NHPUC No. 2 - ELECTRICITY DELIVERY

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

SUPPLEMENT NO. 1

ENERGY EFFICIENCY PROGRAM
PAY AS YOU SAVE
RATE PAYS

TARIFF

for

ELECTRIC DELIVERY SERVICE

Applicable

in

Various towns and cities in New Hampshire,

served in whole or in part.

(For detailed description, see Service Area)

RECEIVED
DEC 27 2001
N. H. PUBLIC UTILITIES COMMISSION

Issued: December 19, 2001

Issued by: /s/Gary A. Long
Gary A. Long

Effective: December 19, 2001

Title: President and Chief Operating Officer

Authorized by NHPUC Order No. 23,851 in Docket No. DE 01-080, dated November 29, 2001

ENERGY EFFICIENCY PROGRAM
PAY AS YOU SAVE RATE PAYS

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the installation of energy efficiency and load management measures for municipalities in offices, schools, and other municipal buildings. The energy efficiency and load management measures will be installed at the Company's expense, and the Customer shall reimburse the Company through charges added to the Customer's regular monthly bill. This rate is for a basic utility service and the Customer is liable for payment of the charges under this rate under the same conditions as any other charges for basic utility service including, but not limited to, the Customer's service being subject to disconnection for nonpayment in accordance with the rules of the Commission.

This rate is available only as a pilot demonstration program. At its sole discretion, the Company shall determine eligibility for service under this rate subject to (1) the availability of funds budgeted for this program, (2) the suitability of approved energy efficiency and load management measures for the Customer's location and the likelihood that the measures will be used and useful throughout their estimated life, and (3) the Company's determination that the measures chosen are estimated to produce sufficient energy or demand savings to offset the total costs of the measures. Although the Company expects that all PAYS Customers will receive lower monthly electric bills, there is no guarantee of savings.

Any Customer taking service under this rate must be and remain a full requirements delivery service Customer. In the event the Customer does not remain a full requirements delivery service Customer, any remaining PAYS charges shall immediately become due and payable. This rate is available to new installations on a temporary basis through December 31, 2004, unless discontinued prior to that date by Order of the Commission.

COMPANY RESPONSIBILITIES

The Company will act as the Customer's agent in selecting energy efficiency and or load management measures which are suitable for the Customer's end uses of electricity and which are estimated to produce sufficient savings in energy usage or demand. The Company may arrange for a supplier or contractor (1) to install the measures (2) to instruct the Customer on the proper use, operation and maintenance of the measures and (3) to certify that the measures are properly installed and operating as designed. Upon notification by the Customer that work is complete, the Company will verify that the measure(s) have been installed and arrange for payment to the contractor.

After receiving notice from the Customer, the Company will evaluate any report of a failed measure(s), and at its option, the Company will cause the measure(s) to be repaired or replaced when necessary or will terminate charges under this rate.

The Company will inform all new Customers at a location where PAYS measures have been installed as to the existence of any unbilled PAYS Delivery Charges remaining for that location. The Company will also inform these Customers of the benefits associated with the measure(s) and their responsibility for the payment of the remaining PAYS Delivery Charges and other obligations.

CUSTOMER RESPONSIBILITIES

Prior to the installation of any PAYS measures, the Customer will sign a Service Agreement which will provide that the Customer is responsible for:

(1) payment of the PAYS Delivery Charge in addition to all other charges on the monthly bill;
(2) informing the Company if the measures fail completely or malfunction so that the estimated reductions in demand and energy use cannot be realized;
(3) maintaining the PAYS measures at the service location and taking reasonable steps to prevent damage to such measures;
(4) becoming fully informed concerning the routine operation and maintenance of the PAYS measures installed at the service location;
(5) allowing access by the Company, at reasonable times, for any inspection or repair of PAYS measures to the extent the Company is responsible for such repairs as described above; and
(6) accepting responsibility for the cost of out of warrantee repairs. Customers may accept such responsibility through any of the following:
    (a) the customer may repair the measure(s) themselves,
    (b) the customer and/or customer's casualty insurance may pay for repairs,
    (c) the customer may agree to an extension of the number of monthly payments to cover the Company's cost of repair.

For portable PAYS measures, the Customer must pay for the remaining balance under the PAYS agreement with the Company when the Customer terminates service.

For permanently installed PAYS measures, a Customer's obligation to pay for the measure(s) ends when the Customer closes their account. If the Customer is the owner or lessor of the premises, the Customer must inform all prospective purchasers or renters of the location that there is an unexpired obligation under a PAYS agreement. Whenever a Customer applies for

service at a location which was the subject of a previous PAYS agreement, payment for which has not been completed, such Customer shall become responsible for the remaining balance and receive notification of PAYS benefits and obligations associated with the measure(s). Acceptance of electric service constitutes acceptance of these benefits and obligations by the new Customer.

LANDLORD'S AND LESSOR'S RESPONSIBILITIES

In order to be eligible to accept the installation of PAYS measures in a location which is rented or leased to tenants who currently are Customers of the Company or future tenants of such locations who will apply for service from the Company at such locations, the owner and the landlord or lessor (in case the landlord or lessor is not the owner) must enter into a Service Agreement under which they agree:

(1) to cooperate in obtaining the consent of any existing tenants to enter into a PAYS agreement with the Company,
(2) to inform all prospective new tenants of the obligation to enter into a PAYS agreement for the remaining balance of any previous PAYS agreement attributable to the rented or leased location; and
(3) to inform all subsequent owners or lessors of these obligations with respect to informing tenants of their obligation to enter into a PAYS agreement.

Landlords and lessors of service locations must also agree to allow the Company access to any measures in order to inspect or repair the measures.

PRICING AND CONTRACT TERM

The Service Agreement will specify the monthly PAYS Delivery Charge and the term of the payment period. The initial term of the Service Agreement may be extended by the Company to recover its costs for out of warrantee repairs or missed payments.

NHPUC No. 2 - ELECTRICITY DELIVERY

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

SUPPLEMENT NO. 2

WAUSAU PAPERS OF NH, INC.
BACKUP SERVICE RATE BW

TARIFF

for

ELECTRIC DELIVERY SERVICE

Applicable

in

Various towns and cities in New Hampshire,

served in whole or in part.

(For detailed description, see Service Area)

JUL 21 2003

Issued: June 13, 2003

Issued by: Gary A. Long
Gary A. Long

Effective: July 1, 2003

Title: President and Chief Operating Officer

Authorized by NHPUC Order No. 24,182 in Docket No. DE 03-078, dated June 6, 2003

WAUSAU BACKUP SERVICE RATE BW

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is available to Wausau Papers of New Hampshire, Incorporated (Wausau) at the delivery point receiving service from the Company's 34.5 kilovolt distribution system on July 1, 2003. This rate is for backup Delivery Service and energy and capacity provided by the Company in conjunction with electricity produced by Wausau's generation which supplies all or a portion of its electric load requirements on a regular basis.

This rate shall be subject to the provisions of: a) Conjunctional Delivery Service under the Terms and Conditions for Delivery Service, and b) the applicable Delivery Service rate under which Wausau would otherwise take service from the Company if the Company delivered all Wausau's electricity requirements, except as such provisions may be modified by, or conflict with, the terms of this Rate Schedule.

The delivery of any electricity generated by Wausau in excess of its total electric load requirements and made available for sale to the Company or other entity shall be governed by the terms of a separate agreement.

DEFINITIONS

Standard Rate: The standard Delivery Service rate (Large General Delivery Service Rate LG) under which Wausau would otherwise take service if the Company delivered all of Wausau's electricity requirements.

Backup Contract Demand: An amount of demand equal to the greater of: a) 5,500 kilowatts or b) the highest thirty minute kilowatt demand registered during On-Peak Hours in the current month.

Backup Demand: The amount of demand in kilowatts delivered to Wausau under this Rate Schedule during a particular thirty minute interval. Backup Demand shall be the total amount of demand registered. If such amount is less than zero, it shall be deemed to be equal to zero.

Backup Energy: The amount of kilowatt-hours delivered to Wausau under this Rate Schedule during a particular thirty minute interval. Backup Energy shall be equal to Backup Demand for that thirty minute interval divided by two.

Guarantee Month: A calendar month period during which Wausau has elected to purchase Delivery Service associated with Wausau's guarantee to not utilize its steam turbine to produce electricity in excess of Wausau's thermal requirements.

On-Peak Hours: The period from 7:00 a.m. to 8:00 p.m. weekdays excluding holidays.

DELIVERY SERVICE PURCHASE GUARANTEE

Wausau shall guarantee that it will not utilize its steam turbine to produce electricity in excess of its thermal requirements for a minimum of seven calendar months during the term of service. In such months, Wausau will purchase Delivery Service for the excess electric energy its steam turbine would have produced from the Company and energy service from the Company or a Supplier. Wausau must notify the Company via electronic mail and by registered mail at least 15 days in advance of each calendar month if it elects to purchase such Delivery Service and associated energy service from the Company and must provide the Company with its estimated monthly energy requirements for the period of time it elects to purchase energy service from the Company. Within seven days of the receipt of the registered notification that Wausau desires to purchase such Delivery Service and associated energy service from the Company, the Company shall notify Wausau via electronic mail and by registered mail whether or not it will supply energy service at Transition Service prices for the upcoming calendar month as requested by Wausau. The Company may reject Wausau's request to purchase energy service from it at Transition Service prices in a total of two calendar months.

Wausau must demonstrate compliance with the foregoing guarantee. Compliance by Wausau shall be evidenced by condensate steam flow meter readings to be provided by Wausau. If the average hourly condensate steam flow meter reading for any consecutive 4-hour period during any Guarantee Month exceeds 11,000 pounds per hour, Wausau shall be deemed in breach of its Delivery Service Purchase Guarantee, and service under this rate will be terminated for default unless Wausau provides the Company with a vice-president's certification that such excess steam flow was not the result of Wausau purposefully utilizing its steam turbine to produce electricity in excess of Wausau's thermal requirements. Within 10 days following the end of a Guarantee Month, Wausau shall provide the Company with hourly condensate steam flow meter readings for every hour of the Guarantee Month, accompanied by a vice president's certification that such readings are true and correct and that such readings evidence compliance with the consecutive 4-hour guarantee. Failure to provide the required condensate steam flow meter readings and the required vice president's certification on a timely basis shall be an event of default. The Company shall notify Wausau via electronic mail and registered mail of such default and Wausau shall be provided with 15 days from Wausau's receipt of such notice to cure the default by providing the Company with the required condensate steam flow meter readings and the required vice president's certification.

It shall be an event of default if Wausau does not meet the seven month minimum Delivery Service purchase guarantee or is incapable of meeting the seven month minimum Delivery Service purchase guarantee at any time during the term of service.

Upon any default by Wausau of its obligations under this tariff, the Company may terminate this tariff and upon such termination, the Company shall bill and Wausau is obligated to pay the difference between bill amounts that would have been rendered under Rate B, and the bill amounts determined under this rate beginning from the effective date of service under this rate until the default termination of service under this rate, with payment to be made within 30-days of Wausau's receipt of such bill.

ENERGY SERVICE RATE PER MONTH

During a Guarantee Month that the Company has accepted Wausau's request to purchase energy service from the Company,

	Per Kilowatt-hour of Backup Energy
Energy Charge.....	The energy charges contained in Transition Energy Service Rate T or Default Energy Service Rate DE, whichever is applicable, based upon Wausau's Standard Rate of service.

During all other months if energy service is purchased from the Company,

Energy Charge	Per Kilowatt-hour of Backup Energy
First 250,000 kilowatt-hours purchased during the month.....	110% of the applicable hourly ISO-New England Locational Marginal Price for New Hampshire
All additional kilowatt-hours.....	The energy charges contained in Transition Energy Service Rate T or Default Energy Service Rate DE, whichever is applicable, based upon Wausau's Standard Rate of service.

Issued: June 13, 2003

Issued by: Gary A. Long
Gary A. Long

Effective: July 1, 2003

Title: President and Chief Operating Officer

DELIVERY SERVICE RATE PER MONTH

Administrative Charge.....	$182.55 per month
Demand Charges:	
Delivery Charge	$4.01 per kilowatt of Backup Contract Demand
Stranded Cost Recovery.....	$0.36 per kilowatt of Backup Contract Demand
KWH Charges	The energy charges contained in the Standard Rate for Delivery Service (including applicable credits, discounts or surcharges) per kilowatt-hour of Backup Energy.

TERM OF SERVICE

The term of service shall be a period of twelve months, with an effective date of July 1, 2003 and termination date of June 30, 2004, unless sooner terminated for default as specified herein, for non-payment of bills on a timely basis, or upon the filing of any petition for bankruptcy or receivership involving Wausau.

NOTICES

Notices required to be given by Wausau under this tariff must be sent to the Company's Manager, Rate and Regulatory Services at:

via e-mail: hallsr@psnh.com

via registered mail: PSNH
Attn: Mr. S. R. Hall, Manager
Rate and Regulatory Services
780 N. Commercial Street
PO Box 330
Manchester, NH 03105-0330

Notices required to be given by the Company under this tariff must be sent to Wausau's Vice President of Operations at:

via e-mail: datkinso@wausaumosinee.com

via registered mail: Wausau Paper Company of New Hampshire
Attn: Mr. David Atkinson
Vice President Operations
3 Mechanics Street
Groveton, NH 03582

Issued: June 13, 2003

Issued by: Gary A. Long
Gary A. Long

Effective: July 1, 2003

Title: President and Chief Operating Officer

NHPUC No. 2 - ELECTRICITY DELIVERY

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

SUPPLEMENT NO. 3

RETAIL ENERGY SERVICES PROGRAM
ENERGY SERVICE CREDIT RATE ESC

TARIFF

for

ELECTRIC DELIVERY SERVICE

Applicable

in

Various towns and cities in New Hampshire,

served in whole or in part.

(For detailed description, see Service Area)

Issued: December 2, 2003

Issued by: /s/ Gary A. Long
Gary A. Long

Effective: February 1, 2004

Title: President and Chief Operating Officer

Authorized by NHPUC Order No. 24,240 in Docket No. DE 03-193, dated November 21, 2003

RETAIL ENERGY SERVICES PROGRAM
ENERGY SERVICE CREDIT RATE ESC

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Customers who receive energy from an Energy Service Provider. It is available upon the signing of a service agreement for such service at specified delivery points to Customers receiving Delivery Service under Large General Delivery Service Rate LG. It is also available to Customers with multiple accounts served under Primary General Delivery Service Rate GV, provided that the amount of load served at each account is at least 300 kilowatts and that the total amount of load for all participating accounts is at least 1,000 kilowatts. This rate will be available on a first-come, first-served basis based on the date that Customers enroll with an Energy Service Provider. Availability of this rate is limited to the first 100 megawatts of load enrolled hereunder, measured on the basis of each participating Customer's largest metered kilowatt demand during the twelve months prior to receipt of service under this rate.

TERM

Customers must receive service hereunder for a minimum of six months, except as provided in the section of this rate entitled "Calculation of Credits". Customers who terminate service under this rate will not thereafter be allowed to take service under this rate for a period of six months. This rate will be available for an initial term of two years from its original effective date. During the initial term, the Company will evaluate the effectiveness of this rate and will determine whether to voluntarily extend the term beyond its initial two year term, revise the rate, or terminate the rate. Upon termination of this rate, no new Customers will be allowed to commence service hereunder. Any Customer receiving service at the date of termination who has an agreement with an Energy Service Provider to receive energy will be allowed to continue to receive service hereunder until the termination of their agreement with their Energy Service Provider or for a period of twelve months, whichever occurs first.

ENERGY SERVICE CREDIT

By the 15th day of June and December, the Company will calculate a monthly per kilowatt-hour credit to be applied to Customers' bills during the subsequent six month periods starting August 1 and February 1, respectively (i.e., the credit will be calculated on a cents per kilowatt-hour basis and there will be six such cents per kilowatt-hour credits calculated for each of the succeeding six months). Service hereunder will commence when the Customer commences Supplier Service. The monthly credit applied to the Customer's bill in a particular month will be the credit in effect for the month in which the Customer's meter reading occurs. The credit will be applied to the Customer's bill for Delivery Service.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

ELECTRICITY DELIVERY SERVICE TARIFF - NHPUC NO. 2

SUPERSEDING TARIFF FOR ELECTRIC SERVICE NHPUC NO. 39

Applicable

in

Various towns and cities in New Hampshire,

served in whole or in part.

