Calculation of Amount to be Returned to Customers Effective June 1, 2018

	Reference
1 Revenue Reduction - 7/1/2017 Permanent Rates	\$ (1,256,082) Att. 2, line 15
2 Revenue Reduction - 7/1/2017 Step Adjustment	(187,231) Att. 2, line 31
3 Total Revenue Reduction	(1,443,313)
4 DE 16-383 Step Adj Rev. Req. for Capital Additions	289,348 Att. 2, line 40
5 DE 16-383 Step Adj Add'l rate case expenses (annualized)	82,353 Att. 2, line 43
6 DE 18-034 REP/VMP - VMP O&M	552,414 Att. 2, line 48
7 DE 18-034 REP/VMP - Rev. Req. for Captial Additions	76,833 Att. 2, line 52
8 Amount to be returned to customers beginning June 1, 2018	\$ (442,365)
9 Annual Base Distribtuion Revenues (DE 18-034, Schedule DBS-2, page 2 of 4)	\$ 41,831,737
10 Percentage Reduction to Distribution Rates and Charges	-1.06%

1	Part 1 - July 1, 2017, Permanent Incr	ease.					
-	rait 1 July 1, 2017, 1 emilieneme	Proposed	_				
2		increase	Inco	me Taxes		Estimated Tax Calculation	
3	Company Rebuttal	5,685,306		3,595,535	-	Change from Rebuttal	(1,935,306)
4	Staff Testimony	1,196,150	:	2,120,309		_	32.86%
5							(635,980)
6	Differences	4,489,156	:	1,475,226	32.86%		3,595,535
7					_	Income Taxes for Settlement	2,959,555 A
8	Settlement increase	3,750,000	Α :	2,959,555			
9							
10						Change from Staff Position	2,553,850
11	Revenue Reduction Per FERC Form	<u>ula</u>					32.86%
	Estimated Income Taxes per Settleme	ent		2,959,555			839,246
	New Effective Tax Rate Factor		В		= 1 / (1 - new tax rate) - 1		2,120,309
	Old Effective Tax Rate Factor		С		= 1 / (1 - old tax rate) - 1	Income Taxes for Settlement	2,959,555 A
15	Revenue Reduction		D \$ (1,256,082)	_A - (A * B / C)		
16							
	Revenue Requirement at Lower Tax R	<u>Rate</u>					
	Settlement Revenue Deficiency	_		3,750,000	_		
	Revenue Reduction Due to Lower Tax			1,256,082)	_D		
	Revenue Deficiency After Lower Tax F	Rate	\$	5,006,082	•		
21							
22	Part 2 July 4 2017 Stan Adirectors						
23	Part 2 - July 1, 2017, Step Adjustmer	nt	_				
24 25	Payanua Paguirament As Annrayas	1		1 472 722	DE 16 202 Cattlement Agreement Attachme	at 1 line 36	
	Revenue Requirement - As Approved	1			DE 16-383 Settlement Agreement, Attachmen		
26	Rate Base (as approved)				DE 16-383 Settlement Agreement, Attachmen		
27 28	Return Component (Incl. Taxes) Pre-Tax ROR (as approved)	10.72%		1,520,934	DE 16-383 Settlement Agreement, Attachmen	iit 1, iiile 22	
29	Pre-Tax ROR (new tax rates)	9.40%					
30	Difference	-1.32%	_				
31	Reduction to Return	1.02/		(187,231)	-		
32			-	, , , ,	=		
33							
34	Rate increases to be Offset						
35							
36	Part 3 - DE 16-383 Step Adjustment	(Effective N	May 1, 201	8, Postpon	ed to June 1, 2018)		
37							
38	Revenue Requirement - Capital Addit	tions		314,404	As filed, DE 16-383, March 16, 2018, filing, At	tachment B, line 26	
39	Reduction in Return due to tax rate of	changes		(25,056)	_		
40	Revised Step Adjustment Rev. Requ	irement		289,348	See Attachment 3		
41					-		
42	Additional Rate Case Expenses per A				As filed (\$48,039, annualized over recovery p	eriod of 8 months)	
43	Revised Annualized Add'l Rate Case	Expenses		82,353	(\$48,039 / 7 * 12 = \$82,353)		
44			·				
45			_				
46	Part 4 - DE 18-034 Reliability Enhance	ement Pro	gram/Veg	etation Ma	anagement Program (Effective May 1, 2018, Po	ostponed to June 1, 2018)	_
47							
48	Vegetation Management O&M Com	ponent		552,414	As filed, DE 18-034, Schedule DBS-1, Page 2 of	of 14 (Bates 052), line 7	
49	DED Control Description			455 222	A. Ch. J. DE 40,024, C. J. J. DEC 4, 2, 2	544 (Data - 052) 1 50	
	REP Capital - Revenue Requirement				As filed, DE 18-034, Schedule DBS-1, Page 3 of	it 14 (Bates U53), line 60	
	Reduction in Return due to tax rate of	-		(89,489)	See Attachment 4		
32	Revised REP Capital Revenue Requir	ement		10,833	See Attachment 4		

