

TABLE OF CONTENTS (Continued)

	<u>Page</u>
19. Holidays	18
20. Conjunctural Service.....	18
21. Conditions Under Which This Tariff is Made Effective.....	19
22. Customer Choice of Rate	20
23. Statement by Agent.....	20
24. Third Party Claims and Non-Negligent Performance	20
25. Charges for Temporary Services.....	20
26. Underground Service	21
27. Stranded Cost Recovery Charge	21
28. Transmission Cost Adjustment Mechanism.....	21A
29. Electricity Consumption Tax Charge.....	22
30. System Benefits Charge	22
31. Late Payment Charge	23
32. Loss of Service Investigation Charge.....	23
33. Rates for Purchases from Qualifying Facilities	24
34. Line Extensions.....	25
35. Interconnection Standards for Generating Facilities.....	30

Issued: April 2, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: April 1, 2018

Title: President and Chief Operating Officer

ISO-NE: The Independent System Operator of New England, the NEPOOL operating center that centrally dispatches the electric generating and transmission facilities owned or controlled by NEPOOL participants to achieve the objectives of the NEPOOL Agreement.

Local Network: The transmission and distribution facilities which are owned, leased and maintained by the Company, which are located in the states of New Hampshire and Maine and that are used to provide Delivery Service under this Tariff. The Local Network does not include any capacity or transmission or distribution facilities owned, leased or supported by the Eversource Energy System Companies.

NEPOOL: The New England Power Pool.

Parties or Party: The Company and/or one or more Customers under this Tariff.

Payment Agent: Any third-party authorized by a Customer to receive and pay the bills rendered by the Company for service under this Tariff.

PTF Facilities: All pool transmission facilities included in the NEPOOL Open Access Transmission Tariff on file with the FERC.

Rate Schedule: The Rate Schedules included as part of this Tariff.

Restated NEPOOL Agreement (“NEPOOL Agreement”): An agreement between the NEPOOL participants dated September 1, 1971 and restated December 31, 1996, as amended from time to time.

Requirements for Electric Service Connections: The booklet prepared by the Company to establish standardized rules and regulations for the installation of electric service connections within the Company’s Service Area.

Self-Supply Service: Electric energy and capacity purchased by a Customer directly from the Independent System Operator of New England or the New England Power Pool.

Settlement Agreement: The 2015 Public Service Company of New Hampshire Restructuring and Rate Stabilization Agreement as approved by the Commission in Order No. 25,920.

Supplier-Rendered Energy Service (“Supplier Service”): The sale of energy and capacity including ancillary services to a Customer by a Supplier.

Issued: April 2, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: April 1, 2018

Title: President and Chief Operating Officer

On January 1, 2018, the Company implemented the following rate changes on a service-rendered basis: (i) distribution charges which achieved an average increase of 0.017 cents per kilowatt-hour as approved by the Commission in its Order No. 26,091 dated December 27, 2017 in Docket No. DE 17-160; (ii) revised stranded cost recovery charges reflecting an overall average stranded cost recovery charge rate of 0.042 cents per kilowatt-hour as approved by the Commission in its Order No. 26,090 dated December 27, 2017 in Docket DE 17-151; (iii) a System Benefits Charge of 0.455 cents per kilowatt-hour as approved by the Commission in its secretarial letter issued December 29, 2017 in Docket DE 17-136; and (iv) a Default Energy Service rate of 11.25 cents per kilowatt-hour as approved by the Commission in its Order No. 26,089 dated December 27, 2017 in Docket No. DE 17-150.

On April 1, 2018, the Company implemented the following rate changes on a service-rendered basis: (i) stranded cost recovery charges reflecting an overall average retail stranded cost recovery charge rate of 1.51 cents per kilowatt-hour as approved by the Commission in its Order No. 26,116 dated March 29, 2018 in Docket DE 18-023; (ii) Default Energy Service rates as approved by the Commission in its Order No. 26,104 in Docket No. DE 18-002, and the Default Energy Service rate design as approved by the Commission in its Order No. 26,092 dated December 29, 2017 in Docket DE 17-113 and (iii) revised line extension rates as approved by the Commission in its secretarial letter issued on March 30, 2018 in Docket No. DE 18-030.

Issued: April 2, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: April 1, 2018

Title: President and Chief Operating Officer

26. Underground Service

Underground electric distribution facilities will be provided by the Company, in accordance with the provisions of the Company's "Requirements for Electric Service Connections" and this Tariff, when feasible and practicable and when consistent with the normal availability of Company personnel, the orderly scheduling of construction projects, and all as reasonably determined by the Company. Subject to the above-stated limitations on the availability of underground facilities, such facilities will be provided by the Company on a consistent and equitable basis to all who qualify.

