## LIBERTY UTILITIES - KEENE DIVISION

## CALCULATION OF COST OF GAS RATE SUPPLY / DEMAND BALANCE WINTER PERIOD 2019 - 2020

		PRIOR	Actual Nov-19	Actual Dec-19	Actual Jan-20	Actual Feb-20	Forecast Mar-20	Forecast Apr-20	TOTAL
	PROPANE COSTS								
1	PROPANE FIRM SENDOUT (therms)		151,341	200,079	198,629	179,376	146,760	86,050	962,235
2	COMPANY USE (therms)		5,076	5,297	5,806	5,386	6,854	2,028	30,447
3	TOTAL PROPANE SENDOUT (therms)		156,417	205,376	204,435	184,762	153,614	88,078	992,682
4	COST PER THERM (WACOG)		\$0.8820	\$0.9404	\$0.9705	\$0.9633	\$0.9813	\$0.9897	
5	TOTAL CALCULATED COST OF PROPANE	_	\$137,953	\$193,134	\$198,409	\$177,980	\$150,748	\$87,174	\$945,397
;	PROPANE ADJUSTMENTS	_	\$3,209	\$11,602	(\$3,583)		\$0	\$0	\$11,228
7	TOTAL COST OF PROPANE		\$141,162	\$204,736	\$194,826	\$177,980	\$150,748	\$87,174	\$956,626
	CNG COSTS TOTAL CNG SENDOUT (therms)		24,323	34,513	34,020	31,669	23,455	26,238	174,21
	TOTAL CNG SENDOUT (mernis)		24,323	34,515	34,020	31,009	23,400	20,230	174,210
3	CNG DEMAND CHARGES		\$10,417	\$8,333	\$8,333	\$8,333	\$32,292	\$32,292	\$100,000
Э	CNG COMMODITY CHARGES		\$26,803	\$41,023	\$39,005	\$25,611	\$18,858	\$19,690	\$170,989
0 1	CNG ADJUSTMENTS TOTAL CNG COSTS	-	\$0 \$37,219	\$6,250	\$0	\$0 \$33,944	\$0 \$51,150	\$0	\$6,250 \$277,239
'	TOTAL CNG COSTS		\$37,219	\$55,606	\$47,338	<b>\$</b> 33,944	φ <b>31,15</b> 0	\$51,982	φ211,233
2	ACCOUNTING ADJUSTMENT		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	TOTAL COSTS OF GAS		\$178,381	\$260,342	\$242,164	\$211,924	\$201,898	\$139,156	\$1,233,865
1	FPO PREMIUM		\$0	\$0	\$0	\$0	(\$879)	(\$625)	(\$1,50
5	RETURN ON INVENTORY		\$2,354	\$2,354	\$2,354	\$2,354	\$2,354	\$2,354	\$14,12
	REVENUES								
6	BILLED FPO SALES (therms)		1,130	15,187	17,503	14,648	0	0	
7	COG FPO RATE	_	\$0.9692	\$0.9692	\$0.9692	\$0.9692	\$0.9692	\$0.9692	
			\$1,095	\$14,719	\$16,964	\$14,197	\$0	\$0	\$46,97
8	BILLED NON-FPO SALES PRIOR MONTH (therms)		0	0	243,819	189,929	0	0	
9	COG NON-FPO RATE PRIOR MONTH	_	\$0.9492	\$0.9492	\$0.9492	\$0.9686	\$0.9352	\$0.6906	
			\$0	\$0	\$231,433	\$183,965	\$0	\$0	\$415,39
	BILLED NON-FPO SALES CURRENT MONTH (therms)		7,355	175,567	32,145	20,845	231,329	164,526	
1	COG NON-FPO RATE CURRENT MONTH	-	\$0.9492 \$6,981	\$0.9492 \$166,649	\$0.9686 \$31,136	\$0.9352 \$19,495	\$0.6906 \$159,756	\$0.6906 \$113,622	\$497,63
			• - ,				0	0	,
2			0	0	0			0	
	BILLED SALES OTHER PRIOR PERIODS COG OTHER PRIOR PERIODS BLENDED RATE		0 \$0.0000	0 \$0.4843	0 \$0.4843	(17,747) \$0.9492	\$0.0000	\$0.0000	
		-						\$0.0000 \$0	(\$16,84
3		-	\$0.0000	\$0.4843	\$0.4843	\$0.9492	\$0.0000		
3 4	COG OTHER PRIOR PERIODS BLENDED RATE	-	\$0.0000 \$0	\$0.4843 \$0	\$0.4843 \$0	\$0.9492 (\$16,845)	\$0.0000 \$0	\$0	1,096,23
3 4 5	COG OTHER PRIOR PERIODS BLENDED RATE	-	\$0.0000 \$0 8,485	\$0.4843 \$0 190,754	\$0.4843 \$0 293,467	\$0.9492 (\$16,845) 207,675	\$0.0000 \$0 231,329	\$0 164,526	1,096,23 \$943,16
3 4 5	COG OTHER PRIOR PERIODS BLENDED RATE TOTAL SALES TOTAL BILLED REVENUES	-	\$0.0000 \$0 8,485 \$8,077	\$0.4843 \$0 190,754 \$181,368	\$0.4843 \$0 293,467 \$279,533	\$0.9492 (\$16,845) 207,675 \$200,811	\$0.0000 \$0 231,329 \$159,756	\$0 164,526 \$113,622	1,096,23 \$943,16 \$171,30
3 4 5 6 7	COG OTHER PRIOR PERIODS BLENDED RATE TOTAL SALES TOTAL BILLED REVENUES UNBILLED REVENUES (NET)	-	\$0.0000 \$0 8,485 \$8,077 \$154,760	\$0.4843 \$0 190,754 \$181,368 \$41,801	\$0.4843 \$0 293,467 \$279,533 (\$9,693)	\$0.9492 (\$16,845) 207,675 \$200,811 (\$15,563)	\$0.0000 \$0 231,329 \$159,756 \$0	\$0 164,526 \$113,622 \$0	1,096,23 \$943,16 \$171,30 \$1,114,47
5 6	COG OTHER PRIOR PERIODS BLENDED RATE TOTAL SALES TOTAL BILLED REVENUES UNBILLED REVENUES (NET) TOTAL REVENUES	-	\$0.0000 \$0 8,485 \$8,077 \$154,760 \$162,836	\$0.4843 \$0 190,754 \$181,368 \$41,801 \$223,169	\$0.4843 \$0 293,467 \$279,533 (\$9,693) \$269,839	\$0.9492 (\$16,845) 207,675 \$200,811 (\$15,563) \$185,248	\$0.0000 \$0 231,329 \$159,756 \$0 \$159,756	\$0 164,526 \$113,622 \$0 \$113,622	(\$16,844 1,096,233 \$943,166 \$171,304 \$1,114,470 \$133,52 (\$2,733