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities Step Adjustment - 2017 Pelham Substation Capital Investment Docket No. DE 16-383 Compliance

Line Description		Substation			
4	FERC Account	362			
1 2	Deferred Tax Calculation	2 400 000			
3	Capital Spending	2,400,000			
4	Tax method	MACRS20			
5	Tax Depr. Rate, 20-year MACRS	3.75%			
6					
7	Annual Tax Depreciation- Year 1	90,000			
8	Bonus Year 1	1,155,000			
9	Book Depreciation Rate- Year 1	2.80%			
10	Annual Book Depreciation	67,200			
11	Tax over (under) Book- Fed	1,177,800			
12	Tax over (under) Book- State	22,800			
13	Deferred Tax Balance	401,685			
14					
15	Rate Base Calculation				
16	Plant in Service	2,400,000			
17	Accumulated Depreciation	(67,200)			
18	Deferred Tax Balance	(401,685)			
19	Rate Base	1,931,115			
20					
21	Revenue Requirement Calculation				
22	Return on Rate Base @ 8.74%	168,868			
23	Depreciation Expense	67,200			
24	Property Tax, Insurance @ 2.22%	53,280			
25	Annual Revenue Requirement	289,348			
26		289,348			
27					
28	Rate of Return Calculation	Portion	After-Tax Cost	WACC	Pre-Tax WACC
29	Equity	50.0%	9.40%	4.700%	6.46%
30	Debt	50.0%	4.57%	2.29%	2.29%
31		100.0%	•	6.99%	8.74%
32			=		
33	Property Taxes and Insurance as %		2.22%		

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities

Docket No DE 18-xxx

Schedule DBS-1 Page 3 of 14

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities REP/VMP Revenue Requirement Computation of REP Revenue Requirement CY 2017 Actual

Pavisad

Povisod

Pavisad

Pavisad Pavisad

		Revised FY	Revised FY	Revised FY	Revised FY	Revised FY	Actual FY	Actual CYS	Actual CY	Actual CY	Actual CY	Actual CY
		2008	2009	2010	2011	2012	2013	2013	2014	2015	2016	2017
												