(For detailed description, see Service Area)

RECEIVED
MAY - 2 2001
N. H. PUBLIC UTILITIES COMMISSION

Issued: March 30, 2001

Issued by: Gary A. Long
Gary A. Long

Effective: May 1, 2001

Title: President and Chief Operating Officer

Authorized by Order No 23,659 dated March 22, 2001 in Docket No. DE 00-269

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TERMS AND CONDITIONS FOR DELIVERY SERVICE

1. Service Area

The territory authorized to be served by this Company and to which this Tariff applies is as follows:

Albany#	Bridgewater#	Danbury#	Freedom#
Alexandria*	Bristol#	Danville**	Fremont#
Allenstown#	Brookfield#	Deerfield*	Gilford#
Alstead**	Brookline	Deering	Gilmanton
Alton**	Cambridge	Derry#	Gilsum
Amherst	Campton*	Dover	Goffstown
Andover**	Candia*	Dublin	Gorham
Antrim	Canterbury*	Dummer	Goshen*
Ashland**	Carroll	Dunbarton#	Grafton#
Atkinson*	Charlestown*	Durham#	Grantham#
Auburn#	Chatham	Easton*	Greenfield
Barnstead*	Chester*	Eaton#	Greenland
Barrington	Chesterfield	Effingham	Greenville
Bath#	Chichester*	Enfield**	Green's Grant
Bedford	Claremont#	Epping#	Hampstead#
Belmont#	Clarksville*	Epsom*	Hampton**
Bennington	Colebrook*	Errol	Hancock
Berlin	Columbia*	Exeter**	Hanover**
Bethlehem#	Concord**	Farmington#	Harrisville
Boscawen**	Conway*	Fitzwilliam	Haverhill*
Bow**	Cornish*	Francestown	Hebron#
Bradford	Croydon#	Franconia	Henniker
Brentwood*	Dalton	Franklin#	Hill**

Company serves over 90 percent of the customers in this municipality. (See Note)

* Company serves less than 90 percent but more than 10 percent of the customers in this municipality. (See Note)

** Company serves less than 10 percent of the customers in this municipality. (See Note)

Note: Limited areas of towns so identified above are as shown on the maps filed separately with the Commission and incorporated in this Tariff by reference.

Hillsborough	Meredith**	Pembroke#	Stratford
Hinsdale	Merrimack	Peterborough	Stratham**
Hollis	Middleton	Piermont*	Sugar Hill
Hooksett	Milan	Pinkham's Grant	Sullivan
Hopkinton#	Millsfield	Pittsburg#	Sunapee*
Hudson	Milford	Pittsfield#	Surry#
Jaffrey	Milton	Plainfield*	Sutton#
Jefferson	Mont Vernon	Plymouth**	Swanzey
Keene	Nashua	Portsmouth	Tamworth#
Laconia#	Nelson	Randolph	Temple
Lancaster	New Boston	Raymond*	Thornton
Landaff*	New Castle	Richmond	Tilton
Lee*	New Durham*	Rindge	Tuftonboro*
Lempster**	New Hampton*	Rochester	Troy
Lincoln**	New Ipswich	Rollinsford	Unity*
Lisbon#	New London	Roxbury	Wakefield#
Litchfield	Newbury	Rye	Warner
Littleton**	Newfields	Salisbury*	Washington
Londonderry	Newington	Sanbornton#	Waterville**
Loudon	Newmarket	Sandown*	Weare
Lyman#	Newport#	Sandwich*	Webster*
Lyme*	North Hampton	Seabrook**	Wentworth's Location
Lyndeboro	Northfield*	Sharon	Westmoreland
Madbury	Northumberland	Shelburne	Whitefield
Madison#	Northwood#	Somersworth	Wilmot**
Manchester	Nottingham*	Springfield*	Wilton
Marlboro	Orange**	Stark	Winchester
Marlow#	Orford*	Stewartstown*	Windham#
Martin's Location	Ossipee*	Stoddard	Windsor
Mason	Pelham**	Strafford	

Company serves over 90 percent of the customers in this municipality. (See Note)

* Company serves less than 90 percent but more than 10 percent of the customers in this municipality. (See Note)

** Company serves less than 10 percent of the customers in this municipality. (See Note)

Note: Limited areas of towns so identified above are as shown on the maps filed separately with the Commission and incorporated in this Tariff by reference.

2. Definitions

The following words and terms shall be understood to have the following meanings when used in this Tariff, including in any agreements entered into under this Tariff:

Application: A request by a Customer for Delivery Service pursuant to the provisions of this Tariff.

Commission: The State of New Hampshire Public Utilities Commission.

Customer: Any person, firm, corporation, cooperative marketing association, utility or government unit or sub-division of a municipality or of the state or nation supplied with Delivery Service by the Company. Each Delivery Service account shall be considered a separate and distinct Customer.

Customer Choice Date: May 1, 2001.

Default Energy Service ("Default Service"): Electric energy and capacity supplied to a Customer by the Company. The Company shall supply all Default Service in its service territory from its generation assets and, if necessary, through supplemental power purchases in a manner approved by the Commission. Service shall be supplied during periods in which a Customer is not receiving Transition Service, Self-Supply Service or Supplier Service. Default Service shall be provided in accordance with Default Energy Service Rate DE and shall be provided in conjunction with the applicable Delivery Service Rate Schedule.

Delivery Service: The delivery of electric power by the Company to a Customer under this Tariff.

Electronic Enrollment: A request submitted electronically to the Company by a Supplier for the initiation of Supplier Service to a Customer.

Energy Service Provider ("Supplier"): Any entity registered with the Commission and authorized by the Commission to supply electricity to retail users of electricity in the state of New Hampshire.

FERC: The Federal Energy Regulatory Commission.

Force Majeure: Any cause beyond the reasonable control of, and without the fault or negligence of, the Party claiming Force Majeure. It shall include, without limitation, sabotage, strikes or other labor difficulties, soil conditions, riots or civil disturbance, acts of God, acts of public enemy, drought, earthquake, flood, explosion, fire, lightning, landslide, sun storms or similarly cataclysmic occurrence, or appropriation or diversion of electricity by sale or order of any governmental authority having jurisdiction thereof. Economic hardship of either Party shall not constitute a Force Majeure under this Tariff.

ISO-NE: The Independent System Operator of New England, the NEPOOL operating center that centrally dispatches the electric generating and transmission facilities owned or controlled by NEPOOL participants to achieve the objectives of the NEPOOL Agreement.

Local Network: The transmission and distribution facilities which are owned, leased and maintained by the Company, which are located in the states of New Hampshire and Maine and that are used to provide Delivery Service under this Tariff. The Local Network does not include any capacity or transmission or distribution facilities owned, leased or supported by the NU System Companies.

NEPOOL: The New England Power Pool.

Northeast Utilities System Companies ("NU System Companies"): The operating companies of Northeast Utilities Service Company other than PSNH.

Parties or Party: PSNH and/or one or more Customers under this Tariff.

Payment Agent: Any third-party authorized by a Customer to receive and pay the bills rendered by the Company for service under this Tariff.

PTF Facilities: All pool transmission facilities included in the NEPOOL Open Access Transmission Tariff on file with the FERC.

PSNH ("Company"): Public Service Company of New Hampshire.

Rate Schedule: The Rate Schedules included as part of this Tariff.

Restated NEPOOL Agreement ("NEPOOL Agreement"): An agreement between the NEPOOL participants dated September 1, 1971 and restated December 31, 1996, as amended from time to time.

Requirements for Electric Service Connections: The booklet prepared by the Company to establish standardized rules and regulations for the installation of electric service connections within the Company's Service Area.

Self-Supply Service: Electric energy and capacity purchased by a Customer directly from the Independent System Operator of New England or the New England Power Pool.

Settlement Agreement: The Settlement Agreement by and between the state of New Hampshire, Northeast Utilities and Public Service Company of New Hampshire dated June 23, 2000, and conformed as of September 22, 2000.

Supplier-Rendered Energy Service ("Supplier Service"): The sale of energy and capacity including ancillary services to a Customer by a Supplier.

Transition Energy Service ("Transition Service"): Electric capacity and energy supplied to a Customer by the Company. The Company shall supply all Transition Service in its service territory from its generation assets and, if necessary, through supplemental power purchases in a manner approved by the Commission. Transition Service shall be provided in accordance with the Company's Transition Energy Service Rate T and in conjunction with the applicable Rate Schedule for Delivery Service.

Tariff: This Delivery Service Tariff and all Rate Schedules, appendices and exhibits to such Tariff.

3. General

The Company undertakes to render dependable Delivery Service in accordance with this Tariff, of which these Terms and Conditions are a part, as on file from time to time with the Commission and legally in effect; such undertaking being subject to the applicable rules and regulations of the Commission and to the Company's "Requirements for Electric Service Connections."

Although the Company will endeavor to make the service rendered as continuous and uninterrupted as it reasonably can, Delivery Service is subject to variations in its characteristics and/or interruptions to its continuity. Therefore, the characteristics of the Delivery Service may be varied and/or such service to any Customer or Customers may be interrupted, curtailed, or suspended in the following described circumstances; the obligations of the Company to render service under this Tariff are subject to such variance, interruption, curtailment, or suspension:

(a) When necessary to prevent injury to persons or damage to property.

(b) When necessary to permit the Company to make repairs to or changes and improvements in a part or parts of the Company's electrical facilities; such action to be taken upon reasonable notice to the Customers to be affected, if practicable, or without any notice in an emergency when such notification would be impracticable or would prolong a dangerous situation.

(c) When conditions in a part or parts of the interconnected generation-transmission system of which the Company's facilities are a part make it appear necessary for the common good.

(d) When such variance, including a reversal of supply, or such interruption, curtailment or suspension is a result of Force Majeure as defined in this Tariff and any cause except willful default or neglect on the Company's part.

The Company shall not be responsible for any loss, cost, damage or expense to persons and/or property resulting therefrom.

The Company does not undertake to regulate the voltage or frequency of its service more closely than is standard commercial practice or required by the rules of the Commission. If the Customer requires regulation of voltage or frequency that is more refined, the Customer shall furnish, install, maintain and operate the necessary apparatus at the Customer's expense.

4. Availability

Delivery Service shall be available to a Customer who has made an Application and has satisfied all of the requirements of this Tariff. Delivery Service shall be available solely for the delivery of electricity from a Supplier to a Customer or for the delivery of Default Service, Transition Service or Self-Supply Service to a Customer.

In the event that a conflict arises between this Tariff and the Terms and Conditions specifically related to transmission service under NU System Companies Transmission Service Tariff No. 9, or successor thereto, then NU System Companies Transmission Service Tariff No. 9 will apply.

In the event a conflict arises between this Tariff and the Settlement Agreement, then the Settlement Agreement will take precedence over this Tariff.

In the event that a Customer is not receiving Transition Service or Self-Supply Service and is not receiving Supplier Service from a Supplier for any reason, the Company will arrange Default Service provided the Customer has satisfied all the requirements for service under this Tariff.

5. Application, Contract and Commencement of Service

Application by the Customer for Delivery Service may be made to the Company at any time. Whether or not an Application for service is made by the Customer and accepted by the Company, the rendering of the service by the Company and its use by the Customer shall be deemed a contract between the parties and subject to all provisions of the Tariff, as in effect from time to time, applicable to the service.

Except as otherwise specifically provided for under a rate, all rates are predicated on a period of service at one location of not less than twelve (12) consecutive months with monthly billing and monthly payment. The rendering of bills to Customers under this Tariff shall be performed exclusively by the Company.

6. Selection of Supplier or Self-Supply Service by a Customer

Any Customer requesting or receiving Delivery Service under this Tariff is responsible for selecting or changing a Supplier or selecting Self-Supply Service. The Company shall process a change in or initiation of Supplier Service or Self-Supply Service within two business days of receiving a valid Electronic Enrollment from a Supplier or notice from the Customer in the case of Self-Supply Service. The Supplier or the Customer in the case of Self-Supply Service must satisfy all the applicable requirements of this Tariff and the Commission's rules prior to the commencement of Supplier Service or Self-Supply Service. The date of change in, or initiation of, Supplier Service or Self-Supply Service shall commence upon the next meter reading date for the Customer provided the Company receives and successfully processes the Electronic Enrollment from a Supplier or notice from the Customer in the case of Self-Supply Service at least two business days prior to the regularly scheduled meter reading cycle date for the Customer.

The Company shall accept no more than one Supplier for a Customer during any particular monthly billing cycle.

For a new service location for which a Customer requests Delivery Service, the Company must receive an Electronic Enrollment from a Supplier to enable the rendering of Supplier Service in conjunction with Delivery Service or notice from the Customer to enable the rendering of Self-Supply Service in conjunction with Delivery Service. If an Electronic Enrollment has not been received by the Company from a Supplier for any reason or notice has not been received from the Customer to enable the rendering of Self-Supply Service, energy and capacity shall be provided under the Company's Default Energy Service Rate DE, or if available, under Transition Energy Service Rate T.

If an Electronic Enrollment fails to meet the requirements of this Tariff, the Company shall, within one business day of receipt of the Electronic Enrollment, notify the Supplier requesting service of the reasons for such failure.

The Customer or its designee shall ensure that all information provided to the Company for Delivery Service is accurate and shall provide the Company with prompt notification of any changes thereto. The Customer's Supplier shall also ensure that all information contained in the Supplier's Electronic Enrollment is accurate and shall provide the Company with prompt notification of any changes thereto.

7. Termination of Supplier Service or Self-Supply Service

To terminate Supplier Service from a particular Supplier, a Customer may either have the Supplier of record send to the Company a "Supplier Drops Customer" transaction, in accordance with the Terms and Conditions for Energy Service Providers section of this Tariff, or request Supplier Service from an alternative Supplier. Supplier Service from the Supplier of record shall terminate on the next meter read date provided the Company has received either a valid "Supplier Drops Customer" notice from the Supplier of record or a valid Electronic Enrollment from a new Supplier at least two business days prior to the regularly scheduled meter read date.

To terminate Self-Supply Service, a Customer may either provide notice to the Company or request Supplier Service from a Supplier. Self-Supply Service shall terminate on the next meter read date provided the Company has received notice from the Customer or has received a valid Electronic Enrollment from a Supplier at least two business days prior to the regularly scheduled meter read date.

8. Unauthorized Switching of Suppliers

The Company is not responsible for any loss or damage (direct, indirect or consequential) to any persons resulting from the Company's processing of an unauthorized Electronic Enrollment received from a Supplier.

9. Conditions of Delivery Service

Under the NEPOOL Agreement, the day-to-day operation of the generation and transmission systems of NEPOOL Participants, including the Company, is subject to ISO-NE dispatch and control. It is understood that occasions may arise where ISO-NE imposes limitations on service rendered under this Tariff in order to reliably operate the regional bulk power system in accordance with ISO-NE Operating Procedures. The Company shall not be liable for any actions taken by ISO-NE in the performance of the Company's duties under the NEPOOL Agreement and related operating guidelines and procedures.

10. Deposits, Payments, Refusal or Discontinuance of Service

Until a Customer has established satisfactory credit relations or when unsatisfactory credit relations exist, the Company may require security in the form of a cash deposit or an irrevocable written guarantee of a responsible third party. Cash deposits should not be less than $10.00 nor more than the estimated bill for Delivery Service, and Default Service or Transition Service if applicable, for a period of two (2) high use months. The highest use month will not be used in determining the amount of deposit.

Interest on all deposits shall be accrued at a rate equal to the base rate on corporate loans at large United States money center commercial banks (the Prime Rate), from the date of deposit to the date of termination. The monthly simple interest rate on deposits shall be fixed on a quarterly basis for quarterly periods ending March, June, September and December of each calendar year and shall be established as one-twelfth (1/12) of the annual Prime Rate reported in The Wall Street Journal on the first business day of the month preceding the calendar quarter. If more than one Prime Rate is reported in The Wall Street Journal, the average of the reported rates shall be used. Deposits plus accrued simple interest thereon, less any amount due the Company, will be refunded to the Customer when satisfactory credit relations have been established, or upon termination of service. The refund of accrued interest amounts shall be made by the Company pursuant to the rules of the Commission. When a deposit or balance of a deposit cannot be refunded because the Company is unable to locate the Customer, no additional interest shall be accrued on the deposit.

Charges for service under rates in this Tariff are predicated upon monthly billing, which as far as practicable will be thirty (30) days apart, and will be due upon presentation of bill. The Company may discontinue service for non-payment after a bill, or a portion thereof, becomes thirty (30) days overdue, or for other good cause, in accordance with applicable statutes and the rules and regulations of the Commission in effect at the time. Service to the Customer may be discontinued at the location where the Company furnished the service for which the overdue bill was rendered; or, if service is no longer being furnished to the Customer at that location, the Company may discontinue service at the current location, if the debt is uncontested and accrued within the past three years, subject to the Commission's Rules and Regulations.

When service has been disconnected for nonpayment, the Company may make a reasonable charge for reconnection before service is restored.

Except as otherwise specifically provided in any agreement between the Company and the Customer, charges for service furnished under this Tariff shall continue until such time as the Company shall receive reasonable notice from the Customer of a desire to terminate the service. The date of termination shall be the date specified by the Customer but not sooner than four business days from the date the Customer notified the Company.

The Company may require an applicant, as a condition of new service, to enter into a reasonable repayment plan for an uncontested debt owed to the Company within the past three years. Uncontested debt shall include any amounts for services provided by the Company before the Customer Choice Date and/or any amounts for Delivery Service and any Default Service or Transition Service furnished to the applicant. The Company may require the applicant to pay a security deposit or provide a written third-party guarantee as allowed under the rules and regulations of the Commission.

