID	Acquisition Date	Placed In Service	Book Cost
<i>Year Ending December, 2008</i>			
<i>Asset GL Acct #: 7334-000-001</i>			
	02/01/2008	02/01/2008	423.87
70000-004392	5/8" METERS: PEU, 11 NEW		
	03/01/2008	03/01/2008	2,200.24
70000-004393	5/8" METERS: PEU, 3 RENEWED		
	03/01/2008	03/01/2008	448.99
70000-004394	CHAMBER COMPS: PEU, 1 - 5/8"		
	03/01/2008	03/01/2008	29.11
70000-004395	NEW RADIO INSTALLS FOR PEU RADIO READ PROGRAM - 25 NEPTUNES		
	03/01/2008	03/01/2008	1,743.28
70000-004401	MINISTERIAL MN TREATMENT		
	03/01/2008	03/01/2008	1,884.36
70000-004413	DANIELS LAKE IMPROVEMENT		
	04/01/2008	04/01/2008	1,062.38
70000-004417	NEW RADIO READ INSTALLS FOR PEU RADIO READ PROGRAM - 30 NEPTUNES		
	04/01/2008	04/01/2008	2,102.46
70000-004432	5/8" METERS: PEU, 15 NEW		
	04/01/2008	04/01/2008	2,480.09
70000-004433	CHAMBER COMPS: PEU, 3 U-10037		
	04/01/2008	04/01/2008	87.33
70000-004434	5/8" METERS: PEU, 3 RENEWED		
	04/01/2008	04/01/2008	315.21
70000-004436	5/8" METERS: PEU, 11 NEW		
	05/01/2008	05/01/2008	2,120.30
70000-004437	1 1/2" METERS: PEU, 1 NEW		
	05/01/2008	05/01/2008	438.80
70000-004438	1" METERS: PEU, 2 NEW		
	05/01/2008	05/01/2008	619.22
70000-004439	CHAMBER COMPS: PEU, 10 U-10037		
	05/01/2008	05/01/2008	291.11
70000-004443	NEW RADIO READ INSTALLS FOR PEU RADIO READ PROGRAM - 43 NEPTUNES		
	05/01/2008	05/01/2008	3,487.11
70000-004452	5/8" METERS: PEU, 9 RENEWED		
	05/01/2008	05/01/2008	959.43
70000-004454	5/8" METERS: PEU, 35 NEW		
	06/01/2008	06/01/2008	8,052.02
70000-004455	5/8" METERS: PEU, 4 RENEWED		
	06/01/2008	06/01/2008	475.08
70000-004456	1" METERS: PEU, 1 RENEWED		
	06/01/2008	06/01/2008	187.56
70000-004457	CHAMBER COMPS: PEU, 1 U-10018, 7 U-10037, 1 U-10043		
	06/01/2008	06/01/2008	279.65
70000-004464	NEW RADIO INSTALLS FOR PEU RADIO READ PROGRAM - 40 NEPTUNES		
	06/01/2008	06/01/2008	2,608.71
70000-004478	5/8" METERS: PEU, 19 NEW		
	07/01/2008	07/01/2008	4,565.69
70000-004487	5/8" METERS: PEU, 6 RENEWED		
	07/01/2008	07/01/2008	720.65
70000-004488	1" METERS: PEU, 1 RENEWED		
	07/01/2008	07/01/2008	247.96
70000-004489	CHAMBER COMPS: PEU, 2, U-10015		
	07/01/2008	07/01/2008	35.38
70000-004490	CHAMBER COMPS: PEU, 1, U-10037		
	07/01/2008	07/01/2008	19.86
70000-004491	NEW RADIO READ INSTALLS FOR PEU RADIO READ PROGRAM - 34 NEPTUNES		
	07/01/2008	07/01/2008	2,560.52
70000-004503	5/8" METERS: PEU, 12 NEW		
	08/01/2008	08/01/2008	1,635.71
70000-004504	1" METERS: PEU, 1 NEW		

All Assets less Deferred/CIAC Accounts

Asset ID	Acquisition Date	Placed In Service	Book Cost
<i>Year Ending December, 2008</i>			
<i>Asset GL Acct #: 7334-000-001</i>			
	08/01/2008	08/01/2008	277.73
70000-004505	1 1/2" METERS: PEU, 1 NEW		
	08/01/2008	08/01/2008	465.26
70000-004506	5/8" METERS: PEU, 5 RENEWED		
	08/01/2008	08/01/2008	667.68
70000-004507	CHAMBER COMPS: PEU, 1" METERS, 1 U-10017		
	08/01/2008	08/01/2008	46.40
70000-004508	CHAMBER COMPS: PEU, 5/8" METERS, 3 U-10037		
	08/01/2008	08/01/2008	59.58
70000-004509	CHAMBER COMPS: PEU, SENSUS REGISTERS, 6 U-10040		
	08/01/2008	08/01/2008	340.44
70000-004510	CHAMBER COMPS: PEU, 1" SR METER, 1 U-10043		
	08/01/2008	08/01/2008	50.00
70000-004511	RADIO READ INSTALLS FOR PEU RADIO READ PROGRAM - 58 NEPTUNES		
	08/01/2008	08/01/2008	4,290.48
70000-004522	METER INSTALLATION: CLEARWATER ESTATES		
	08/01/2008	08/01/2008	269.96
70000-004527	1 1/2" METERS: PEU, 3 NEW		
	09/01/2008	09/01/2008	1,369.20
70000-004528	5/8" METERS: PEU, 7 NEW		
	09/01/2008	09/01/2008	1,256.48
70000-004529	5/8" METERS: PEU, 4 RENEWED		
	09/01/2008	09/01/2008	526.76
70000-004530	1" METERS: PEU, 1 RENEWED		
	09/01/2008	09/01/2008	70.34
70000-004531	RADIO READ INSTALLS FOR PEU RADIO READ PROGRAM - 259 NEPTUNES		
	09/01/2008	09/01/2008	21,600.10
70000-004532	CHAMBER COMPS: PEU, 2 U-10017		
	09/01/2008	09/01/2008	92.81
70000-004533	CHAMBER COMPS: PEU, 12 U-10037		
	09/01/2008	09/01/2008	238.31
70000-004541	NEPTUNE REPLACEMENT: PEU, 1		
	09/01/2008	09/01/2008	64.26
70000-004544	5/8" METERS: PEU, 4 NEW		
	10/01/2008	10/01/2008	736.30
70000-004545	5/8" METERS: PEU 6 RENEWED		
	10/01/2008	10/01/2008	788.92
70000-004546	1" METERS: PEU, 1 RENEWED		
	10/01/2008	10/01/2008	231.10
70000-004547	CHAMBER COMPS: PEU, 1 U-10015		
	10/01/2008	10/01/2008	18.39
70000-004548	CHAMBER COMPS: PEU, 4 U-10037		
	10/01/2008	10/01/2008	79.43
70000-004549	CHAMBER COMPS: PEU, 1 U-10046		
	10/01/2008	10/01/2008	202.05
70000-004552	RADIO INSTALLS FOR PUE RADIO READ PROGRAM - 168 NEPTUNES		
	10/01/2008	10/01/2008	18,605.79
70000-004561	5/8" METERS: PEU, 6 NEW		
	11/01/2008	11/01/2008	896.98
70000-004562	1 1/2" METERS: PEU, 1 NEW		
	11/01/2008	11/01/2008	471.63
70000-004563	3/4" METERS: PEU, 1 NEW		
	11/01/2008	11/01/2008	267.67
70000-004564	5/8" METERS: PEU, 10 RENEWED		
	11/01/2008	11/01/2008	1,214.04
70000-004565	CHAMBER COMPS: PEU, 1, U-10015		
	11/01/2008	11/01/2008	18.39
70000-004566	CHAMBER COMPS: PEU, 25, U-10037		

All Assets less Deferred/CIAc Accounts

Asset ID	Acquisition Date	Placed In Service	Book Cost
<i>Year Ending December, 2008</i>			
<i>Asset GL Acct #: 7334-000-001</i>			
	11/01/2008	11/01/2008	496.49
70000-004567	CHAMBER COMPS: PEU, 3, U-10040		
	11/01/2008	11/01/2008	170.22
70000-004569	RADIO READS INSTALLS FOR PEU RADIO READ PROGRAM - 101 NEPTUNES		
	11/01/2008	11/01/2008	14,210.80
70000-004584	5/8" METERS: PEU, 9 NEW		
	12/01/2008	12/01/2008	1,675.95
70000-004585	5/8" METERS: PEU, 5 RENEWED		
	12/01/2008	12/01/2008	514.88
70000-004586	CHAMBER COMPS: PEU, 1 U-10015		
	12/01/2008	12/01/2008	18.39
70000-004587	CHAMBER COMPS: PEU, 13 U-10037		
	12/01/2008	12/01/2008	258.17
70000-004597	RADIO READ INSTALLS FOR PEU RADIO READ PROGRAM - 229 NEPTUNES		
	12/01/2008	12/01/2008	18,297.78
<i>Subtotal: 7334-000-001 (72)</i>			136,761.18
<i>Asset GL Acct #: 7335-000-001</i>			
23.7.22	SPRUCE POND - HYDRANTS (2)		
	05/01/2008	05/01/2008	177.74
<i>Subtotal: 7335-000-001 (1)</i>			177.74
<i>Asset GL Acct #: 7335-100-001</i>			
70000-004430	DEVELOPER INSTALLED HYDRANT-CIAC: LITCHFIELD, 2		
	04/01/2008	04/01/2008	8,388.80
70000-004556	DEVELOPER INSTALLED HYDRANTS-CIAC: LITCHFIELD, 1		
	10/01/2008	10/01/2008	4,194.40
70000-004557	DEVELOPER INSTALLED HYDRANTS-CIAC: PLAISTOW, 1		
	10/01/2008	10/01/2008	4,194.40
70000-004577	DEVELOPER INSTALLED HYDRANTS-CIAC: LITCHFIELD (2008 pricing adjustment)		
	11/01/2008	11/01/2008	518.61
70000-004578	DEVELOPER INSTALLED HYDRANTS-CIAC: PLAISTOW (2008 pricing adjustment)		
	11/01/2008	11/01/2008	172.87
<i>Subtotal: 7335-100-001 (5)</i>			17,469.08
<i>Asset GL Acct #: 7344-000-001</i>			
70000-004414	DANIELS LAKE IMPROVEMENT		
	04/01/2008	04/01/2008	5,325.39
<i>Subtotal: 7344-000-001 (1)</i>			5,325.39
<i>Asset GL Acct #: 7346-000-001</i>			
23.7.23	SPRUCE POND - COMMUNICATION EQUIPMENT		
	05/01/2008	05/01/2008	1,114.66
70000-004415	DANIELS LAKE IMPROVEMENT		
	04/01/2008	04/01/2008	15,542.52
70000-004416	MINISTERIAL MN TREATMENT		
	04/01/2008	04/01/2008	971.00
70000-004494	REPLACE DAMAGED RADIO - FLETCHER'S CORNER		
	08/01/2008	08/01/2008	1,495.00
70000-004551	DANIELS LAKE IMPROVEMENT - SCADA		
	10/01/2008	10/01/2008	2,065.00
<i>Subtotal: 7346-000-001 (4)</i>			21,188.18
<i>Grand Total</i>			1,391,895.49

Pennichuck East Utilities
Asset Disposition
GAAP
For the Period January 1, 2008 to December 31, 2008

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
<i>Asset GL Acct #: 7307-100-001</i>					
7000-02658.1.1	W&E WELL PUMP REPLACEMENT				
	12/01/2005	09/01/2008	3,481.00	367.42	0.00
					-3,113.58
70000-004081.1	W&E WATER SUPPLY - 8" DI Pipe, 20 ft @ 9.5451				
	11/01/2006	12/01/2008	190.90	14.41	0.00
					-176.49
70000-004164.1	SHAKER HEIGHTS ACQUISITION - 5 HP Well Pump				
	02/01/2007	12/01/2008	93.30	3.48	0.00
					-89.82
70000-004309.1	DANIELS LAKE ACQUISITION				
	09/01/2007	09/01/2008	24.80	0.95	0.00
					-23.85
<i>Subtotal: 7307-100-001 (4)</i>			3,790.00	386.26	0.00
					-3,403.74
<i>Asset GL Acct #: 7311-200-001</i>					
70000-000472.1	2 Jockey Pumps W&E: WINDHAM				
	12/01/2001	12/01/2008	4,120.00	1,677.57	0.00
					-2,442.43
70000-000614	INSTALL MCDONELL/MILLER VALVE WILLIAMSBURG: PELHAM				
	04/01/1998	03/01/2008	953.95	642.95	0.00
					-311.00
70000-000633	OIL LESS AIR COMPRESSOR W&E: WINDHAM				
	04/01/1998	03/01/2008	569.21	383.62	0.00
					-185.59
70000-000681	REPLACE BOOSTER PUMP LIBERTY TREE: RAYMOND				
	04/01/1998	02/01/2008	2,164.70	1,461.52	0.00
					-703.18
70000-002698.1	ELECTRIC PUMPING EQUIPMENT ACQUISITION - LAMPLIGHTER - Pump				
	06/01/2005	12/01/2008	1,333.33	223.67	0.00
					-1,109.66
70000-004310	DANIELS LAKE ACQUISITION				
	09/01/2007	09/01/2008	9.44	0.52	0.00
					-8.92
<i>Subtotal: 7311-200-001 (6)</i>			9,150.63	4,389.85	0.00
					-4,760.78
<i>Asset GL Acct #: 7311-210-001</i>					
23.7.152	SPRUCE POND - PUMP #2, 7.5 HP				
	04/01/2008	09/01/2008	29.60	-0.09	0.00
					-29.69
<i>Subtotal: 7311-210-001 (1)</i>			29.60	-0.09	0.00
					-29.69
<i>Asset GL Acct #: 7320-000-001</i>					
70000-004311	DANIELS LAKE ACQUISITION				
	09/01/2007	09/01/2008	4.71	0.34	0.00
					-4.37
<i>Subtotal: 7320-000-001 (1)</i>			4.71	0.34	0.00
					-4.37
<i>Asset GL Acct #: 7331-200-001</i>					
70000-001822.1	940' OF 4" DI PIPE MAPLE HILLS: DERRY				
	04/01/1998	12/01/2008	2,303.00	558.23	0.00
					-1,744.77
<i>Subtotal: 7331-200-001 (1)</i>			2,303.00	558.23	0.00
					-1,744.77
<i>Asset GL Acct #: 7333-100-001</i>					
70000-001077.1	3/4" SERVICES: LITCHFIELD 43 - NEW				
	04/01/1998	09/01/2008	395.00	131.14	0.00
					-263.86
70000-001080	1" SERVICES: LITCHFIELD 1 - NEW				
	04/01/1998	12/01/2008	252.73	83.79	0.00
					-168.94
70000-001090.1	1" SERVICES: LITCHFIELD 1 - NEW				
	04/01/1998	12/01/2008	928.55	307.67	0.00
					-620.88
70000-001201.1	1" SERVICES: LONDONDERRY 6 - NEW				
	04/01/1998	03/01/2008	1,104.00	368.52	0.00
					-735.48
70000-01194.21	1" SERVICES: LONDONDERRY 5 - NEW				
	04/01/1998	06/01/2008	552.00	183.84	0.00
					-368.16
<i>Subtotal: 7333-100-001 (5)</i>			3,232.28	1,074.96	0.00
					-2,157.32
<i>Asset GL Acct #: 7334-000-001</i>					
2394.1	METER REPLACE & INSTALL RADIO				
	08/01/2003	04/01/2008	111.62	24.88	0.00
					-86.74
2394.21	METER REPLACE & INSTALL RADIO				
	08/01/2003	09/01/2008	8.08	1.81	0.00
					-6.27
70-2362.1	5/8" METERS: LONDONDERRY 3 Fireflies				