27. Stranded Cost Recovery Charge

The Stranded Cost Recovery Charge (SCRC) is the portion of the unbundled retail delivery service bill that is a non-bypassable charge as provided by RSA 369-B:4, IV and RSA 374-F:3, XII to recover the portion of the Company's Part 1 and Part 2 Stranded Costs that are allowed by the Settlement Agreement. The SCRC include the RRB Charge defined in RSA Chapter 369-B, over-market or under-market IPP and Power Purchase Agreement costs, Non-Securitized Stranded Costs, and other costs and expenses allowed or as authorized by the Commission.

Part 1 of the SCRC is the RRB Charge, and is the source of payment for Rate Reduction Bonds issued pursuant to RSA Chapter 369-B. One or more special purpose financing entities shall own the right to receive all collections in respect to the Part 1 charge. The Company will collect the RRB Charge in Part 1 of the SCRC on behalf of such special purpose financing entities. The special purpose financing entities' ownership of the RRB Charge recovered via Part I of the SCRC will be reflected by an appropriate notation on customers' bills. Part 1 of the SCRC will be billed until the rate reduction bonds issued by the special purpose financing entities and all on-going RRB Costs are paid in full.

Part 1 of the SCRC shall be adjusted as necessary via the True-Up mechanism approved by the Commission in its Order No. 26,099 in Docket No. DE 17-096, and such changes in Part 1 shall become effective as set forth in that Order.

Part 2 will recover all other non-securitized stranded costs and charges as approved by the Commission and will continue for as long as there are such costs to be recovered by the Company.

The SCRC shall be non-bypassable per RSA 369-B:4, IV and RSA 374-F:3, XII, and shall be collected from each retail customer of the Company. If a retail customer located in the Company's service territory purchases or otherwise obtains retail electric service from any person other than the Company, including, without limitation, any successor referred to in RSA 369-B:8, the servicer or such new electricity service provider or successor shall collect the SCRC, from the retail customer by or on behalf of the Company and remit those revenues to the Company as a condition to the provision of retail electric service to such retail customer. Any retail customer that fails to pay the SCRC shall be subject to disconnection of service to the same extent that such customer would, under applicable law and regulations, be subject to disconnection of service for failure to pay any other charge payable to the Company.

Issued: April 2, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: April 1, 2018

Title: President and Chief Operating Officer

The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

Rate Class	Percentage of Total Revenue Requirement
Residential Service (R, R-OTOD)	48.75
General Service (G, G-OTOD)	25.00
Primary General Service (GV, B*)	20.00
Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL)	0.50

*Rate B customers who would qualify for Rate GV except for their own generation.

**Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC charges will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every six months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Part 2 of the SCRC for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

28. Transmission Cost Adjustment Mechanism

The Transmission Cost Adjustment Mechanism ("TCAM") will recover, on a fully reconciling basis, the costs incurred by the Company for transmission related services. These costs include charges under the ISO-NE Tariff; charges billed to the Company by Other Transmission Providers; third party charges billed to the Company for transmission related

Issued: April 2, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: April 1, 2018

Title: President and Chief Operating Officer

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge \$12.69 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 4.141¢

Transmission Charge 2.542¢

Stranded Cost Recovery..... 1.875¢

Issued: April 2, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: April 1, 2018

Title: President and Chief Operating Officer

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge \$4.47 per month

Energy Charges:

Distribution Charge..... 2.030¢ per kilowatt-hour
Transmission Charge 1.967¢ per kilowatt-hour
Stranded Cost Recovery..... 1.875¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge \$7.88 per month

Energy Charges:

Distribution Charge..... 0.120¢ per kilowatt-hour
Transmission Charge 1.967¢ per kilowatt-hour
Stranded Cost Recovery..... 1.137¢ per kilowatt-hour

Issued: April 2, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: April 1, 2018

Title: President and Chief Operating Officer

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$29.47 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays).....13.235¢

Off-Peak Hours (all other hours)0.193¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays).....2.542¢

Off-Peak Hours (all other hours)1.659¢

Stranded Cost Recovery.....1.629¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued: April 2, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: April 1, 2018

Title: President and Chief Operating Officer

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.47 per month

Energy Charges:

Distribution Charge..... 2.030¢ per kilowatt-hour
Transmission Charge 1.967¢ per kilowatt-hour
Stranded Cost Recovery..... 1.875¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued: April 2, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: April 1, 2018

Title: President and Chief Operating Officer

Meter Charge..... \$7.88 per month

Energy Charges:

Distribution Charge..... 0.120¢ per kilowatt-hour

Transmission Charge 1.967¢ per kilowatt-hour

Stranded Cost Recovery.....1.137¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$14.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service. When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$70.00. The Company will be entitled to assess an \$18.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued: April 2, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: April 1, 2018

Title: President and Chief Operating Officer

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$14.89 per month	\$29.76 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>	
Distribution Charge	\$8.72	
Transmission Charge	\$6.56	
Stranded Cost Recovery	\$1.25	

Issued: April 2, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: April 1, 2018

Title: President and Chief Operating Officer

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 500 kilowatt-hours	6.986¢
Next 1,000 kilowatt-hours	1.731¢
All additional kilowatt-hours	0.612¢

