NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Third Revised Page 90 Superseding Second Revised Page 90 Rate D

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally threewire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge All kWh	6.022
Reliability Enhancement/Vegetation Management	0.064
Total Distribution All kWh	6.086
Transmission Charge	3.703
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

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Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.200
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	5.264
Transmission Charge	3.703
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.296
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	5.360
Transmission Charge	3.703
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate

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Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	5.684
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	5.748
Transmission Service Cost Adjustment	3.703
Stranded Cost Adjustment Factor	(0.080)
Storm Recovery Adjustment Factor	0.000

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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Rate D-10 Optional Peak Load Rate

<u>Availability</u>

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

\$14.74 per month
12.777
0.172
0.064
12.841
0.236
2.848
(0.080)
0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

Rates for Retail Delivery Service

Customer Charge Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	\$443.84 per month
Distribution Charge On Peak Distribution Charge Off Peak Reliability Enhancement/Vegetation Management Total Distribution Charge On Peak Total Distribution Charge Off Peak	0.602 0.178 0.064 0.666 0.242
Transmission Charge Stranded Cost Charge	2.957 (0.080)
Storm Recovery Adjustment Factor	0.000
Demand Charges Per Kilowatt	
Distribution	\$9.42

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

Credit for High Voltage Delivery

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts and the Company is saved the cost of installing any transformer and associated equipment, a credit of billing demand for such month shall be allowed against the amount determined under the preceding provisions.

High Voltage Delivery Credit

(\$0.50) per kW

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 180 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge	\$73.97 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge	0.239
Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge	0.303

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NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES	Third Revised Page 99 Superseding Second Revised Page 99 Rate G-2
Transmission Charge	3.418
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000
Demand Charges Per Kilowatt	
Distribution	\$9.47

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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Credit for High Voltage Delivery

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of the peak hours billing demand for such month shall be allowed against the amount determined under the preceding provisions.

High Voltage Delivery Credit

(\$0.50) per kW

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

\$17.00 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.388
Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge	5.452
Transmission Charge	3.104
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

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Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally threewire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month	
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)		
Distribution Charge	4.860	
Reliability Enhancement/Vegetation Management	0.064	
Total Distribution Charge	4.924	
Transmission Charge Stranded Cost Charge	2.795 (0.080)	
Storm Recovery Adjustment Factor	0.000	

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

Rates for Retail Delivery Service

Customer Charge Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	\$17.00 per month
Distribution Charge	5.542
Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge	5.606
Transmission Charge Stranded Cost Charge	2.456 (0.080)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.144
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	4.208
Transmission Charge	2.179
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit			
Overhead Service				
Wood Poles	\$9.85			
Underground Service – Non-Metallic Standard				
Fiberglass – Direct Embedded	\$10.26			
Fiberglass with Foundation < 25 ft.	\$17.32			
Fiberglass with Foundation ≥ 25 ft.	\$28.95			
Metal Poles – Direct Embedded	\$20.64			
Metal Poles with Foundation	\$24.90			

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer's request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

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For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

For New and Existing Installations:

Lamp Nominal	No	minal	Monthly Fixed	Average M	onthly kWh		ly kWh rges		stribution irges
Light Output		Rating	Luminaire Charge	Full Night Schedule	Part-Night Schedule		Part-Night Schedule		Part-Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/	kWh/	\$/	\$/	\$/	\$/
(Lunens)	vv atts	Keiviii	\$/1101111	month	month	month	month	month	month
High Press	sure Soc	lium							
4,000	50	2,000	\$8.71	16	8	\$0.67	\$0.34	\$9.38	\$9.05
9,600	100	2,000	\$10.07	33	17	\$1.39	\$0.69	\$11.46	\$10.76
27,500	250	2,000	\$16.70	82	41	\$3.45	\$1.73	\$20.15	\$18.43
50,000	400	2,000	\$20.77	131	66	\$5.51	\$2.76	\$26.28	\$23.53
9,600	100	2,000	\$11.81	33	17	\$1.39	\$0.69	\$13.20	\$12.50
High Press	ure Soc	lium (HP	S) Flood						
27,500	250	2,000	\$16.88	82	41	\$3.45	\$1.73	\$20.33	\$18.61
50,000	400	2,000	\$22.54	131	66	\$5.51	\$2.76	\$28.05	\$25.30