	Deferred Tax Calculation		****			****					****	
2	REP Program Annual Spend Cumulative REP Program Spend	\$950,000 \$950,000	\$500,000 \$1,450,000	\$876,243 \$2,326,243	\$610,835 \$2,937,078	\$398,239 \$3,335,317	\$545,916 \$3,881,233	\$416,755 \$4,297,988	\$2,201,899 \$6,499,887	\$1,321,456 \$7,821,343	\$849,390 \$8,670,733	\$1,699,030 \$10,369,763
3	Cumulative ICET Trogram Spend	ψ330,000	\$1,430,000	Ψ2,320,2 4 3	Ψ2,331,010	ψυ,υυυ,υ ι ι	ψ5,001,255	ψ4,297,900	ψ0,433,007	ψ1,021,343	ψ0,070,733	\$10,303,703
4	Book Depreciation Rate (a)	3.70%	3.72%	3.71%	3.73%	3.72%	3.33%	3.72%	2.88%	2.86%	2.86%	2.76%
5	FEDERAL Vintage Year Tax Depreciation:											
6	FY 2008 Spend FY 2009 Spend	\$429,887	\$39,010 \$338,156	\$36,081	\$33,379 \$11,227	\$30,872 \$10,387	\$28,559	\$14,858 \$4,999	\$19,810	\$24,112 \$8,219	\$24,106 \$7,503	\$24,112 \$7,501
7 8	FY 2009 Spend FY 2010 Spend		Ф336,136	\$12,139 \$550,022	\$24,467	\$22,630	\$9,606 \$20,936	\$4,999 \$10,892	\$6,665 \$14,522	\$17,913	\$16,567	\$15,123
9	FY 2011 Spend			ψ000,022	\$481,705	\$9.685	\$8.958	\$4,662	\$6.215	\$7,665	\$7.090	\$6,558
10	FY 2012 Spend					\$377,329	\$2,968	\$1,544	\$2,059	\$2,539	\$2,349	\$2,173
11	FY 2013 Spend						\$332,964	\$11,900	\$15,867	\$14,676	\$13,577	\$12,557
12	CYS 2013 Spend							\$212,773	\$5,861	\$15,043	\$13,913	\$12,871
13 14	CY 2014 Spend CY 2015 Spend								\$1,142,236	\$79,478 \$685,505	\$73,510 \$47,698	\$68,006 \$44,117
15	CY 2016 Spend									\$000,000	\$440,621	\$30,659
	CY 2017 Spend										Ψ.10,02.	\$881,372
15	Annual Tax Depreciation	\$429,887	\$377,166	\$598,242	\$550,778	\$450,902	\$403,992	\$261,627	\$1,213,235	\$855,149	\$646,934	\$1,105,049
16	Cumulative Tax Depreciation	\$429,887	\$807,053	\$1,405,295	\$1,956,073	\$2,406,975	\$2,810,967	\$3,072,594	\$4,285,829	\$5,140,977	\$5,787,911	\$6,892,960
17 18	STATE Vintage Year Tax Depreciation:											
18	FY 2008 Spend	\$334,991	\$46,127	\$42,664	\$39,469	\$36,504	\$33,770	\$17,568	\$23,425	\$28,511	\$28,504	\$28,511
20	FY 2009 Spend	ψ00 T,00 I	\$176,311	\$24,277	\$22,455	\$20,773	\$19,213	\$9,998	\$13,330	\$16,438	\$15,006	\$15,002
21	FY 2010 Spend			\$223,801	\$48,935	\$45,261	\$41,872	\$21,784	\$29,045	\$35,825	\$33,134	\$30,246
22	FY 2011 Spend				\$199,462	\$30,854	\$28,538	\$14,850	\$19,800	\$24,417	\$22,588	\$20,891
23	FY 2012 Spend					\$181,087	\$19,837	\$10,320	\$13,761	\$16,973	\$15,698	\$14,522
24 25	FY 2013 Spend CYS 2013 Spend						\$179,810	\$20,395 \$8,791	\$27,193 \$11,721	\$25,151 \$30,086	\$23,268 \$27,827	\$21,520 \$25,743
26	CY 2014 Spend							ψ0,791	\$82,571	\$158,955	\$147,021	\$136,011
27	CY 2015 Spend								**-,**	\$49,555	\$95,396	\$88,234
28	CY 2016 Spend										\$31,852	\$61,317
	CY 2017 Spend											\$63,714
28	Annual Tax Depreciation	\$334,991	\$222,438	\$290,742	\$310,320	\$314,480	\$323,039	\$103,706	\$220,846	\$385,912	\$440,294	\$505,712
29 30	Cumulative Tax Depreciation	\$334,991	\$557,429	\$848,171	\$1,158,492	\$1,472,971	\$1,796,010	\$1,899,716	\$2,120,562	\$2,506,473	\$2,946,767	\$3,452,479
31	Book Depreciation	\$35,150	\$53,940	\$86,304	\$109,645	\$124,074	\$129,109	\$119,933	\$140,398	\$223,690	\$247,983	\$286,205
32	Cumulative Book Depreciation	\$35,150	\$89,090	\$175,394	\$285,039	\$409,113	\$538,222	\$658,155	\$798,553	\$1,022,243	\$1,270,226	\$1,556,431
33												
34	Book/Tax Timer (Federal)	\$394,737					\$2,272,745		\$3,487,276	\$4,118,734	\$4,517,685	\$5,336,528
35 36	less: Deferred Tax Reserve (State) Net Book/Tax Timer (Federal)	\$25,486 \$369,251	\$39,809 \$678,154	\$57,186 \$1,172,715	\$74,243 \$1.596.791	\$90,428 \$1,907,435	\$106,912 \$2,165,833	\$105,533 \$2,308,906	\$112,371 \$3,374,905	\$126,160 \$3,992,575	\$142,506 \$4.375,179	\$155,476 \$5,181,052
37	Effective Tax Rate (Federal)	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	34.00%	34.00%	34.00%	34.00%	34.00%
38	Deferred Tax Reserve (Federal)	\$129,238	\$237,354	\$410,450	\$558,877	\$667,602	\$758,041	\$785,028	\$1,147,468	\$1,357,475	\$1,487,561	\$1,761,558