Transmission Charge

First 500 kilowatt-hours	2.369¢
Next 1,000 kilowatt-hours	0.891¢
All additional kilowatt-hours	0.478¢

Stranded Cost Recovery	1.459¢
------------------------------	--------

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge	\$4.47 per month
--------------------	------------------

Energy Charges:

Distribution Charge	2.030¢ per kilowatt-hour
Transmission Charge	1.967¢ per kilowatt-hour
Stranded Cost Recovery	1.809¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

Issued: April 2, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: April 1, 2018

Title: President and Chief Operating Officer

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge.....\$7.88 per month

Energy Charges:

Distribution Charge..... 0.120¢ per kilowatt-hour

Transmission Charge 1.967¢ per kilowatt-hour

Stranded Cost Recovery..... 1.096¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge.....\$2.98 per month

Energy Charges:

Distribution Charge..... 3.426¢ per kilowatt-hour

Transmission Charge 2.369¢ per kilowatt-hour

Stranded Cost Recovery..... 2.234¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

Issued: April 2, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: April 1, 2018

Title: President and Chief Operating Officer

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$38.57 per month	\$55.12 per month

Customer's Load Charges:

Per Kilowatt of Customer Load

Distribution Charge	\$12.15
Transmission Charge	\$ 4.33
Stranded Cost Recovery	\$ 0.63

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays)	4.901¢
Off-Peak Hours (all other hours)	0.768¢

Stranded Cost Recovery	1.096¢
------------------------------	--------

Issued: April 2, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: April 1, 2018

Title: President and Chief Operating Officer

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option or 8-Hour Option	0.120¢
10-Hour or 11-Hour Option	2.448¢
Transmission Charge	1.967¢
Stranded Cost Recovery (When service is taken in conjunction with Rate R).....	1.137¢
Stranded Cost Recovery (When service is taken in conjunction with Rate G).....	1.096¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

Issued: April 2, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: April 1, 2018

Title: President and Chief Operating Officer

Demand Charges:

Per Kilowatt of Maximum Demand

Distribution Charges:

First 100 kilowatts.....	\$5.58
Excess Over 100 kilowatts.....	\$5.34
Transmission Charge	\$8.78
Stranded Cost Recovery.....	\$1.04

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours.....	0.606¢
All additional kilowatt-hours	0.509¢
Stranded Cost Recovery.....	1.141¢

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the space heating provisions of Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge\$2.98 per month

Energy Charges:

Distribution Charge.....	3.426¢ per kilowatt-hour
Transmission Charge	2.369¢ per kilowatt-hour
Stranded Cost Recovery.....	1.837¢ per kilowatt-hour

Issued: April 2, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: April 1, 2018

Title: President and Chief Operating Officer

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$606.47 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge \$4.75

Transmission Charge \$8.64

Stranded Cost Recovery \$0.41

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours 0.508¢

Off-Peak Hours 0.429¢

Issued: April 2, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: April 1, 2018

Title: President and Chief Operating Officer

Energy Charges (Continued...)

Stranded Cost Recovery:

Per Kilowatt-Hour

On-Peak Hours 0.424¢

Off-Peak Hours -0.309¢

MAXIMUM DEMAND

The kilovolt-ampere (KVA) demand during each thirty-minute interval of the current monthly billing period shall be determined by measurement. Maximum demand shall be determined for billing purposes to the nearest whole (1.0) kilovolt-ampere and shall be defined as the greater of:

- (1) the highest kilovolt-ampere demand registered during the on-peak hours of said period, or
- (2) fifty percent (50%) of the highest kilovolt-ampere demand registered during the off-peak hours of said period, except that for any portion of the Customer's highest off-peak kilovolt-ampere demand in excess of 30,000 kilovolt-amperes the multiplier applicable to the amount of such demand within each successive 10,000 kilovolt-ampere block of such excess portion shall be increased from fifty percent (50%) by successive ten percent (10%) increments, up to a maximum multiplier of one hundred percent (100%) for that portion of demand in excess of 70,000 kilovolt amperes, or
- (3) eighty percent (80%) of the amount by which the greatest amount defined in (1) and (2) above during the eleven (11) preceding months exceeds 1,000 kilovolt-amperes.

OFF-PEAK PERIOD

The off-peak period shall be the period including the hours after 8:00 p.m. and before 7:00 a.m., Monday through Friday, and the entire day on Saturdays, Sundays, and Holidays. The on-peak period shall be all hours not included in the off-peak period.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

Issued: April 2, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: April 1, 2018

Title: President and Chief Operating Officer

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge.....	\$0.66 per KW or KVA, whichever is whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate GV)....	\$ \$0.52 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate LG)....	\$0.21per KW or KVA, whichever is applicable, of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge.....	\$4.48 per KW or KVA, whichever is applicable, of Backup Contract Demand
--------------------------	--

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

Issued: April 2, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: April 1, 2018

Title: President and Chief Operating Officer

OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

Transmission Charge 1.738¢

Stranded Cost Recovery 1.940¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

Issued: April 2, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: April 1, 2018

Title: President and Chief Operating Officer

Authorized by NHPUC Order No. 26,116 in Docket No. DE 18-023 dated March 29, 2018

ADDITIONAL REQUIREMENTS FOR TECHNOLOGIES OTHER THAN HIGH PRESSURE SODIUM OR METAL HALIDE

Fixtures utilizing technologies other than High Pressure Sodium or Metal Halide must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage, brackets and photoelectric controls, and must require no special tools or training to install and maintain.