Whenever a Customer makes payment to the Company for service under this Tariff with a check or draft that is not accepted by the institution on which it is written, the Company shall make a charge to the Customer of either $5.00 or the actual administrative cost of recovery, whichever amount is greater.

11. Failure of Payment Agent to Remit Payment

A Customer who has elected to use a Payment Agent shall be treated in the same manner as other Customers in the Company's application of the applicable statutes, rules and regulations of the Commission and the terms and conditions of this Tariff, notwithstanding any failure of the Payment Agent to remit payment to the Company or any failure of the Payment Agent to forward to the Customer any Company notices, bill inserts or other written correspondence. The Customer shall be solely responsible for all amounts due, including, but not limited to, any late payment charges.

12. Refusal to Serve

The Company reserves the right to refuse to supply Delivery Service to new Customers or to supply additional load to any existing Customer if it is unable to do so under a Rate Schedule or if it is unable to obtain the necessary equipment and facilities or capital required for the furnishing of such service. The Company may refuse to supply Delivery Service to load of unusual characteristics which might affect the cost or quality of service supplied to other Customers of the Company. The Company may require a Customer having such unusual load to install special regulating and protective equipment in accordance with the Company's specifications as a condition of service.

The Company reserves the right to reject any Application for service if the amount or nature of the service applied for, or the distance of the premises to be served from an existing suitable distribution line, or the difficulty of access thereto, is such that the estimated income from the service applied for is insufficient, under any of the Company's applicable rates, to yield a reasonable return to the Company, unless such Application is accompanied by (a) a cash payment or (b) an undertaking satisfactory to the Company guaranteeing a stipulated revenue for a definite period of time, or both (a) and (b).

13. Maximum Demand

The "Maximum Demand" or "Customer's Load," which shall be stated in kilowatts or kilovolt-amperes as specified in the applicable Rate Schedule, is defined as the greatest rate of taking Delivery Service during a specified interval.

Where a Rate Schedule requires determination of maximum demand, it shall be determined by measurement or estimated as provided by the Rate Schedule or, where applicable, by the provisions of the following paragraph of this section. The Company shall not be obligated, for any reason, to use the demand values measured or estimated by any other entity in the determination of maximum demand.

When the nature of the Customer's load is of an intermittent, instantaneous or widely fluctuating character such as to render demand meter readings of doubtful value as compared to the actual capacity requirements, the demand may be determined on the basis of a time interval less than that specified, or on the basis of the minimum transformer capacity necessary to render the Delivery Service, or the minimum protective device rating necessary to permit continuous uninterrupted service. In all such instances, the Company will record the basis of demand determination.

14. Meters

The Company will provide each Customer with proper metering equipment subject to the ability of the Company to obtain the same.

The Company shall own and maintain the metering equipment necessary to measure Delivery Service under this Tariff. Each meter location shall be designated by the Company and the Company shall have priority over any other entity with respect to placement of Company-owned metering equipment.

Any Customer requesting non-standard metering equipment, the cost of which exceeds the cost of the metering equipment necessary for the rendering of Delivery Service under the applicable Rate Schedule, shall be responsible for the additional cost of the requested metering equipment including any incremental labor costs associated with installation of the requested metering equipment. Any such metering equipment must be approved by the Company.

Where an individual household or business enterprise, occupation or institution occupies more than one unit of space, each unit will be metered separately and considered a distinct Customer, unless the Customer furnishes, owns and maintains the necessary distribution circuits by which to connect the different units to permit delivery and metering at one location of all the energy used.

The Company may for its own convenience install more than one meter per Customer, but in such cases the meter readings will be cumulated when billing.

In cases of non-access or where a meter fails to register the full amount of electricity consumed, the amount of the bill will be estimated by the Company, based upon the use recorded during previous months, or upon the best information available.

The Company may estimate, rather than meter, demand and kilowatt-hours used by a Customer where the demand and kilowatt-hour usage are constant and known or for locations which, in the Company's judgment, are unsafe or impractical to separately meter or to access on a regular basis by Company personnel.

15. Customer Use of Electricity

In recognition of the fact that the wiring and facilities for the use of electricity on the Customer's premises are owned by and under the control of the Customer, the Company shall not be responsible for any loss, cost, damage, or expense to persons and/or property resulting from the use of or presence in the Customer's wiring or appliances, electricity delivered in accordance with the provisions of these Terms and Conditions and the Company's Requirement for Electric Service Connection.

If the Customer's requirements for electricity or use of service, or installation of Customer-owned equipment (including but not limited to motors, generation, meters, or capacitors) results in or is anticipated to result in damage to the Company's apparatus or facilities or electrical disturbances to other customers on the Company's distribution system, the Customer shall be responsible for the cost to the Company of repairing, replacing or upgrading the Company's facilities. If the Customer fails to correct for the interference with the operation of the Company's distribution system or with the electrical supply to other Customers, the Company reserves the right to refuse service or to disconnect service upon proper notice.

16. Compliance

Service hereunder is subject to the Customer's compliance with the following conditions:

(a) The Customer shall comply with or perform all of the requirements or obligations of this Tariff and the Company's "Requirements for Electric Service Connections".

(b) The Customer shall allow the Company reasonable access to the Company's facilities located on the Customer's premises.

(c) The Customer shall comply with any applicable orders and regulations of the Commission.

(d) The Customer shall not cause or allow to exist any unauthorized or fraudulent use or procurement of the Delivery Service or any tampering with the connections or other equipment of the Company, or any condition on the Customer's premises involving the Delivery Service which is dangerous to health, safety or the electric service of others or which represents a clear and present danger to life, health, or physical property, or to the Company's ability to serve its other Customers.

(e) The Customer shall notify the Company when the Customer no longer desires Delivery Service.

17. Resale of Delivery Service

No customer shall sell, resell, assign or otherwise dispose of all or any part of the Delivery Service purchased from the Company without the written consent of the Company.

18. Company Property

The Company shall have the right to install, maintain and operate such Company-owned facilities on the premises of the Customer as in its judgment may be required to render Delivery Service to the Customer in accordance with this Tariff, whether such facilities shall be overhead or underground and whether the premises of the Customer are owned or leased to the Customer, and shall have the free right at all reasonable times to enter upon said premises for the purpose of maintaining, repairing, replacing or removing such facilities. Normally such facilities will consist of, but they shall not be limited to, overhead or underground service wires or cables extending to a Company-owned meter or meters and associated equipment.

Customer must provide, without expense or cost to the Company, the necessary permits, consents or easements satisfactory to the Company in order to install, maintain, repair, replace, or remove the Company's facilities on the Customer's property or property owned by others on which facilities are placed to serve the Customer.

If the Customer is a tenant or a mortgagor and his right of occupancy does not include authority to grant the Company the foregoing rights, he shall obtain his landlord's or his mortgagee's authority to grant the foregoing rights, and the Company may require that such authority be evidenced in writing by the landlord or mortgagee.

In the case of underground facilities, the Customer shall not erect or maintain or permit to be erected or maintained any building or structure over such facilities and shall not plant or permit to be planted any trees over such facilities.

19. Holidays

The following New Hampshire legal holidays shall be recognized as holidays for purposes of billing service in off-peak periods:

Holiday	Day Celebrated
*New Year's Day	January 1st
Martin Luther King, Jr. Civil Rights Day	Third Monday in January
Washington's Birthday	Third Monday in February
Memorial Day	Last Monday in May
*Independence Day	July 4th
Labor Day	First Monday in September
Columbus Day	Second Monday in October
*Veterans Day	November 11th
Thanksgiving Day	When appointed
*Christmas	December 25th

* If these days fall on Sunday, the following day shall be considered the holiday.

20. Conjunctional Service

Conjunctional Service is a Customer's use of Delivery Service under this Tariff for delivery of either Supplier Service, Default Service or Transition Service which supplements or is in addition to any other source of electric service connected on the Customer's side of the meter. Conjunctional Service must be taken in accordance with the Company's "Requirements for Electric Service Connections" and the Company's technical guidelines and requirements pertaining to Qualifying Facilities ("QFs", as defined in Sections 201 and 210 of Title II of the Public Utility Regulatory Policies Act of 1978) filed with the Commission in compliance with Commission Order No. 14,797. Conjunctional service is available to QFs and to other Customers who are not QFs who have available another source of electric service connected on the Customer's side of the meter.

All Conjunctional Service furnished by the Company to Customers under this Tariff shall be taken by the Customers under the Rate Schedule which would otherwise be available for Delivery Service applicable to the total internal load of the Customer.

21. Conditions Under Which This Tariff is Made Effective

On April 19, 2000, the Commission issued Order No. 23,443 in Docket No. DE 99-099 conditionally approving an Agreement to Settle PSNH Restructuring (Settlement Agreement) between the Governor of New Hampshire, the Governor's Office of Energy and Community Services, the Office of the Attorney General, the Staff of the New Hampshire Public Utilities Commission and Public Service Company of New Hampshire. On May 1, 2000, the Company accepted the majority of the conditions imposed by the Commission, but requested rehearing on one condition. On June 12, 2000, the Governor of New Hampshire signed Senate Bill 472 (Chapter 249 of the Session Laws of 2000, hereafter "Chapter 249"), which became effective upon passage. That law enabled the Commission to issue a finance order authorizing the Company to issue rate reduction bonds, subject to various conditions. One of those conditions was that the Company would reduce its rates on a temporary basis by five percent across the board effective October 1, 2000, if Competition Day, as defined under the Settlement Agreement, had not occurred by October 1, 2000. On June 23, 2000, the Company filed a Conformed Settlement Agreement to reflect changes required by the Commission's Order No. 23,443 and by Chapter 249. On September 8, 2000, the Commission issued Order No. 23,549 in Docket No. DE 99-099 addressing all motions for rehearing and accepting with conditions the June 23, 2000, Conformed Settlement Agreement, and Order No. 23,550 authorizing the issuance of rate reduction bonds by the Company. Upon the Company's September 29, 2000, Delivery Service Tariff filing, the Commission opened Docket No. DE 00-269 to review Tariff issues raised by the Parties. On October 1, 2000, the Company implemented the five percent rate reduction required by Chapter 249. That rate level remained in effect until Customer Choice Date, May 1, 2001. On March 22, 2001, in Order No. 23,659, the Commission approved the Retail Delivery Tariff with certain exceptions. On March 30, 2001, this tariff was filed in its original form in compliance with Order No. 23,659.

In April 2001, the New Hampshire legislature enacted House Bill 489. That Bill delayed the divestiture of the Company's fossil and hydro-electric generation facilities. Delay in the divestiture allowed for the use of those facilities to serve Transition Energy Service. As a result, Transition Energy Service was redefined. On April 30, 2001, the Commission issued Order No. 23,693 in Docket No. DE 01-042 approving the Interim Electric Assistance Program and reducing the System Benefits Charge effective May 1, 2001.

The rates and charges under this Tariff shall be fully applicable for the preparation of all monthly bills rendered based on two successive meter readings, the latter of which is taken on or after Customer Choice Date.

22. Customer Choice of Rate

Upon a Customer's request, the Company shall provide information as to what may be the most advantageous rates and charges available to the Customer under this Tariff. However, the responsibility for the selection of a rate lies with the Customer and the Company does not warrant or represent in any way that a Customer will save money by taking service under a particular rate. The Company will not be liable for any claim that service provided to a Customer might have been less expensive or more advantageous to such Customer if supplied under another available rate.

23. Statement by Agent

No representative of the Company or NU System Companies has the authority to modify any rule, provision or rate contained in this Tariff, or bind the Company for any promise or representation contrary thereto.

24. Third Party Claims and Non-Negligent Performance

Each Party agrees to indemnify and hold the other Party and its affiliated companies and the trustees, directors, officers, employees, and agents of each of them (collectively "Affiliates") harmless from and against any and all damages, costs (including attorneys' fees), fines, penalties, and liabilities, in tort, contract, or otherwise (collectively "Liabilities") resulting from claims of third parties arising, or claimed to have arisen, from the acts or omissions of such Party in connection with this Tariff. Each Party hereby waives recourse against the other Party and its Affiliates for, and releases the other Party and its Affiliates from, any and all Liabilities for or arising from damage to its property due to a non-negligent performance by such other Party.

25. Charges for Temporary Services

The Company shall have the right to charge the Customer for the total cost incurred in constructing and removing temporary services at locations under construction where the temporary service will not be converted to a permanent service. Such costs shall include the costs of labor, overheads and all materials except for the costs of transformers and meters. The Company shall not charge for the construction and removal of such temporary service whenever the temporary service is to be replaced at approximately the same location with a permanent service when construction is completed, provided that the permanent service is run from the same pole and utilizes the same material which was utilized for the temporary service.

26. Underground Service

Underground electric distribution facilities will be provided by the Company, in accordance with the provisions of the Company's "Requirements for Electric Service Connections" and this Tariff, when feasible and practicable and when consistent with the normal availability of Company personnel, the orderly scheduling of construction projects, and all as reasonably determined by the Company. Subject to the above-stated limitations on the availability of underground facilities, such facilities will be provided by the Company on a consistent and equitable basis to all who qualify.

27. Stranded Cost Recovery Charge

The overall average level of the Stranded Cost Recovery Charge (SCRC) will be 3.4 cents per kilowatt-hour for the period from the Customer Choice Date until the earlier of the date that the non-securitized assets are fully amortized or the Recovery End Date as defined under the Settlement Agreement. The actual SCRC may vary among the different Rate Schedules and within separately metered rate options contained in certain Rate Schedules. During that time, the Company, every six months, shall compare the amount to be recovered through Parts 1, 2 and 3 of the SCRC, as defined under the Settlement Agreement with the revenue received from the billing of the SCRC. If the amount to be recovered exceeds the amount of revenue received through the billing of the SCRC, the difference will be deferred and recovered with a return as a Part 3 amount during the next six month period. The return shall equal the Stipulated Rate of Return set forth in the Settlement Agreement. If the amount to be recovered is less than the amount of revenue received through the billing of the SCRC, the difference will be used to accelerate the amortization of non-securitized stranded assets, thereby shortening the recovery period for such assets.

Subsequent to the time period described above, the Company shall calculate the SCRC to be billed during each prospective six month period. Any difference between the amount to be recovered through the SCRC during any six month period and the revenue received through the application of the SCRC during that period shall be refunded or recovered with a return during the subsequent six month period by reducing or increasing the SCRC for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

28. Electricity Consumption Tax Charge

On and after the Customer Choice Date, all Customers shall be obligated to pay the Electricity Consumption Tax Charge in accordance with New Hampshire Statute RSA Chapter 83-E, which may be revised from time to time, in addition to all other applicable rates and charges under this Tariff. The Electricity Consumption Tax Charge shall appear separately on all Customer bills. Any discounts provided for under a Special Contract shall not apply to the Electricity Consumption Tax Charge.

29. System Benefits Charge

On and after the Customer Choice Date, and subject to Commission review, all Customers shall be obligated to pay the following System Benefits Charge in addition to all other applicable rates and charges under this Tariff. The System Benefits Charge shall appear separately on all Customer bills.

System Benefits Charge ..... 0.300 cents per kilowatt-hour

30. Late Payment Charge

The rates and charges billed under this Tariff are net, billed monthly and payable upon presentation of the bill. However, Customers who receive Delivery Service under Residential Rate R, Residential Time-of-Day Rate R-OTOD, General Service Rate G, or General Service Time-of-Day Rate G-OTOD may elect to pay for all service rendered under these rates, as well as Transition Energy Service Rate T or Default Energy Service Rate DE, on a Level Payment Plan available upon application to the Company.

For Customers rendered Delivery Service under Primary General Delivery Service Rate GV or Large General Delivery Service Rate LG or Backup Delivery Service Rate B, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one and one-half percent (1 ½ %) thereof, such amounts to include any prior unpaid late payment charges. For all other Customers, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one percent (1%) thereof, such amounts to include any prior unpaid late payment charges. The late payment charge is not applicable to a) residential Customers who are taking service under the Interim Electric Assistance Program (IEAP) or the statewide Electric Assistance Program (EAP) as approved by the Commission; b) residential Customers receiving protection from disconnection of service under any enhanced winter protection programs offered by PSNH; c) residential Customers whose electric bill is paid on their behalf (whether in part or in whole) through the Low Income Home Energy Assistance Program (LIHEAP); and d) past due balances of Residential Rate R, Residential Time-of-Day Rate R-OTOD, General Service Rate G, General Service Time-of-Day Rate G-OTOD, Outdoor Lighting Rate OL, or Energy Efficient Outdoor Lighting Rate EOL Customers who are abiding by the terms of an extended payment arrangement agreed to by the Company.

