



August 19, 2021

**Via Electronic Filing**

Dianne Martin  
Chair  
New Hampshire Public Utilities Commission  
21 S. Fruit St., Suite 10  
Concord, NH 03301-2429

Re: Northern Utilities, Inc., New Hampshire Division - Docket DG 20-154  
August 2021 Monthly Cost of Gas Report

Dear Chairwoman Martin:

Pursuant to Commission Order No. 26,420 in Docket DG 20-154, enclosed is Northern Utilities - New Hampshire Division's ("Northern") current calculation of its projected over or under-collection of gas costs for the 2020-2021 summer season.

Northern's current calculation has been updated to reflect actual costs and revenues for May through July 2021 and NYMEX futures prices as of August 17, 2021. The updated calculations indicate that a rate change is not required at this time. Support for this decision is provided in the attached summary and tables.

In accordance with the Commission's temporary moratorium on paper filings, the Company is submitting this filing only in electronic format.

If you have any questions regarding this filing, please do not hesitate to contact me or Chris Kahl at (603)773-6425.

Sincerely

A handwritten signature in black ink, appearing to read "Patrick H. Taylor", with a long horizontal flourish extending to the right.

Patrick H. Taylor  
Senior Counsel

## New Hampshire Monthly Cost of Gas Report

### Summer Period

#### August 2021 Summary

The objective of the August Monthly Cost of Gas (“COG”) Report is to determine if COG rates need to be adjusted in order to minimize the October 31, 2021 expected end-of-year COG balance. This analysis determines if the October 31, 2021 Summer Period ending balance exceeds the threshold for a COG rate change and, if exceeded, a COG rate change lowers the expected end-of-year COG balance.

For the August 2021 analysis, NYMEX prices were updated based on the closing prices on August 17, 2021 and are reflected in the projected direct gas costs shown on Line 19 of Table 1. The change in NYMEX prices also impacts the working capital component of projected indirect gas costs as shown on Line 20.

As shown on Line 23 of Table 1, the projected end of Summer Period balance is an under-collection of \$33,922. This balance is below the threshold of \$379,225 (Line 37) for requiring a rate change. Therefore, a Summer Period COG rate change is not required at this time.

Support for the estimated end of year balance is provided in Table 2.