For Existing Installations Only:

Lamp Nominal	No	ninal	Monthly Fixed	Average M	onthly kWh		ly kWh rges		stribution rges
Light Output		ninal Rating	Luminaire Charge	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	
(Lumens)	Watts	Kelvin	\$/month	kWh/ month	kWh/ month	\$/ month	\$/ month	\$/ month	\$/ month
Incandesce	nt								
1000	103	2,400	\$11.17	34	17	\$1.43	\$0.72	\$12.60	\$11.89
Mercury Va	por (M	V)							
4,000	100	4,000	\$7.73	33	17	\$1.39	\$0.69	\$9.12	\$8.42
8,000	175	4,000	\$8.68	57	29	\$2.40	\$1.20	\$11.08	\$9.88
22,000	400	5,700	\$15.51	131	66	\$5.51	\$2.76	\$21.02	\$18.27
63,000	1000	4,000	\$26.21	328	164	\$13.80	\$6.90	\$40.01	\$33.11
Mercury Va	por (M	V) Flood							
22,000	400	5,700	\$17.75	131	66	\$5.51	\$2.76	\$23.26	\$20.51
63,000	1000	4,000	\$34.38	328	164	\$13.80	\$6.90	\$48.18	\$41.28

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NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

First Revised Page 112 Superseding Original Page 112 Rate M

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, and failure is due to some cause of condition which might reasonably have been prevented by the Company, a deduction will be made from the luminaire price of such light and the kWh for the days the luminaire failed to burn, upon presentation of a claim from the Customer. The deduction shall be equivalent to such part of the annual price thereof as is equal to the ratio that the time of any outage bears to the annual burning time of such light or lights. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

In the event that a private area light other than an LED needs replacement due to failure to burn, the Company will replace the fixture with a like-in-kind LED fixture and the customer will not be responsible to pay the \$50 conversion fee or the undepreciated value. This does not apply to municipal lighting.

Excessive Damage

Excessive damage to poles, lamps, fixtures, or conductors due to wanton or malicious acts will be charged to the Customer at the actual cost of labor and material required for repair or replace the unit. "Excessive damage" is defined as that which occurs more than once a year. Notification of excessive damage shall be made to the Customer by the Company prior to billing for repairs.

Terms of Service

The customer shall receive and pay for outdoor lighting service for an initial term of five years from the date of installation. Unless notice of termination is given, service shall be extended thereafter for terms of one year. Either the customer or the Company may terminate outdoor lighting service by giving the other written notice at least six months before expiration of a term.

Discontinuance of Lights

Upon expiration of the initial five year term, the Customer may discontinue lights by written notice to the Company. Such discontinuance is contingent upon the customer paying the undepreciated value of the light installation plus a removal charge of \$50 per light. Removal of such lights will be completed in a reasonable period as agreed upon.

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Outdoor Lighting Service Rate LED-1

<u>Availability</u>

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.144
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	4.208
Transmission Charge	2.179
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9.85
Underground Service – Non-Metallic Star	ndard
Fiberglass – Direct Embedded	\$10.26
Fiberglass with Foundation < 25 ft.	\$17.32
Fiberglass with Foundation ≥ 25 ft.	\$28.95
Metal Poles – Direct Embedded	\$20.64
Metal Poles with Foundation	\$24.90

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer's request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

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For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