31. Rates for Purchases from Qualifying Facilities

Availability:

This short-term purchase arrangement shall be available to Qualifying Facilities (QFs) interconnected with the Company. Qualifying Facilities shall mean small power producers and cogenerators that meet the criteria specified by (i) FERC in 18 C.F.R. §§ 292.203 (a) and (b); or; (ii) the definition of "limited producer" or "limited electrical energy producer" in NHRSA 362-A:1-a and who meet the requirements of RSA 362-A:3, II.

Nothing shall prohibit the Company from separately contracting for generation purchases from QFs. Nothing herein shall be construed to affect, modify or amend terms and conditions of an existing Qualifying Facility's contract or rate order with respect to the sale of its energy or capacity.

Selling Options:

QFs may sell to the Company or wheel through the Company. All generation sold to the Company shall be resold at the ISO-NE market clearing price and subject to appropriate charges as if the power was wheeled through the Company and sold directly to ISO-NE.

Metering:

Generators selling to the Company shall install metering as specified by the Company to satisfy ISO-NE requirements as they may change from time to time. Projects shall be charged a standard monthly service fee for metering service as approved by the appropriate regulatory agency.

Net Metering:

Projects 25 kilowatts and under using solar, wind and/or hydro generation shall have the option of being served under the Net Energy Billing Service as specified by NH RSA 362-A:9 and the rules promulgated by the appropriate regulatory agency.

Rates:

Qualifying Facilities selling their output to the Company will be eligible to receive Short Term Avoided Cost Rates equal to the payments received by the Company for the sale of QF generation to the ISO-NE power exchange, adjusted for line losses, wheeling costs and administrative costs incurred by the Company for the transaction. Projects shall be charged a standard monthly service fee for billing service as approved by the appropriate regulatory agency.

Wheeling Charges:

The Company reserves the right to impose any appropriate wheeling charges (including distribution wheeling charges) for generation transmitted through the Company and sold to ISO-NE and others as may be approved by the appropriate regulatory agency.

32. Line Extensions

In areas in which Delivery Service by the Company is authorized, service is available under residential Delivery Service Rate Schedules Rate R and Rate R-OTOD and General Delivery Service Rate Schedules Rate G and Rate G-OTOD as follows:

a. To all Customers on distribution lines as of Customer Choice Date;

b. To all Customers who can be served from overhead, single-phase extensions of existing distribution lines which average 300 feet or less per Customer, exclusive of normal service loops;

c. To Customers who can be served from overhead, single-phase extensions along public highways, except for normal service loops, of existing distribution lines which average more than 300 feet per Customer but less than 5,280 feet per Customer and who have signed an agreement to pay monthly surcharges for a period of sixty (60) consecutive months equal in total to $8.00 per 100 feet per month (8.0 cents per foot per month) of line in excess of 300 feet per Customer, each Customer's share of the total to be computed by allocating such total proportionally among the Customers to be served on the basis of the relative lengths of line required to serve each (after excluding the first 300 feet of line per Customer);

d. To Customers who can be served from overhead, three-phase extensions along public highways, except for normal service loops, of existing distribution lines and who have signed an agreement to pay monthly surcharges for single-phase service in accordance with (c.) above and who have also signed an agreement to pay additional monthly surcharges for a period of sixty (60) consecutive months equal in total to 2.0% per month of the additional investment required to provide three-phase service over and above the investment required to provide single-phase service, including the cost of rebuilding existing facilities and adding phase wires where necessary but excluding the first $300 per Customer for such additional investment and excluding the investment in service loops, meters and transformers;

e. To Customers who would otherwise qualify for service under c. or d. above but who must be served from extensions located in whole or in part (exclusive of normal service loops) on private property, subject to the following provisions:

(1) An extension on private property will be made only if:

(i) Use of an alternate route entirely along public highways is not feasible, and

(ii) The prospective Customers provide, without expense or cost to the Company, the necessary permits, consents or easements for a satisfactory right-of-way for the erection, maintenance and operation of a line, including the right to cut and trim trees and bushes wherever necessary.

(2) Each Customer shall sign an agreement to make payment as follows with respect to that portion of the extension which exceeds 300 feet per Customer (hereinafter referred to as the "excess"):

(i) For the portion of the excess located on private property, each Customer shall make a lump sum payment prior to the start of construction of the extension equal to such Customer's share of the estimated cost of constructing such portion of the excess (including clearing and tree trimming), such share to be computed by allocating such estimated cost proportionally among the Customers to be served on the basis of the relative lengths of line required to serve each (after excluding the first 300 feet of line per Customer), unless such costs are otherwise apportioned by agreement of the Customers in accordance with the provisions hereinafter. Adjustments to reflect actual costs shall be made when construction is completed.

(ii) In addition, for the portion, if any, of the excess located along a public highway, each Customer shall pay a monthly surcharge computed in accordance with the provisions of c. or d. above.

All extensions shall be and remain the property of the Company and shall be maintained by the Company; and

f. To Customers who could be served from overhead extensions under the provisions of b., c., d. or e. above but who instead take service through extensions partially or totally underground provided in accordance with the provisions for underground electric distribution facilities specified in the Company's Requirements for Electric Service Connections.

In addition to complying with any Company requirements relating to Customer payment of the excess cost of underground electric distribution facilities, such Customers shall be required to pay the same monthly surcharges and other payments as they would have been required to pay for totally overhead extensions as specified in c., d. or e above.

Subsequent provisions of this line extension policy which refer to c., d. or e. above shall be deemed to refer and apply equally to partially or totally underground extensions described in this section f.

In cases under c., d. and e. above, the monthly surcharges under the applicable rates and any lump sum payments on account of extensions on private property in accordance with e. (2) may be apportioned by agreement among the Customers to be served.

In cases under c., d. and e. above and for the duration of the agreement period, no additional Customers shall be entitled to receive service within the limits of the line extension unless an agreement to take service has been signed for the unexpired term of the original period. Such additional Customers shall pay single-phase and three-phase monthly surcharges in accordance with c., d. and e. above, and the monthly surcharges thereafter to all Customers taking service from the extension shall be determined by allocation in accordance with c. above.

In the case of an extension made under e. (2), the required lump sum payment shall be recomputed including such additional Customers, and the additional Customers shall pay to the Company their pro rata share of the lump sum payment required based on such recomputation. The amount of the reduction in the required lump sum payment shall be applied by the Company to reimburse proportionately each Customer having previously made a lump sum payment.

Additions may be made at any time to extensions constructed under the terms of c., d. and e. above. Should such an addition be made prior to the expiration of the original agreement period, the addition shall be computed as a unit with the original extension for the purpose of determining separately, in accordance with c. or e. (1) the monthly surcharge, or (2) the required lump sum payment (if any). A portion of any lump sum payment made by the additional Customers shall be applied by the Company to reimburse proportionately each Customer having previously made a lump sum payment. The agreement period for all additions to extensions shall be sixty (60) months, unless otherwise stated.

Whenever a Customer applies for service at a location which was the subject of a previous line extension agreement, payments under which have not been completed, such Customer shall sign a line extension agreement for the number of months in the agreement period under the previous agreement minus the number of months billed under the previous agreement or agreements pertaining to such location.

The Company shall not be required to construct extensions under the above terms where it is necessary to cross a body of water, or to serve airport lighting, beacon lighting, street lighting, etc., or where the business to be secured will not be of reasonable duration or will tend in any way to constitute discrimination against other Customers of the Company.

Before service is available under the terms of this line extension policy, the Company may (a) require a prepayment equal to the total charges for the agreement period in addition to any required lump sum payment under e. (2), in which event, a portion of such prepayment equal to one (1) divided by the number of months in the agreement period will be credited to each month's bill or (b) require the Customer to agree that the Company shall have a lien on the Customer's real estate to secure payment of the Customer's obligations under the line extension agreement.

If service is terminated prior to the end of the agreement period, the prepayment balance will not be refunded unless and until a like amount is deposited by a new Customer requiring service at approximately the same location.

Except under unusual circumstances, the construction of line extensions will be carried on between April 15th and November 15th of each year.

TERMS AND CONDITIONS FOR ENERGY SERVICE PROVIDERS

The following terms and conditions shall apply to Energy Service Providers ("Suppliers") doing business within the Company's Service Area and to Customers where specified .

1. Obligations of Suppliers

   a. At all times, the Supplier must meet the registration and licensing requirements established by law and/or by the Commission and must comply with all applicable rules promulgated by the Commission.

   b. The Supplier or the Customer in the case of Self-Supply Service must be either a member of NEPOOL or have an agreement in place with a NEPOOL member whereby the NEPOOL member agrees to take responsibility for all the NEPOOL load obligations, including but not limited to losses and uplift costs, associated with supplying energy and capacity to the Customer's delivery point.

   c. The Supplier or the Customer in the case of Self-Supply Service shall be responsible for providing all the capacity and energy needs of the Customer and shall be responsible for any and all losses which include all distribution and transmission losses along the Local Network from the PTF Facilities to the Customer's delivery point.

   d. The Supplier shall provide the Company with at least 30 days' notice prior to either the cancellation of an agreement for load responsibility with NEPOOL or a NEPOOL member, or the termination of business in the Company's Service Area. The Supplier shall accept load responsibility for all its Customers, or have an agreement with a NEPOOL member which provides for accepting load responsibility for all its Customers, until the first meter read date for each respective customer occurring two business days after notice to the Company or transmittal of any Electronic Data Interchange ("EDI") to the Company.

   e. In the case of Self-Supply Service the Customer shall provide the Company with at least 30 days' notice prior to the cancellation of an agreement for load responsibility with either NEPOOL or a NEPOOL member. The Customer shall accept load responsibility or have an agreement with a NEPOOL member which provides for accepting load responsibility for the Customer until the Customer's first meter read date occurring at least two business days after notice has been received by the Company from the Customer.

   f. The Supplier shall satisfy all the EDI standards as approved by the Commission. A Supplier shall be required to complete testing of EDI transactions prior to the rendering of Supplier Service to any Customer.

g. Each Supplier shall be required to enter into a service contract with the Company that resolves issues associated with, among other things, information exchange, problem resolution, cash posting, and revenue liability. This contract must be entered into prior to initiation of Supplier Service to any Customer in the Company's Service Area.

h. The Supplier shall be responsible for obtaining the Customer's authorization, in accordance with the Commission's rules, prior to the commencement of Supplier Service.

i. The Supplier shall be responsible for obtaining the Customer's written authorization for the release of the Customer's load history to the Supplier by the Company.

In the event a Supplier doing business in the Company's Service Area fails to comply with the obligations specified above, the Supplier shall promptly notify the Company or the Company will promptly notify the Supplier. The Supplier shall undertake best efforts to re-comply with its obligations under this Tariff and the Commission's rules in a timely manner. Until the Supplier has re-satisfied its obligations, the Company reserves the right to deny any new customer enrollments from the Supplier. In the event the Supplier is unable or unwilling to re-satisfy its obligations, the Company may transfer the Suppliers' Customers to service under Transition Service or, if not available, Default Service after notification to the Commission.

2. Services and Schedule of Charges

Where applicable, the Customer and/or Supplier will be obligated to pay the following fees and charges to the Company for the following services:

(a) Customer Change of Supplier

The Company will be entitled to make a Selection Charge for any changes initiated by a Customer, Supplier, or an authorized agent to a different Supplier or to Transition Service, Default Service or Self-Supply Service. A Selection Charge will not be assessed when Customers are switching from Transition Service to Supplier Service, Default Service or Self-Supply Service. For customers who are currently taking Supplier Service, Default Service or Self-Supply Service, the Selection Charge will be assessed to the new Supplier at the time the Company receives an enrollment transaction from the new Supplier. For Customers who are currently taking Supplier Service, the Selection Charge will be assessed to the existing Supplier at the time the Company receives a drop transaction from the existing Supplier. The Selection Charge will be assessed to the Customer if the Customer terminates Self-Supply Service and receives Default Service or Transition Service or initiates Self-Supply Service when receiving Default Service or Supplier Service.

Selection Charge .....$5.00 per Request

(b) Customer Usage Data

Suppliers will be provided with monthly usage data, at no charge, via an EDI transaction in accordance with the guidelines adopted by the Commission. The Supplier is responsible for obtaining the Customer's written authorization to release this information and will be required to maintain the confidentiality of the Customer information. The Supplier may not sell or provide this information, in whole or in part, to another party.

(c) Interval Data Services

The Company will provide the following Interval Data Services for Suppliers and Customers who wish to acquire, develop or analyze time interval meter data from the Company's meter installed at the Customer's service location. The following services are limited to those Customers who are rendered service under the Company's Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG and Backup Delivery Service Rate B. The interval data will be provided in 30 minute intervals.

The Supplier is responsible for obtaining the Customer's authorization to release his/her meter data and shall maintain the confidentiality of Customer information. The Supplier may not sell or provide this information, in whole or in part, to another party.

Interval Data Access Service

At its expense, the Company will provide metering equipment capable of providing the kilowatt-hour (KWH) and kilovar-hour (KVARH) interval data. This data will be collected by the Company and validated for accuracy. The Company will provide the monthly interval data in an electronic format to the Customer or Supplier at the following rate:

Monthly Interval Data Files .....$25.00 per Month

If available, the Company will provide a Customer's historical interval data in an electronic format to the Customer or Supplier at the following rate:

Historic Interval Data Requests .....$50.00 per Request

Load Pulse Outputs Service

This service is offered to Customers or Suppliers who desire a pulse output from the Company meter. At an agreed-upon price the Company will acquire and install the equipment to allow the Customer or Supplier to interface with the Company's metering equipment and enable the Supplier to have access to load pulse output. The Customer or Supplier has the option to connect this output to their own interval data recorder or other load monitoring devices. The Customer or Supplier is responsible for connecting their own devices to the load pulse output.

Extended Metering Service

The Company will acquire and install the telephone access half-hourly recording meters. The Customer or Supplier shall be responsible for the incremental installed cost of adding a modem to the meter and shall arrange for the installation and ongoing charges associated with the phone line required under this option. The Customer or Supplier will have "read-only" access through their own software to the Company telephone access recording meter for direct retrieval of interval data from the meter.

Special Request Interval Data Service

The Company will provide Special Request Interval Data Service subject to mutual agreement. The Customer or Supplier may request the installation of a particular meter or communications device as long as the equipment meets all applicable Company standards and requirements. Any device installed on Company-owned equipment cannot interfere with the operation of the Company's equipment. Any communication device or meter approved for installation by the Company shall be owned, controlled and maintained by the Company. The requester shall bear all costs associated with the new product approval process as well as the installation, ownership and maintenance of the communication device or meter.

(d) Customer Load Analysis

The Company will provide Customer Load Analysis, as an optional service, to Suppliers. The analysis will be designed to meet individual Supplier needs, or to address specific questions. Such requests may include but are not limited to, thirty-minute or sixty-minute aggregation of demands for multiple metering points or the determination of demand and energy for varying on-peak and off-peak periods. The result of the analysis will be provided in an electronic format. The Supplier is responsible for obtaining the Customer's authorization to release this information and will be required to maintain the confidentiality of the Customer information. The Supplier may not sell or provide this information, in whole or in part, to another party.

Customer Load Analysis Charge ..... $60.00 per hour

(e) Supplier Customer Service

The Company will provide Customer Service, as an optional service, to Suppliers who have entered into a written agreement for Billing and Payment Service with the Company and who have entered into a written agreement for Supplier Customer Service with the Company for a minimum of one year. Customer Service is defined as processing of standard Customer informational requests on behalf of a Supplier including Supplier balances, rate information, resolving disputes and processing Customer enrollment. This service is available for Supplier's Customers located within the Company's Service Area. This service includes inbound calls and does not include outbound telemarketing service to potential Customers or promoting new Supplier services to existing Customers. The charges shall be assessed monthly and based on minutes of call handling time as follows:

Supplier Customer Service Charge ..... $1.10 per minute

Nothing herein shall prohibit the Company and Supplier from negotiating an annual per customer fee for Customer Services. The Supplier will be responsible for establishing a separate toll free number to allow the number of calls to be tracked as well as allowing for individualization of services.

(f) Billing and Payment Service

The Company will provide Billing and Payment Service as an option to Suppliers who have entered into a written agreement for Billing and Payment Service with the Company for a minimum of one year. The monthly Billing and Payment Service Charge, listed below, is for billing arrangements which can be accommodated by the Company's billing systems without significant programming changes:

Billing and Payment Service Charge..... $ 0.50 per bill rendered
Minimum Billing and Payment Service Charge..... $ 100.00 per month

The Company shall also provide, at its option, Billing and Payment Service for Supplier pricing options which require programming changes to the Company's billing systems. Suppliers will be assessed a one-time setup charge at the following rate to enable non-standard Supplier billing arrangements by the Company:

Programming Setup Charge ..... $95.00 per hour

Any request by the Supplier for Rate Maintenance and Error Correction service provided by the Company in support of Billing and Payment Service will be billed on a monthly basis using the hourly rate below. Rate Maintenance and Error Correction will include maintaining Supplier rates and pricing options in the Company's billing systems and calculating Customer billing adjustments due to Supplier errors in pricing.