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
Asset GL Acct #: 7334-000-001					
7000-2359.25	5/8" METERS: LITCHFIELD 1	04/01/2003 12/01/2008	181.00	39.91	0.00 -141.09
7000-2359.26	5/8" METERS: LITCHFIELD 1	04/01/2003 12/01/2008	181.00	39.91	0.00 -141.09
7000-2359.6.41	5/8" METERS: LITCHFIELD fireflies	08/01/2003 12/01/2008	78.24	17.37	0.00 -60.87
7000-2362.1.1	5/8" METERS: BROOK PARK firefly	03/01/2003 04/01/2008	99.41	22.12	0.00 -77.29
7000-2362.4.11	5/8" METERS: BROOK PARK 1 Firefly	07/01/2003 12/01/2008	100.51	22.44	0.00 -78.07
7000-2362.6.11	5/8" METERS: BROOK PARK 4 Fireflies	09/01/2003 12/01/2008	398.13	88.11	0.00 -310.02
7000-2362.6.21	5/8" METERS: LONDONDERRY fireflies	09/01/2003 04/01/2008	100.75	22.51	0.00 -78.24
7000-2367.1	5/8" METERS: WILLIAMSBURG firefly	07/01/2003 04/01/2008	110.49	24.61	0.00 -85.88
7000-2367.22	5/8" METERS: WILLIAMSBURG 1- firefly	07/01/2003 12/01/2008	90.49	20.06	0.00 -70.43
7000-2367.31	5/8" METERS: WILLIAMSBURG 1- firefly	07/01/2003 12/01/2008	90.49	20.06	0.00 -70.43
7000-2367.41	5/8" METERS: WILLIAMSBURG 1- firefly	07/01/2003 12/01/2008	90.49	20.06	0.00 -70.43
7000-2367.51	5/8" METERS: WILLIAMSBURG 1- firefly	07/01/2003 12/01/2008	90.49	20.06	0.00 -70.43
7000-2367.61	5/8" METERS: WILLIAMSBURG 1- firefly	07/01/2003 12/01/2008	80.01	17.57	0.00 -62.44
7000-2367.7.21	5/8" METERS: WILLIAMSBURG 2 - fireflies	09/01/2003 12/01/2008	193.78	42.93	0.00 -150.85
7000-2386.1.31	METER REPLACE & INSTALL RADIO READS: ROLLING HILLS Fireflies (1)	04/01/2003 12/01/2008	68.08	15.27	0.00 -52.81
7000-2392.1	METER REPLACE & INSTALL RADIO READS: SPRINGWOOD HILLS	07/01/2003 09/01/2008	111.62	24.58	0.00 -87.04
7000-2392.2.41	METER REPLACE & INSTALL RADIO READS: SPRINGWOOD HILLS - fireflies	07/01/2003 12/01/2008	58.07	12.89	0.00 -45.18
7000-2392.3.21	METER REPLACE & INSTALL RADIO READS: SPRINGWOOD HILLS	08/01/2003 03/01/2008	34.08	7.30	0.00 -26.78
7000-2393.52	METER REPLACE/RADIO READS: BROOK PARK	09/01/2003 03/01/2008	111.62	24.64	0.00 -86.98
7000-2394.21	METER REPLACE & INSTALL RADIO READS: WILLIAMSBURG	08/01/2003 03/01/2008	1,004.54	223.09	0.00 -781.45
7000-2394.22	METER REPLACE & INSTALL RADIO READS: WILLIAMSBURG	08/01/2003 09/01/2008	300.00	66.51	0.00 -233.49
7000-2394.23	METER REPLACE & INSTALL RADIO READS: WILLIAMSBURG	08/01/2003 09/01/2008	250.00	55.48	0.00 -194.52
7000-2394.3.22	METER REPLACE & INSTALL RADIO READS: WILLIAMSBURG	09/01/2003 12/01/2008	93.59	20.64	0.00 -72.95
7000-2395.3.21	METER REPLACE & INSTALL RADIO READS: PINE HAVEN	08/01/2003 03/01/2008	111.62	24.65	0.00 -86.97
7000-2397.1	METER REPLACE & INSTALL RADIO READS: LITCHFIELD	07/01/2003 03/01/2008	4,911.06	1,090.65	0.00 -3,820.41
7000-2397.81	METER REPLACE & INSTALL RADIO READS: LITCHFIELD	07/01/2003 09/01/2008	1,227.77	272.28	0.00 -955.49
7000-2397.91	METER REPLACE & INSTALL RADIO READS: LITCHFIELD	07/01/2003 04/01/2008	223.23	49.53	0.00 -173.70
7000-2398.3.21	METER REPLACE & INSTALL RADIO READS: GAGE HILL	09/01/2003 09/01/2008	111.62	24.62	0.00 -87.00
7000-2398.3.22	METER REPLACE & INSTALL RADIO READS: GAGE HILL - Firefly	09/01/2003 12/01/2008	93.70	20.64	0.00 -73.06
7000-2405.1	METER REPLACEMENT/RADIO READS: W&E Fireflies	08/01/2003 12/01/2008	2,279.54	505.18	0.00 -1,774.36
7000-2406.1.21	METER REPLACE & INSTALL RADIO READS: OAKWOOD				

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
Asset GL Acct #: 7334-000-001					
700-2359.10.51	07/01/2003	12/01/2008	309.27	68.71	0.00
	5/8" METERS* LITCHFIELD				-240.56
700-2362.1	07/01/2003	12/01/2008	133.78	29.67	0.00
	5/8" METERS: BROOK PARK 2 Fireflies				-104.11
700-2362.6.221	06/01/2003	12/01/2008	182.00	40.31	0.00
	5/8" METERS: LONDONDERRY firefly				-141.69
700-2362.6.231	09/01/2003	12/01/2008	69.98	15.58	0.00
	5/8" METERS: LONDONDERRY firefly				-54.40
700-2362.6.241	09/01/2003	12/01/2008	69.98	15.54	0.00
	5/8" METERS: LONDONDERRY firefly				-54.44
700-2385.222.1	09/01/2003	12/01/2008	71.28	15.59	0.00
	METER REPLACEMENT/RADIO READS INSTALLATION: BEAVER HOLLOW				-55.69
700-2394.3	03/01/2003	09/01/2008	111.62	26.46	0.00
	METER REPLACE & INSTALL RADIO READS: WILLIAMSBURG Fireflies - 49				-85.16
700-2405.1	07/01/2003	12/01/2008	5,145.98	1,140.43	0.00
	METER REPLACEMENT/RADIO READS: W&E Fireflies - 41				-4,005.55
700-2406.1	07/01/2003	12/01/2008	4,368.14	968.03	0.00
	METER REPLACE & INSTALL RADIO READS: OAKWOOD Fireflies				-3,400.11
7000-02356.1.1	08/01/2003	12/01/2008	90.21	20.05	0.00
	5/8" FLETCHER'S CORNER Firefly				-70.16
7000-02356.2.1	03/01/2003	12/01/2008	124.02	27.51	0.00
	5/8" FLETCHER'S CORNER 1 Firefly				-96.51
7000-02359.1.1	07/01/2003	12/01/2008	147.98	32.70	0.00
	5/8" METERS: LITCHFIELD 1 Firefly				-115.28
7000-02359.4.1	02/01/2003	12/01/2008	98.94	21.85	0.00
	5/8" METERS: LITCHFIELD 7 Fireflies				-77.09
7000-02359.5.1	05/01/2003	12/01/2008	775.38	171.78	0.00
	5/8" METERS: LITCHFIELD 6 - Fireflies				-603.60
7000-02359.7.1	06/01/2003	12/01/2008	599.17	132.93	0.00
	5/8" METERS: LITCHFIELD 7 Fireflies				-466.24
7000-02359.8.1	09/01/2003	12/01/2008	694.76	153.91	0.00
	5/8" METERS: LITCHFIELD 4 Fireflies				-540.85
7000-02362.5.1	10/01/2003	12/01/2008	383.62	85.07	0.00
	5/8" METERS: LONDONDERRY 1 Firefly				-298.55
7000-02362.8.1	08/01/2003	12/01/2008	110.50	24.53	0.00
	5/8" METERS: LONDONDERRY 1 Firefly				-85.97
7000-02387.4.1	11/01/2003	12/01/2008	93.27	20.68	0.00
	METER REPLACE & INSTALL RADIO READS: FARMSTEAD				-72.59
7000-02405.141	11/01/2003	09/01/2008	111.62	24.81	0.00
	METER REPLACEMENT/RADIO READS: W&E				-86.81
7000-02405.142	09/01/2003	12/01/2008	22.99	5.12	0.00
	METER REPLACEMENT/RADIO READS: W&E				-17.87
7000-2359.10.1	09/01/2003	09/01/2008	289.70	64.42	0.00
	5/8" METERS* LITCHFIELD				-225.28
7000-2359.10.2	07/01/2003	04/01/2008	201.02	44.45	0.00
	5/8" METERS* LITCHFIELD				-156.57
7000-2359.10.3	07/01/2003	12/01/2008	233.00	51.52	0.00
	5/8" METERS* LITCHFIELD				-181.48
7000-2359.10.4	07/01/2003	12/01/2008	233.00	51.52	0.00
	5/8" METERS* LITCHFIELD				-181.48
7000-2359.2.21	07/01/2003	12/01/2008	233.00	51.52	0.00
	5/8" METERS: LITCHFIELD 3 fireflies				-181.48
7000-2359.21	03/31/2003	04/01/2008	198.81	44.19	0.00
	5/8" METERS: LITCHFIELD 4 - NEW & 4 - RENEWED				-154.62
7000-2359.22	04/01/2003	04/01/2008	90.84	20.12	0.00
	5/8" METERS: LITCHFIELD 1				-70.72
7000-2359.23	04/01/2003	12/01/2008	180.00	39.83	0.00
	5/8" METERS: LITCHFIELD 1				-140.17
7000-2359.24	04/01/2003	12/01/2008	180.00	39.83	0.00
	5/8" METERS: LITCHFIELD 1				-140.17
	04/01/2003	12/01/2008	181.11	40.13	0.00
					-140.98

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Asset GL Acct #: 7334-000-001						
	08/01/2003	09/01/2008	669.69	148.69	0.00	-521.00
7000-2406.1.22	METER REPLACE & INSTALL RADIO READS: OAKWOOD - fireflies					
	08/01/2003	12/01/2008	400.00	88.72	0.00	-311.28
7000-2406.1.23	METER REPLACE & INSTALL RADIO READS: OAKWOOD - fireflies					
	08/01/2003	12/01/2008	400.00	88.72	0.00	-311.28
7000-2406.1.26	METER REPLACE & INSTALL RADIO READS: OAKWOOD - fireflies					
	08/01/2003	12/01/2008	400.00	88.72	0.00	-311.28
7000-2406.1.27	METER REPLACE & INSTALL RADIO READS: OAKWOOD fireflies					
	08/01/2003	12/01/2008	400.00	88.72	0.00	-311.28
7000-2406.1.28	METER REPLACE & INSTALL RADIO READS: OAKWOOD fireflies					
	08/01/2003	12/01/2008	394.99	87.50	0.00	-307.49
7000-2406.2.21	METER REPLACE & INSTALL RADIO READS: OAKWOOD					
	09/01/2003	03/01/2008	669.69	148.75	0.00	-520.94
7000-2406.2.22	METER REPLACE & INSTALL RADIO READS: OAKWOOD - fireflies					
	09/01/2003	12/01/2008	100.00	22.15	0.00	-77.85
7000-2406.2.23	METER REPLACE & INSTALL RADIO READS: OAKWOOD - fireflies					
	09/01/2003	12/01/2008	150.00	33.31	0.00	-116.69
7000-2406.2.24	METER REPLACE & INSTALL RADIO READS: OAKWOOD fireflies					
	09/01/2003	12/01/2008	145.03	32.11	0.00	-112.92
7000-2417.2.21	METER REPLACE/RADIO READS - NESENKEAG					
	09/01/2003	09/01/2008	78.44	17.42	0.00	-61.02
7000-2417.2.22	METER REPLACE/RADIO READS - NESENKEAG					
	09/01/2003	12/01/2008	2.15	0.60	0.00	-1.55
7000-2417.21	METER REPLACE & INSTALL RADIO READS: NESENKEAG					
	07/01/2003	03/01/2008	223.23	49.54	0.00	-173.69
7000-2417.29	METER REPLACE & INSTALL RADIO READS: NESENKEAG					
	07/01/2003	09/01/2008	144.79	32.43	0.00	-112.36
7000-2419.1	METER REPLACE & INSTALL RADIO READ: R&B					
	07/01/2003	09/01/2008	223.23	49.58	0.00	-173.65
7000-2426.21	METER REPLACE & INSTALL RADIO READS: GOLDENBROOK					
	07/01/2003	04/01/2008	111.62	24.63	0.00	-86.99
7000-2427.1	METER REPLACE & INSTALL RADIO READS: HARDWOOD					
	09/01/2003	03/01/2008	446.46	99.14	0.00	-347.32
7000-2427.2	METER REPLACE & INSTALL RADIO READS: HARDWOOD					
	09/01/2003	09/01/2008	100.00	22.08	0.00	-77.92
7000-2427.3	METER REPLACE & INSTALL RADIO READS: HARDWOOD					
	09/01/2003	09/01/2008	100.00	22.08	0.00	-77.92
7000-2427.4	METER REPLACE & INSTALL RADIO READS: HARDWOOD					
	09/01/2003	09/01/2008	96.22	21.28	0.00	-74.94
7000-2427.5	METER REPLACE & INSTALL RADIO READS: HARDWOOD					
	09/01/2003	09/01/2008	90.00	20.05	0.00	-69.95
7000-2427.61	METER REPLACE & INSTALL RADIO READS: HARDWOOD					
	09/01/2003	09/01/2008	60.24	13.46	0.00	-46.78
7000-2428.2.22	METER REPLACEMENT/RADIO READS: WHISPERING WINDS					
	09/01/2003	09/01/2008	111.62	24.58	0.00	-87.04
70000-000223.1	5/8" METERS: OAKWOOD 6 - NEW & 6 - RENEWED					
	01/01/2000	09/01/2008	193.82	70.20	0.00	-123.62
70000-000235.1	5/8" METERS: SPRINGWOOD HILLS 6 - NEW					
	01/01/2000	03/01/2008	132.00	47.65	0.00	-84.35
70000-000307	1" METERS: W&E 1 - RENEWED					
	01/01/1999	03/01/2008	233.47	95.41	0.00	-138.06
70000-000336.1	2" FIRE SERVICES (14) MINISTERIAL HEIGHTS					
	01/01/1998	06/01/2008	355.00	161.31	0.00	-193.69
70000-000991.1	5/8" METERS: WILLIAMSBURG 5 - NEW & RENEWED					
	04/01/1998	12/01/2008	193.82	106.01	0.00	-87.81
70000-001059.1	1" METERS: LONDONDERRY 1- NEW & 3 - RENEWED					
	01/01/2000	03/01/2008	121.53	44.04	0.00	-77.49
70000-002357	5/8" METERS: GAGE HILL 1 - RENEWED					
	01/01/2003	12/01/2008	144.90	32.12	0.00	-112.78
70000-002360.1	2" METERS: LONDONDERRY 1 Firefly					
	01/01/2003	12/01/2008	117.56	25.91	0.00	-91.65