Customers who are replacing existing fixtures with these technologies are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL TO RATE EOL

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those fixtures which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

Per Kilowatt-Hour

Transmission Charge 1.738¢

Stranded Cost Recovery 1.940¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges

Issued: April 2, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: April 1, 2018

Title: President and Chief Operating Officer

TABLE OF CONTENTS (Continued)

	<u>Page</u>
19. Holidays	18
20. Conjunctural Service.....	18
21. Conditions Under Which This Tariff is Made Effective.....	19
22. Customer Choice of Rate	20
23. Statement by Agent.....	20
24. Third Party Claims and Non-Negligent Performance	20
25. Charges for Temporary Services.....	20
26. Underground Service	21
27. Stranded Cost Recovery Charge	21
28. Transmission Cost Adjustment Mechanism.....	21- <u>21A</u>
29. Electricity Consumption Tax Charge.....	22
30. System Benefits Charge	22
31. Late Payment Charge	23
32. Loss of Service Investigation Charge.....	23
33. Rates for Purchases from Qualifying Facilities	24
34. Line Extensions.....	25
35. Interconnection Standards for Generating Facilities.....	30

Issued: ~~March 24, 2016~~ April 2, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: ~~May 1, 2016~~ April 1, 2018

Title: President and Chief Operating Officer

Authorized by NHPUC Order No. 26,116 in Docket No. DE 18-023 dated March 29, 2018

ISO-NE: The Independent System Operator of New England, the NEPOOL operating center that centrally dispatches the electric generating and transmission facilities owned or controlled by NEPOOL participants to achieve the objectives of the NEPOOL Agreement.

Local Network: The transmission and distribution facilities which are owned, leased and maintained by the Company, which are located in the states of New Hampshire and Maine and that are used to provide Delivery Service under this Tariff. The Local Network does not include any capacity or transmission or distribution facilities owned, leased or supported by the Eversource Energy System Companies.

NEPOOL: The New England Power Pool.

Parties or Party: The Company and/or one or more Customers under this Tariff.

Payment Agent: Any third-party authorized by a Customer to receive and pay the bills rendered by the Company for service under this Tariff.

PTF Facilities: All pool transmission facilities included in the NEPOOL Open Access Transmission Tariff on file with the FERC.

Rate Schedule: The Rate Schedules included as part of this Tariff.

Restated NEPOOL Agreement (“NEPOOL Agreement”): An agreement between the NEPOOL participants dated September 1, 1971 and restated December 31, 1996, as amended from time to time.

Requirements for Electric Service Connections: The booklet prepared by the Company to establish standardized rules and regulations for the installation of electric service connections within the Company’s Service Area.

Self-Supply Service: Electric energy and capacity purchased by a Customer directly from the Independent System Operator of New England or the New England Power Pool.

Settlement Agreement: The 2015 Public Service Company of New Hampshire Restructuring and Rate Stabilization Agreement as approved by the Commission in Order No. 25,920. The Settlement Agreement by and between the state of New Hampshire, Northeast Utilities and Public Service Company of New Hampshire dated June 23, 2000, and conformed as of September 22, 2000.

Supplier-Rendered Energy Service (“Supplier Service”): The sale of energy and capacity including ancillary services to a Customer by a Supplier.

Issued: ~~March 24, 2016~~ April 2, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: ~~May 1, 2016~~ April 1, 2018

Title: President and Chief Operating Officer

On January 1, 2018, the Company implemented the following rate changes on a service-rendered basis: (i) distribution charges which achieved an average increase of 0.017 cents per kilowatt-hour as approved by the Commission in its Order No. 26,091 dated December 27, 2017 in Docket No. DE 17-160; (ii) revised stranded cost recovery charges reflecting an overall average stranded cost recovery charge rate of 0.042 cents per kilowatt-hour as approved by the Commission in its Order No. 26,090 dated December 27, 2017 in Docket DE 17-151; (iii) a System Benefits Charge of 0.455 cents per kilowatt-hour as approved by the Commission in its secretarial letter issued December 29, 2017 in Docket DE 17-136; and (iv) a Default Energy Service rate of 11.25 cents per kilowatt-hour as approved by the Commission in its Order No. 26,089 dated December 27, 2017 in Docket No. DE 17-150.