Rate Maintenance and Error Correction Charge ..... $50.00 per hour

All Customer payments received by the Company shall be posted first to the Customer's balance with the Company and second to the Customer's balance with the Supplier.

(g) Collection Services

The Company will provide Collection Services as an option in conjunction with Billing and Payment Service for Suppliers who have entered into a written agreement for such service with the Company for a minimum of one year. The Collection Services provided to Suppliers may be similar to collection activities employed by the Company for its own active and inactive delinquent accounts, except that such collection activities shall not include disconnection of service. Collection Services shall be billed monthly at the following rate:

Collection Services Charge ..... 0.252% of total monthly receivable dollars

3. Initiation and Termination of Supplier Service

(a) Initiation

To initiate Supplier Service to a Customer, the Supplier shall submit an Electronic Enrollment which shall comply with the EDI standard, as may be amended from time to time.

If the information on the Electronic Enrollment passes validation, the Company will send the Supplier a "Successful Enrollment" notice. Supplier Service shall commence on the date of the Customer's next meter read date, provided that the Supplier has submitted the Electronic Enrollment to the Company at least two business days prior to the scheduled meter read date. If the Company receives more than one Electronic Enrollment for the same Customer for the same enrollment period, the first successfully processed Electronic Enrollment shall be accepted. All subsequent Electronic Enrollments received during that enrollment period shall be rejected.

If a Supplier's Electronic Enrollment fails to meet the requirements of this Tariff, the Company shall, within one business day of receipt of the Electronic Enrollment, notify the Supplier through an EDI Error notice.

(b) Termination

To terminate Supplier Service with a Customer, the Supplier of record shall submit electronically to the Company a valid "Supplier Drops Customer" transaction. Supplier Service shall terminate on the date of the Customer's next meter read date, provided that the "Supplier Drops Customer" transaction is submitted and successfully processed at least two business days prior to the Customer's scheduled meter read date. If the "Supplier Drops Customer" transaction is not received at least two business days prior to the scheduled meter read date, Supplier Service will terminate on the subsequent meter read date. The Company shall send a "Confirm Drop Date" transaction to the Supplier of record. The Supplier of record will be responsible for notifying the Customer of the termination date.

In cases where the Company uses estimated energy and demand values for billing purposes and the estimated bill coincides with the termination of Supplier Service, the Supplier shall agree to accept the estimated metering values as final values. The Company shall not be obligated to reconcile the estimated values after actual meter reading values are available.

(c) Customer Moves

If a Customer of record moves within the Company's Service Area and the Customer or designee notifies the Company prior to the initiation of Delivery Service at the new service location that he/she wishes to continue Supplier Service with the Supplier of record, the Company shall send a "Customer Move" notice to the Supplier and no Electronic Enrollment is necessary for the continuation of Supplier Service.

If a Customer of record initiates Delivery Service at a new service location, in addition to another established account within the Company's Service Area, the Customer shall be responsible for selecting a Supplier for the new service location. If an Electronic Enrollment is not received by the Company at least two business days before the initiation of Delivery Service, the Customer will be rendered energy and capacity under Default Service or if available, Transition Service.

Unless the Company is notified otherwise by the Customer, the Company treats all applications for Delivery Service as a new Customer to the Service Area and the Customer will be rendered energy and capacity under Default Service or if available, Transition Service, at the new service location. In the event the Company is informed that the new application for Delivery Service is a Customer of record on or after the date Delivery Service is initiated, the Supplier will be notified either by the Customer Usage Information or the Customer Usage and Billing Information EDI transactions, if and when Delivery Service is terminated at the prior service location.

(d) Other

In the event a Delivery Service account is terminated by either the Customer or the Company, such termination will be shown on either the Customer Usage Information or the Customer Usage and Billing Information EDI transactions.

4. Interruption, Disconnection and Refusal of Delivery Service

Any interruption, disconnection and refusal of Delivery Service by the Company shall be in accordance with this Tariff and the rules of the Commission. The Company shall not be liable for any revenue losses to Suppliers as a result of an interruption or disconnection of Delivery Service to an existing Customer.

In the event the Company refuses to supply or expand Delivery Service for any reason, the Company shall not be responsible for any losses or damages (direct, indirect or consequential) to a Supplier resulting from the corresponding loss of compensation.

5. Metering

The Company shall meter each Customer in accordance with Tariff provisions. Each Customer shall be metered or its load estimated such that the loads can be reported to the ISO-NE for inclusion in the Supplier's, or applicable NEPOOL member's, load calculations.

In the event a Supplier utilizes the Company's meter readings for billing purposes, the Company shall not be responsible for any loss or damage to a Supplier resulting from a failure of the Company's metering equipment to partially or fully register the amount of electricity consumed by a Customer.

Should a Supplier install metering equipment or any other equipment on Customer-owned facilities which interferes with the operation of the Company's metering equipment or any other Company-owned equipment, the Supplier shall undertake best efforts to remedy the interference in a timely manner and shall compensate the Company for any damages resulting from the interference. Failure to remedy the interference may result in the termination of Delivery Service after 30 days' notice to the Supplier and Customer.

The Company is not obligated to use metering data registered by Supplier-owned metering equipment for the purpose of billing Delivery Service under this Tariff or for reporting load to ISO-NE.

6. Determination of Hourly Loads for ISO-NE Reporting

For each Supplier, hourly loads for each day shall be estimated or telemetered and reported daily by the Company to the ISO-NE for inclusion in the Supplier's or applicable NEPOOL member's load calculations. Hourly load estimates for non-telemetered customers will be based upon load profiles developed by the Company for each Customer or customer class of the Company.

The Company shall normally report previous days' hourly loads to the ISO-NE by a specified time. These loads shall be included in the Supplier's load calculations.

To refine the estimates of the Supplier's loads that result from the estimated hourly loads, a monthly calculation shall be performed to incorporate the most recent Customer usage information, which is available after the monthly meter readings are processed.

The hourly loads shall be determined consistent with the following steps:

(a) The Company shall identify or develop a load profile for each customer class or each Customer for use in each day's daily determination of hourly load.

(b) The Company shall calculate the usage factor for each Customer that reflects the Customer's usage relative to the average usage for the class. This Customer usage factor shall be used to scale the class load profile when estimating the Customer's usage.

(c) The Company shall develop estimates of hourly load profiles for the previous day for each Supplier such that the sum of the Supplier's loads equals the hourly metered loads collected each day. Distribution losses, which are included in the hourly metered Company loads, shall be fully allocated into Supplier loads. Losses on facilities linking generation to PTF Facilities shall be fully allocated into Supplier loads.

The process of Supplier load estimation involves statistical samples and estimating error. The Company shall not be responsible for any estimating errors and shall not be liable to the Supplier for any costs that are associated with such estimating errors.

The terms above are also applicable to Customers who are receiving Self-Supply Service.

7. Liability

The Company shall have no liability with respect to any transaction or arrangement by or between a Customer and Supplier.

The Company and the Supplier shall indemnify and hold the other and their respective affiliates, and the directors, officers, employees, and agents of each of them (collectively, "Affiliates") harmless from and against any and all damages, costs (including attorneys' fees), fines, penalties, and liabilities, in tort, contract, or otherwise (collectively, "Liabilities"), resulting from claims of third parties arising, or claimed to have arisen, from the acts or omissions of such party in connection with the performance of its obligations under this Tariff. The Company and the Supplier shall waive recourse against the other party and its Affiliates for or arising from the non-negligent performance by such other party in connection with the performance of its obligations under this Tariff.

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS, controlled electric service for thermal storage water heating devices is available under Controlled Off-Peak Electric Water Heating Delivery Service Rate COPE, and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 5 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge ..... $7.07 per month

Energy Charges:

	Per Kilowatt-Hour
Delivery Charge	2.650¢
Stranded Cost Recovery	3.578¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge..... $1.52 per month

Energy Charges:

Delivery Charge..... 1.394¢ per kilowatt-hour

Stranded Cost Recovery ..... 3.578¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter equipped with a time switch which makes energy available for 17 hours each day. Electricity used will be billed monthly as follows:

Meter Charge..... $3.46 per month

Energy Charges:

Delivery Charge..... 0.330¢ per kilowatt-hour

Stranded Cost Recovery ..... 2.217¢ per kilowatt-hour

ELDERLY CUSTOMER DISCOUNT

Eligible Customers may receive an Elderly Customer Discount of ten percent (10%) from bill amounts computed under this rate for service rendered at their principal residence.

Eligible Customers are those Customers 70 years of age or older who are owners or renters of their principal residence or who normally pay a substantial portion of the cost of maintaining their principal residence who were receiving the Elderly Customer Discount pursuant to an applicable rate on February 1, 1982, and who have continuously received the Elderly Customer Discount since that date; provided that when an eligible Customer who has been receiving the discount deceases, a surviving spouse who would otherwise be eligible for the discount will be deemed to be an eligible Customer.

The covered provisions of this rate shall include all provisions relating to rates and charges (including the Customer charge and any meter charge) except for charges under the provision entitled "Service Charge", line extension surcharges, or any charges under Transition Service or Default Service. The covered provisions shall also include service under Load Controlled Delivery Service Rate LCS and Controlled Off-Peak Electric Water Heating Delivery Service Rate COPE.

INTERIM ELECTRIC ASSISTANCE PROGRAM

Eligible Customers may receive an Interim Electric Assistance Program (IEAP) discount of forty percent (40%) from bill amounts computed under this rate. Service under this rate is available only through March 31, 2003.

Customers with a household income equal to or less than 150% of the Federal Poverty Levels may apply for the program with their local Community Action Agency. The Community Action Agencies will determine eligibility for the IEAP.

The covered provisions of this rate shall include all provisions relating to rates and charges (including the Customer charge and any meter charge) except for charges under the provision entitled "Service Charge", line extension surcharges, Electricity Consumption Tax, System Benefits Charge, or any charges under Transition Energy Service or Default Energy Service. The covered provisions shall also include service under Load Controlled Delivery Service Rate LCS and Controlled Off-Peak Electric Water Heating Delivery Service Rate COPE.

The IEAP discount cannot be applied to or combined with the Elderly Customer Discount or the Electric Assistance Program Rate EAP. Customers who are receiving the Elderly Customer Discount as of Customer Choice Date and who choose to receive the IEAP discount will subsequently be allowed to revert back to the Elderly Customer Discount upon their request or at the close of the IEAP, provided that they meet all of the requirements of eligibility for the Elderly Customer Discount at that time.

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be $8.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service. When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be $16.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be $32.00.

RESIDENTIAL TIME-OF-DAY DELIVERY SERVICE RATE R-OTOD

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available at the Customer's option to those Customers who have completed a written Application for Service and signed a Service Agreement and who receive all of their electric service requirements hereunder, except that outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 5 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

LIMITATIONS ON AVAILABILITY

The availability of this rate to particular Customers is contingent upon the availability of time-of-use meters and personnel to administer the rate, all as determined by the Company.

Because the Company's distribution system and Customer service facilities have a limited electrical capacity, large and/or intermittent and irregular electrical loads can result in the overloading and damaging of said facilities and can adversely affect the quality of service to other Customers of the Company. Therefore, service under this rate shall not be available where, in the Company's judgment, sufficient distribution system capacity and Customer service facilities do not exist in order to supply the electrical requirements of the applicant unless the Service Agreement provides for a suitable cash payment or a satisfactory revenue guarantee to the Company, or both. Further, in the event that a Customer receiving service under this rate shall propose to materially increase the amount of Delivery Service required, the Customer shall give the Company prior written notice of this fact, thereby allowing the Company to ascertain whether sufficient distribution system capacity and Customer service facilities exist to serve the proposed increased requirement. Where the capacity or facilities do not exist, the Customer will not make the proposed increase until the Service Agreement shall be amended to provide for a suitable cash payment or a satisfactory revenue guarantee to the Company, or both.

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge ..... $16.43 per month

Energy Charges:

	Per Kilowatt-Hour
Delivery Charges:	
On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays)	7.717¢
Off-Peak Hours (all other hours)	0.330¢
Stranded Cost Recovery	3.096¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

Issued: May 1, 2001 Issued by: /s/ Gary A. Long
Gary A. Long

Effective: May 1, 2001 Title: President and Chief Operating Officer

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge ..... $1.52 per month

Energy Charges:

Delivery Charge ..... 1.394¢ per kilowatt-hour

Stranded Cost Recovery ..... 3.578¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter equipped with a time switch which makes energy available for 17 hours each day. Electricity used will be billed monthly as follows:

Meter Charge.....$3.46 per month

Energy Charges:

Delivery Service.....0.330¢ per kilowatt-hour

Stranded Cost Recovery.....2.217¢ per kilowatt-hour

INTERIM ELECTRIC ASSISTANCE PROGRAM

Eligible Customers may receive an Interim Electric Assistance Program (IEAP) discount of forty percent (40%) from bill amounts computed under this rate. Service under this rate is available only through March 31, 2003. The IEAP discount cannot be applied to or combined with the Electric Assistance Program Rate EAP.

Customers with a household income equal to or less than 150% of the Federal Poverty Levels may apply for the program with their local Community Action Agency. The Community Action Agencies will determine eligibility for the IEAP.

The covered provisions of this rate shall include all provisions relating to rates and charges (including the Customer charge and any meter charge) except for charges under the provision entitled "Service Charge", line extension surcharges, Electricity Consumption Tax, System Benefits Charge, or any charges under Transition Energy Service or Default Energy Service.

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be $8.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service. When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be $16.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be $32.00.

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS, and controlled electric service for thermal storage water heating devices is available under Controlled Off-Peak Electric Water Heating Delivery Service Rate COPE, and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	Single-Phase Service	Three-Phase Service
Customer Charge	$7.81 per month	$15.63 per month

Customer's Load Charges:

	Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts
Delivery Charge	$5.29
Stranded Cost Recovery	$2.01

Issued: March 30, 2001 Issued by: Gary A. Long

Effective: May 1, 2001 Title: President and Chief Operating Officer

Energy Charges:

	Per Kilowatt-Hour
Delivery Charges:	
First 500 kilowatt-hours	4.731¢
Next 1,000 kilowatt-hours	1.283¢
All additional kilowatt-hours	0.330¢
Stranded Cost Recovery	2.891¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge	$1.52 per month
Energy Charges:	
Delivery Charge	1.394¢ per kilowatt-hour
Stranded Cost Recovery	3.578¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter equipped with a time switch which makes energy available for 17 hours each day. Electricity used will be billed monthly as follows:

Meter Charge ..... $3.46 per month

Energy Charges:

Delivery Charge ..... 0.330¢ per kilowatt-hour

Stranded Cost Recovery ..... 2.217¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge ..... $1.57 per month

Energy Charges:

Delivery Charge ..... 2.215¢ per kilowatt-hour

Stranded Cost Recovery ..... 4.422¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

Customers taking space heating service under this rate at locations where the regular power and lighting service is delivered at primary voltage level or above shall be required to provide at the Customers' expense suitable transforming, controlling and regulating apparatus, acceptable to and approved by the Company, for the space heating service in the same manner as for the power and lighting service, so that deliveries of all electric service may be made by the Company at the same voltage level.

CUSTOMER'S LOAD

Customer's load is defined as the greatest rate of taking Delivery Service in kilowatts for any thirty (30) minute interval during the current monthly billing period.

Customer's load shall be measured whenever (a) such load is known or estimated to be 5.0 kilowatts or more, or (b) the Customer's use of service is 750 kilowatt-hours or more per month for three (3) consecutive months. However, any Customer's load may be measured at the Company's option. When measured, Customer's load shall be determined to the nearest one-tenth (0.1) kilowatt for billing purposes.

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be $8.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service. When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be $16.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be $32.00.

Short-term, seasonal or transient Customers who take service at temporary locations shall pay for the cost of installing and removing the necessary poles, wires, transformers, cable and other equipment in addition to the foregoing service charge.

GENERAL TIME-OF-DAY DELIVERY SERVICE RATE G-OTOD

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service to Customers who utilize electric thermal storage devices and other applications approved by the Company. It is available to Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service is available at the Customer's option to those Customers who have completed a written Application for Service and signed a Service Agreement, and who receive all of their Delivery Service requirements hereunder, except that outdoor area lighting is available under Outdoor Lighting Service Rate OL.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter.

LIMITATIONS ON AVAILABILITY

The availability of this rate to particular Customers is contingent upon the availability of time-of-use meters and personnel to administer the rate, all as determined by the Company.

Because the Company's distribution system and Customer service facilities have a limited electrical capacity, large and/or intermittent and irregular electrical loads can result in the overloading and damaging of said facilities and can adversely affect the quality of service to other Customers of the Company. Therefore, service under this rate shall not be available where, in the Company's judgment, sufficient distribution system capacity and Customer service facilities do not exist in order to supply the electrical requirements of the applicant unless the Service Agreement provides for a suitable cash payment or a satisfactory revenue guarantee to the Company, or both. Further, in the event that a Customer receiving service under this rate shall propose to materially increase the amount of Delivery Service required, the Customer shall give the Company prior written notice of this fact, thereby allowing the Company to ascertain whether sufficient distribution system capacity and Customer service facilities exist to serve the proposed increased requirement. Where the capacity or facilities do not exist, the Customer will not make the proposed increase until the Service Agreement shall be amended to provide for a suitable cash payment or a satisfactory revenue guarantee to the Company, or both.