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
Asset GL Acct #: 7334-000-001					
70000-002398	METER REPLACE & INSTALL RADIO READS: GAGE HILL 04/01/2003 03/01/2008		107.26	23.82	0.00 -83.44
70000-002405	METER REPLACEMENT/RADIO READS INSTALLATION: W&E Firefly - 1 05/01/2003 12/01/2008		81.61	18.08	0.00 -63.53
70000-002406	METER REPLACEMENT/RADIO READS INSTALLATION: OAKWOOD Fireflies - 2 05/01/2003 12/01/2008		134.40	29.77	0.00 -104.63
70000-002407.1	1 1/2" METERS: W&E 1 Firefly 05/01/2003 04/01/2008		110.49	24.61	0.00 -85.88
70000-002409.1	2" METERS: WILLIAMSBURG 1 - firefly 05/01/2003 04/01/2008		120.25	26.71	0.00 -93.54
70000-002410.1	1" METERS: WILLIAMSBURG 1 - firefly 05/01/2003 04/01/2008		120.25	26.73	0.00 -93.52
70000-002421.1	METER REPLACE & INSTALL RADIO READS: HARVEST VILLAGE 07/01/2003 12/01/2008		56.58	12.51	0.00 -44.07
70000-002522.5	GREEN HILLS FIREFLY PROJECT, 10-5/8" M, 7 FF 09/01/2004 12/01/2008		3.13	0.55	0.00 -2.58
70000-002823	FIREFLY REPLACEMENTS: GREEN HILLS 11/01/2005 04/01/2008		79.90	10.25	0.00 -69.65
70000-002881	FIREFLY REPLACEMENTS: LONDONDERRY 01/01/2006 04/01/2008		773.18	64.88	0.00 -708.30
70000-00313.21	5/8" METERS: FLETCHER'S CORNER 4 - NEW 03/01/2002 03/01/2008		215.00	57.91	0.00 -157.09
70000-00990.21	5/8" METERS: WILLIAMSBURG 6 04/01/1998 09/01/2008		581.46	318.22	0.00 -263.24
70000-01041.21	5/8" METERS: LONDONDERRY 302 04/01/1998 03/01/2008		710.00	323.28	0.00 -386.72
70000-02358.21	5/8" METERS: GREEN HILLS 2-RENEWED 01/01/2003 03/01/2008		133.30	29.64	0.00 -103.66
70000-02359.2	5/8" METERS: LITCHFIELD 2 RENEWED 01/01/2003 03/01/2008		124.70	27.71	0.00 -96.99
70000-02387.1	METER REPLACE & INSTALL RADIO READS: FARMSTEAD 03/01/2003 03/01/2008		663.39	147.14	0.00 -516.25
70000-02389.41	METER REPLACE & INSTALL RADIO READS: LONDONDERRY Fireflies 06/01/2003 12/01/2008		11,000.00	2,437.68	0.00 -8,562.32
70000-02389.42	METER REPLACE & INSTALL RADIO READS: LONDONDERRY Fireflies 06/01/2003 12/01/2008		11,000.00	2,437.68	0.00 -8,562.32
70000-02405.11	METER REPLACEMENT/RADIO READS: W&E 09/01/2003 09/01/2008		312.69	69.54	0.00 -243.15
70000-02405.12	METER REPLACEMENT/RADIO READS: W&E 09/01/2003 09/01/2008		312.69	69.54	0.00 -243.15
70000-02405.13	METER REPLACEMENT/RADIO READS: W&E 09/01/2003 09/01/2008		312.69	69.54	0.00 -243.15
70000-02405.15	METER REPLACEMENT/RADIO READS: W&E 09/01/2003 12/01/2008		312.69	69.49	0.00 -243.20
70000-02405.18	METER REPLACEMENT/RADIO READS: W&E 09/01/2003 03/01/2008		400.00	88.87	0.00 -311.13
70000-02421.1	METER REPLACE & INSTALL RADIO READS: HARVEST VILLAGE 06/01/2003 09/01/2008		111.62	24.60	0.00 -87.02
70000-02427.22	METER REPLACEMENT/RADIO READS INSTALLATION: HARDWOOD - Fireflies 07/01/2003 12/01/2008		1,958.24	433.93	0.00 -1,524.31
70000-02429.1	METER REPLACEMENT/RADIO READS INSTALLATION: CASTLE REACH 07/01/2003 03/01/2008		446.46	99.09	0.00 -347.37
70000-02429.21	METER REPLACEMENT/RADIO READS INSTALLATION: CASTLE REACH 07/01/2003 09/01/2008		188.51	41.97	0.00 -146.54
70000-02429.22	METER REPLACEMENT/RADIO READS INSTALLATION: CASTLE REACH - Fireflies 07/01/2003 12/01/2008		71.49	15.84	0.00 -55.65
70000-02429.3	METER REPLACEMENT/RADIO READS INSTALLATION: CASTLE REACH - Fireflies 07/01/2003 12/01/2008		260.00	57.79	0.00 -202.21
70000-02429.4	METER REPLACEMENT/RADIO READS INSTALLATION: CASTLE REACH - Fireflies 07/01/2003 12/01/2008		260.00	57.79	0.00 -202.21
70000-02429.5	METER REPLACEMENT/RADIO READS INSTALLATION: CASTLE REACH - Fireflies				

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)	
Asset GL Acct #: 7334-000-001						
	07/01/2003	12/01/2008	260.00	57.79	0.00	-202.21
70000-02429.6	METER REPLACEMENT/RADIO READS INSTALLATION: CASTLE REACH					
	07/01/2003	09/01/2008	296.30	65.67	0.00	-230.63
70000-02429.7	METER REPLACEMENT/RADIO READS INSTALLATION: CASTLE REACH					
	07/01/2003	09/01/2008	296.30	65.67	0.00	-230.63
70000-02429.8	METER REPLACEMENT/RADIO READS INSTALLATION: CASTLE REACH					
	07/01/2003	09/01/2008	296.30	65.67	0.00	-230.63
70000-02429.9	METER REPLACEMENT/RADIO READS INSTALLATION: CASTLE REACH					
	07/01/2003	09/01/2008	291.33	64.06	0.00	-227.27
70000-0313.1.1	5/8" METERS: CASTLE REACH 3 - NEW					
	08/01/2002	09/01/2008	193.82	52.03	0.00	-141.79
70000-2359.6.1	5/8" METERS: LITCHFIELD fireflies					
	08/01/2003	04/01/2008	109.68	24.34	0.00	-85.34
70000-2359.6.2	5/8" METERS: LITCHFIELD fireflies					
	08/01/2003	12/01/2008	170.00	37.73	0.00	-132.27
70000-2359.6.3	5/8" METERS: LITCHFIELD fireflies					
	08/01/2003	12/01/2008	170.00	37.73	0.00	-132.27
70000-2362.3.1	5/8" METERS: LONDONDERRY 1- NEW					
	06/01/2003	04/01/2008	181.02	40.29	0.00	-140.73
70000-2363.1.1	5/8" METERS: MINISTERIAL 1 - Firefly					
	02/01/2003	12/01/2008	101.31	22.44	0.00	-78.87
70000-2363.2.1	5/8" METERS: MINISTERIAL 2 - Fireflies					
	04/01/2003	12/01/2008	179.48	39.79	0.00	-139.69
70000-2363.3.1	5/8" METERS: MINISTERIAL 1 - Firefly					
	05/01/2003	12/01/2008	100.76	22.45	0.00	-78.31
70000-2363.4.1	5/8" METERS: MINISTERIAL 1 - Firefly					
	08/01/2003	12/01/2008	100.51	22.43	0.00	-78.08
70000-2363.5.1	5/8" METERS: MINISTERIAL 1 - Firefly					
	09/01/2003	12/01/2008	110.50	24.53	0.00	-85.97
70000-2365.0.1	5/8" METERS: OAKWOOD 2 - Fireflies					
	03/01/2003	12/01/2008	198.82	44.14	0.00	-154.68
70000-2365.2.1	5/8" METERS: OAKWOOD 1 - RENEWED					
	10/01/2003	04/01/2008	110.18	24.48	0.00	-85.70
70000-2366.1.1	5/8" METERS: W&E, firefly					
	03/01/2003	04/01/2008	104.52	23.14	0.00	-81.38
70000-2366.2.1	5/8" METERS: W&E, 1 firefly					
	09/01/2003	12/01/2008	110.18	24.54	0.00	-85.64
70000-2367.1.1	5/8" METERS: WILLIAMSBURG 1 - Firefly					
	02/01/2003	12/01/2008	108.15	24.04	0.00	-84.11
70000-2367.2.1	5/8" METERS: WILLIAMSBURG 2 - Fireflies					
	03/01/2003	12/01/2008	208.49	46.31	0.00	-162.18
70000-2367.3.1	5/8" METERS: WILLIAMSBURG 1 - Firefly					
	05/01/2003	12/01/2008	102.22	22.52	0.00	-79.70
70000-2367.4.1	5/8" METERS: WILLIAMSBURG 1 - Firefly					
	06/01/2003	12/01/2008	110.50	24.54	0.00	-85.96
70000-2367.6.1	5/8" METERS: WILLIAMSBURG 4 - Fireflies					
	08/01/2003	12/01/2008	395.50	87.57	0.00	-307.93
70000-2367.8.1	5/8" METERS: WILLIAMSBURG 2 fireflies					
	10/01/2003	12/01/2008	201.34	44.60	0.00	-156.74
70000-2373.1.1	1" METERS: LONDONDERRY firefly					
	06/01/2003	04/01/2008	90.84	20.15	0.00	-70.69
70000-2378.1	5/8" METERS: BROOK PARK 1- Firefly					
	03/12/2003	12/01/2008	123.86	27.50	0.00	-96.36
70000-2379.1.1	1" METERS: W&E, 1 Firefly					
	05/01/2003	04/01/2008	130.00	28.98	0.00	-101.02
70000-2385.221	METER REPLACEMENT/RADIO READS INSTALLATION: BEAVER HOLLOW					
	03/01/2003	03/01/2008	110.57	24.58	0.00	-85.99
70000-2386.2.1	METER REPLACE & INSTALL RADIO READS: ROLLING HILLS					
	12/01/2003	03/01/2008	110.57	24.52	0.00	-86.05
70000-2387.2.2	METER REPLACE & INSTALL RADIO READS: FARMSTEAD Firefly					
	06/01/2003	12/01/2008	138.33	30.72	0.00	-107.61

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)	
Asset GL Acct #: 7334-000-001						
70000-2388.1.1	METER REPLACE & INSTALL RADIO READS: MAPLE HILLS Fireflies (3)	04/01/2003 09/01/2008	334.85	74.06	0.00	-260.79
70000-2388.2.1	METER REPLACE & INSTALL RADIO READS: MAPLE HILLS	06/01/2003 03/01/2008	334.85	74.26	0.00	-260.59
70000-2389.431	METER REPLACE & INSTALL RADIO READS: LONDONDERRY Fireflies	06/01/2003 12/01/2008	100.76	22.46	0.00	-78.30
70000-2389.471	METER REPLACE & INSTALL RADIO READS: LONDONDERRY	06/01/2003 04/01/2008	111.62	24.65	0.00	-86.97
70000-2389.481	METER REPLACE & INSTALL RADIO READS: LONDONDERRY	06/01/2003 03/01/2008	1,227.77	272.68	0.00	-955.09
70000-2392.2.1	METER REPLACE & INSTALL RADIO READS: SPRINGWOOD HILLS Firefly	07/01/2003 03/01/2008	111.62	24.64	0.00	-86.98
70000-2392.2.3	METER REPLACE & INSTALL RADIO READS: SPRINGWOOD HILLS Fireflies	07/01/2003 12/01/2008	500.00	110.86	0.00	-389.14
70000-2392.4.2	METER REPLACE & INSTALL RADIO READS: SPRINGWOOD HILLS	09/01/2003 03/01/2008	189.15	42.06	0.00	-147.09
70000-2395.4.1	METER REPLACE & INSTALL RADIO READS: PINE HAVEN	09/01/2003 03/01/2008	111.62	24.74	0.00	-86.88
70000-2398.1.2	METER REPLACE & INSTALL RADIO READS: GAGE HILL Fireflies - 14	07/01/2003 12/01/2008	1,360.24	301.54	0.00	-1,058.70
70000-2398.2.2	METER REPLACE & INSTALL RADIO READS: GAGE HILL	08/01/2003 03/01/2008	226.09	50.15	0.00	-175.94
70000-2398.3.1	METER REPLACE & INSTALL RADIO READS: GAGE HILL	09/01/2003 03/01/2008	1.50	0.56	0.00	-0.94
70000-2405.161	METER REPLACEMENT/RADIO READS: W&E	09/01/2003 04/01/2008	334.85	74.43	0.00	-260.42
70000-2405.162	METER REPLACEMENT/RADIO READS: W&E	09/01/2003 12/01/2008	4.28	0.87	0.00	-3.41
70000-2405.171	METER REPLACEMENT/RADIO READS: W&E	09/01/2003 03/01/2008	381.31	84.94	0.00	-296.37
70000-2405.172	METER REPLACEMENT/RADIO READS: W&E	09/01/2003 12/01/2008	18.69	3.89	0.00	-14.80
70000-2406.0.2	METER REPLACE & INSTALL RADIO READS: OAKWOOD Fireflies - 22	07/01/2003 12/01/2008	2,370.06	525.27	0.00	-1,844.79
70000-2416.1.1	1" METERS: LITCHFIELD 1- Firefly	06/01/2003 12/01/2008	100.51	22.28	0.00	-78.23
70000-2418.1.1	METER REPLACE & INSTALL RADIO READS: AVERY	07/01/2003 02/01/2008	446.46	99.14	0.00	-347.32
70000-2418.42	METER REPLACE & INSTALL RADIO READS: AVERY	08/01/2003 12/01/2008	114.60	25.59	0.00	-89.01
70000-2426.1	METER REPLACE & INSTALL RADIO READS: GOLDENBROOK	07/01/2003 03/01/2008	446.46	99.09	0.00	-347.37
70000-2426.222	METER REPLACEMENT/RADIO READS INSTALLATION: GOLDENBROOK - Fireflies	08/01/2003 12/01/2008	2,612.75	578.95	0.00	-2,033.80
70000-2426.31	METER REPLACE & INSTALL RADIO READS: GOLDENBROOK	07/01/2003 09/01/2008	1,562.61	346.63	0.00	-1,215.98
70000-2426.33	METER REPLACE & INSTALL RADIO READS: GOLDENBROOK - Fireflies	07/01/2003 12/01/2008	100.00	22.16	0.00	-77.84
70000-2426.34	METER REPLACE & INSTALL RADIO READS: GOLDENBROOK - Fireflies	07/01/2003 12/01/2008	137.39	30.30	0.00	-107.09
70000-2426.9	METER REPLACE & INSTALL RADIO READS: GOLDENBROOK - Fireflies	07/01/2003 12/01/2008	1,955.81	433.90	0.00	-1,521.91
70000-2429.1.2	METER REPLACE & INSTALL RADIO READS: CASTLE REACH	08/01/2003 09/01/2008	417.10	92.63	0.00	-324.47
Subtotal: 7334-000-001 (182)			87,525.90	19,920.90	0.00	-67,605.00
Asset GL Acct #: 7343-000-001						
70000-001583	110 GALLON MINI BULK YANK LONDONDERRY	04/01/1998 06/01/2008	1,244.19	1,027.41	0.00	-216.78
Subtotal: 7343-000-001 (1)			1,244.19	1,027.41	0.00	-216.78

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
Grand Total			107,280.31	27,357.86	0.00
					-79,922.45

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**F-1 BALANCE SHEET
ASSETS AND OTHER DEBITS**