39	Book/Tax Timer (State)	\$299,841	\$468,339	\$672,778	\$873,453	\$1,063,859	\$1,257,788	\$1,241,561	\$1,322,009	\$1,484,231	\$1,676,542	\$1,896,048
40	Effective Tax Rate (State)	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.20%
41 42	Deferred Tax Reserve (State) TOTAL Deferred Tax Reserve	\$25,486 \$154,724	\$39,809 \$277,163	\$57,186 \$467,636	\$74,243 \$633,120	\$90,428 \$758,030	\$106,912 \$864,953	\$105,533 \$890,561	\$112,371 \$1,259,839	\$126,160 \$1,483,635	\$142,506 \$1,630,067	\$155,476 \$1,917,034
43	TOTAL Deterred Tax Neserve	\$104,724	Ψ277,103	\$407,030	ψ033,120	ψ130,030	ψ004,933	ψ090,301	ψ1,209,009	\$1,400,000	\$1,030,007	\$1,517,034
44	Rate Base Calculation											
45	Plant In Service	\$950,000	\$1,450,000	\$2,326,243		\$3,335,317	\$3,881,233	\$4,297,988	\$6,499,887	\$7,821,343		\$10,369,763
46	Accumulated Book Depreciation	(\$35,150)	(\$89,090)	(\$175,394)	(\$285,039)	(\$409,113)	(\$538,222)	(\$658,155)	(\$798,553)	(\$1,022,243)	(\$1,270,226)	(\$1,556,431)
47 48	Deferred Tax Reserve Year End Rate Base	(\$154,724)	(\$277,163)	(\$467,636)	(\$633,120)	(\$758,030)	(\$864,953)	(\$890,561) \$2,749,272	(\$1,259,839) \$4,441,496	(\$1,483,635) \$5,315,465	(\$1,630,067) \$5,770,440	(\$1,917,034) \$6,896,298
48	rear EIIU Nate Dase	φ10U,1∠0	ψ1,003,747	ψ1,003,∠13	ψ2,010,919	ψ2,100,1/4	\$2,478,057	ψ ∠,143, ∠1 ∠	ψ 4,44 1,490	φυ,υ 10,405	ψυ, ε ε υ,440	φυ,030,230
50	Revenue Requirement Calculation											
51	Year End Rate Base		\$1,083,747					\$2,749,272	\$4,441,496	\$5,315,465	\$5,770,440	\$6,896,298
52	Pre-Tax ROR	11.91%	11.91%	11.91%	11.91%	11.91%	11.91%	11.36%	11.36%	11.36%	11.36%	8.74%
53	Return and Taxes	\$90,515	\$129,051	\$200,435	\$240,410	\$258,183	\$295,084	\$312,413	\$504,338	\$603,837	\$655,522	\$603,059
54 55	Book Depreciation Property Taxes (b) 3.67%	\$35,150 \$21,773	\$53,940 \$27,218	\$86,304 \$66.676	\$109,645 \$89,904	\$124,074 \$110,318	\$129,109 \$118,343	\$119,933 \$149,961	\$140,398 \$190.995	\$223,690 \$161.819	\$247,983 \$232,376	\$286,205 \$323,449
56	Annual Revenue Requirement	\$147,438	\$210,209	\$353,415	\$439,960	\$492,575	\$542,536	\$582,307	\$835,730	\$1,015,862	\$1,135,881	\$1,212,714
57	Prior Period Change for Repairs Tax Deduct & Bo				\$ 100,000	(\$73,471)	\$2,397	J002,001	ψοσο,. σσ	Ţ.,0.0,00Z	- 1,100,001	Ţ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
58	Adjusted Annual Revenue Requirement	\$147,438	\$210,209	\$353,415	\$439,960	\$419,104	\$544,933	\$582,307	\$835,730	\$1,015,862	\$1,135,881	\$1,212,714
59	Annual Rate Adjustment	7/1/2008	7/1/2009	7/1/2010	7/1/2011	7/1/2012	7/1/2013	6/1/2014	5/1/2015	6/1/2016	5/1/2017	5/1/2018
60	Incremental Annual Rate Adjustment	\$147,438	\$62,771	\$143,205	\$86,545	(\$20,856)	\$125,829	\$37,374	\$253,423	\$180,132	\$120,019	\$76,833
61 62	Imputed Capital Structure (c)			Weighted								
63	paroa capital off dotale (o)	Ratio	Rate	Rate	Pre Tax							
64	Long Term Debt	50.00%	7.54%	3.77%	3.77%							
65	Common Equity	50.00%	9.67%	4.84%	8.14%							
66		100.000		0.0404	44.040							
67	-	100.00%	II.	8.61%	11.91%	II.						

٠.	
68	
69	Imputed Capital Structure (d)
70	

Long Term Debt Common Equity

		Weighted	
Ratio	Rate	Rate	Pre Tax
45.00%	5.95%	2.68%	2.68%
55.00%	9.55%	5.25%	8.68%
100 00%		7 03%	11 36%

Weighted

Imputed Capital Structure (e)

Rate 4.57% 9.40% Ratio 50.00% 50.00% Rate 2.29% Long Term Debt Common Equity 2.29% 6.46% 100.00% 8.74%

- (a) Actual Calendar Year Composite Depreciation rate for distribution property.
 (b) Actual Calendar Year ratio of municipal tax expense to net plant in service, reference Schedule DBS-5
 (c) Capital structure per Merger Settlement in Docket DG 06-107, Exhibit 1, Section 3(c).
 (d) Capital structure per Rate Case Settlement in Docket DE 13-063, Attachment A, Schedule 1B.
 (e) Capital structure per Rate Case Settlement in Docket DE 16-383, Section II A. Updated LT debt rate as of Q3 2017.