Lamp Nominal	Nor	ninal	Monthly Fixed		Monthly Wh		ly kWh rges		stribution rges
Light Output		Rating	Luminaire Charge	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/ month	kWh/ month	\$/ month	\$/ month	\$/ month	\$/ month
LED Roadwa	y/Highv	vay							
4,000	30	4,000	\$5.65	10	5	\$0.42	\$0.21	\$6.07	\$5.86
6,500	50	4,000	\$5.89	16	8	\$0.67	\$0.34	\$6.56	\$6.23
16,500	130	4,000	\$9.09	43	22	\$1.81	\$0.90	\$10.90	\$9.99
21,000	190	4,000	\$17.41	62	31	\$2.61	\$1.30	\$20.02	\$18.71
LED Undergr	ound								
3,000	30	3,000	\$13.16	10	5	\$0.42	\$0.21	\$13.58	\$13.37
LED Flood:									
10,500	90	4,000	\$8.95	30	15	\$1.26	\$0.63	\$10.21	\$9.58
16,500	130	4,000	\$10.29	43	22	\$1.81	\$0.90	\$12.10	\$11.19
LED Caretaker II									
4,000	30	3,000	\$5.07	10	5	\$0.42	\$0.21	\$5.49	\$5.28

Limitations on Availability

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing Fixtures.

Special Rate Conditions

Charges for the operation of outdoor lights may be increased if, in the Company's opinion, lights are to be installed in locations or under conditions such that estimated income will be insufficient to justify the estimated cost of construction.

Choice of Color Temperature

Each fixture type offered under this LED-1 tariff, except the Caretaker II and Underground Residential, is offered with a customer choice of correlated color temperature (CCT) of either 3000 Kelvin (K) or 4000 K. The Caretaker II and Underground Residential lights are only available in 3000 K. If the customer does not select a color temperature, fixtures with a CCT of 3000 K will be provided.

Issued:	July 6, 2021	Issued by:	/s/ Neil Proudman
		·	Neil Proudman
Effective:	July 1, 2021	Title:	President

Billings

Charges per kWh will be based on the monthly kWh per luminaire on page 116. The monthly kWh amount shall be determined by allocating the number of annual operating hours for streetlights among the months. The average monthly kWh for each light will be used to bill for kWh usage. Luminaire Charges and Pole and Accessory Charges will be based on the monthly rates above as measured from the date of the prior bill to the current bill date.

Hours of Operation

Full-Night Service: All streetlights will be operated every night from approximately one half hour after sunset until approximately one half hour before sunrise, a total of approximately 3,938 hours each year or approximately 328 average monthly hours.

Part-Night Service: All streetlights will be operated every night approximately one half hour after sunset then turning off at a the earlier of: a time equal to one-half of the Full-Night Service period, or five and one-half hours later, a total of no greater than 1,969 hours each year or approximately 164 average monthly hours.

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, and failure is due to some cause of condition which might reasonably have been prevented by the Company, a deduction will be made from the luminaire price of such light, upon presentation of a claim from the Customer. The deduction shall be equivalent to such part of the annual price thereof as is equal to the ratio that the time of any outage bears to the annual burning time of such light or lights. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

In the event that a private area light other than an LED needs replacement due to failure to burn, the Company will replace the fixture with a like-in-kind LED fixture and the customer will not be responsible to pay the \$50 conversion fee or the undepreciated value. This does not apply to municipal lighting.

Excessive Damage

Excessive damage to poles, lamps, fixtures, or conductors due to wanton or malicious acts will be charged to the Customer at the actual cost of labor and material required for repair or replace the unit. "Excessive damage" is defined as that which occurs more than once a year. Notification of excessive damage shall be made to the Customer by the Company prior to billing for repairs.

Energy Emergency Service

In the event of a generally recognized national and/or regional energy shortage or emergency, annual outdoor lighting may be disconnected upon written request of the Customer. In this event, a monthly charge will be billed at the rate of 80% of the monthly luminaire charges for the duration of time the lighting service is disconnected.