Line No.	Account Title (Number) (a)	Ref Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
UTILITY PLANT					
1	Utility Plant (101-106)	F-6	\$ 38,214,928	\$ 36,475,226	\$ 1,739,702
2	Less: Accumulated Depr. and Amort. (108-110)	F-6	6,690,701	6,032,003	658,698
3	Net Plant		\$ 31,524,227	\$ 30,443,223	\$ 1,081,004
4	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	(8,217,574)	(8,451,800)	234,226
5	Total Net Utility Plant		\$ 23,306,653	\$ 21,991,423	\$ 1,315,230
OTHER PROPERTY AND INVESTMENTS					
6	Nonutility Property (121)	F-14			-
7	Less: Accumulated Depr. and Amort. (122)	F-15			-
8	Net Nonutility Property		\$ -	\$ -	\$ -
9	Investment in Associated Companies (123)	F-16			-
11	Utility Investments (124)	F-16			-
12	Other Investments	F-16			-
13	Special Funds(126-128)	F-17			-
14	Total Other Property & Investments		\$ -	\$ -	\$ -
CURRENT AND ACCRUED ASSETS					
16	Cash (131)		-	-	-
17	Special Deposits (132)	F-18			
18	Other Special Deposits (133)	F-18			
19	Working Funds (134)				
20	Temporary Cash Investments (135)	F-16	-	-	
21	Accounts and Notes Receivable-Net (141-144)	F-19	305,338	298,814	6,524
22	Accounts Receivable from Assoc. Co. (145)	F-21			
23	Notes Receivable from Assoc. Co. (146)	F-21			
24	Materials and Supplies (151-153)	F-22	-	-	-
25	Stores Expense (161)				
26	Prepayments-Other (162)	F-23	33,085	30,198	2,887
27	Prepaid Taxes (163)	F-38	100,188	74,133	26,055
28	Interest and Dividends Receivable (171)	F-24			
29	Rents Receivable (172)	F-24			
30	Accrued Utility Revenues (173)	F-24	391,280	307,552	83,728
31	Misc. Current and Accrued Assets (174)	F-24			
32	Total Current and Accrued Assets		\$ 829,891	\$ 710,697	\$ 119,194
DEFERRED DEBITS					
32	Unamortized Debt Discount & Expense (181)	F-25	132,120	139,533	(7,413)
33	Extraordinary Property Losses (182)	F-26			-
34	Prelim. Survey & Investigation Charges (183)	F-27			-
35	Clearing Accounts (184)		-	-	-
36	Temporary Facilities (185)				-
37	Miscellaneous Deferred Debits (186)	F-28	577,602	664,067	(86,465)
38	Research & Development Expenditures (187)	F-29			-
39	Accumulated Deferred Income Taxes (190)	F-30			-
40	Total Deferred Debits		\$ 709,722	\$ 803,600	\$ (93,878)
TOTAL ASSETS AND OTHER DEBITS			\$ 24,846,266	\$ 23,505,720	\$ 1,340,546

F-1 BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
EQUITY CAPITAL					
1	Common Stock Issued (201)	F-31	\$ 100	\$ 100	\$ -
2	Preferred Stock Issued (204)	F-31			
3	Capital Stock Subscribed (202,205)	F-32			
4	Stock Liability for Conversion (203, 206)	F-32			
5	Premium on Capital Stock (207)	F-31			
6	Installments Received On Capital Stock (208)	F-32			
7	Other Paid-In Capital (209,211)	F-33	3,889,125	3,943,074	(53,949)
8	Discount on Capital Stock (212)	F-34			
9	Capital Stock Expense(213)	F-34			
10	Retained Earnings (214-215)	F-3	2,648,796	2,103,585	545,211
11	Reacquired Capital Stock (216)	F-31			
12	Total Equity Capital		\$ 6,538,021	\$ 6,046,759	\$ 491,262
LONG TERM DEBT					
13	Bonds (221)	F-35	6,768,526	6,506,991	261,535
14	Reacquired Bonds (222)	F-35			
15	Advances from Associated Companies (223)	F-35	23,911	20,056	3,855
16	Other Long-Term Debt (224)	F-35	184,791	94,876	89,915
17	Total Long-Term Debt		\$ 6,977,228	\$ 6,621,923	\$ 355,306
CURRENT AND ACCRUED LIABILITIES					
18	Accounts Payable (231)		151,468	111,476	39,992
19	Notes Payable (232)	F-36	-	-	-
20	Accounts Payable to Associated Co. (233)	F-37			
21	Notes Payable to Associated Co. (234)	F-37			
22	Customer Deposits (235)		2,413	2,910	(497)
23	Accrued Taxes (236)	F-38	-	-	-
24	Accrued Interest (237)		17,547	16,071	1,476
25	Accrued Dividends (238)				
26	Matured Long-Term Debt (239)	F-39	-		
27	Matured Interest (240)	F-39			
28	Misc. Current and Accrued Liabilities (241)	F-39	209,504	132,955	76,549
29	Total Current and Accrued Liabilities		\$ 380,932	\$ 263,413	\$ 117,519
DEFERRED CREDITS					
30	Unamortized Premium on Debt (251)	F-25			
31	Advances for Construction (252)	F-40	-	-	-
32	Other Deferred Credits (253)	F-41	91,373	97,172	(5,799)
33	Accumulated Deferred Investment Tax Credits (255)	F-42			
34	Accumulated Deferred Income Taxes:				
35	Accelerated Amortization (281)	F-45			
36	Liberalized Depreciation (282)	F-45			
37	Other (283)	F-45	2,835,851	2,582,182	253,669
38	Total Deferred Credits		\$ 2,927,224	\$ 2,679,354	\$ 247,870
OPERATING RESERVES					
39	Property Insurance Reserve (261)	F-44			
40	Injuries and Damages Reserve (262)	F-44			
41	Pensions and Benefits Reserves (263)	F-44			
42	Miscellaneous Operating Reserves (265)	F-44			
43	Total Operating Reserves		\$ -	\$ -	\$ -
CONTRIBUTIONS IN AID OF CONSTRUCTION					
44	Contributions In Aid of Construction (271)	F-46	8,742,630	8,460,398	282,232
45	Accumulated Amortization of C.I.A.C. (272)	F-46	(719,769)	(566,127)	(153,641)
46	Total Net C.I.A.C.		\$ 8,022,861	\$ 7,894,271	\$ 128,590
46	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 24,846,266	\$ 23,505,720	\$ 1,340,546

NOTES TO BALANCE SHEET (F-1)

1. The space below is provided for important notes regarding the balance sheet and or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of yearm including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

NONE

F-2 STATEMENT OF INCOME

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
UTILITY OPERATING INCOME					
1	Operating Revenues(400)	F-47	\$ 5,088,229	\$ 4,653,812	\$ 434,417
2	Operating Expenses:				
3	Operating and Maintenance Expense (401)	F-48	2,985,723	2,851,403	134,320
4	Depreciation Expense (403)	F-12	770,735	505,371	265,364
5	Amortization of Contribution in Aid of Construction (405)	F-46.4	(153,641)	(137,415)	(16,227)
6	Amortization of Utility Plant Acquisition Adjustment (406)	F-49	(232,892)	(1)	(232,891)
7	Amortization Expense-Other (407)	F-49	66,572	57,328	9,245
8	Taxes Other Than Income (408.1-408.13)	F-50	392,063	328,937	63,126
9	Income Taxes (409.1, 410.1, 411.1, 412.1)		357,669	249,952	107,717
10	Total Operating Expenses		\$ 4,186,229	\$ 3,855,574	\$ 330,655
11	Net Operating Income (Loss)		901,999	798,237	103,762
12	Income From Utility Plant Leased to Others (413)	F-51			
13	Gains(Losses) From Disposition of Utility Property (414)	F-52	5,799	5,799	(0)
14	Net Water Utility Operating Income		\$ 907,798	\$ 804,037	\$ 103,762
OTHER INCOME AND DEDUCTIONS					
15	Revenues From Merchandising, Jobbing and Contract Work (415)	F-53			
16	Costs and Expenses of Merchandising, Jobbing and Contract Work (416)	F-53	-	-	-
17	Equity in Earnings of Subsidiary Companies (418)				
18	Interest and Dividend Income (419)	F-54	-	-	-
19	Allow. for funds Used During Construction (420)		15,525	2,670	12,855
20	Nonutility Income (421)	F-54	-	-	-
21	Gains (Losses) From Disposition Nonutility Property (422)				
22	Miscellaneous Nonutility Expenses (426)	F-54			
23	Total Other Income and Deductions		\$ 15,525	\$ 2,670	\$ 12,855
TAXES APPLICABLE TO OTHER INCOME					
24	Taxes Other Than Income (408.2)	F-50			
25	Income Taxes (409.2, 410.2, 411.2, 412.2, 412.3)				
26	Total Taxes Applicable To Other Income		\$ -	\$ -	\$ -
INTEREST EXPENSE					
27	Interest Expense (427)	F-35	361,858	409,896	(48,037)
28	Amortization of Debt Discount & Expense (428)	F-25	16,255	15,736	519
29	Amortization of Premium on Debt (429)	F-25			
30	Total Interest Expense		\$ 378,114	\$ 425,632	\$ (47,518)
31	Income Before Extraordinary Items		545,210	381,075	164,135
EXTRAORDINARY ITEMS					
32	Extraordinary Income (433)	F-55			
33	Extraordinary Deductions (434)	F-55			
34	Income Taxes, Extraordinary Items (409.3)	F-50			
35	Net Extraordinary Items		\$ -	\$ -	\$ -
	NET INCOME (LOSS)		\$ 545,210	\$ 381,075	\$ 164,135

F-3 STATEMENT OF RETAINED EARNINGS

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (e)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$ 2,103,585	\$ 1,722,511	\$ 381,074
2	Balance Transferred from Income (435)	545,211	381,074	164,137
3	Appropriations of Retained Earnings (436)			-
4	Dividends Declared-Preferred Stock (437)			-
5	Dividends Declared-Common Stock (438)	-	-	-
6	Adjustments to Retained Earnings (439)			-
7	Net Change to Unappropriated Retained Earnings	\$ 545,211	\$ 381,074	\$ 164,137
8	Unappropriated Retained Earnings (end of period) (215)	\$ 2,648,796	\$ 2,103,585	\$ 545,211
9	Appropriated Retained Earnings (214)			
10	Total Retained Earnings (214,215)	\$ 2,648,796	\$ 2,103,585	\$ 545,211

F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

Line No.	Item (a)	Amount (b)
	UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)	
	1. Report in detail the items included in the following accounts during the year: 436, Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings.	
	2. Show separately the income tax effect of items shown in account 439, Adjustments to Retained Earnings.	
1		N/A
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
	APPROPRIATED RETAINED EARNINGS (Account 214)	
	State Balance and purpose of each appropriated Retained Earnings amount at end of year and give accounting entries for any applications of Appropriated Retained Earnings during the year.	
16		N/A
17		
18		
19		
20	Balance-end of year	

NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.
5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method. \$_____.
6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.

NONE

F-5 STATEMENT OF CHANGES OF FINANCIAL POSITION

Line No.	Sources of Funds (a)	Current Year (b)	Prior Year (c)
1	Internal Sources:		
2	Income Before Extraordinary Items	\$ 545,210	\$ 381,075
3	Charges (Credits) To Income Not Requiring Funds:		
4	Depreciation	770,735	505,371
5	Amortization of	(303,706)	(64,351)
6	Deferred Income Taxes and Investment Tax Credits (Net)	253,669	270,148
7	Other (Net) - Def Gain on LT Borrowing	(5,799)	(5,799)
8	Capitalized Allowance For Funds Used During Construction	(15,525)	(2,670)
9	Total From Internal Sources Exclusive of Extraordinary Items	\$ 1,244,584	\$ 1,083,773
10	Extraordinary Items-Net of Income Taxes (A)		
11	Total From Internal Sources	\$ 1,244,584	\$ 1,083,773
12	Less dividends-preferred		
13	-common	-	-
14	Net From Internal Sources	\$ 1,244,584	\$ 1,083,773
15	EXTERNAL SOURCES:		
16	Long-term debt (B) (C)	306,233	1,016
17	Preferred Stock (C)		
18	Common Stock (C)	-	-
19	Net Increase In Short Term Debt (D) - Intercompany Advance		
20	Other (Net) Proceeds from Trusteed Bonds	-	-
21	D.R.I.P. - Parent Company Equity Transfer		
22	Total From External Sources	\$ 306,233	\$ 1,016
23	Other Sources (E)- C.I.A.C.	23,404	30,681
24	Net Decrease In Working Capital Excluding short-term Debt	234,302	218,763
25	Other		
26	Total Financial Resources Provided	\$ 1,808,524	\$ 1,334,233

INSTRUCTIONS TO SCHEDULE F-5

- This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
- If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- Under "Other" specify significant amounts and group others.
- enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- Codes:
 - Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
 - Bonds, debentures and other long-term debt.
 - Net proceeds and payments.
 - Include commercial paper.
 - Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
 - Gross additions to common utility plant should be allocated to the applicable utility departments.
- Clarifications and explanations should be listed on the following page.

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

Line No.	Application of Funds (a)	Current Year (b)	Prior Year (c)
27	Construction and Plant Expenditures (incl. land)		
28	Gross Additions	\$ 1,739,702	\$ 1,290,620
29	Water Plant		
30	Nonutility Plant - CWIP		
31	Other - Deferred Accounts - Org Exp and Fran Fees		
32	Total Gross Additions	\$ 1,739,702	\$ 1,290,620
33	Less: Capitalized Allowance for Funds Used During Construction	(15,525)	(2,670)
34	Total Construction and Plant Expenditures	\$ 1,755,227	\$ 1,293,290
35	Retirement of Debt and Securities:		
36	Long-Term Debt (B) (C)	44,698	39,426
37	Preferred Stock (C)		
38	Redemption of Short Term Debt (D)		
39	Net Decrease in Short Term Debt (D)	-	-
40	Other (Net)		
41	Debt Issuance Costs	8,599	1,517
42			
43	Total Retirement of Debt and Securities		
44	Other Resources were used for (E)	\$ 53,297	\$ 40,943
45	Net Increase In Working Capital Excluding Short Term Debt	-	
46	Other		
	Total Financial Resources Used	\$ 1,808,524	\$ 1,334,233

NOTES TO SCHEDULE F-5

N/A

**F-6 UTILITY PLANT (ACCOUNTS 101-106)
AND ACCUMULATED DEPRECIATION AND AMORTIZATION
(ACCOUNTS 108-110)**

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Plant Accounts:				
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	\$ 37,516,840	\$ 36,232,513	\$ 1,284,327
3	Utility Plant Leased to Others (102)	F-9			
4	Property Held for Future Use (103)	F-9			
5	Utility Plant Purchased or Sold (104)	F-8			
6	Construction Work In Progress (105)	F-10	698,088	242,713	455,375
7	Completed Construction Not Classified (106)	F-10			-
8	Total Utility Plant		\$ 38,214,928	\$ 36,475,226	\$ 1,739,702
9	Accumulated Depreciation & Amortization:				
10	Accum. Depr-Utility Plant In Service (108.1)	F-11	\$ 6,690,701	\$ 6,032,003	\$ 658,698
11	Accum. Depr-Utility Plant Leased to Others (108.2)	F-9			
12	Accum. Depr-Property Held For Future Use (108.3)	F-9			
13	Accum. Amort-Utility Plant In Service (110.1)	F-13			
14	Accum. Amort-Utility Plant Leased to Others (110.2)	F-9			
15	Total Accumulated Depreciation & Amortization		\$ 6,690,701	\$ 6,032,003	\$ 658,698
16	Net Plant		\$ 31,524,227	\$ 30,443,224	\$ 1,081,003

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Acquisition Adjustments (114)			-
2	Acquisition Adj.	\$ (10,476,252)	\$ (10,477,585)	1,333
3				
4	Misc. Investments	-	-	-
5				-
6	Total Plant Acquisition Adjustments	\$ (10,476,252)	\$ (10,477,585)	\$ 1,333
7	Accumulated Amortization (115)	2,258,678	2,025,785	232,893
8	Amortization Reserve	-	-	-
9				-
10				-
11				-
12	Total Accumulated Amortization	\$ 2,258,678	\$ 2,025,785	\$ 232,893
13	Net Acquisition Adjustments	\$ (8,217,574)	\$ (8,451,800)	\$ 234,226

F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	(1) Adjustments (e)	(2) Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT .1						
2	301 Organization	163,487	5,406	-	(2,396)	2,107	168,604
3	302 Franchise	48,432	-	-	-	-	48,432
4	339 Other Plant and Misc. Equip.						-
5	Total Intangible Plant	\$ 211,919	\$ 5,406	\$ -	\$ (2,396)	\$ 2,107	\$ 217,036
6	SOURCE OF SUPPLY AND PUMPING PLANT .2						
7	303 Land and Land Rights	455,370	36,166	-	-	-	491,536
8	304 Structures and Improvements	4,447,024	176,786	-	-	-	4,623,809
9	305 Collecting and Impounding Reservoirs	-	-	-	-	-	-
10	306 Lake, River and Other Intakes	-	-	-	-	-	-
11	307 Wells and Springs	1,631,761	73,886	3,790	-	-	1,701,857
12	308 Infiltration Galleries and Tunnels	-	-	-	-	-	-
13	309 Supply Mains	-	19,386	-	-	-	19,386
14	310 Power Generation Equipment	44,784	31,169	-	-	-	75,953
15	311 Pumping Equipment	1,023,440	73,995	9,180	-	-	1,088,254
16	339 Other Plant and Miscellaneous						
17	Total Supply and Pumping Plant	\$ 7,602,378	\$ 411,388	\$ 12,970	\$ -	\$ -	\$ 8,000,796
18	WATER TREATMENT PLANT .3						
19	303 Land and Land Rights						
20	304 Structures and Improvements						
21	320 Water Treatment Equipment	716,168	53,090	5	-	-	769,253
22	339 Other Plant and Misc. Equip.						
23	Total Water Treatment Plant	\$ 716,168	\$ 53,090	\$ 5	\$ -	\$ -	\$ 769,253

Notes:

- 1) The adjustment of \$2,396 for Organization Costs represents a correction for legal costs originally recorded in 2007 for the Daniels Lake acquisition.
- 2) The transfer of \$2,107 for Organization Costs represents costs associated with Spruce Pond from 2007 that were in the deferred account until the system was acquired.