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	Single-Phase Service	Three-Phase Service
Customer Charge	$20.24 per month	$28.90 per month

Customer's Load Charges:

	Per Kilowatt of Customer Load
Delivery Charge	$7.32
Stranded Cost Recovery	$0.78

Energy Charges:

	Per Kilowatt-Hour
Delivery Charges:	
On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays)	2.643¢
Off-Peak Hours (all other hours)	0.330¢
Stranded Cost Recovery	2.307¢

CUSTOMER'S LOAD

Customer's load is defined as the greatest rate of taking service in kilowatts for any thirty (30) minute interval during on-peak hours of the current monthly billing period. On-peak hours shall be the hours of 7:00 a.m. through 8:00 p.m. weekdays excluding Holidays as defined in this Tariff.

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be $8.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service. When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be $16.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be $32.00.

LOAD CONTROLLED DELIVERY SERVICE RATE LCS

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part and as provided hereinafter, this rate is available for separately metered and controlled Delivery Service to electric thermal storage devices and other applications approved by the Company. It is also available for controlled conventional electric space heating under the radio-controlled option when a dynamic electric thermal storage system or a wood stove or coal stove is available for use as a backup during times when service is interrupted by the Company.

The availability of the radio-controlled option in conjunction with a wood stove or coal stove shall be limited to those premises which have electric space heating equipment as the sole source of space heating, excluding the wood stove or coal stove. Such wood stove or coal stove must be permanently installed and sized to adequately heat the main living area of the premises.

Service under this rate is available at the Customer's option to those Customers whose electric thermal storage or other equipment has been approved by the Company for load control as provided hereinafter. Such equipment must be connected to a separate circuit to which no other electrical load shall be connected. Service is available under either a radio-controlled option, an eight (8) hour option or an eleven (11) hour option.

Radio-Controlled Option - Delivery service will be subject to interruptions of up to eight (8) hours during each twenty-four (24) hour day between 7:00 a.m. and 11:00 p.m. Each interruption will not exceed four (4) hours and the time between two consecutive interruptions will be no less than two (2) hours.

8-Hour Option - Delivery Service will be available for eight (8) nighttime hours determined by the Company during each twenty-four (24) hour day.

11-Hour Option - Delivery Service will be available for eleven (11) hours determined by the Company during each twenty-four (24) hour day.

This rate is intended as a rider applicable to Residential Delivery Service Rate R or General Delivery Service Rate G. Therefore, service under this rate must be taken in conjunction with service provided under either Rate R or Rate G in accordance with the terms and conditions therein as now or hereafter effective except as may be specifically provided otherwise in this rate.

LIMITATIONS ON AVAILABILITY

Service under this rate shall not be available where, in the Company's judgment, sufficient distribution system capacity does not exist in order to supply the electrical requirements of the applicant unless the Customer provides for a suitable cash payment or a satisfactory revenue guarantee to the Company, or both.

The availability of this rate is also contingent upon the availability to the Company of personnel and/or other resources necessary to provide service under this rate.

TERM

The term of service under this rate shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

RATE PER MONTH

Customer Charges:

Radio-Controlled Option ..... $4.15 per month

8-Hour or 11-Hour Option ..... $3.46 per month

Energy Charges:

	Per Kilowatt-Hour
Delivery Charges:	
Radio-Controlled Option	0.330¢
8-Hour Option	0.330¢
11-Hour Option	1.626¢
Stranded Cost Recovery	2.217¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

II. Electric Thermal Storage Water Heating

Load Controlled Service for electric thermal storage water heating is available under this rate on when service is taken in conjunction with electric thermal storage space heating or other applications under this rate.

Service shall be supplied to electric thermal storage water heaters having either (i) two thermostatically-operated top and bottom heating elements, each with a rating of no more than 4,500 watts or forty (40) watts per gallon of storage capacity, whichever is greater, or (ii) a single thermostatically-operated heating element with a rating of 4,500 watts or forty (40) watts per gallon of storage capacity, whichever is greater. When there are two elements, both top and bottom elements must be connected and wired for Load Controlled Service, and must be connected or interlocked so that they cannot operate simultaneously.

The storage capacity of all electric thermal water heaters installed under the Radio-Controlled Option shall be forty (40) gallons or more. The storage capacity of all electric thermal water heaters installed under the 8-Hour and 11-Hour Options shall be eighty (80) gallons or more. At the Company's option, smaller tanks may be installed for use in an individual apartment of a multi-family building under the 8-Hour and 11-Hour Options.

INCREASED WATER HEATING CAPABILITY

Electric thermal storage water heating with switching capabilities for increasing the capability of the Customer's water heating equipment is available under this rate at those locations which had switching capability installed on or before January 1, 1994 and which have continuously received such service since that date. The element or elements must be connected and wired such that increased water heating capability is provided under Rate R or Rate G. Customers with installed switching capability will be billed an additional $0.69 per month as a Customer charge. Switching capability is not available under the Radio-Controlled Option.

FEE FOR EMERGENCY CHARGING

If, due to an electrical outage or equipment malfunction, emergency charging of electric thermal storage devices is required at any time during which Delivery Service under this rate is not normally available, the Company will perform such charging upon sufficient notification. If charging is necessitated as a result of a malfunction of the Customer's equipment, the Company may assess the Customer a fee for such charging.

CONTROLLED OFF-PEAK ELECTRIC WATER HEATING DELIVERY SERVICE RATE COPE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part as provided hereinafter, this rate is available for separately metered and controlled Delivery Service to electric thermal storage water heating devices.

Service under this rate is available at the customer's option to those customers whose electric thermal storage water heating equipment has been approved by the Company for load control as provided hereinafter and which is connected to a separate circuit to which no other electrical loads shall be connected. Service is available under three options: an 8-hour nighttime option, an 11-hour nighttime option, or a 10-hour option consisting of eight nighttime hours and two shoulder hours. The hours of availability under any of the options will be determined by the Company.

This rate is intended as a rider applicable to Residential Delivery Service Rate R or General Delivery Service Rate G. Therefore, service under this rate must be taken in conjunction with service provided under either Rate R or Rate G and in accordance with the terms and conditions therein as now or hereafter effective except as may be specifically provided otherwise in this rate.

LIMITATIONS ON AVAILABILITY

Service under this rate shall not be available where, in the Company's judgment, sufficient distribution system capacity does not exist in order to supply the electrical requirements of the applicant unless the Customer provides for a suitable cash payment or a satisfactory revenue guarantee to the Company, or both.

The availability of this rate is also contingent upon the availability to the Company of personnel and/or other resources necessary to provide service under this rate.

RATE PER MONTH

Customer Charge ..... $3.46 per month

Energy Charges:

	Per Kilowatt-Hour
Delivery Charges:	
8-Hour Option	0.330¢
10-Hour Option or 11-Hour Option	1.626¢
Stranded Cost Recovery	2.217¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE WATER HEATING EQUIPMENT APPROVED FOR LOAD CONTROL

Service is available under this rate when such service is supplied to electric thermal storage water heaters having either (i) two thermostatically-operated top and bottom heating elements, each with a rating of no more than 4,500 watts or forty (40) watts per gallon of storage capacity, whichever is greater, or (ii) a single thermostatically-operated heating element with a rating of 4,500 watts or forty (40) watts per gallon of storage capacity, whichever is greater. Both top and bottom elements must be connected and wired for off-peak water heating service, provided that such elements are connected or interlocked so that they cannot operate simultaneously.

The storage capacity of all electric thermal storage water heaters installed hereunder shall be eighty (80) gallons or more. At the Company's option, smaller tanks may be installed for use in an individual apartment of a multi-family building.

INCREASED WATER HEATING CAPABILITY

Electric thermal storage water heating with switching capabilities for increasing the capability of the customer's water heating equipment is available under this Rate at those locations which had switching capability installed on or before January 1, 1994 and which have continuously received such service since that date. The element or elements must be connected and wired such that increased water heating capability is provided under Residential Delivery Service Rate R or General Delivery Service Rate G. Customers with installed switching capability will be billed an additional $0.69 per month as a customer charge.

PRIMARY GENERAL DELIVERY SERVICE RATE GV

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose maximum demand shall not exceed 1,000 kilowatts. Service rendered hereunder shall exclude backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

Suitable transforming, controlling and regulating apparatus, acceptable to and approved by the Company, shall be provided at the expense of the Customer. In locations in which space limitations or other factors make it impossible or inadvisable, in the opinion of the Company, for the Customer to have transforming apparatus devoted to its exclusive use, and in secondary network areas in which primary service is not made available by the Company at its option, Delivery Service shall be supplied from Company-owned transforming apparatus which also supplies other Customers. In such cases, this rate is available provided the Customer pays an annual rental charge equal to eighteen percent (18.0%) of the cost of the equivalent transformer capacity the Customer would furnish or rent to serve the load if exclusive use of a transformer bank by him were possible or if primary, three-phase service were available and provided the Customer pays in full the estimated cost of installing such equivalent transformer capacity at the time Delivery Service is initiated.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge ..... $105.04 per month

Demand Charges:

	Per Kilowatt of Maximum Demand
Delivery Charges:	
First 100 kilowatts	$1.66
Excess Over 100 kilowatts	$1.18
Stranded Cost Recovery	$5.38

Energy Charges:

	Per Kilowatt-Hour
Delivery Charges:	
First 200,000 kilowatt-hours	1.342¢
All additional kilowatt-hours	0.713¢
Stranded Cost Recovery	1.900¢

DISCOUNT FOR LONG HOURS' USE

A discount of five hundred sixty-six thousandths cents (0.566¢) per kilowatt-hour will be allowed on all energy in excess of 300 hours' use per month of the maximum demand.

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the space heating provisions of Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge	$1.57 per month
Energy Charges:	
Delivery Service	2.215¢ per kilowatt-hour
Stranded Cost Recovery	4.422¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

Customers taking space heating service under this rate at locations where the regular power and lighting service is delivered at primary voltage level or above shall be required to provide at the Customers' expense suitable transforming, controlling and regulating apparatus, acceptable to and approved by the Company, for the space heating service in the same manner as for the power and lighting service, so that deliveries of all electric service may be made by the Company at the same voltage level.

PRIMARY METERING LOSS ADJUSTMENT

When at the Company's option Delivery Service is metered at delivery voltage (2,400 volts nominal and above), all demand and energy meter readings shall be reduced by one and three-quarters percent (1.75%). Where feasible and at the Company's option, a value other than one and three-quarters percent (1.75%) may be used when specific data is available and this value is a more accurate representation of electrical losses.

MAXIMUM DEMAND

The kilowatt (KW) demand and, at the Company's option, the kilovolt-ampere (KVA) demand during each thirty-minute interval of the current monthly billing period shall be determined by measurement. Maximum demand shall be determined to the nearest whole (1.0) kilowatt (KW) or kilovolt-ampere (KVA) for billing purposes and shall be defined as the greater of:

(1) the highest kilowatt (KW) demand registered during the on-peak hours of said period or if kilovolt-ampere (KVA) demand is measured, the greater of (a) the highest kilowatt (KW) demand during said period or, (b) 80 percent of the highest kilovolt-ampere (KVA) demand measured of said period or,

(2) fifty percent (50%) of the maximum demand, as defined above, occurring during off-peak hours.

OFF-PEAK PERIODS

The off-peak period shall be the period including the hours after 8:00 p.m. and before 7:00 a.m. Monday through Friday, and the entire day on Saturdays, Sundays, and Holidays as defined in this Tariff. The on-peak period shall be all hours not included in the off-peak period.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

GUARANTEES

(a) When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging, or rebuilding its facilities to supply the Customer's premises or other reasonable payments in addition to the payments otherwise provided herein.

(b) Except as provided by the Terms and Conditions and as modified by the provisions of Paragraph (a) of this section, and exclusive of any charges made under the provisions of the section in this rate entitled "Apparatus" and if applicable, for Transition Service and Default Service, the minimum charge shall be $485.00 per month.

APPARATUS

Substation foundations, structures, and all necessary controlling, regulating, and transforming apparatus shall be furnished, owned, and maintained by the Customer at the Customer's expense. However, controlling, regulating, and transforming apparatus may be rented from the Company at a charge of eighteen percent (18.0%) per year of the equipment cost. The cost of installing such equipment shall be paid in full at the time service is initiated. In no event shall the Company be required to rent apparatus to the Customer the total cost of which shall exceed $10,000. In case the Customer elects to rent apparatus from the Company, the Customer shall guarantee, in addition to any other guarantees, to continue to pay rental therefor for a period of not less than four (4) years. Should the Customer discontinue service before four (4) years shall have elapsed, the guaranteed rental then unpaid shall immediately become due and payable.

METERING

The Company may install one or more meters at its option. Metering shall be located on the low voltage side of the Customer's transforming apparatus provided, however, that metering may be at delivery voltage at the option of the Company.

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LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge ..... $319.43 per month

Demand Charges:

	Per Kilovolt-Ampere of Maximum Demand
Delivery Charge	$4.86
Stranded Cost Recovery	$2.07

Energy Charges:

	Per Kilowatt-Hour
Stranded Cost Recovery:	
On-Peak Hours	
First 150 hours' use of the maximum demand	3.756¢
All additional kilowatt-hours	2.479¢

Energy Charges (Continued...)

Per Kilowatt-Hour

Off-Peak Hours (all other hours)

All kilowatt-hours ..... 1.947¢

MAXIMUM DEMAND

The kilovolt-ampere (KVA) demand during each thirty-minute interval of the current monthly billing period shall be determined by measurement. Maximum demand shall be determined for billing purposes to the nearest whole (1.0) kilovolt-ampere and shall be defined as the greater of:

(1) the highest kilovolt-ampere demand registered during the on-peak hours of said period, or

(2) fifty percent (50%) of the highest kilovolt-ampere demand registered during the off-peak hours of said period, except that for any portion of the Customer's highest off-peak kilovolt-ampere demand in excess of 30,000 kilovolt-amperes the multiplier applicable to the amount of such demand within each successive 10,000 kilovolt-ampere block of such excess portion shall be increased from fifty percent (50%) by successive ten percent (10%) increments, up to a maximum multiplier of one hundred percent (100%) for that portion of demand in excess of 70,000 kilovolt amperes, or

(3) eighty percent (80%) of the amount by which the greatest amount defined in (1) and (2) above during the eleven (11) preceding months exceeds 1,000 kilovolt-amperes.

OFF-PEAK PERIOD

The off-peak period shall be the period including the hours after 8:00 p.m. and before 7:00 a.m., Monday through Friday, and the entire day on Saturdays, Sundays, and Holidays. The on-peak period shall be all hours not included in the off-peak period.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

DISCOUNT FOR SERVICE AT 115,000 VOLTS

A monthly discount of thirty-five cents ($0.35) per kilovolt-ampere (KVA) of maximum demand shall be given to Customers who contract to take service under this rate at a delivery voltage of 115,000 volts and to pay charges based on a monthly maximum demand of at least 10,000 kilovolt-amperes. Except as provided in the last sentence of this paragraph, this discount is available only at specified delivery points on the 115,000 volt transmission system of the Company as it exists from time to time where, in the opinion of the Company, there is sufficient capacity in facilities to supply the Customer's requirement and where system integrity and operating flexibility will not be impaired by the addition of the Customer's load. The discount is available also at other delivery points, provided the Customer satisfies the Company's requirements determined under Paragraph (a) of the section of this rate entitled "Guarantees".

In the event that any Customer qualifying for and receiving the discount provided in this section shall require a substantially larger or substantially smaller amount of capacity, the Customer shall so notify the Company in writing at least two (2) years prior to the date when such larger or smaller amount shall be required.

GUARANTEES

(a) When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging, or rebuilding its facilities to deliver electrical energy properly to the Customer's point of delivery or other reasonable payments in addition to the payments otherwise provided herein.

(b) Except as provided by the Terms and Conditions and as modified by the provisions of Paragraph (a) of this section, and exclusive of any charges made under the provisions of the section in this rate entitled "Apparatus" and if applicable, for Transition Service and Default Service, the minimum monthly charge shall be $498.00 per month.

APPARATUS

Substation foundations, structures, and all necessary controlling, regulating, transforming, and protective apparatus shall be furnished, owned, and maintained by the Customer at the Customer's expense. However, controlling, regulating, and transforming apparatus may be rented from the Company at a charge of eighteen percent (18.0%) per year of the equipment cost. The cost of installing such equipment shall be paid in full at the time service is initiated. In no event shall the Company be required to rent apparatus to the Customer the total cost of which shall exceed $10,000. In case the Customer elects to rent apparatus from the Company, the Customer shall guarantee, in addition to any other guarantees, to continue to pay rental therefor for a period of not less than four (4) years. Should the Customer discontinue service before four (4) years shall have elapsed, the guaranteed rental then unpaid shall immediately become due and payable.