On April 1, 2018, the Company implemented the following rate changes on a service-rendered basis: (i) stranded cost recovery charges reflecting an overall average retail stranded cost recovery charge rate of 1.51 cents per kilowatt-hour as approved by the Commission in its Order No. 26,116 dated March 29, 2018 in Docket DE 18-023; (ii) Default Energy Service rates as approved by the Commission in its Order No. 26,104 in Docket No. DE 18-002, and the Default Energy Service rate design as approved by the Commission in its Order No. 26,092 dated December 29, 2017 in Docket DE 17-113 and (iii) revised line extension rates as approved by the Commission in its secretarial letter issued on March 30, 2018 in Docket No. DE 18-030.

Issued: ~~January 2, 2018~~ April 2, 2018

Issued by: ~~/s/ Paul E. Ramsey~~ William J. Quinlan

~~Paul E. Ramsey~~ William J. Quinlan

Effective: ~~January 1, 2018~~ April 1, 2018
Operating Officer

Title: ~~Vice President—Operations~~ President and Chief

Authorized by NHPUC Order No. 26,116 in Docket No. DE 18-023 dated March 29, 2018
~~Authorized by NHPUC Order No. 26,091 in Docket No. DE 17-160; NHPUC Order No. 26,090 in Docket No. DE-17-151; and NHPUC Order No. 26,089 in Docket No. DE 17-150, all dated December 27, 2017; and Secretarial-Letter dated December 29, 2017 issued in Docket No. DE 17-136.~~

26. Underground Service

Underground electric distribution facilities will be provided by the Company, in accordance with the provisions of the Company's "Requirements for Electric Service Connections" and this Tariff, when feasible and practicable and when consistent with the normal availability of Company personnel, the orderly scheduling of construction projects, and all as reasonably determined by the Company. Subject to the above-stated limitations on the availability of underground facilities, such facilities will be provided by the Company on a consistent and equitable basis to all who qualify.

27. Stranded Cost Recovery Charge

The Stranded Cost Recovery Charge (SCRC) is the portion of the unbundled retail delivery service bill that is a non-bypassable charge as provided by RSA 369-B:4, IV and RSA 374-F:3, XII to recover the portion of the Company's Part 1 and Part 2 Stranded Costs that are allowed by the Settlement Agreement. The SCRC include the RRB Charge defined in RSA Chapter 369-B, over-market or under-market IPP and Power Purchase Agreement costs, Non-Securitized Stranded Costs, and other costs and expenses allowed or as authorized by the Commission.

Part 1 of the SCRC is the RRB Charge, and is the source of payment for Rate Reduction Bonds issued pursuant to RSA Chapter 369-B. One or more special purpose financing entities shall own the right to receive all collections in respect to the Part 1 charge. The Company will collect the RRB Charge in Part 1 of the SCRC on behalf of such special purpose financing entities. The special purpose financing entities' ownership of the RRB Charge recovered via Part I of the SCRC will be reflected by an appropriate notation on customers' bills. Part 1 of the SCRC will be billed until the rate reduction bonds issued by the special purpose financing entities and all on-going RRB Costs are paid in full.

Part 1 of the SCRC shall be adjusted as necessary via the True-Up mechanism approved by the Commission in its Order No. 26,099 in Docket No. DE 17-096, and such changes in Part 1 shall become effective as set forth in that Order.

Part 2 will recover all other non-securitized stranded costs and charges as approved by the Commission and will continue for as long as there are such costs to be recovered by the Company.

The SCRC shall be non-bypassable per RSA 369-B:4, IV and RSA 374-F:3, XII, and shall be collected from each retail customer of the Company. If a retail customer located in the Company's service territory purchases or otherwise obtains retail electric service from any person other than the Company, including, without limitation, any successor referred to in RSA 369-B:8, the servicer or such new electricity service provider or successor shall collect the SCRC, from the retail customer by or on behalf of the Company and remit those revenues to the Company as a condition to the provision of retail electric service to such retail customer. Any retail customer that fails to pay the SCRC shall be subject to disconnection of service to the same extent that such customer would, under applicable law and regulations, be subject to disconnection of service for failure to pay any other charge payable to the Company.

Issued: April 2, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: April 1, 2018

Title: President and Chief Operating Officer

The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

<u>Rate Class</u>	<u>Percentage of Total Revenue Requirement</u>
<u>Residential Service (R, R-OTOD)</u>	<u>48.75</u>
<u>General Service (G, G-OTOD)</u>	<u>25.00</u>
<u>Primary General Service (GV, B*)</u>	<u>20.00</u>
<u>Large General Service (LG, B**)</u>	<u>5.75</u>
<u>Outdoor Lighting Service (OL, EOL)</u>	<u>0.50</u>

*Rate B customers who would qualify for Rate GV except for their own generation.

**Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC charges will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every six months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Part 2 of the SCRC for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

~~The overall average level of the Stranded Cost Recovery Charge (SCRC) will be 3.4 cents per kilowatt-hour for the period from the Customer Choice Date until the earlier of the date that the non-securitized assets are fully amortized or the Recovery End Date as defined under the Settlement Agreement. The actual SCRC may vary among the different Rate Schedules and within separately metered rate options contained in certain Rate Schedules. During that time, the Company, every six months, shall compare the amount to be recovered through Parts 1, 2 and 3 of the SCRC, as defined under the Settlement Agreement with the revenue received from the billing of the SCRC. If the amount to be recovered exceeds the amount of revenue received through the billing of the SCRC, the difference will be deferred and recovered with a return as a Part 3 amount during the next six-month period. The return shall equal the Stipulated Rate of Return set forth in the Settlement Agreement. If the amount to be recovered is less than the amount of revenue received through the billing of the SCRC, the difference will be used to accelerate the amortization of non-securitized stranded assets, thereby shortening the recovery period for such assets.~~

~~Subsequent to the time period described above, the Company shall calculate the SCRC to be billed during each prospective six-month period. Any difference between the amount to be recovered through the SCRC during any six-month period and the revenue received through the application of the SCRC during that period shall be refunded or recovered with a return during the subsequent six-month period by reducing or increasing the SCRC for the subsequent six-month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.~~

28. Transmission Cost Adjustment Mechanism

The Transmission Cost Adjustment Mechanism (“TCAM”) will recover, on a fully reconciling basis, the costs incurred by the Company for transmission related services. These costs include charges under the ISO-NE Tariff; charges billed to the Company by Other Transmission Providers; third party charges billed to the Company for transmission related

Issued: ~~March 24, 2016~~ April 2, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: ~~May 1, 2016~~ April 1, 2018

Title: President and Chief Operating Officer

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge \$12.69 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 4.141¢

Transmission Charge 2.542¢

Stranded Cost Recovery..... ~~0.048~~ 1.875¢

Issued: ~~January 2, 2018~~ April 2, 2018

Issued by: /s/ Paul E. Ramsey William J. Quinlan
~~Paul E. Ramsey~~ William J. Quinlan

Effective: ~~January~~ April 1, 2018
Operating Officer

Title: ~~Vice President—Operations~~ President and Chief

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge \$4.47 per month

Energy Charges:

Distribution Charge..... 2.030¢ per kilowatt-hour
Transmission Charge 1.967¢ per kilowatt-hour
Stranded Cost Recovery..... ~~0.048~~1.875¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge \$7.88 per month

Energy Charges:

Distribution Charge..... 0.120¢ per kilowatt-hour
Transmission Charge 1.967¢ per kilowatt-hour
Stranded Cost Recovery..... ~~-0.009~~1.137¢ per kilowatt-hour

Issued: ~~January 2, 2018~~April 2, 2018

Issued by: /s/ Paul E. Ramsey
~~Paul E. Ramsey~~William J. Quinlan

Effective: ~~January~~April 1, 2018
Operating Officer

Title: ~~Vice President—Operations~~President and Chief

Authorized by NHPUC Order No. 26,116 in Docket No. DE 18-023 dated March 29, 2018
~~Authorized by NHPUC Order No. 26,091 in Docket No. DE 17-160; and NHPUC Order No. 26,090 in Docket No. DE 17-151; all dated December 27, 2017.~~

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$29.47 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays).....13.235¢

Off-Peak Hours (all other hours)0.193¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays).....2.542¢

Off-Peak Hours (all other hours)1.659¢

Stranded Cost Recovery.....~~0.029~~1.629¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued: ~~January 2~~April 2, 2018

Issued by: _____/s/ ~~Paul E. Ramsey~~William J. Quinlan
~~Paul E. Ramsey~~William J. Quinlan

Effective: ~~January~~April 1, 2018
Operating Officer

Title: ~~Vice President—Operations~~President and Chief

Authorized by NHPUC Order No. 26,116 in Docket No. DE 18-023 dated March 29, 2018
~~Authorized by NHPUC Order No. 26,091 in Docket No. DE 17-160; and NHPUC Order No. 26,090 in Docket No. DE 17-151; all dated December 27, 2017.~~

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.47 per month

Energy Charges:

Distribution Charge..... 2.030¢ per kilowatt-hour

Transmission Charge 1.967¢ per kilowatt-hour

Stranded Cost Recovery..... ~~0.048~~1.875¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued: ~~January-April~~ 2, 2018

Issued by: _____/s/ ~~Paul E. Ramsey~~William J. Quinlan
~~Paul E. Ramsey~~William J. Quinlan

Effective: ~~January-April~~ 1, 2018
Operating Officer

Title: ~~Vice President—Operations~~President and Chief

Meter Charge..... \$7.88 per month

Energy Charges:

Distribution Charge..... 0.120¢ per kilowatt-hour

Transmission Charge 1.967¢ per kilowatt-hour

Stranded Cost Recovery.....~~-0.009~~1.137¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$14.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service. When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$70.00. The Company will be entitled to assess an \$18.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued: ~~January-April~~ 2, 2018