F-8 UTILITY PLANT IN SERVICE (Continued)

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	(1) Transfers (f)	Balance at End of Year (g)
24	TRANSMISSION & DISTRIBUTION .4						
25	303 Land and Land Rights						
26	304 Structures and Improvements						
27	330 Distribution Reservoirs and Standpipes	1,031,785	178,407	-	-	-	1,210,191
28	331 Transmission and Distribution Mains	20,918,284	468,518	2,303	-	(208,267)	21,176,232
29	333 Services	3,174,560	94,166	3,232	-	158,497	3,423,991
30	334 Meters and Meter Installations	1,277,154	136,761	87,526	-	59,362	1,385,751
31	335 Hydrants	862,048	17,647	-	-	(9,592)	870,103
32	339 Other Plant and Misc. Equip.	71,541	-	-	-	-	71,541
33	Total Transmission and Distribution	\$ 27,335,372	\$ 895,498	\$ 93,061	\$ -	\$ (0)	\$ 28,137,810
34	GENERAL PLANT .5						
35	303 Land and Land Rights						
36	304 Structures and Improvements						
37	340 Office Furniture and Equipment	-	-	-	-	-	-
38	341 Transportation Equipment	-	-	-	-	-	-
39	342 Stores Equipment	-	-	-	-	-	-
40	343 Tools, Shop and Garage Equipment	83,373	-	1,244	-	-	82,129
41	344 Laboratory Equipment	-	5,325	-	-	-	5,325
42	345 Power Operated Equipment	-	-	-	-	-	-
43	346 Communication Equipment	246,818	21,188	-	-	-	268,006
44	347 Miscellaneous Equipment	36,484	-	-	-	-	36,484
45	348 Other Tangible Equipment	-	-	-	-	-	-
46	Total General Equipment	\$ 366,675	\$ 26,514	\$ 1,244	\$ -	\$ -	\$ 391,945
47	Total (Accounts 101 and 106)	\$ 36,232,513	\$ 1,391,896	\$ 107,280	\$ (2,396)	\$ 2,107	\$ 37,516,840
48	104 Utility Plant Purchased or Sold**	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	Total Utility Plant in Service	\$ 36,232,513	\$ 1,391,896	\$ 107,280	\$ (2,396)	\$ 2,107	\$ 37,516,840

Notes:

1) The transfers represent a reclass for the Green Hills - New Water Supply project based on detail provided by the contractor.

F-8 UTILITY PLANT IN SERVICE (Continued)

** For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below, describe briefly each major adjustment or transfer included in columns (e) and (f) above.

NONE

F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others (102)
Property Held For Future Use (103)

Accumulated Depreciation of Utility Plant Leased to Others (108.2)
Accumulated Depreciation of Property Held For Future Use (108.3)
Accumulated Amortization of Utility Plant Leased to Others (110.2)

NONE

**F-10 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED (Accounts 105 and 106)**

1. For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
3. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress (Acct 105) (b)	Completed Construction Not Classified (Acct. 106) (c)	Estimated Additional Cost of Project (d)
1	Bow Highlands	296,167	---	135,000
2	Maple Hills Booster Station	346,526	---	189,000
3	Route 93 Widening - Windham	51,643	---	2,000
4	Miscellaneous	1,130	---	-
5	Meadowview Pump #2 Replacement	2,622	---	-
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31	Total	\$ 698,088		

F-11 ACCUMULATED DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 108.1)

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
5. In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

Line No.	Item (a)	Utility Plant in Service (Account 108.1) (b)
1	Balance beginning of year	\$ 6,032,004
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	770,735
3	Net charges for plant retired	\$ 6,802,739
4	Book cost of plant retired	107,280
5	Cost of removal	6,062
6	Salvage (credit)	
7	Net charges for plant retired	\$ 6,689,397
8	Other (debit) or credit items	-
9	Acquisition Adjustment recorded to depreciation expense	1,333
10	Miscellaneous Adjustment	(29)
11		
12	Balance end of year	\$ 6,690,701

B. Balances at End of Year According to Functional Classifications

13	Source of Supply and Pumping Plant	\$ 1,048,430
14	Water Treatment Plant	763,859
15	Transmission and Distribution Plant	5,089,169
16	General Plant	249,865
17	Intangible Plant	42,817
18	Accumulated Depreciation Loss + Cost of Removal	(503,439)
19		
20	Total	\$ 6,690,701

Notes:

F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.
4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	301 Organization	\$ 168,604	4.9509%	\$ 8,348
2	302 Franchise	48,432	5.0000%	2,422
3	303 Land & Land Rights	491,536	0.0000%	-
4	304 Structures & Improvements	4,623,809	2.4710%	114,256
5	307 Wells & Springs	1,701,857	3.7715%	64,185
6	309 Supply Mains	19,386	0.7203%	140
7	310 Power Generation Equipment	75,953	5.4573%	4,145
8	311 Pumping Equipment	1,088,254	4.7088%	51,243
9	320 Water Treatment Equipment	769,253	6.8551%	52,733
10	330 Distribution Reservoirs	1,210,191	1.7314%	20,954
11	331 Transmission & Distribution Mains	21,176,232	1.3474%	285,328
12	333 Services	3,423,991	1.8325%	62,745
13	334 Meter & Meter Installations	1,385,751	3.8163%	52,884
14	335 Hydrants	870,103	1.3664%	11,889
15	339 Other Plant & Miscellaneous Equipment	71,541	1.9434%	1,390
16	340 Office Furniture & Equipment	-	0.0000%	-
17	343 Tool Shop & Garage Equipment	82,129	8.7624%	7,197
18	344 Laboratory Equipment	5,325	2.4999%	133
19	346 Communication Equipment	268,006	11.8397%	31,731
20	347 Miscellaneous General Equipment	36,484	0.8596%	314
21	348 Other Tangible Equipment	-		-
22	Acquisition Adjustment (1)			(1,333)
23	Miscellaneous Variance			32
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total	\$ 37,516,840		\$ 770,735

Notes:

- 1) In December an adjusting entry was made to true-up BNA to the GL in the amount of \$1,565.18. \$1,333.33 should have been credited to Accumulated Amortization for Lamplighter Acquisition Adjustment. A correcting entry was recorded in January 2009.

**F-13 ACCUMULATED AMORTIZATION OF
UTILITY PLANT IN SERVICE (Account 110.1)**

1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

Account Balance and Changes During Year

Line No.	Class of Property (a)	Amount (b)
1	Balance beginning of year	
2	Amortization Accruals for year: N/A	
3	(specify accounts debited)	
4		
5		
6		
7		
8		
9		
10		
11		
12	Total Accruals	\$ -
13	Total (line 1 plus line 12)	\$ -
14	Net charges for retirements during year:	
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22		
23	Net charges for retirements	
24	Other (debits) and credits (describe separately)	
25		
26		
27		
28		
29		
30		
31		
32	Balance end of year	\$ -

F-14 NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1	NONE			\$ -
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17				-
18				-
19	TOTAL	\$ -	\$ -	\$ -

F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	NONE
2	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal	N/A
6	Salvage (credit)	
7	Total Net Charges	
8	Other (debit) or credit items (describe)	
9		
10	Balance, end of year	

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)

1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)	NONE						
2								
3								
4								
5								
6								
7								
8								
9								
10								
11	TOTALS			\$ -	-	\$ -	\$ -	\$ -

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)- Continued

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated Utility Investment-Account 124	NONE						
12								
13								
14								
15								
16								
17								
18								
19	TOTALS							
20	Other Investments-Account 125	NONE						
21								
22								
23								
24								
25								
26								
27	TOTALS							
28	Temporary Cash Investments-Account 135	NONE						
29								
30								
31								
32								
33								
34								
35	TOTALS							

* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

F-17 SPECIAL FUNDS (Accounts 126, 127, 128)

Sinking Funds, Depreciation Fund, Other Special Funds

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a)	Year End Balance (b)
1	Sinking Funds (Account 126)	
2		
3	N/A	
4		
5		
6	TOTAL	\$ -
7	Depreciation Funds (Account 127)	
8		
9	N/A	
10		
11		
12	TOTAL	\$ -
13	Other Special Funds (Account 128)	
14		
15	N/A	
16		
17		
18	TOTAL	\$ -

F-18 SPECIAL DEPOSITS (Accounts 132, 133)

(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If an deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	Special Deposits (Account 132)	
2		
3	N/A	
4		
5	TOTAL	\$ -
6	Other Special Deposits (Account 133)	
7		
8	N/A	
9		
10	TOTAL	\$ -

F-19 NOTES AND ACCOUNTS RECEIVABLE

(Accounts 141, 142, 143, 144)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Notes Receivable (Account 144)			\$ -
2	Customer Accounts Receivable (Account 141)			
3	General Customers	\$ 308,501	\$ 310,814	\$ (2,313)
4	Other Water Companies			-
5	Public Authorities			-
6	Merchandising, Jobbing and Contract Work	-	-	-
7	Other	-	-	-
8	Total (Account 141)	\$ 308,501	\$ 310,814	\$ (2,313)
9	Other Accounts Receivable (Account 142)			\$ -
10	Total Notes and Accounts Receivable	\$ 308,501	\$ 310,814	\$ (2,313)
11	Less: Accumulated Provisions for Uncollectible Accounts (Account 143)	3,163	12,000	(8,837)
12	Notes and Accounts Receivable-Net	\$ 305,338	\$ 298,814	\$ 6,524

**F-20 ACCUMULATED PROVISION FOR
UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)**

Line No.	Item (a)	Amount (b)	Balance (c)
1	Balance first of year		\$ 12,000
2	Provision for uncollectible for current year (Account 403)		
3	Accounts written off	17,234	
4	Collections of accounts written off		
5	Adjustments (explain) - Adjust reserve level	8,397	
6			
7			
8	Net Total		
9	Balance end of year		\$ 3,163

Summarize the collection and write-off practices applied to overdue customers accounts.

- 1) Customer sent bill. (They are given 30 days to pay.)
- 2) Customer sent shut-off notice at 45 days, given 14 days to pay or make arrangements.
- 3) Bill given to Collection Agency if not paid within 14 days.
Customer given 10 days to pay once at collection.
- 4) At this point PWW will write off the bill.

* Shut-off Notices:

Tenant notice given to customers flagged as tenants. They are mailed or hand delivered.
(Mailed tenant notices have 10 days to pay. Hand delivered tenant notices have 5 days to pay.)
Past due notices are sent at the same time initial shut off notices would have been sent.
(Past due notices are sent to customers who have never received a shut off notice.)
(Past due notices are sent only once to a customer.)

F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits During the Year (c)	Credits During The Year (d)	Balance End of Year (e)	Interest for Year (f)
1	Accounts Receivable from Associated Companies (Account 145)					
2						
3						
4						
5	N/A					
6						
7						
8						
9						
10						
11						
12	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
13	Notes Receivable from Associated Companies (Account 146)					
14						
15						
16						
17						
18	N/A					
19						
20						
21						
22						
23						
24	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

Line No.	Account (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Plant Materials and Supplies (Account 151)			-
2	Fuel Oil			
3				
4	General Supplies-Utility Operations	-	-	-
5	Totals (Account 151)	\$ -	\$ -	\$ -
6	Merchandise (Account 152)			-
7	Merchandise for Resale			-
8	General Supplies-Merchandise Operations			-
9	Totals (Account 152)	-	-	-
10	Other Materials and Supplies (Account 153)			
11	Totals Material and Supplies	\$ -	\$ -	\$ -

F-23 Prepayments - Other (Account 162)

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Prepaid Insurance	\$ 28,306	\$ 30,059	\$ (1,753)
2	Prepaid Rents			-
3	Prepaid Interest	-		
4	Misc Prepayments - NH Operator Permits	4,779	139	4,640
5	Totals Prepayments	\$ 33,085	\$ 30,198	\$ 2,887

F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

Line No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Accr. Interest and Dividends Receivable (Account 171)			-
2				-
3				-
4	N/A			-
5				-
6				-
7				-
8	TOTALS	\$ -	\$ -	\$ -
9	Rents Receivable (Account 172)			-
10				-
11				-
12				-
13	N/A			-
14				-
15				-
16	TOTALS	\$ -	\$ -	\$ -
17	Accrued Utility Revenues (Account 173)			-
18				-
19	A/R: Unbilled Water Revenue	391,280	307,552	83,728
20				-
21				-
22				-
23				-
24	TOTALS	\$ 391,280	\$ 307,552	\$ 83,728
25	Misc. Current and Accrued Assets (Account 174)			-
26				-
27				-
28	N/A			-
29				-
30				-
31				-
32	TOTALS	\$ -	\$ -	\$ -

F-25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)

1. Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
2. Show premium amounts by enclosure in parenthesis.
3. In column (b) show the principal amount of bonds or other long term debt original issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities (b)	Total expense Premium or Discount (c)	AMORTIZATION PERIOD		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance end of Year (i)
				From (d)	to (e)				
1	Unamortized Debt Discount and Expense (Account 181)								
2	FNB/BA LIBOR + 1.25% Loan	4,500,000		3/22/2005	12/31/2009	16,668	-	7,461	9,207
3	BFA NH 4.5% Loan	1,160,000		1/1/2005	1/1/2025	118,154	(817)	8,547	108,790
4	Green Hills SRF 3.728%	310,888		8/14/2002	12/1/2024	-		-	-
5	Pelham SRF 3.488%	564,513		5/9/2006	5/9/2026	4,711		247	4,464
6	Maple Hills SRF 1.0%	309,390		1/1/2010 *	1/1/2030	-	9,659	-	9,659
7									
8	TOTALS	\$ 6,844,791	\$ -			\$ 139,533	\$ 8,842	\$ 16,255	\$ 132,120
9	Unamortized Premium on Debt (Account 251)								
10									
11									
12	NONE								
13									
14									
15									
16									
17	TOTALS	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -

* Estimated amortization start date

F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Amortization Start Date	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
					Account Charged (d)	Amount (e)	
1	NONE						-
2							-
3							-
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTALS		\$ -	\$ -		\$ -	\$ -

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
 2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					-
2						-
3						-
4						-
5						-
6						-
7						-
8						-
9						-
10						-
11						-
12						-
13						-
14						-
15						-
16						-
17						-
18						-
19						-
20						-
21	TOTALS	\$ -	\$ -		\$ -	\$ -

F-28 MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2	ABANDONED 8" MAIN -RANGE RD	4,342	-	407.3	1,022	3,320
3	ABAND PUMP STA: SPRINGWOOD HLS	1,458	-	407.3	514	943
4	SERGEANT WOODS-NEWTON, NH	7,735	-	186.130	-	7,735
5	SPRUCE POND-WINDHAM NH-ACQUIST	2,108	19,671	301.0	21,778	-
6	PELHAM WATER SUPPLY STUDY	5,918	-	407.3	2,291	3,627
7	LAKES REGION WATER CO-ACQUISIT	623	-	407.3	-	623
8	WINNISQUAM VILLAGE CONDO'S	3,045	2,970	186.215	-	6,015
9	DANIELS LAKE ACQUISITION - WEARE, NH (2)	-	8,729	407.3	1,455	7,274
10	SARBANES-OXLEY	138,256	-	407.3	32,531	105,725
11	LONDONDERRY VULNERABILITY STUDY	2,973	-	407.3	1,872	1,101
12	LITCHFIELD VULNERABILITY STUDY	2,912	-	407.3	1,835	1,077
13	BEAVER HOLLOW TANK CLEANING	2,533	-	407.3	1,600	933
14	W&E WATER SUPPLY STUDY	4,873	-	407.3	272	4,601
15	RATE CASE EXPENSE: 2007 (1)	42,582	10,754	186.380	40,654	12,681
16	MANCHESTER SRCE DEV CHARGE:LY	434,625	-	407.3	21,894	412,731
17	WEB SITE UPGRADE 2006	3,580	417	407.3	945	3,052
18	BOW HIGHLANDS, BOW NH-ACQUISIT	6,505	-	407.3	342	6,163
19						
20	TOTALS	\$ 664,067	\$ 42,540		\$ 129,005	\$ 577,602

Notes:

- (1) The depreciation study and rate case expenses are recovered through a surcharge to customer bills per Commission Order 24,840
- (2) Represents monetary settlement to operator during receivership per Commission Order 24,891.