Issued:	July 6, 2021	Issued by:	/s/ Neil Proudman
	-	-	Neil Proudman
Effective:	July 1, 2021	Title:	President

Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	4.144
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	4.208
Transmission Charge	2.179
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

Issued:	July 6, 2021	Issued by:	/s/ Neil Proudman
		-	Neil Proudman
Effective:	July 1, 2021	Title:	President

Use of Advanced Controls

Where lighting controls that meet the current ANSI C12.20 standard have been installed that allow for variation from the Company's outdoor lighting hours schedule under Full-Night Schedule or Part-Night Schedule, the Customer must provide verification of such installation to the Company and a schedule indicating the expected average operating wattage of lights subject to the Customer's control and operation. Upon installation and at any time thereafter, the Customer must also provide the Company access, either directly or indirectly, to the data from the Customer's control system in order for the Company to verify the measured energy use of the lighting systems and modify the billed usage as appropriate on a prospective basis. The schedule of average operating wattage ratings may be revised once per year at the request of the Customer. However, it is the Customer's responsibility to immediately notify the Company of any planned or unplanned changes to its scheduled usage to allow for billing adjustments as may be needed.

The charge for the monthly kilowatt-hours shall be determined on the basis of the average operating wattage of the light sources resulting from installed control adjustments established at the beginning of the billing period multiplied by the average monthly hours of the outdoor lighting hours schedule. The wattage ratings shall allow for the billing of kilowatt-hours according to the schedule submitted by the Customer to the Company and reflect any adjustments from the lighting control system including, but not limited to, fixture trimming, dimming, brightening, variable dimming, and multiple hourly schedules.

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9.85
Underground Service – Non-Metallic Stan	dard
Fiberglass – Direct Embedded	\$10.26
Fiberglass with Foundation < 25 ft.	\$17.32
Fiberglass with Foundation ≥ 25 ft.	\$28.95
Metal Poles – Direct Embedded	\$20.64
Metal Poles with Foundation	\$24.90

Issued:	July 6, 2021	Issued by:	/s/ Neil Proudman
			Neil Proudman
Effective:	July 1, 2021	Title:	President

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Sixth Revised Page 123 Superseding Fifth Revised Page 123 Rate EV

Rate EV Plug In Electric Vehicle D-12

<u>Availability</u>

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally threewire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retain Derivery Service Encentre May 1, 2021 through October 5	1, 2021		
Customer Charge	\$11.35 per month		
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)			
Distribution Charge Off Peak	3.561		
Distribution Charge Mid Peak	5.671		
Distribution Charge Critical Peak	10.204		
Reliability Enhancement/Vegetation Management	0.064		
Total Distribution Charge Off Peak	3.625		
Total Distribution Charge Mid Peak	5.735		
Total Distribution Charge Critical Peak	10.268		
Transmission Charge Off Peak	0.213		
Transmission Charge Mid Peak	1.958		
Transmission Charge Critical Peak	12.442		
Energy Service Charge Off Peak	2.536		
Energy Service Charge Mid Peak	6.409		
Energy Service Charge Critical Peak	11.381		
Stranded Cost Adjustment Factor	(0.080)		
Storm Recovery Adjustment Factor	0.000		
Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily. Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.			

Rates for Retail Delivery Service Effective May 1, 2021 through October 31, 2021

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays. Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	July 6, 2021	Issued by:	/s/ Neil Proudman
		•	Neil Proudman
Effective:	July 1, 2021	Title:	President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2021, through October 31, 2	021
Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	3.561
Distribution Charge Mid Peak	5.671
Distribution Charge Critical Peak	10.204
Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge Off Peak	3.625
Total Distribution Charge Mid Peak	5.735
Total Distribution Charge Critical Peak	10.268
Transmission Charge Off Peak	0.213
Transmission Charge Mid Peak	1.958
Transmission Charge Critical Peak	12.442
Energy Service Charge Off Peak	2.536
Energy Service Charge Mid Peak	6.409
Energy Service Charge Critical Peak	11.381
Stranded Cost Adjustment Factor	(0.080)
Storm Recovery Adjustment Factor	0.000
Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.	