	FORECASTED (OVER)/UNDER COLLECTION (before rate change)	(\$41,101)
	DIVIDED BY REMAINING FORECASTED SALES FOR PERIOD	164,526
	CHANGE TO NON-FPO COG RATE REQUIRED TO ELIMINATE FORECASTED OVER/UNDER COLLECTION	(\$0.2498)
•	CURRENT NON-FPO COST OF GAS RATE	\$0.6906
	BEGINNING WINTER PERIOD NON-FPO COST OF GAS RATE	\$0.9492
	MAXIMUM ALLOWABLE NON-FPO COST OF GAS RATE	\$1.1865
	MAXIMUM ALLOWABLE INCREASE	\$0.2373
	REVISED NON-FPO COST OF GAS RATE	\$0.4408

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LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION ELECTS TO IMPLEMENT A \$0.2498 DECREASE TO THE NON-FPO COST OF GAS RATE.

Mont Belvieu Futures Prices (per gallon)	<u>Nov-19</u>	Dec-19	<u>Jan-20</u>	Feb-20	<u>Mar-20</u>	<u>Apr-20</u>
Winter COG Filing - quotations	\$0.4656	\$0.4776	\$0.4894	\$0.4931	\$0.4794	\$0.4669
Winter COG Filing - quotations - 12/12/2019		\$0.5190	\$0.5225	\$0.5275	\$0.5113	\$0.4956
Winter COG Filing - quotations - 01/21/2020			\$0.4362	\$0.4250	\$0.4275	\$0.4294
Winter COG Filing - quotations - 02/10/2020				\$0.3739	\$0.3769	\$0.3800
Winter COG Filing - quotations - 03/18/2020					\$0.2892	\$0.2175