F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation/) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)
					Account (e)	Amount (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17		TOTALS	\$ -	\$ -		\$ -	\$ -

F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
 - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
 - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
	TOTALS	\$ -	\$ -	\$ -

CHANGES DURING YEAR			ADJUSTMENTS				Balance End of Year (k)
Line No.	Debited Account Account 410.2 (e)	Amount Credited Account 411.2 (f)	Debits to Account 190		Credits To Account 190		
			Contra Acct. No. (g)	Amount (h)	Contra Acct. No. (i)	Amount (j)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
	\$ -	\$ -		\$ -		\$ -	\$ -

F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	OUTSTANDING PER BALANCE SHEET				HELD BY RESPONDENT		DIVIDENDS DURING YEAR	
			Number of Shares (c)	Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)
1	Common Stock (Account 201)	100	100	\$ 1	100		100	\$ 100	\$ -	\$ -
2										
3										
4										
5										
6										
7										
8										
9										
10	TOTALS	100	100		\$ 100	\$ -	100	\$ 100	\$ -	\$ -
11	Preferred Stock (Account 204)									
12										
13										
14										
15		NONE								
16										
17										
18										
19										
20	TOTALS	-	-		\$ -	\$ -	-	\$ -	\$ -	\$ -

**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR
CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202, and 205, 203, and 206, 208)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	Name of account and description of item (a)	Number of Shares (b)	Amount (c)
1	Capital Stock Subscribed (Accounts 202 and 205)		
2			
3			
4			
5	NONE		
6			
7			
8			
9			
10			
11	TOTALS	-	\$ -
12	Capital Stock Liability For Conversion (Accounts 203 and 206)		
13			
14			
15			
16	NONE		
17			
18			
19			
20			
21			
22	TOTALS	-	\$ -
23	Installments Received on Capital Stock (Account 208)		
24			
25			
26			
27			
28			
29	NONE		
30			
31			
32			
33			
34	TOTALS	-	\$ -

F-33 PAID IN CAPITAL (Accounts 209-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
3. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Reduction in Par or Stated Value of Capital Stock (Account 209)	
2		
3		
4		
5	NONE	
6		
7		
8		
9	TOTAL	\$ -
10	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
11		
12		
13	NONE	
14		
15		
16		
17		
18		
19	TOTAL	\$ -
20	Other Paid-In Capital (Account 211)	
21		
22		
23	Infusion of equity capital from parent in connection with the initial	4,000,000
24	capitalization of Pennichuck East Utility as approved in DE 96-227	
25		
26	Other Comprehensive Income	(110,875)
27		
28		
29	TOTAL	\$ 3,889,125

F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSE
(Accounts 212 and 213)

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Year End Balance (b)
1	Discount on Capital Stock (Account 212)	
2		
3		
4		
5	NONE	
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	\$ -
15	Capital Stock Expense (Account 213)	
16		
17		
18		
19		
20		
21		
22	NONE	
23		
24		
25		
26		
27		
28	TOTAL	\$ -

F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
4. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
7. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
8. Give particulars concerning any long-term debt authorized by the commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	INTEREST FOR YEAR		HELD BY RESPONDENT			Commission Order
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price per \$100 End of Year (i)	
1	Bonds (Account 221)									
2	FNB/BA	3/22/2005	12/31/2009	4,500,000	6.500%	272,594				24,450
3	Green Hills SRF	8/14/2002	1/1/2025	276,238	3.728%	14,171				23,922
4	BFA NH	1/1/2005	1/1/2025	1,160,000	4.500%	52,425				24,395
5	Pelham SRF	5/9/2006	1/1/2027	522,898	3.488%	18,629				24,375
6	Maple Hills SRF	7/28/2008	1/1/2030 *	309,390	1.000%	258				24,844
7										
8										
9										
10										
11	TOTALS			6,768,526		\$ 358,076	\$ -	\$ -		
12	Advances from Associated Companies (Account 223)									
13		From Penn Corp		23,911	15.82%	3,782				
14										
15	TOTALS			23,911		\$ 3,782	\$ -	\$ -		
16	Other Long Term Debt (Account 224)									
17	Derivative			184,791						
18										
19	TOTALS			\$ 184,791		\$ -	\$ -	\$ -		

* Estimated date

F-36 NOTES PAYABLE (Account 232)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d)	Interest During Year	
					Accrued (e)	Paid (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
	TOTALS			\$ -	\$ -	\$ -

F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Payee and Interest Rate (a)	Balance Beginning Of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable to Associated Companies (Account 233)				-	
2					-	
3					-	
4	NONE				-	
5					-	
6					-	
7					-	
8					-	
9					-	
10					-	
11	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
12	Notes Payable to Associated Companies (Account 234)					
13					-	
14					-	
15					-	
16	NONE				-	
17					-	
18					-	
19					-	
20					-	
21					-	
22	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	Taxes Payable Federal-Current		\$ -	\$ 44,594	\$ 44,594			-
2	Taxes Payable State		-					-
3	Taxes Payable Federal-Deferred			298,606	298,606			-
4								
5	Misc Taxes		-					-
6								
7	Local Property Taxes State **	-	74,133	392,063	366,008		-	100,188
8	NH Business Profit Taxes Payable State *	-		14,469	14,469		-	
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20	TOTALS	\$ -	\$ 74,133	\$ 749,732	\$ 723,678	\$ -	\$ -	\$ 100,188

* Federal Taxes Payable Accrual transferred to Parent Company

F-39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	Year End Balance (b)
1	Matured long-term Debt (Account 239)	
2		
3	Current Portion LTD	-
4		
5		
6		
7		
8		
9		
10		
11	TOTAL	\$ -
12	Matured Interest (Account 240)	
13		
14		
15	NONE	
16		
17		
18		
19		
20		
21		
22	TOTAL	\$ -
23	Misc. Current and Accrued Liabilities (Account 241)	
24		
25		
26	Misc. Current and Accrued Liabilities (1)	\$ 194,487
27	Accrued Retainage	15,017
28		
29		
30		
31		
32		
33		
34		
35		
36		
37	TOTAL	\$ 209,504

Notes:

(1) represents accruals for various services, primarily purchased water and professional services, rendered at the end of the accounting period where an invoice has not been received.

F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped.

Line No.	Description (a)	Balance End of Year (b)
1	NONE	-
2		
3		
4		
5		
6		
7		
8		
9		
10		
	TOTAL	\$ -

F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Gain on SRF Loans	\$ 97,172	414,000	\$ 5,799	\$ -	\$ 91,373
2	(Refer to footnote 1 on Schedule F-52 for an explanation of deferred credit)					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTALS	\$ 97,172		\$ 5,799	\$ -	\$ 91,373

F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

Line No.	Account Subdivisions (a)	Balance Beginning Of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average period Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Water Utility								
2								\$ -	
3	NONE								
4									
5									
6									
7									
8									
9									
10									
11	Total Water Utility	\$ -		\$ -		\$ -	\$ -	\$ -	
12	Other: (list separately)								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22	Total Other	\$ -		\$ -		\$ -	\$ -	\$ -	
23	Total	\$ -		\$ -		\$ -	\$ -	\$ -	

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED

1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
1	1962-7	NONE		1977		
2	3%			3%		
3	7%			4%		
4	1971-74			7%		
5	3%			10%		
6	4%			11%		
7	7%			11 1/2%		
8	1975			1978		
9	3%			3%		
10	4%			4%		
11	7%			7%		
12	10%			10%		
13	11%			11%		
14	1976			11 1/2%		
15	3%			1979		
16	4%			3%		
17	7%			4%		
18	10%			7%		
19	11%			10%		
20				11%		
21				11 1/2%		

B) Detail for Credits Generated for Year not readily available by % amounts.

C) Credit Utilized for Year are being amortized annually at a composite rate of 2%.

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED (Continued)

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
20	1980	NONE		1983		
21	3%			3%		
22	4%			4%		
23	7%			7%		
24	10%			10%		
25	11%			11%		
26	11 1/2%			11 1/2%		
27	1981			1984		
28	3%			3%		
29	4%			4%		
30	7%			7%		
31	10%			10%		
32	11%			11%		
33	11 1/2%			11 1/2%		
34	1982			1985		
35	3%			3%		
36	7%			4%		
37	10%			7%		
38	11%			10%		
39	11 1/2%			11%		
40				11 1/2%		

F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance at Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
1	Property Insurance Reserve (Account 261)						
2							
3	NONE						
4							
5							
6							
7	TOTALS	\$ -		\$ -		\$ -	\$ -
8	Injuries and Damages Reserve (Account 262)						
9							
10	NONE						
11							
12							
13							
14	TOTALS	\$ -		\$ -		\$ -	\$ -
15	Pensions and Benefits Reserve (Account 263)						
16							
17	NONE						
18							
19							
20							
21	TOTALS	\$ -		\$ -		\$ -	\$ -
22	Miscellaneous Operating Reserves (Account 265)						
23							
24	NONE						
25							
26							
27							
28	TOTALS	\$ -		\$ -		\$ -	\$ -

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F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
 - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
 - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Water:			
3				
4				
5		-	-	-
6	Other (Specify)			
7	TOTALS	\$ -	\$ -	\$ -
8	Liberalized Depreciation (Account 282)			
9		-		
10				
11	TOTALS	\$ -	\$ -	\$ -
12	Other (Account 283)			
13	Water			
14	Other - Deferred Income Tax	2,582,182	(35,966)	289,635
15				
16	TOTALS	\$ 2,582,182	\$ (35,966)	\$ 289,635
17	Total (Accounts 281, 282, 283)			
18	Water	-	-	-
19	Other (Specified)	2,582,182	(35,966)	289,635
20	TOTALS	\$ 2,582,182	\$ (35,966)	\$ 289,635

F-45 ACCUMULATED DEFERRED INCOME TAXES
(Accounts 281, 282, 283)- Continued

been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.

- (c) Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)	Line No.
Amount Debited to Account 410.2 (e)	Amount Credited to Account 411.2 (f)	Debits		Credits			
		Credit Account No. (g)	Amount (h)	Debit Account No. (i)	Amount (j)		
							1
							2
							3
							4
\$ -	\$ -		\$ -		\$ -	\$ -	5
							6
\$ -	\$ -		\$ -		\$ -	\$ -	7
							8
						-	9
							10
\$ -	\$ -		\$ -		\$ -	\$ -	11
							12
						2,835,851	13
						-	14
\$ -	\$ -		\$ -		\$ -	\$ 2,835,851	15
							16
-	-		-		-	-	17
-	-		-		-	2,835,851	18
\$ -	\$ -		\$ -		\$ -	\$ 2,835,851	19
							20

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail changes in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$ 8,460,398
2	Credits during year (Tax adj. Gross up CIAC for Prepaid Inc Tax on CIAC)	
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	282,232
5	Total Credits	\$ 282,232
6	Charges during year:	\$ -
7	Balance end of year (Account 271)	\$ 8,742,630

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ (566,127)
2	Amortization provision for year, credited to	
3	(405) Amortization of Contribution in Aid of Construction	(153,641)
4	Credit for plant retirement	
5	Other (debit) or credit terms	-
6		
7		
8	Balance end of year	\$ (719,769)

Class A or B Utility

**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS
CHARGES RECEIVED DURING THE YEAR**

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Line No.	Description (a)	Number of Connections (b)	Charge per Connection (c)	Amount (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	Total Credits from main extension charges and customer connection charges	-		\$ -

**F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM
ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR
PROPERTY WAS RECEIVED DURING THE YEAR**

Line No.	Description (a)	Cash or Property (b)	Amount (d)
1	Smythe Woods	(C)	20,390
2	Hydrants	(P)	17,469
3	Mains	(P)	201,592
4	Service	(P)	10,909
5	Pelham	(C)	-
6	Lakeview Farms 2006	(C)	6,000
7	Litchfield	(C)	13,530
8	Bow	(C)	-
9	Windham	(C)	3,874
10	W&E	(C)	8,468
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34	Total Credits from all developers or contractors agreements from which cash or property was received		\$ 282,232

**F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF
CONSTRUCTION (Account 405)**

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1				
2	Distribution Reservoirs & Standpipes	50,000	1.94%	(969)
3	Distribution Mains	5,877,636	1.45%	(85,002)
4	Electric Pumping Equipment	205,400	5.48%	(11,265)
5	Hydrants	492,138	1.43%	(7,027)
6	Power Generation Equipment	34,000	6.12%	(2,082)
7	Purification System Equipment	142,185	7.33%	(10,421)
8	Services	641,405	1.95%	(12,514)
9	Source of Supply Structures	205,354	2.63%	(5,411)
10	Tapping Fees	309,453	1.81%	(5,606)
11	Transmission Mains	603,000	1.09%	(6,600)
12	Wells & Springs	182,059	3.70%	(6,745)
13				
14				
15	TOTALS	8,742,630		\$ (153,641)

F-47 OPERATING REVENUES (Accounts 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No.	Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD		AVERAGE NO. OF CUSTOMERS PER MONTH *	
Line No.	Account (a)	Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year ** (f)	Increase or Decrease from Preceding Year (g)
SALES OF WATER							
1	460 Unmetered Sales to General Customers		\$ -				
2	461 Metered Sales to General Customers	4,267,936	46,819	403,027	(34,961)	5,364	149
3	462 Fire Protection Revenue	705,085	135,694			107	25
4	466 Sales for Resale						
5	467 Interdepartmental Sales						
6	Total Sales of Water	\$ 4,973,021	\$ 182,513	403,027	(34,961)	5,471	174
OTHER OPERATING REVENUES							
7							
8	470 Forfeited Discounts						
9	471 Miscellaneous Service Revenues	31,479	152,438				
10	472 Rents from Water Property						
11	473 Interdepartmental Rents						
12	474 Other Water Revenues						
13	Unbilled Revenue	83,728	99,466				
14	Total Other Operating Revenues	\$ 115,207	\$ 251,904				
15	400 Total Water Operating Revenues	\$ 5,088,229	\$ 434,417				

*Year End Numbers

** Active Customers Only

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered 30 Days.
2. The period between the date meters are read and the date customers are billed 7-14 Days.
3. The period between the billing date and the date on which discounts are forfeited None.