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	July 6, 2021	Issued by:	/s/ Neil Proudman
			Neil Proudman
Effective:	July 1, 2021	Title:	President

RATES EFFECTIVE JULY 1, 2021 FOR USAGE ON AND AFTER JULY 1, 2021

						JE ON AND A		Storm						
					Net		Stranded	Recovery	System	Electricity	Total			
		Di	stribution	REP/		Transmission	Cost	Adjustment	Benefits	Consumption	Delivery	Energy		Total
Rate	Blocks		Charge	VMP	Charge	Charge	Charge	Factor	Charge	Tax	Service	Service		Rate
Turo	Customer Charge	\$	14.74		14.74	8-	8-		8-		14.74		\$	14.74
D	All kWh	\$	0.06022	0.00064	0.06086	0.03703	(0.00080)	-	0.00678		0.10387	0.06426		0.16813
Off Peak Water	All KWII	φ	0.00022	0.00004	0.00000	0.03703	(0.00080)	-	0.00078	-	0.10307	0.00420	φ	0.10015
Heating Use 16	All kWh	\$	0.05200	0.00064	0.05264	0.03703	(0.00080)		0.00678		0.09565	0.06426	¢	0.15991
Hour Control ¹	All K WII	φ	0.05200	0.00004	0.03204	0.03703	(0.00080)	-	0.00078	-	0.07505	0.00420	Φ	0.13771
Off Peak Water														
Heating Use 6	All kWh	\$	0.05296	0.00064	0.05360	0.03703	(0.00080)	-	0.00678	-	0.09661	0.06426	\$	0.16087
Hour Control ¹	7 th k wh	ψ	0.05270	0.00004	0.05500	0.05705	(0.00000)		0.00070		0.07001	0.00420	φ	0.10007
Farm ¹	All kWh	\$	0.05684	0.00064	0.05748	0.03703	(0.00080)	-	0.00678	-	0.10049	0.06426	¢	0.16475
Farm		\$	14.74	0.00004		0.03703	(0.00080)	-	0.00078	-	14.74	0.00420	3 \$	
D 10	Customer Charge			0.00074	14.74	0.000.00	(0,00000)		0.00/70			0.04104	-	14.74
D-10	On Peak kWh	\$	0.12777	0.00064	0.12841	0.02848	(0.00080)	-	0.00678	-	0.16287	0.06426		0.22713
	Off Peak kWh	\$	0.00172	0.00064	0.00236	0.02848	(0.00080)	-	0.00678	-	0.03682	0.06426	\$	
	Customer Charge	\$	443.84		443.84						443.84		\$	443.84
	Demand Charge	\$	9.42		9.42						9.42		\$	9.42
	On Peak kWh	\$	0.00602	0.00064	0.00666	0.02957	(0.00080)	-	0.00678	-	0.04221			
									Effec	tive 2/1/21, usage	e on or after	0.08245	\$	0.12466
									Effec	tive 3/1/21, usage	e on or after	0.07249	\$	0.11470
										tive 4/1/21, usage		0.06449		0.10670
										tive 5/1/21, usage		0.05979	\$	
										tive $6/1/21$, usage		0.05555		0.09776
G-1														
	0 M D 1 1 1 1 1	<i>•</i>	0.00150	0.00074		0 00055	(0,00000)			tive 7/1/21, usage		0.05906	3	0.10127
	Off Peak kWh	\$	0.00178	0.00064	0.00242	0.02957	(0.00080)	-	0.00678	-	0.03797			
										tive 2/1/21, usage		0.08245		0.12042
									Effec	tive 3/1/21, usage	e on or after	0.07249	\$	0.11046
									Effec	tive 4/1/21, usage	e on or after	0.06449	\$	0.10246
									Effec	tive 5/1/21, usage	e on or after	0.05979	\$	0.09776
									Effec	tive 6/1/21, usage	e on or after	0.05555	\$	0.09352
									Effec	tive 7/1/21, usage	e on or after	0.05906	\$	0.09703
	Customer Charge	\$	73.97		73.97					, , ,	73.97		S	73.97
	Demand Charge	\$	9.47		9.47						9.47		\$	9.47
	All kWh	\$	0.00239	0.00064	0.00303	0.03418	(0.00080)		0.00678		0.04319		Ψ	,,,,,
	All KWII	φ	0.00237	0.00004	0.00505	0.05418	(0.00080)	-		-		0.08245	¢	0 12564
C 2										tive 2/1/21, usage		0.08245		0.12564
G-2										tive 3/1/21, usage		0.07249		0.11568
										tive 4/1/21, usage		0.06449	\$	
										tive 5/1/21, usage		0.05979		0.10298
									Effec	tive 6/1/21, usage	e on or after	0.05555	\$	0.09874
									Effec	tive 7/1/21, usage	e on or after	0.05906	\$	0.10225
C 2	Customer Charge	\$	17.00		17.00						17.00		\$	17.00
G-3	All kWh	\$	0.05388	0.00064	0.05452	0.03104	(0.00080)	-	0.00678	-	0.09154	0.06426	\$	0.15580
	Customer Charge	\$	14.74		14.74		. /				14.74		\$	14.74
Т	All kWh	\$	0.04860	0.00064	0.04924	0.02795	(0.00080)	-	0.00678	-	0.08317	0.06426		0.14743
	Minimum Charge	\$	17.00	0.00004	17.00	0.02773	(0.00000)		5.00070	-	17.00	5.00420	\$	17.00
V	e	ծ Տ		0.00064		0.02456	(0.00000)		0.00679			0.06426		
	All kWh	\$	0.05542	0.00064	0.05606	0.02456	(0.00080)	-	0.00678	-	0.08660	0.06426	Э	0.15080