Issued by: _____/s/ ~~Paul E. Ramsey~~ William J. Quinlan
~~Paul E. Ramsey~~ William J. Quinlan

Effective: ~~January-April~~ 1, 2018
~~Operating Officer~~

Title: _____~~Vice President—Operations~~ President and Chief

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$14.89 per month	\$29.76 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>	
Distribution Charge	\$8.72	
Transmission Charge	\$6.56	
Stranded Cost Recovery	\$ 1,250.10	

Issued: ~~January-April~~ 2, 2018

Issued by: /s/ Paul E. RamseyWilliam J. Quinlan
~~Paul E. RamseyWilliam J. Quinlan~~

Effective: ~~January-April~~ 1, 2018
Operating Officer

Title: ~~Vice President—Operations~~President and Chief

Authorized by NHPUC Order No. 26,116 in Docket No. DE 18-023 dated March 29, 2018
~~Authorized by NHPUC Order No. 26,091 in Docket No. DE 17-160; and NHPUC Order No. 26,090 in Docket No. DE 17-151; all dated December 27, 2017.~~

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 500 kilowatt-hours6.986¢

Next 1,000 kilowatt-hours1.731¢

All additional kilowatt-hours0.612¢

Transmission Charge

First 500 kilowatt-hours2.369¢

Next 1,000 kilowatt-hours0.891¢

All additional kilowatt-hours0.478¢

Stranded Cost Recovery~~0.020~~ 1.459¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge \$4.47 per month

Energy Charges:

Distribution Charge..... 2.030¢ per kilowatt-hour

Transmission Charge 1.967¢ per kilowatt-hour

Stranded Cost Recovery ~~0.048~~ 1.809¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

Issued: ~~January-April~~ 2, 2018

Issued by: _____/s/ ~~Paul E. Ramsey~~ William J. Quinlan
~~Paul E. Ramsey~~ William J. Quinlan

Effective: ~~January-April~~ 1, 2018
Operating Officer

Title: ~~Vice President—Operations~~ President and Chief

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge.....\$7.88 per month

Energy Charges:

Distribution Charge..... 0.120¢ per kilowatt-hour

Transmission Charge 1.967¢ per kilowatt-hour

Stranded Cost Recovery..... ~~0.009~~1.096¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge.....\$2.98 per month

Energy Charges:

Distribution Charge..... 3.426¢ per kilowatt-hour

Transmission Charge 2.369¢ per kilowatt-hour

Stranded Cost Recovery..... ~~0.0822~~.234¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

Issued: ~~January-April~~ 2, 2018

Issued by: _____/s/ ~~Paul E. Ramsey~~William J. Quinlan
~~Paul E. Ramsey~~William J. Quinlan

Effective: ~~January-April~~ 1, 2018
Operating Officer

Title: ~~Vice President—Operations~~President and Chief

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$38.57 per month	\$55.12 per month

Customer's Load Charges:

Per Kilowatt of Customer Load

Distribution Charge	\$12.15
Transmission Charge	\$ 4.33
Stranded Cost Recovery	\$ 0.050 <u>0.63</u>

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays)	4.901¢
Off-Peak Hours (all other hours)	0.768¢

Stranded Cost Recovery ~~-0.009~~ 1.096¢

Issued: ~~January-April~~ 2, 2018

Issued by: _____/s/ ~~Paul E. Ramsey~~ William J. Quinlan
~~Paul E. Ramsey~~ William J. Quinlan

Effective: ~~January-April~~ 1, 2018
Operating Officer

Title: ~~Vice President—Operations~~ President and Chief

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option or 8-Hour Option 0.120¢

10-Hour or 11-Hour Option 2.448¢

Transmission Charge 1.967¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate R).....~~-0.009~~-1.137¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate G).....1.096¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

Issued: ~~January-April~~ 2, 2018

Issued by: _____/s/ ~~Paul E. Ramsey~~ William J. Quinlan
~~Paul E. Ramsey~~ William J. Quinlan

Effective: ~~January-April~~ 1, 2018
Operating Officer

Title: ~~Vice President—Operations~~ President and Chief

Demand Charges:

Per Kilowatt of Maximum Demand

Distribution Charges:

First 100 kilowatts..... \$5.58

Excess Over 100 kilowatts..... \$5.34

Transmission Charge \$8.78

Stranded Cost Recovery..... ~~\$0.10~~ \$1.04

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours.....0.606¢

All additional kilowatt-hours0.509¢

Stranded Cost Recovery..... ~~0.015~~ 1.141¢

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the space heating provisions of Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge\$2.98 per month

Energy Charges:

Distribution Charge..... 3.426¢ per kilowatt-hour

Transmission Charge 2.369¢ per kilowatt-hour

Stranded Cost Recovery..... ~~0.082~~ 1.837¢ per kilowatt-hour

Issued: ~~January-April~~ 2, 2018

Issued by: /s/ Paul E. Ramsey William J. Quinlan
~~Paul E. Ramsey~~ William J. Quinlan