(See schedule A-13 Important Changes During the Year, for important new territory added and important rate increases or decreases.)

Notes:

** Fire Protection Revenue Includes Hydrant & Fire Protection Charges

- (1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

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F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
1	1. SOURCE OF SUPPLY					
2	Operations					
3	600 Operation Supervision and Engineering					
4	601 Operation Labor and Expenses	14,714	4,398			
5	602 Purchased Water	530,531	28,067			
6	603 Miscellaneous Expenses	-	-			
7	604 Rents	-	-			
8	Total Operation	\$ 545,246	\$ 32,465	\$ -	\$ -	\$ -
9	Maintenance					
10	610 Maintenance Supervision and Engineering	-	-			
11	611 Maintenance of Structures and Improvements	-	-			
12	612 Maintenance of Collecting and Impounding Reservoirs	-	-			
13	613 Maintenance of Lake, River and Other Intakes	-	-			
14	614 Maintenance of Wells and Springs	-	-			
15	615 Maintenance of Infiltration Galleries and Tunnels	-	-			
16	616 Maintenance of Supply Mains	-	-			
17	617 Maintenance of Miscellaneous Water Source Plant	-	-			
18	Total Maintenance	\$ -	\$ -	\$ -	\$ -	\$ -
19	Total Source of Supply	\$ 545,246	\$ 32,465	\$ -	\$ -	\$ -
20	2. PUMPING EXPENSES					
21	Operations					
22	620 Operation Supervision and Engineering	-	-			
23	621 Fuel for Power Production	-	-			
24	622 Power Production Labor and Expenses	-	-			
25	623 Fuel or Power Purchased for Pumping	201,732	804			
26	624 Pumping Labor and Expenses	-	-			
27	625 Expenses Transferred-Credit	-	-			
28	626 Miscellaneous Expenses	9,041	1,731			
29	627 Rents	-	-			
30	Total Operations	\$ 210,773	\$ 2,535	\$ -	\$ -	\$ -

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
31	2. PUMPING EXPENSES (Cont'd)					
32	Maintenance					
33	630 Maintenance Supervision and Engineering	-	-			
34	631 Maintenance of Structures and Improvements	3,724	1,088			
35	632 Maintenance of Power Production Equipment	-	-			
36	633 Maintenance of Pumping Equipment	320,295	40,798			
37	Total Maintenance	\$ 324,019	\$ 41,885	\$ -	\$ -	\$ -
38	Total Pumping Expenses	\$ 534,792	\$ 44,420	\$ -	\$ -	\$ -
39	3. WATER TREATMENT EXPENSES					
40	Operations					
41	640 Operation Supervision and Engineering	-	-			
42	641 Chemicals	60,971	6,819			
43	642 Operation Labor and Expenses	56,804	(25,217)			
44	643 Miscellaneous Expenses	-	-			
45	644 Rents	-	-			
46	Total Operation	\$ 117,774	\$ (18,398)	\$ -	\$ -	\$ -
47	Maintenance					
48	650 Operation Supervision and Engineering	-	-			
49	651 Maintenance of Structures and Improvements	-	-			
50	652 Maintenance of Water Treatment Equipment	1,997	1,573			
51	Total Maintenance	\$ 1,997	\$ 1,573	\$ -	\$ -	\$ -
52	Total Water Treatment Expenses	\$ 119,771	\$ (16,826)	\$ -	\$ -	\$ -
53	4. TRANSMISSION AND DISTRIBUTION EXPENSES					
54	Operation					
55	660 Operation Supervision and Engineering	-	-			
56	661 Storage Facilities Expenses	-	-			
57	662 Transmission & Distribution Lines Expenses	-	-			
58	663 Meter Expenses	17,385	1,547			
59	664 Customer Installations Expenses	10,221	7,468			
60	665 Miscellaneous Expenses	101.04	101			

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)					
64	Operations					
65	666 Rents	-	-			
66	Total Operations	\$ 27,707	\$ 9,117	\$ -	\$ -	\$ -
67	Maintenance					
68	670 Maintenance Supervision and Engineering	-	-			
69	671 Maintenance of Structures and Improvements	-	-			
70	672 Maintenance of Distribution Reservoirs and Standpipes	-	-			
71	673 Maintenance of Transmission and Distribution Mains	129,845	17,156			
72	674 Maintenance of Fire Mains	-	-			
73	675 Maintenance of Services	88,405	13,576			
74	676 Maintenance of Meters	13,416	3,351			
75	677 Maintenance of Hydrants	51,314	25,693			
76	678 Maintenance of Miscellaneous Equipment	26,857	(3)			
77	Total Maintenance	\$ 309,836	\$ 59,773	\$ -	\$ -	\$ -
78	Total Transmission and Distribution Expenses	\$ 337,543	\$ 68,889	\$ -	\$ -	\$ -
79	5. CUSTOMER ACCOUNTS EXPENSES					
80	Operation					
81	901 Supervision	-	-			
82	902 Meter Reading Expenses	72,825	18,461			
83	903 Customer Records and Collection Expenses	57,820	2,726			
84	904 Uncollectible Accounts	8,397	(13,305)			
85	905 Miscellaneous Customer Accounts Expenses	-	-			
86	Total Customer Accounts Expenses	\$ 139,042	\$ 7,882	\$ -	\$ -	\$ -
87	6. Sales Expenses					
88	Operations					
89	910 Sales Expenses	-	-			

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
93	7. ADMINISTRATIVE AND GENERAL EXPENSES					
94	Operations					
95	920 Administrative and General Salaries	-	-			
96	921 Office Supplies and Other Expenses	1,552	173			
97	922 Administrative Expenses Transferred-Cr.	-	-			
98	923 Outside Services Employed	8,212	(3,503)			
99	924 Property Insurance	57,915	3,004			
100	925 Injuries and Damages	-	-			
101	926 Employee Pension and Benefits	-	-			
102	927 Franchise Requirements	-	-			
103	928 Regulatory Commission Expenses	12,046	1,549			
104	929 Duplicate Charges Cr.	-	-			
105	930 Miscellaneous General Expenses	1,229,604	(3,735)			
106	931 General Rents	-	-			
107	Total Operation	\$ 1,309,329	\$ (2,511)	\$ -	\$ -	\$ -
108	Maintenance					
109	950 Maintenance of General Plant	-	-			
110	Total Administrative and General Expenses	\$ 1,309,329	\$ (2,511)	\$ -	\$ -	\$ -
111	Total Operation and Maintenance Expenses	\$ 2,985,723	\$ 134,320	\$ -	\$ -	\$ -
SUMMARY OF OPERATION AND MAINTENANCE EXPENSES						
	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)		
112	Source of Supply Expenses	\$ 545,246	\$ -	\$ 545,246		
113	Pumping Expenses	\$ 210,773	\$ 324,019	\$ 534,792		
114	Water Treatment Expense	\$ 117,774	\$ 1,997	\$ 119,771		
115	Transmission and Distribution Expenses	\$ 27,707	\$ 309,836	\$ 337,543		
116	Customer Accounts Expenses	\$ 139,042	\$ -	\$ 139,042		
117	Sales Expenses	\$ -	\$ -	\$ -		
118	Administrative and General Expenses	\$ 1,309,329	\$ -	\$ 1,309,329		
119	Total	\$ 2,349,871	\$ 635,852	\$ 2,985,723		

F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT
(Account 406)
and
AMORTIZATION EXPENSE- OTHER (Account 407)

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	Amortization of Utility Plant Acquisition Adjustment			
2	Account 406			
3	PEU Utility Plant Acquisition Adjustment	(9,430,356)	2.0236%	(190,834)
4	Wesco Acquisition Adjustment	(14,212)	2.4590%	(349)
5	Castle Reach Acquisition Adjustment	(190,750)	4.1958%	(8,003)
6	White Rock Acquisition Adjustment	(232,600)	4.1958%	(9,759)
7	Lamplighter Acquisition Adjustment	(276,667)	4.6556%	(12,880)
8	Fletchers Corner Acquisition Adjustment	(331,667)	3.7383%	(12,399)
9	Adjustment recorded in depreciation expense			1,333
10	TOTAL	\$ (10,476,251)		(232,892)
11	AMORTIZATION EXPENSE-OTHER			
12	Amortization of Limited Term Plant-Account 407.1			
13				
14	NONE			
15				
16				
17				
18	TOTAL			\$ -
19	Amortization of Property Losses-Account 407.2			
20				
21	NONE			
22				
23				
24				
25	TOTAL			\$ -
26	Amortization of Other Utility Charges-Account 407.3			
27				
28	Abandoned Property - Range Road	10,216	10.00%	1,022
29	Abandoned Property - Springwood Hills	3,601	14.29%	514
30	Pelham Water Supply Study	11,454	20.00%	2,291
31	Daniels Lake	8,729	16.67%	1,455
32	Sarbanes-Oxley	173,184	18.78%	32,531
33	Londonderry Vulnerability Study	9,359	20.00%	1,872
34	Litchfield Vulnerability Study	9,175	20.00%	1,835
35	Beaver Hollow Tank Cleaning	8,000	20.00%	1,600
36	W&E Water Supply	4,873	5.58%	272
37	Manchester Source Development Charge	614,882	3.56%	21,894
38	Web Site Upgrade 2006	4,892	19.31%	945
39	Bow Highlands	6,821	5.02%	342
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				
51	TOTAL			\$ 66,572
52	TOTAL-Account 407			\$ 66,572

F-50 TAXES CHARGED DURING THE YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED				
			Operating Income Taxes Other Than Income (Account 408.1) (c)	Operating Income Income Taxes (Account 409.1) (d)	Other Income Taxes Other Than Income (Account 408.2) (e)	Other Income Income Taxes (Account 409.2) (f)	Extraordinary Items Income Taxes (Account 409.3) (g)
1	FEDERAL						
2							
3	Provisions/Federal Income Tax - Current	44,594		44,594			
4	Provisions/Federal Income Tax - Deferred	298,606		298,606			
5	Payroll						
6	Other						
7							
8							
9	STATE						
10							
11	NH Business Profit Tax	14,469		14,469			
12	Miscellaneous						
13							
14							
15	LOCAL						
16							
17	Property Taxes	392,063	392,063				
18							
19							
20							
21							
22							
23	TOTALS	\$ 749,732	\$ 392,063	\$ 357,669	\$ -	\$ -	\$ -

F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 413)

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	Gain on disposition of property:			
2				
3	Gain from Forgiveness on Green Hills SRF Debt (1)	462,000	09/08/04	5,799
4				
5				
6				
7				
8				
9				
10				
11				
12	Total Gain			5,799
13	Loss on disposition of property:			
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	Total Loss			\$ -
25	NET GAIN OR LOSS			\$ 5,799

Notes:

- (1) The deferred gain on \$462,000 Green Hills SRF Loan, booked to account 253, Other Deferred Credit is being written down over a twenty year period. The outstanding balance on the deferred gain is reflected on Schedule F-41. The deferred gain represents a partial debt forgiveness tied to loan repayments over the 20 year term of the loan. Per the loan agreement, If the Company does not make timely payments or otherwise creates a default condition, the remaining amount of the principal would be repaid, including the debt forgiveness. The above account is utilized to ensure the amount of the gain is recognized in net operating income. Similarly, the outstanding balance is recognized as a deferred credit to ensure inclusion in the rate base.

**F-53 INCOME FROM MERCHANDISING, JOBBING, AND
CONTRACT WORK (Accounts 415 and 416)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line No.	Item (a)	Water Department (b)			Total (e)
			(c)	(d)	
1	Revenues:				
2	Merchandising sales, less discounts, allowances and returns.....	NONE			
3	Contract work.....				
4	Commissions.....				
5	Other (list major classes).....				
6	Jobbing				
7					
8					
9					
10	Total Revenues (Account 415).....	\$ -	\$ -	\$ -	\$ -
11	Costs and Expenses:				
12	Cost of Sales (list major classes of cost).....	-			
13	Jobbing Expenses				
14	Operating Revenue deducts				
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29	Depreciation.....				
30	Total Costs and Expenses (Accounts 416)	\$ -	\$ -	\$ -	\$ -
31					
32	Net Income (before taxes)	\$ -	\$ -	\$ -	\$ -
33	Taxes: (Accounts 408, 409)				
34	Federal.....				
35	State.....				
36	Total Taxes.....	\$ -	\$ -	\$ -	\$ -
37	Net Income (after taxes).....	\$ -	\$ -	\$ -	\$ -

F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS
(Accounts 419, 421, and 426)

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
2. **Interest and Dividend Income (Account 419).** Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. **Nonutility Income (Account 421).** Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
4. **Miscellaneous Nonutility Expenses (426).** Report the nature, payee, and amount of miscellaneous nonutility expenses.

Line No.	Item (a)	Amount (b)
1	Interest and Dividend Income (Account 419)	
2		
3		
4		
5	NONE	
6		
7		
8		
9		
10		
11		
12	Total	\$ -
13	Nonutility Income (Account 421)	
14		
15	Miscellaneous Non-Operating Income	\$ -
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	\$ -
25	Miscellaneous Nonutility Expenses (Account 426)	
26		
27		
28	NONE	-
29		-
30		-
31		
32		
33		
34		
35		
36	Total	\$ -

F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
3. Income Tax effects relating to each extraordinary item should be listed Column (c).