METERING

The Company may install one or more meters at its option. Metering shall be at delivery voltage, provided, however, that metering may be at a lower voltage at the option of the Company, in which case the maximum demand and kilowatt-hour energy use shall include the losses imposed by transformers between the delivery and metering points. In the latter case, the Company may at its option correct for the transformer losses by compensated metering or estimate such losses by another suitable method.

BACKUP DELIVERY SERVICE RATE B

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for backup and maintenance Delivery Service provided by the Company in conjunction with electricity produced by the Customer's generation which supplies all or a portion of the Customer's electric load requirements on a regular basis. Service under this rate is mandatory for Customers who take Conjunctional Service as specified in the Terms and Conditions for Delivery Service, and who, except for their own generation, would otherwise qualify for service under either Rate GV or Rate LG. This rate is not mandatory for service to Customers whose generating equipment is installed for the purpose of providing a backup or emergency supply during service outages on the Company's system, nor is it mandatory for Customers whose generation was installed prior to and has not been rebuilt since January 1, 1985. Customers taking service under this rate shall be required to execute an Service Agreement for such service which shall be available only at the delivery point specified therein.

Any Customer taking service under this rate shall be subject to the provisions of: a) Conjunctional Delivery Service under the Terms and Conditions for Delivery Service, and b) the applicable Delivery Service rate under which the Customer would otherwise take service from the Company if the Company delivered all the Customer's electricity requirements, except as such provisions may be modified by, or conflict with, the terms of this Rate Schedule.

The delivery of any electricity generated by the Customer in excess of the Customer's total electric load requirements and made available for sale to the Company or other entity shall be governed by the terms of a separate agreement.

DEFINITIONS

Standard Rate: The standard Delivery Service rate, either Primary General Delivery Service Rate GV or Large General Delivery Service Rate LG, under which the Customer would otherwise take service if the Company delivered all the Customer's electricity requirements.

Backup Contract Demand: An amount of demand which the Customer may impose on the Company's distribution system under this Rate Schedule to back up the Customer's generating facilities. Backup Contract Demand shall be the normal output rating in kilowatts of the Customer's generating facilities as determined by the Company from time to time by test operation for those Customers who have a non-zero Supplemental Demand (i.e., whose maximum demand exceeds their generating capacity). For Customers whose generating capacity is larger than their total internal load, Backup Contract Demand shall be based on thirty minute meter readings for on-peak periods during the current month and previous eleven months. For Customers who would otherwise be served under Rate GV, Backup Contract Demand shall be the greater of: a) the highest kilowatt demand during those periods, or b) 80% of the highest kilovolt-ampere demand during those periods. For Customers who would otherwise be served under Rate LG, Backup Contract Demand shall be the highest kilovolt-ampere demand during those periods.

Backup Demand: The amount of demand in kilowatts delivered to the Customer under this Rate Schedule during a particular thirty minute interval. Backup Demand shall be the lesser of: a) Backup Contract Demand minus the amount of generation registered by the generation meter, or b) the total amount of demand registered. If such amount is less than zero, it shall be deemed to be equal to zero.

Backup Energy: The amount of kilowatt-hours delivered to the Customer under this Rate Schedule during a particular thirty minute interval. Backup Energy shall be equal to Backup Demand for that thirty minute interval divided by two.

On-Peak Hours: The period from 7:00 a.m. to 8:00 p.m. weekdays excluding holidays.

Supplemental Demand: The amount of demand in kilowatts delivered to the Customer by the Company in excess of its Backup Demand during a particular thirty minute interval. Supplemental Demand shall be equal to the total amount of demand registered less the amount of Backup Demand taken. If such amount is less than zero, it shall be deemed to be equal to zero. The delivery of Supplemental Demand and related energy shall be billed under the Company's standard rate (Rate G, Rate GV, or Rate LG) available to the Customer for the amount of Supplemental Demand taken.

RATE PER MONTH

Administrative Charge.....$182.55 per month

Translation Charge.....$30.42 per recorder per month

Demand Charges:

Delivery Charge ..... $4.01 per KW of Backup Contract Demand

Stranded Cost Recovery..... $0.36 per KW of Backup Contract Demand

Energy Charge ..... The energy charges contained in the Standard Rate for Delivery Service (including applicable credits, discounts or surcharges).

DISCOUNT FOR SERVICE AT 115,000 VOLTS

A discount of $1.65 per month per KW of Backup Contract Demand shall be given to Customers who take service at 115,000 volts or higher.

METERING

Metering shall by provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as may be determined by the operation of the sections of Customer's Standard Rate entitled "Guarantees" and "Apparatus".

SPECIAL PROVISIONS

1. Notwithstanding the general provisions of this rate schedule, the Company may include such other provisions in Customer's Service Agreement, executed pursuant to this Rate B, as may be necessary to reflect the specific circumstances of such Customer, the operating characteristics of Customer's generating equipment or any other particular facts, without limitation, which are necessary, in the Company's sole judgment and subject to Commission approval, to give effect to the purpose and intent of this rate.

2. The Customer's failure to execute a Service Agreement pursuant to the terms of this Rate B shall not preclude the application of this rate to any partial requirements service provided by the Company to the Customer.

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SAWMILL RETENTION DELIVERY SERVICE RATE SR

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is available for Delivery Service to Sawmills as defined herein. Service under this rate must be taken in conjunction with service under either General Delivery Service Rate G, Primary General Delivery Service Rate GV or Large General Delivery Service Rate LG and in accordance with the terms and conditions therein as now or hereafter effective except as specifically provided otherwise in this rate. Service hereunder is available only to those Customers whose primary or secondary three-digit Standard Industrial Classification Code is 242. Service hereunder is available to those Customers who, in the Company's determination, could have installed and utilized self-generation or cogeneration equipment as a viable and economic alternative to having the Company deliver all their electric requirements in the absence of receiving Delivery Service under this rate.

Service hereunder cannot be taken in conjunction with service under a Special Contract, except for Special Contracts for line extensions.

DEFINITIONS

Sawmill: A plant where wood is processed, typically where logs are machine-cut into lumber. A Sawmill can be all or a portion of the Customer's entire operation. For the purpose of eligibility under this rate, the Customer's primary business shall consist of wood products.

Standard Rate: The Tariff rate, either General Delivery Service Rate G, Primary General Delivery Service Rate GV or Large General Delivery Service Rate LG, under which the Customer is rendered Delivery Service.

ECONOMIC ANALYSIS OF CUSTOMER GENERATION

As a condition of service under this rate, the Company will analyze whether self-generation or cogeneration is a viable alternative to the Company delivering all or part of the Customer's electric requirements. The Customer may be required to provide information to the Company to perform such analysis to the extent that the Company lacks any information necessary to reach a conclusion on the economics of generation. The Customer must provide an affidavit to the Company attesting that no known permitting, zoning, environmental or financial barriers exist which will preclude the installation of generation by the Customer.

Service under this rate is permitted if the Company's analysis shows an undiscounted, pre-tax payback of less than five years for the total cost of generation.

The Company will not disclose any information provided by the Customer without prior consent of the Customer or unless directed by the Commission or a court of competent jurisdiction.

DEMAND CHARGE DISCOUNT

The Customer will be billed for Delivery Service under the applicable Standard Rate. A percent discount equal to seventy-five (75%) of the total monthly demand charges specified under the Standard Rate will be applied to each monthly bill.

SERVICE AGREEMENT AND TERM

The Customer must sign a Service Agreement to receive service under this rate. Service shall be for a limited period beginning on the Effective Date specified in the Service Agreement and terminating after a five-year period.

DELIVERY OF ELECTRICITY

As part of the Service Agreement the Customer will agree to require Delivery Service from the Company for all its electricity requirements for a period of five (5) years from the Effective Date of the Service Agreement.

In the event the Customer displaces any of its purchases of electricity with an alternative source which does not require Delivery Service by the Company prior to the expiration of the Service Agreement, the Company reserves the right to immediately terminate the Service Agreement without notice. Upon termination of this service by the Company for a Customer's violation of this section, the Company may bill and the Customer is obligated to pay the difference between bill amounts that would have been rendered under the applicable Standard Rate absent this rate, and the bill amounts determined under the Standard Rate in conjunction with this rate beginning from the Effective Date of the Service Agreement until termination of the Service Agreement by the Company.

OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

(a) street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;

(b) outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

Only all-night outdoor lighting service on an annual basis shall be provided under this rate, totaling approximately 4,345 hours of operation per year.

RATE PER MONTH

Energy Charge:

	Per Kilowatt-Hour
Stranded Cost Recovery	3.400¢

In addition to the energy charge above, Customers shall be assessed a monthly Delivery Rate per luminaire. The Delivery Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

FOR NEW AND EXISTING INSTALLATIONS

Lamp Nominal Light Output Lumens	Lamp Nominal Power Rating Watts	Monthly KWH per Luminaire Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Monthly Delivery Rate
High Pressure Sodium:														
4,000	50	27	23	22	19	16	16	16	18	21	23	24	27	$8.70
5,800	70	40	34	32	29	24	23	24	27	31	35	37	40	8.45
9,500	100	59	50	47	42	35	34	35	39	46	51	53	59	11.54
16,000	150	88	74	70	62	53	51	53	59	68	76	79	88	16.34
30,000	250	142	120	113	101	85	82	85	95	110	123	128	142	16.84
50,000	400	217	183	173	154	130	126	130	144	168	188	196	217	17.14
130,000	1,000	510	430	408	362	306	296	306	340	395	442	460	510	27.79
Metal Halide:														
5,000	70	41	35	33	29	25	24	25	28	32	36	37	41	$9.06
8,000	100	56	47	45	40	34	33	34	38	44	49	51	56	12.40
13,000	150	88	74	71	63	53	51	53	59	68	77	80	88	17.02
13,500	175	96	81	77	68	57	56	57	64	74	83	87	96	17.43
20,000	250	134	113	107	95	80	78	80	89	104	116	121	134	17.45
36,000	400	209	176	167	149	126	122	126	140	162	181	189	209	17.75
100,000	1,000	502	423	402	356	301	292	301	335	389	435	454	502	26.91

FOR EXISTING INSTALLATIONS ONLY

Lamp Nominal Light Output Lumens	Lamp Nominal Power Rating Watts	Monthly KWH per Luminaire Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Monthly Delivery Rate
Incandescent:														
600	105	49	41	39	35	29	28	29	33	38	42	44	49	$5.04
1,000	105	49	41	39	35	29	28	29	33	38	42	44	49	5.62
2,500	205	95	80	76	68	57	55	57	64	74	83	86	95	7.27
6,000	448	208	176	167	148	125	121	125	139	161	181	188	208	12.55
Mercury:														
3,500	100	54	46	44	39	33	32	33	36	42	47	49	54	$7.70
7,000	175	95	80	76	68	57	55	57	64	74	83	86	95	9.29
11,000	250	136	114	109	96	81	79	81	91	105	118	123	136	11.53
15,000	400	211	178	169	149	126	122	126	140	163	183	190	211	13.28
20,000	400	211	178	169	149	126	122	126	140	163	183	190	211	14.30
56,000	1,000	503	424	403	357	302	292	302	335	390	436	454	503	23.03

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Monthly Delivery Rate
Fluorescent:														
20,000	330	153	129	123	109	92	89	92	102	119	133	139	153	$19.18
High Pressure Sodium in Existing Mercury Luminaires:														
12,000	150	84	71	67	59	50	49	50	56	65	73	76	84	11.98
34,200	360	192	162	154	136	115	112	115	128	149	166	173	192	15.48

The 15,000 Lumen Mercury fixture is fitted with a 20,000 lumen lamp. The 600 Lumen Incandescent fixture is fitted with a 1,000 lumen lamp.

LEAP YEAR ADJUSTMENT TO ENERGY

During any leap year, the energy (kilowatt-hour) usage during the month of February for all fixtures shall be increased by 3.6 percent for the purpose of determining total energy charges under this rate.

CONTRACT TERM

The contract term for outdoor area lighting shall be for not less than one year.

MAINTENANCE

The Company shall exercise reasonable diligence to insure that all street and highway lamps are burning and shall make replacements promptly when notified of outages. Lamp replacement, maintenance and cleaning of street and highway lighting fixtures will normally be performed on a periodic basis in accordance with generally accepted utility practices and consistent with any manufacturer's recommendations. Lamp replacement and maintenance of outdoor area lighting will be performed as soon as possible following notification by the Customer of the need for such service, but the Company shall not be required to perform any such replacement or maintenance except during regular working hours.

NEW INSTALLATIONS, EXTENSIONS AND REPLACEMENTS

New installations, extensions and replacements using overhead wiring, a standard fixture and located upon existing poles of the Company, shall be made at the expense of the Company.

Except for the excess costs of underground facilities to be apportioned as set forth in the provisions for underground electric distribution facilities specified in the Company's "Requirements for Electric Service Connections", any costs incurred in connection with new installations, extensions and replacements which exceed the costs of a standard outdoor lighting fixture located on existing poles with overhead wiring shall be borne by the Customer. Such excess costs shall be paid as a lump sum at the time the installation is made, or, in the case of service furnished to governmental units and civic groups, such excess costs, together with interest at the Prime Rate reported in The Wall Street Journal in effect on the date the installation is made, may be paid in equal monthly installments over a period not to exceed sixty (60) months. However, if such excess costs are greater than $10,000, the Company may require payment in a lump sum.

In the case of new installations, extensions and replacements which make use of underground conductors for supply and distribution and/or of standards or poles employed exclusively for lighting purposes, the Company reserves the right to require the Customer to furnish, own, and maintain such underground supply and distribution facilities and/or the standards or poles.

If the Company's right under the preceding paragraph is exercised and the Company thereby is relieved of the cost of installing the customary overhead wires and appurtenances and the customary dual purpose poles, the Company shall:

1. pay to the Customer the sum of the following:

    a. the estimated saving in investment to the Company represented by the estimated cost of the customary overhead wires and appurtenances;

    b. such portion, if any, of the estimated cost to the Company of the customary dual purpose poles as would normally be allocated to lighting purposes;

2. have the right, without payment of any charge, to attach its wires, fixtures, brackets, luminaires, transformers, and other equipment to the standards or poles owned by the Customer.

Should the standards or poles furnished, owned, and maintained by the Customer be located in a public highway, the Customer shall procure and furnish to the Company a license under the Public Laws of New Hampshire (R.S.A. Chapter 231) covering such interest as the Company may have in the standards or poles, including their wires, fixtures, brackets, luminaires, transformers, and other equipment.

For outdoor area lighting installations, the Customer shall provide without expense or cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities, including the right to cut and trim trees and bushes wherever necessary; and the Company shall not be required to move its facilities to another location on the Customer's premises unless the Customer shall bear the cost thereof. The Company reserves the right to restrict such installations under this rate to those which will yield a reasonable return to the Company and to areas which are easily accessible by service truck. Installations of 4,000 lumen (50 watt) high pressure sodium luminaires will not be allowed as replacements of existing 3,500 lumen (100 watt) mercury luminaires unless the Customer agrees to pay for the remaining unexpired life of the retired equipment, including the unexpired portion of the cost of installation and the cost of removal less any salvage value of the equipment removed.

The total number of new installations, extensions, and replacements for outdoor lighting equipment may be limited by the Company in any calendar year to three (3) percent of the total number of units billed to the particular Customers at the beginning of such calendar year.

In cases where the Customer requests a change in or removal of existing outdoor lighting equipment which has not reached the end of its normal useful life, the Company may require the Customer to pay for the remaining unexpired life of the retired equipment, including the unexpired portion of the cost of installation and the cost of removal less any salvage value of the equipment removed.

All poles, wires, fixtures, brackets, luminaires, transformers, and other equipment furnished by the Company shall be maintained by it and title to such shall in all cases remain vested in the Company.

ENERGY EFFICIENT OUTDOOR LIGHTING DELIVERY SERVICE RATE EOL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is available to any federal, state, county, municipal or other governmental unit, or department or agency of the government. Service under this rate is for delivery and maintenance of street and area lighting service provided to Customers utilizing luminaires and brackets for which the Customer has contributed to the Company: (a) the installed cost for all new luminaires and brackets placed into service under this rate, (b) the remaining unexpired life of all existing high pressure sodium vapor and metal halide luminaires and brackets in service on the date that service under this rate is initiated, and (c) the remaining unexpired life of any other street and area lighting luminaires and brackets as of the date that such locations are converted to high pressure sodium vapor or metal halide in accordance with this Rate Schedule. It is available at the Customer's option to those Customers who sign a Service Agreement to receive such service and who receive all of their street and area lighting service requirements hereunder where feasible, except as specifically provided for hereinafter.

Only all-night outdoor lighting service on an annual basis shall be provided under this rate, totaling approximately 4,345 hours of operation per year.