¹ Rate is a subset of Domestic Rate D

Dated: Ju Effective: Ju

July 6, 2021 July 1, 2021 Issued by: <u>/s/Neil Proudman</u> Neil Proudman Title: President

				FOR USAGE	ON AND AFT	ER JULY 1,						
				N.4		Ct11	Storm	Contra	El statut	T. (.)		
		Distribution	REP/	Net Distribution	Transmission	Stranded Cost	Recovery Adjustment	System Benefits	Electricity Consumption	Total Delivery	Enge	Total
Rate	Blocks	Charge	VMP	Charge	Charge	Charge	Factor	Charge	Tax	Service	Energy Service	Rate
Rate	Customer Charge	\$14.74	V IVII	\$14.74	Charge	Charge	1 actor	Charge	Tax	Stivite	Bervice	\$14.74
	Monday through Friday	\$1 4. 74		\$14.74								014.74
	Off Peak	\$0.03561	\$0.00064	\$0.03625	\$0.00213	(\$0.00080)		\$0.00678		\$0.04436	\$0.02536	\$0.06972
	Mid Peak	\$0.055671	\$0.00064	\$0.05025 \$0.05735	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.04430 \$0.08291	\$0.02330	\$0.14700
D 11		\$0.10204	\$0.00064		\$0.12442	. ,	-	\$0.00678	-	\$0.08291 \$0.23308		\$0.14700 \$0.34689
D-11	Critical Peak	\$0.10204	\$0.00064	\$0.10268	\$0.12442	(\$0.00080)	-	\$0.00078	-	\$0.25508	\$0.11381	50.54089
	Saturday through Sunday and Holi	dava										
	Saturday through Sunday and Hon Off Peak	\$0.03561	\$0.00064	\$0.03625	\$0.00213	(\$0.00080)		\$0.00678		\$0.04436	\$0.02536	\$0.06972
	Mid Peak	\$0.055671	\$0.00064	\$0.05025 \$0.05735	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.04430 \$0.08291	\$0.02330 \$0.06409	\$0.14700
	Customer Charge	\$11.35	\$0.00004	\$11.35	\$0.01938	(\$0.00080)	-	\$0.00078	-	30.06291	\$0.00409	\$11.35
	Monday through Friday	\$11.55		\$11.55								\$11.55
	Off Peak	\$0.02561	\$0.00064	\$0.03625	\$0.00213	(\$0.00080)		\$0.00678		\$0.04436	\$0.02536	\$0.06972
	Mid Peak	\$0.03561	\$0.00064			<	-	\$0.00678	-	\$0.04436 \$0.08291	\$0.02336 \$0.06409	\$0.06972 \$0.14700
Rate EV		\$0.05671		\$0.05735	\$0.01958	(\$0.00080)	-		-			
Kate Ev	Critical Peak	\$0.10204	\$0.00064	\$0.10268	\$0.12442	(\$0.00080)	-	\$0.00678	-	\$0.23308	\$0.11381	\$0.34689
	Saturday through Sunday and Holi	idave										
	Off Peak	\$0.03561	\$0.00064	\$0.03625	\$0.00213	(\$0.00080)		\$0.00678		\$0.04436	\$0.02536	\$0.06972
	Mid Peak	\$0.05501	\$0.00064	\$0.05025 \$0.05735	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.04430 \$0.08291	\$0.02330 \$0.06409	\$0.00972 \$0.14700