Effective: ~~January-April~~ 1, 2018
Operating Officer

Title: Vice President—Operations President and Chief

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$606.47 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge \$4.75

Transmission Charge \$8.64

Stranded Cost Recovery ~~\$0.410~~ ¹⁰

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours 0.508¢

Off-Peak Hours 0.429¢

Issued: ~~January-April~~ 2, 2018

Issued by: Paul E. Ramsey William J. Quinlan
~~Paul E. Ramsey~~ ~~William J. Quinlan~~

Effective: ~~January-April~~ 1, 2018
Operating Officer

Title: Vice President—Operations President and Chief

Authorized by NHPUC Order No. 26,116 in Docket No. DE 18-023 dated March 29, 2018
~~Authorized by NHPUC Order No. 26,091 in Docket No. DE 17-160; and NHPUC Order No. 26,090 in Docket No. DE 17-151; all dated December 27, 2017.~~

Energy Charges (Continued...)

Per Kilowatt-Hour

Stranded Cost Recovery:

On-Peak Hours ~~0.02~~40.424¢

Off-Peak Hours ~~0.00~~40.309¢

MAXIMUM DEMAND

The kilovolt-ampere (KVA) demand during each thirty-minute interval of the current monthly billing period shall be determined by measurement. Maximum demand shall be determined for billing purposes to the nearest whole (1.0) kilovolt-ampere and shall be defined as the greater of:

- (1) the highest kilovolt-ampere demand registered during the on-peak hours of said period, or
- (2) fifty percent (50%) of the highest kilovolt-ampere demand registered during the off-peak hours of said period, except that for any portion of the Customer's highest off-peak kilovolt-ampere demand in excess of 30,000 kilovolt-amperes the multiplier applicable to the amount of such demand within each successive 10,000 kilovolt-ampere block of such excess portion shall be increased from fifty percent (50%) by successive ten percent (10%) increments, up to a maximum multiplier of one hundred percent (100%) for that portion of demand in excess of 70,000 kilovolt amperes, or
- (3) eighty percent (80%) of the amount by which the greatest amount defined in (1) and (2) above during the eleven (11) preceding months exceeds 1,000 kilovolt-amperes.

OFF-PEAK PERIOD

The off-peak period shall be the period including the hours after 8:00 p.m. and before 7:00 a.m., Monday through Friday, and the entire day on Saturdays, Sundays, and Holidays. The on-peak period shall be all hours not included in the off-peak period.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

Issued: ~~January-April~~ 2, 2018

Issued by: _____/s/ ~~Paul E. Ramsey~~William J. Quinlan
~~Paul E. Ramsey~~William J. Quinlan

Effective: ~~January-April~~ 1, 2018
~~Operating Officer~~

Title: ~~Vice President—Operations~~President and Chief

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge.....	\$0.66 per KW or KVA, whichever is whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate GV)....	\$0.05 <u>\$0.52 per KW or KVA, whichever is applicable, of Backup Contract Demand</u>
Stranded Cost Recovery (For Customers whose Standard Rate is Rate LG)....	<u>\$0.21-per KW or KVA, whichever is applicable, of Backup Contract Demand</u>

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge.....	\$4.48 per KW or KVA, whichever is applicable, of Backup Contract Demand
--------------------------	--

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

Issued: ~~January-April~~ 2, 2018

Issued by: /s/ Paul E. Ramsey William J. Quinlan
~~Paul E. Ramsey~~ William J. Quinlan

Effective: ~~January-April~~ 1, 2018
Operating Officer

Title: Vice President—Operations President and Chief

OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

Transmission Charge 1.738¢

Stranded Cost Recovery ~~0.039~~ 1.940¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

Issued: ~~January-April~~ 2, 2018

Issued by: _____/s/ ~~Paul E. Ramsey~~ William J. Quinlan
~~Paul E. Ramsey~~ William J. Quinlan

Effective: ~~January-April~~ 1, 2018
Operating Officer

Title: ~~Vice President—Operations~~ President and Chief

ADDITIONAL REQUIREMENTS FOR TECHNOLOGIES OTHER THAN HIGH PRESSURE SODIUM OR METAL HALIDE

Fixtures utilizing technologies other than High Pressure Sodium or Metal Halide must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage, brackets and photoelectric controls, and must require no special tools or training to install and maintain.

Customers who are replacing existing fixtures with these technologies are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL TO RATE EOL

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those fixtures which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

Per Kilowatt-Hour

Transmission Charge 1.738¢

Stranded Cost Recovery ~~0.039~~ 1.940¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges

Issued: ~~January-April~~ 2, 2018

Issued by: _____/s/ ~~Paul E. Ramsey~~ William J. Quinlan
~~Paul E. Ramsey~~ William J. Quinlan

Effective: ~~January-April~~ 1, 2018
Operating Officer

Title: ~~Vice President—Operations~~ President and Chief