LIMITATIONS ON AVAILABILITY

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing luminaires to high pressure sodium vapor or metal halide in accordance with the time schedule specified in the Service Agreement.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting luminaires and brackets, the contribution for the installed cost of the new luminaires and brackets, and the conversion of existing luminaires to high pressure sodium vapor or metal halide.

SERVICE DURING THE CONVERSION PERIOD

Service under this rate shall be implemented on a prorated basis, according to the number of luminaires which have been converted to high pressure sodium vapor or metal halide. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those luminaires which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

	Per Kilowatt-Hour
Stranded Cost Recovery	3.400¢

In addition to the energy charge above, Customers shall be assessed a monthly Delivery Rate per luminaire. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

Lamp Nominal Light Output Lumens	Lamp Nominal Power Rating Watts	Monthly KWH per Luminaire Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Monthly Delivery Rate
High Pressure Sodium:														
4,000	50	27	23	22	19	16	16	16	18	21	23	24	27	$4.64
5,800	70	40	34	32	29	24	23	24	27	31	35	37	40	4.39
9,500	100	59	50	47	42	35	34	35	39	46	51	53	59	5.72
16,000	150	88	74	70	62	53	51	53	59	68	76	79	88	6.37
30,000	250	142	120	113	101	85	82	85	95	110	123	128	142	6.40
50,000	400	217	183	173	154	130	126	130	144	168	188	196	217	6.76
130,000	1,000	510	430	408	362	306	296	306	340	395	442	460	510	13.00
Metal Halide:														
5,000	70	41	35	33	29	25	24	25	28	32	36	37	41	$4.84
8,000	100	56	47	45	40	34	33	34	38	44	49	51	56	6.39
13,000	150	88	74	71	63	53	51	53	59	68	77	80	88	6.86
13,500	175	96	81	77	68	57	56	57	64	74	83	87	96	7.24
20,000	250	134	113	107	95	80	78	80	89	104	116	121	134	7.42
36,000	400	209	176	167	149	126	122	126	140	162	181	189	209	7.75
100,000	1,000	502	423	402	356	301	292	301	335	389	435	454	502	14.03

MAINTENANCE

The Company shall exercise reasonable diligence to insure that all lamps are burning and shall make replacements promptly when notified of outages. However, the Company shall not be required to perform any replacements or maintenance except during regular working hours. Lamp replacement, maintenance and cleaning of lighting fixtures will normally be performed on a periodic basis in accordance with generally accepted utility practices and consistent with any manufacturer's recommendations.

NEW INSTALLATIONS, EXTENSIONS AND REPLACEMENTS

No additional cost, other than a contribution for the installed cost of new luminaires and brackets as provided for herein, shall be assessed for luminaires and brackets which are attached to existing poles utilizing overhead secondary wiring. Any cost incurred in connection with the installation of lighting facilities which exceeds the cost of using existing poles with overhead secondary wiring shall be borne by the Customer.

Except for the excess costs of underground facilities to be apportioned as set forth in the provisions for underground electric distribution facilities specified in the Company's "Requirements for Electric Service Connections", any cost incurred in connection with the installation of poles, transformers, wiring, or any other facilities or equipment used exclusively for lighting purposes shall be borne by the Customer. In such cases, the Company shall credit the Customer with the portion, if any, of the estimated cost of such facilities which would normally be allocated to lighting purposes.

Any cost incurred in connection with new installations, or with the replacement or removal of existing luminaires and/or brackets shall be borne by the Customer. Such costs shall include the installed cost of the new luminaires and/or brackets in the case of new installations and replacements, and the cost of removal of the existing luminaires and/or brackets, less any salvage value of such luminaires and/or brackets which are removed from service.

In the case of new installations, extensions and replacements which make use of underground conductors for supply and distribution and/or of standards or poles employed exclusively for lighting purposes, the Company reserves the right to require the Customer to furnish, own, and maintain such underground supply and distribution facilities and/or the standards or poles.

If the Company's right under the preceding paragraph is exercised and the Company thereby is relieved of the cost of installing the customary overhead wires and appurtenances and the customary dual purpose poles, the Company shall:

1. pay to the Customer the sum of the following:

    a. the estimated saving in investment to the Company represented by the estimated cost of the customary overhead wires and appurtenances;

    b. such portion, if any, of the estimated cost to the Company of the customary dual purpose poles as would normally be allocated to lighting purposes;

2. have the right, without payment of any charge, to attach its wires, fixtures, brackets, luminaires, transformers, and other equipment to the standards or poles owned by the Customer.

Should the standards or poles furnished, owned, and maintained by the Customer be located in a public highway, the Customer shall procure and furnish to the Company a license under the Public Laws of New Hampshire (R.S.A. Chapter 231) covering such interest as the Company may have in the standards or poles, including their wires, fixtures, brackets, luminaires, transformers, and other equipment.

For outdoor area lighting installations, the Customer shall provide without expense or cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities, including the right to cut and trim trees and bushes wherever necessary; and the Company shall not be required to move its facilities to another location on the Customer's premises unless the Customer shall bear the cost thereof. The Company reserves the right to restrict such installations under this Rate to areas which are easily accessible by service truck.

All poles, wires, fixtures, brackets, luminaires, transformers, and other equipment furnished by the Company shall be maintained by it and title to such shall in all cases remain vested in the Company.

VOLUNTARY INTERRUPTION PROGRAM
RATE VIP

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for voluntary load reduction by either load interruption and/or use of customer standby generation. Service under this rate must be taken in conjunction with service provided under Primary General Delivery Service Rate GV or Large General Delivery Service Rate LG and in accordance with the terms or conditions therein as now or hereafter effective except as may be specifically provided otherwise in this rate.

The customer must sign a service agreement to receive service under this rate.

The load must be available for interruption during the summer period commencing June 1 and ending on September 30 each year.

Interruptible load presently served under a Special Contract by the Company is not eligible for service under this rate. Interruptible load presently served under any other interruptible rate is not eligible for service under this rate.

The customer must have interval metering in order to participate in this program.

NOTIFICATION OF INTERRUPTION

The customer shall provide to the Company the names and telephone numbers of persons to notify to request reduction of load during Hourly Interruptible Periods. The Company shall provide the customer with up to one hour's notice of any Hourly Interruptible Period, to request that the customer reduce load. The Company will strive to provide more advance notification, if possible. The Company will also notify the customer prior to the end of the interruption.

DEFINITIONS

Hourly Interruptible Period: All clock hours designated by the Company during a particular day for which the Company requests customers to reduce or postpone the use of electricity. Hourly Interruptible Periods shall exclude those periods occurring during Scheduled Plant Shutdowns. All interruptions shall begin and end on the clock hour.

Designated Load (DL): An amount of load specified in the service agreement, which the customer agrees to interrupt if reasonably practicable and the Company agrees is reasonably achievable, consisting of specific pieces of equipment or processes which are normally used by the customer. Customer owned standby generation on the load side of the meter may also be utilized to supply Designated Load. The minimum amount of Designated Load that the customer may specify shall be the greater of 100 kilowatts or ten percent (10%) of the average of the customer's monthly maximum thirty-minute kilowatt demands occurring during on-peak hours.

Interrupted Demand (ID): For each Hourly Interruptible Period, the difference between: (a) the average integrated kilowatt demand occurring during each corresponding hour, on non-holiday weekdays of the current calendar month during which Hourly Interruptible Periods were not designated, excluding those hours during Scheduled Plant Shutdowns; and (b) the average integrated kilowatt demand during that Hourly Interruptible Period.

Credited Interrupted Demand (CID): The lesser of the customer's Interrupted Demand for the Hourly Interruptible Period or the customer's Designated Load.

Excess Interrupted Demand (EID): The amount by which the customer's Interrupted Demand for the Hourly Interruptible Period exceeds the customer's Designated Load.

Energy Clearing Price (ECP): The spot market price for electric energy as determined by the Independent System Operator - New England (ISO-NE) for each hour of an Hourly Interruptible Period.

Scheduled Plant Shutdown: Time periods specified by the Customer in the Service Agreement in which the Designated Load is not available for interruption.

INTERRUPTION CREDITS

An Interruption Credit will be applied to the customer's bill no earlier than the second bill rendered after the meter reading which includes the interruptions. The Interruption Credit will be the sum of the credits calculated for each Hourly Interruptible Period in the month. One of the following credits will apply to each kilowatt-hour of Credited Interrupted Demand during each Hourly Interruptible Period, depending upon the ratio of Credited Interrupted Demand to Designated Load:

% of Hourly ECP Paid to Customers (per KWH)	Ratio of Credited Interrupted Demand to Designated Load
0%	If Ratio is less than 25%
30%	If Ratio is greater than or equal to 25%, but less than 50%
40%	If Ratio is greater than or equal to 50%, but less than 75%
50%	If Ratio is greater than or equal to 75% (up to 100% of DL)

EXCESS INTERRUPTION CREDIT

An Excess Interruption Credit will be applied, if appropriate, to the customer's bill no earlier than the second bill rendered after the current calendar month. The Excess Interruption Credit will be the sum of the credits applied to each kilowatt-hour of Excess Interrupted Demand for each Hourly Interruptible Period. The credit applied to each kilowatt-hour of Excess Interrupted Demand will be equal to 30% of the ECP.

FAILURE TO FULLY COMPLY

If the customer's Credited Interrupted Demand is less than seventy-five percent (75%) of the customer's Designated Load for more than 25% of the Daily Interruptible Periods, the Company may refuse to allow the customer to continue to take service hereunder.

TRANSITION ENERGY SERVICE RATE T

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for energy and capacity in conjunction with the applicable Delivery Service Rate Schedule. It is available for a limited period of time to those Customers who receive all their energy and capacity requirements hereunder. Once a Customer who is rendered Delivery Service under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG, Backup Delivery Service Rate B, Energy Efficient Outdoor Lighting Delivery Service Rate EOL, or Outdoor Lighting Delivery Service Rate OL (in conjunction with Primary General Delivery Service Rate GV or Large General Delivery Service Rate LG or Backup Delivery Service Rate B) terminates service under this rate, the Customer will no longer be eligible for service hereunder. Subsequent to the first year after Customer Choice Date, once any Customer terminates service under this rate, the Customer will no longer be eligible for service hereunder, except as provided below.

This rate is available to residential Customers who have been verified by the Community Action Agencies or other federal, state, or local agencies as income eligible for either the statewide Energy Assistance Program as approved by the Commission in Docket No. DR 96-150, or other appropriate means-tested programs. Such Customers may terminate service hereunder and may subsequently recommence service at a later date.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

	Per Kilowatt-Hour
Energy Charge	5.79¢

Issued: August 4, 2004

Issued by: Gary A. Long

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Title: President and Chief Operating Officer

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TERM

This rate shall terminate 57 months after Customer Choice Date for Customers rendered Delivery Service under a Residential Rate Schedule, General Delivery Service Rate G, General Time-of-Day Delivery Service Rate G-OTOD, Energy Efficient Outdoor Lighting Delivery Service Rate EOL, or Outdoor Lighting Delivery Service Rate OL (except when in conjunction with Primary General Delivery Service Rate GV or Large General Delivery Service Rate LG or Backup Delivery Service Rate B). Of these customers, if any remain on this rate upon its termination, up to 25% may be randomly assigned to Suppliers other than the Transition Service Suppliers, if the Commission finds such assignment in the public interest. Any assignment must be affirmatively approved by the customer. The remaining customers will be assigned to one of the Suppliers who are providing power for Transition Energy Service Rate T prior to the termination of this rate.

This rate shall terminate 45 months after Customer Choice Date for all other customers. Any of these customers remaining on this rate upon its termination shall be assigned to one of the Suppliers who are providing power for Transition Energy Service Rate T prior to the termination of this rate.

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for energy and capacity in conjunction with the applicable Delivery Service Rate Schedule. It is available to those Customers who are not receiving Supplier Service or Self-Supply Service or who are not eligible for Transition Service.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

	Per Kilowatt-Hour
Energy Charge	5.79¢

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RESIDENTIAL ELECTRIC ASSISTANCE PROGRAM RATE EAP

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is available to the primary residence of residential Customers with a household income equal to or less than 185% of the federal poverty guidelines. Customers may apply for this rate with the Electric Assistance Program Administrator (Administrator) designated by the Public Utilities Commission. The Administrator will determine initial eligibility for Rate EAP, the fuel type used by the Customer's primary space heating system, the appropriate Percent Discount level, and eligibility for the crediting of pre-program past due balances. The Administrator will also re-certify Customers on or before the expiration date of the Customer's certification period. Billing for service under this rate shall commence on the date of the Customer's next meter read date (Effective Date) following the receipt by the Company of a certification notification transaction from the Administrator. Service under this rate shall continue until the Company receives a removal notification transaction from the Administrator, except that in the event the Customer terminates Delivery Service and does not request Delivery Service within 30 days, the Company may immediately remove the Customer from the Electric Assistance Program without notice.

This rate is available in conjunction with the Company's Residential Delivery Service Rate R or Residential Time-of-Day Delivery Service Rate R-OTOD. Therefore, service shall be provided in accordance with the terms and conditions of Rate R or Rate R-OTOD as now or hereafter effective, except as specifically provided otherwise in this rate.

PERCENT DISCOUNT

Customers will be billed for Delivery Service under Residential Delivery Service Rate R or Residential Time-of-Day Delivery Service Rate R-OTOD and, if applicable, for Energy Service under Transition Energy Service Rate T or Default Energy Service Rate DE, except that a Percent Discount will be applied to all applicable Delivery Service and Energy Service rate charges including the Customer Charge and any Meter Charge, the Delivery Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and any charges under Transition Energy Service or Default Energy Service. The Percent Discount will not be applied to the Electricity Consumption Tax, Line Extension Surcharges, Returned Check Charges or Service Charges. The Percent Discount cannot be applied to or combined with the Elderly Customer Discount or the Interim Electric Assistance Program. The covered provisions of this rate shall also include service under Load Controlled Delivery Service Rate LCS, Controlled Off-Peak Electric Water Heating Delivery Service Rate COPE, and Outdoor Lighting Delivery Service Rate OL.

For Customers utilizing electric heat as the primary source of space heating in the residence, the following percent discounts apply,

Annual Household Income Level	Percent Discount
$0 - $3,999	90%
$4,000 - $7,999	85%
$8,000 - $11,999	70%
$12,000 and above	55%

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For all other Customers, the following percent discounts apply,

Annual Household Income Level	Percent Discount
$0 - $3,999	85%
$4,000 - $7,999	75%
$8,000 - $14,999	50%
$15,000 and above	40%

PRE-PROGRAM PAST DUE BALANCES

The Administrator will determine Customer eligibility for the crediting of pre-program past due balances. For Customers who were receiving service under Residential Delivery Service Rate R or Residential Time-of-Day Delivery Service Rate R-OTOD and who have not previously received service under any of the provisions of Rate EAP or similar Electric Assistance Programs operated by other electric utilities in New Hampshire and who are eligible for the crediting of past due balances, a maximum amount of $1,000 in past due balances shall be set to zero provided that the past due balances have accrued under the aforementioned rates as well as Rate LCS, Rate COPE or Rate OL and provided that the arrears are sixty days old or greater as of the Effective Date of service under this rate.

DEPOSITS

Deposits obtained by the Company prior to the Effective Date of service under this rate plus interest accrued thereon due to four consecutive disconnect notices, disconnection of service, or failure to provide satisfactory evidence of intent to remain at the service location for a period of twelve consecutive months shall be reviewed to ensure that the deposit amount plus accrued interest does not exceed the Customer's total bill for two high use months. To the extent the deposit exceeds the total bill amount of two high use months discounted by the Percent Discount the customer will receive on future bills under this rate, the difference shall be first applied to any outstanding balance owed to the Company by the Customer after the crediting of qualifying pre-program past due balances. Any remaining difference shall be refunded to the Customer within two months following the Effective Date of service under this rate. All other deposits obtained by the Company prior to the Effective Date of service under this rate shall be first applied to any outstanding balance owed to the Company by the Customer after the crediting of qualifying pre-program past due balances. Any remaining deposit amount shall be refunded to the Customer within two months following the Effective Date of service under this rate.

When deposits are required from Customers receiving service under this rate, the deposit shall not be more than the estimated bill for Delivery Service and Energy Service, if applicable, for a period of two high use months reduced by the amount of the Percent Discount when those months were incurred prior to the Effective Date of service under this rate.

DE 02-054 Public Service of NH - Late Payment Charge

Pages 2, 21, 22, 23, 40, 44, 63, 67, 71, 104, 105 were suspended on July 2002.

On November 1, 2002, Order No. 24,083 approved the tariff pages, with modifications and PSNH refiled. Consequently some of the above tariff page revisions could not be issued IN LIEU OF the last revised page, because PSNH had filed other changes and used the revision numbers to some of those pages. On November 25th PSNH and the tariff administrator came to an agreement. Rather than confuse the issue and have PSNH refile all the pages from July to Nov., it was agreed an entry would be placed in the files for any future clarification that may be necessary.