	Luminaire Charge	\$0.05071	\$0.00004	30.03733	\$0.01958	(\$0.00080)		\$0.00078	-	\$0.00271	\$0.00409	30.14700
	HPS 4,000	\$8.71		\$8.71								\$8.71
	HPS 9,600	\$10.07		\$10.07								\$10.07
	HPS 27,500	\$16.70		\$16.70								\$16.70
	HPS 50,000	\$20.77		\$10.70 \$20.77								\$20.77
	· ·											
	HPS 9,600 (Post Top)	\$11.81		\$11.81								\$11.81
М	HPS 27,500 Flood	\$16.88		\$16.88								\$16.88
111	HPS 50,000 Flood	\$22.54		\$22.54								\$22.54
	Incandescent 1,000	\$11.17		\$11.17								\$11.17
	Mercury Vapor 4,000	\$7.73		\$7.73								\$7.73
	Mercury Vapor 8,000	\$8.68		\$8.68								\$8.68
	Mercury Vapor 22,000	\$15.51		\$15.51								\$15.51
	Mercury Vapor 63,000	\$26.21		\$26.21								\$26.21
	Mercury Vapor 22,000 Flood	\$17.75		\$17.75								\$17.75
	Mercury Vapor 63,000 Flood	\$34.38		\$34.38								\$34.38
	Luminaire Charge											
	30 Watt Pole Top	\$5.65		\$5.65								\$5.65
	50 Watt Pole Top	\$5.89		\$5.89								\$5.89
	130 Watt Pole Top	\$9.09		\$9.09								\$9.09
LED-1	190 Watt Pole Top	\$17.41		\$17.41								\$17.41
	30 Watt URD	\$13.16		\$13.16								\$13.16
	90 Watt Flood	\$8.95		\$8.95								\$8.95
	130 Watt Flood	\$10.29		\$10.29								\$10.29
	30 Watt Caretaker	\$5.07		\$5.07								\$5.07
	Pole - Wood	\$9.85		\$9.85								\$9.85
	Fiberglass - Direct Embedded	\$10.26		\$10.26								\$10.26
Poles	Fiberglass w/Foundation <25 ft	\$17.32		\$17.32								\$17.32
	Fiberglass w/Foundation >=25 ft	\$28.95		\$28.95								\$28.95
	Metal Poles - Direct Embedded	\$20.64		\$20.64								\$20.64
MALER 1	Metal Poles with Foundation	\$24.90	*** *****	\$24.90	\$0.0015C	(\$2.0000)	\$0.0000°	#0.00/ # 0	#0.0000C		\$0.05 10 5	\$24.90
M & LED-1	All kWh	\$0.04144	\$0.00064	\$0.04208	\$0.02179	(\$0.00080)	\$0.00000	\$0.00678	\$0.00000	\$0.06985	\$0.06426	\$0.13411

RATES EFFECTIVE JULY 1, 2021 FOR USAGE ON AND AFTER JULY 1, 2021

Dated: Effective:

LED-2

July 6, 2021 July 1, 2021 \$0.04144

\$0.00064

\$0.04208

All kWh

Issued by: <u>/s/Neil Proudman</u> Neil Proudman Title: President

\$0.06426

\$0.13411

\$0.06985

Authorized by NHPUC Order No. 26,494 in Docket No. DE 19-064, dated July 1, 2021

\$0.02179

(\$0.00080)

\$0.00000

\$0.00678

\$0.00000