Line No.	Description of Items (a)	Gross Amount (b)	Related Federal Tax (c)
1	Extraordinary Income		
2			
3	NONE		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	TOTALS	\$ -	\$ -
16	Extraordinary Deductions (Account 434)		
17			
18			
19			
20			
21			
22	NONE		
23			
24			
25			
26			
27			
28			
29			
30	TOTALS	\$ -	\$ -
31	Net Extraordinary Items	\$ -	\$ -

**F-56 RECONCILIATION OF REPORTED NET INCOME WITH
TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Income Statement, schedule F-2	\$ 545,210
2	Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings.	357,669
3	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income):	
4	Temporary Differences:	
5		
6		
7		
8		
9		
10	Pension	(28,942)
11	A/R Reserve	(8,837)
12	Sarbanes Oxley compliance	32,531
13	Accelerated depreciation	(633,773)
14	AFUDC	(7,698)
15	Book/Tax Difference on disposal of assets	(48,347)
16	Total Temporary Differences	\$ (695,066)
17		
18		
19	New Hampshire Taxable Income	\$ 207,813
20		
21		
22	New Hampshire Business Profits Tax	-
23	New Hampshire Business Enterprise Tax	-
24		
25		
26		
27		
28	Federal taxable net	\$ 207,813
29	Computation of tax:	
30		
31	Pre Tax Income	\$ 902,879
32		
33	New Hampshire Business Profits Tax @ 8.5% and Business Enterprise Tax	14,469
34	Federal Income Tax @ 34%	343,200
35		
36	Amortization of Investment Tax Credit	
37		
38		
39		
40		\$ 357,669

F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1				
2				
3				
4		NONE		
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37		Total		\$ -

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	Operation N/A			
2	Source of Supply			
3	Pumping			
4	Water Treatment			-
5	Transmission and Distribution			-
6	Customer Accounts			-
7	Sales			
8	Administration and General			-
9	Total Operation	\$ -	\$ -	\$ -
10	Maintenance			
11	Source of Supply			
12	Pumping			
13	Water Treatment			
14	Transmission and Distribution			
15	Administrative and General			
16	Total Maintenance	\$ -	\$ -	\$ -
17	Total Operation and Maintenance			
18	Source of supply (Lines 2 and 11)	-	-	-
19	Pumping (Lines 3 and 12)	-	-	-
20	Water Treatment Lines 4 and 13)	-	-	-
21	Transmission and Distribution (Lines 5 & 14)	-	-	-
22	Customer Accounts (Line 6)	-	-	-
23	Sales (Line 7)	-	-	-
24	Administrative and General (Lines 8 and 15)	-	-	-
25	Total Operation and Maintenance (Lines 18-24)	\$ -	\$ -	\$ -
26	Utility Plant	-		
27	Construction (by utility departments)			
28	Plant Removal (by utility departments)	-		
29	Other Accounts (Specify)	-		
30	Officers			
31	Accounting			
32	Customer Service			
33	Data Processing			
34	Engineering			
35				
36				
37	Total Other Accounts	\$ -	\$ -	\$ -
38	Total Salaries and Wages	\$ -	\$ -	\$ -

S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousands Gallons Sold (b)	Revenue (c)	Average Number of Customers * (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1			\$ -	-		
2						
3						
4						
5						
6	Totals, Account 460 Unmetered Sales to General Customers		\$ -	-		
7		403,027	\$ 4,267,936	5,364	75.14	10.59
8						
9						
10						
11						
12	Totals, Account 461 Metered Sales to General Customers	403,027	\$ 4,267,936	5,364	75.14	\$ 10.59
13	Totals, Account 462 Fire Protection Revenue **	-	\$ 705,085	107		
14	Totals, Account 466 Sales for Resale					
15	Totals, Account 467 Interdepartmental Sales					
16	TOTALS (Account 460-467)	403,027	\$ 4,973,021	5,471	75.14	\$ 10.59

Notes:

** Fire Protection Revenue Includes Hydrant & Fire Protection Charges

- (1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

S-2 WATER PRODUCED AND PURCHASED

	Total Water Produced (in 1000 gals.)		WATER PURCHASED (in 1000 gals.)					Total Purchased (in 1000 gals.)	Total Produced and Purchased (in 1000 gals.)
			Name of Seller: Derry Water Works	Name of Seller: Manchester Water Works	Name of Seller: Town of Hudson	Name of Seller: Hooksett Water	Name of Seller: Town of Raymond		
Jan		11,845		12,690				12,690	24,535
Feb		11,039		11,955	14,241			26,196	37,235
Mar		10,736	3,766	11,748	7,489	700	2,691	26,394	37,130
Apr		11,732		8,577	13,421			21,998	33,730
May		15,589		15,122	14,576			29,698	45,287
Jun		17,366	1,895	17,766	14,788	1,176	3,177	38,802	56,168
Jul		15,413		17,265	15,360			32,625	48,038
Aug		14,002		16,748	10,754			27,502	41,504
Sep		13,632	3,406	16,904	12,433	506	2,902	36,151	49,783
Oct		11,823		12,711	7,258			19,969	31,792
Nov		10,439	2,418	12,031				14,448	24,887
Dec		10,540		11,321	15,527	200	2,866	29,914	40,454
TOTAL	-	154,156	11,486	164,837	125,847	2,582	11,636	316,387	470,543

Max. day flow (in 1000 gals.): Not applicable

Date:

S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

Name/I.D.	Type	Elev.	Drainage Area (sq. mi.)	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production For Year (in 1000 gals.)

* Chlorination, Filtration, Chemical, Addition, Other

S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Capacity	Total Production For Year (in 1000 gals.)

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Williamsburg-Pelham W1	Gravel-packed	35			200	62.5	7.5	11,474,418
Williamsburg-Pelham W2	Gravel-packed	35			100	60	3	18,300,743
W&E- Windham W3	Bedrock	941			50	50	10	1,392,542
W&E- Windham W4	Bedrock	740			37	37	3	9,997,392
W&E- Windham W5	Bedrock	1,200	1999			7	3	-
W&E- Windham W6	Bedrock	505	2006		20	20	3	7,611,734
Castle Reach- Windham W1	Bedrock	885	2000		20	20	5	844,619
Castle Reach- Windham W2	Bedrock	825	2000		20	20	5	2,263,099
Avery-Londonderry W1	Bedrock	205			8	8	0.75	1,408,997
Avery-Londonderry W2	Bedrock	650	2001			30	1	2,164,548
East Derry/Farmstead W1	Bedrock	245			25	25	2	1,960,804
Hardwood-Windham W3	Bedrock	400			2	2	0.5	901,964
Hardwood-Windham W4	Bedrock	202			16	16	3	2,898,699
Hardwood-Windham W5	Bedrock	500	2003			40	1.5	3,572,271
Beaver Hollow-Sandown W1	Bedrock	465			20	20	3	1,021,454

* Dug, Driven, Gravel-Packed, Bedrock

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Gage Hill-Pelham	Bedrock	300			27	27	2	3,874,710
Liberty Tree- Raymond W1	Bedrock	375			50	50	5	Liberty Tree W2 Total Production includes production from W1
Liberty Tree- Raymond W2	Bedrock	625			30	30	5	
Maple Hills- Derry	Bedrock	825			45	45	5	4,370,318
Maple Hills- Derry	Bedrock	250			50	50	5	9,808,103
Nesenkeag-Londonderry W1	Bedrock	400			30	30	1	1,746,964
Nesenkeag-Londonderry W2	Bedrock	340	2005			25	1	1,948,313
Goldenbrook- Windham W1	Driven	46			25	25	1	See Goldenbrook W4 for total Annual production from all four Goldenbrook Wells
Goldenbrook- Windham W2	Driven	44			25	25	1	
Goldenbrook- Windham W3	Driven	42			15	15	2	
Goldenbrook- Windham W4	Driven	50			15	15	0.75	
Pine Haven-Londonderry W1	Driven	30				12.5		1,225,855
Pine Haven-Londonderry W2	Driven	30				12.5	2	1,023,860
Harvest Village-Londonderry W1	Bedrock	425	1996		8	8	1	735,015
Harvest Village-Londonderry W2	Bedrock							458,832
Atkinson	Bedrock	680			17	16	3	1,350,813
Fletchers Corner W1**	Bedrock	1,000	2000		40	37	5	2,051,265
Fletchers Corner W2**	Bedrock	1,040	2000		30	29	5	1,907,774
Thurston Woods W1	Bedrock	760	2004		10	10		1,758,925
Thurston Woods W2	Bedrock	447	2004		20	20		1,492,738
White Rock W1	Bedrock	420	2001			20	2	2,818,010
White Rock W2	Bedrock	360	2001			20	2	5,951,794
Lamplighter W2	Bedrock	785	1997			25	3	1,888,504
Lamplighter W3	Bedrock	385	1997			15	2	1,634,513
Shaker Heights W1	Bedrock	780	2005			10	5	761,086
Clear Water W1	Bedrock	440	2004			40	3	419,750
Clear Water W2	Bedrock	500	2004			20	2	666,297
Ministerial Heights W1	Bedrock	725	1996			25	3	1,930,745
Ministerial Heights W2	Bedrock	685	1996			25	3	1,988,670
Stone Sled W1	Bedrock	425	2004			15	1.5	See W2 for annual total for both wells
Stone Sled W2	Bedrock	425	2004			15	1.5	
Forest Ridge W1	Bedrock	160	2004		26	26	1	2,166,744
Forest Ridge W2	Bedrock	140	2004		26	26	1	2,638,959
Spruce Pond W1	Bedrock	365	2003		20	15	2.5	2,696,068
Spruce Pond W2	Bedrock	305	2003		40	25	5.0	2,427,299
Daniels Lake W1	Bedrock	40	2008		35	25	2.0	1,783,075

* Dug, Driven, Gravel-Packed, Bedrock

S-6 PUMP STATIONS/WELLS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
Williamsburg	Pelham	3	30	1000	29,775,162	70,000	10,000	C, CA
Golden Brook	Windham	2	7.5		11,769,182	30,000	9,700	C, CA
W&E	Windham	4	20	600	19,001,668	80,000	4,300	C, CA, O
Wesco	Hooksett	2	5		2,282,076	10,000	9,700	NONE
Avery	Londonderry	2	5		3,573,544	30,000	4,500	C, F, CA, O
East Derry (Farmstead)	East Derry	2	5		1,960,805	10,000	2,000	C, CA, F
Hardwood	Windham	2	20		6,549,150	20,000	9,700	C, CA, F
Beaver Hollow	Sandown	2	5		1,021,454	15,000	4,850	C, CA, O
Gage Hill	Pelham	2	1.5		3,874,710	10,000	200	C, O, F, CA
Liberty Tree	Raymond	2	7.5		14,482,055	20,000	4,800	C, CA, O
Maple Hills	Derry	3	7.5		14,178,421	40,000	20,000	C, O
Nesenkeag	Londonderry	2	5		3,695,277	20,000	5,000	C, F, CA, O
Pine Haven	Londonderry	2	2	750	2,249,715	5,000	2,000	C, CA, O
Harvest Village	Londonderry	2	5	8	1,193,847	3,700	2,025	C, CA, O
Atkinson	Atkinson	2	10	60	1,350,813	1,500	370	NONE
Ministerial Heights	Londonderry	2	5	50	3,919,415	13,600	3,300	CA
Castle Reach	Windham	4	15	700	3,107,716	50,000	0	C, CA, F
Lamplighter	Windham	3	5	50	3,121,317	16,000	200	C, CA
White Rock	Bow	3	7		8,769,804	60,000	0	C, CA, F
Fletchers Corner	Windham	4	15	700	3,959,039	40,000	0	C, CA, F
Thurston Woods	Lee	3	15	600	3,251,663	50,000	0	C, F
Shaker Heights	Chester	3	10	400	761,086	6,600	119	CA
Spruce Pond	Windham	5	15	250	5,984,463	60,000	0	F
Stone Sled	Bow	2	5	45	225,765	15,000	0	F, O
Forest Ridge	Exeter	3	30	350	4,805,702	30,000	120	C, F, O
Clear Water Estates	Raymond	2	5	160	1,086,047	20,000	0	CA
Daniels Lake	Weare	2	5	140	1,596,082	9,000	0	C, CA, F

** Chlorination, Filtration, Chemical, Addition, Other

S-6 PUMP STATIONS/BOOSTER STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
The following are Booster Stations:								
Darrah Booster	Litchfield	4	75	1,000	98,550,294			None
South Road	Londonderry	3	50	1,700	680,439			C
Springwood Hills	Londonderry	3	40	1,100	8,003,493			None
W&E Booster	Windham	3	2	200	1,508,887			None
Mountain Homes	Londonderry	4	75	1,800	9,641,632			C
Meadowview	Pelham	3	15	750	22,246,268			None
Forest Hills	Londonderry	2	5	260	1,748,743			None
Colonial	Litchfield	3	3	150	7,989,055			None

** Chlorination, Filtration, Chemical, Addition, Other

S-7 TANKS, STANDPIPES, RESERVOIRS

(Exclude tanks inside pump stations)

Name/I.D.	Type	Material	Size (Mil Gals)	Year Installed	Open/ Covered	Overflow Elev.	Area Served
Colonial Drive Tank	Tank	Concrete	0.94	2003	Covered		North Litchfield
Pelham Tank	Tank	Concrete	0.35	2005	Covered		Pelham-Williamsburg/Stonegate

S-8 ACTIVE SERVICES, METERS AND HYDRANTS

(Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	10"	12"	Unknown	Unmetered	Total
Services	-	379	1,229	272	252	-	15	20	16	-	2	3,301		5,486
Fire Services	-	-	-	13	34	-	8	25	25	-	2			107
Meters	5,148	34	91	43	34	7	-	-	-	-	-		7	5,364
Hydrants	Municipal: 222		Private: 54											276

S-9 NUMBER AND TYPE OF CUSTOMERS

Residential	Commercial	Industrial	Municipal	Total	Year-Round*	Seasonal*
5,154	300	-	32	5,486	5468	18

Notes:

(1) Service/customer counts (S-8) and (S-9) are based on any stop to end that has been active for billing purposes at one time and not abandoned. Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Service/customer counts do not match the number of meters and fire services since an account could be both metered and have fire services.

S-10-1 Transmission and Distribution Mains
(Length of Mains in Feet)

	ATKINSON	Bow Stone Shed	Bow Highlands	BOW	WHITE ROCK SR	CHESTER SHAKER HEIGHTS	DERRY	EAST DERRY	MAPLE HILLS	HOOKSETT SMYTHE WOODS	HOOKSETT	WESCO LEE	THURSTON WOODS	LITCHFIELD	LONDONDERRY AVERY	LONDONDERRY BROOK PARK, COHAS, R&B	LONDONDERRY HARVEST VILLAGE	LONDONDERRY NESENKEAG	LONDONDERRY PINEHAVEN	LONDONDERRY SPRINGWOOD	PELHAM	HILL GAGE	PELHAM WILLIAMSBURG, STONEGATE, INDUSTRIAL PARK	TOTALS	SHT 1
1" PVC																						200	200		
1 1/2" PVC							2,800															4,600	7,400		
2" DI																									0
2" PE							40																		40
2" PVC							810	1,175	1,060	1,155	10,038				3,245		1,180				3,800	1,660	24,123		
3" PVC							1,025	6,400	1,509						12,040			4,562				8,200	33,736		
4" DI						73				325			9,261	362	3,813									13,834	
4" PVC	800	2,535	3,711	432	868		11,125								3,341	1,268						1,757	25,837		
4" CEMENT																								0	
6" DI						2,051				182			10,741	1,679	8,149		3,670			650		1,740	28,862		
6" PVC		425		2,377			1,900				3,336		983		5,090									14,111	
8" DI	706						80						105,788	2,870	81,070				5,870			4,263	200,647		
8" PVC				842									34,469									5,109	40,420		
8" HDPE							1,700															320	2,020		
10" DI															2,220									2,220	
12" DI													54,913		48,573				5,861			21,734	131,081		
12" HDPE													476											476	
12" PVC																						6,674	6,674		
16" DI													17,590		25,501							147	43,238		
16" HDPE															200									200	
Totals -	1,506	2,960	3,711	3,651	868	2,124	19,480	7,575	3,076	4,491	244,259	4,911	193,242	1,268	4,850	4,562	12,381	3,800			56,404		575,119		

S-10-2 Transmission and Distribution Mains

(Length of Mains in Feet)

	PLAISTOW ROLLING HILLS	RAYMOND CLEARWATER	RAYMOND GREEN HILLS	RAYMOND LIBERTY TREE	SANDDOWN BEAVER HOLLOW	Weare Daniels Lake	WINDHAM REACH	WINDHAM HARDWOOD	WINDHAM FLETCHERS CORNER	WINDHAM LAMPLIGHTER	WINDHAM DERRY OAKWOOD	WINDHAM SHADYBROOK GOLDENBROOK	WINDHAM SPRUCEPOND	WINDHAM W&E ARTESIAN	WINDHAM WHISPERING WINDS	TOTALS-SHT 2	TOTALS-BOTH SHEETS
1" PVC						570					100					670	870
1 1/2" PVC	4,985															4,985	12,385
2" DI													326			326	326
2" PE																0	40
2" PVC	1,000			620							980		5,530			8,130	32,253
3" PVC	2,180			10,498	2,750						5,036		19,270			39,734	73,470
4" DI			2,389	118					1,335				557			4,399	18,233
4" PVC		2,848			2,171		1,258	825	884	641	3,102		8,080			19,809	45,646
4" CEMENT													460			460	460
6" DI			8,411	657						2,756			671			12,495	41,357
6" PVC						2,848	979	637		1,865			1,000			7,329	21,440
8" DI			4,390										5,461	710		10,561	211,208
8" PVC						2,295	1,648	2,434	4,364			5,960	2,770	1,466		20,937	61,357
8" HDPE														320		320	2,340
10" DI																0	2,220
12" DI														51		51	131,132
12" HDPE																0	476
12" PVC							13							1,037		1,050	7,724
16" DI																0	43,238
16" HDPE																0	200
Totals -	8,165	2,848	15,190	11,273	3,370	2,741	5,143	3,898	3,896	6,583	5,262	9,218	5,960	44,125	3,584	131,256	706,375

