- 3. The Alternative Tariff provides that any eligible customer-generator whose qualifying project falls under the interconnecting utility's allocated share of the 100 megawatt cap set forth in RSA 362-A:9, I, and receives a net metering capacity allocation from the interconnecting utility during the Interim Period, would be subject to the terms and conditions of the Interim Alternative Tariff until December 31, 2040, notwithstanding any subsequent revision, modification, adoption, approval, revocation, or repeal of any applicable net metering tariff or other alternative regulatory mechanism applicable to eligible customer-generators; and
- 4. The Alternative Tariff provides that, if any utility reaches the applicable cap for net metering as set forth in RSA 362-A:9, I prior to or during the Interim Period, eligible customer-generators whose projects are above that cap would be able to continue to interconnect during the Interim Period subject to the Interim Alternative Tariff, except that such customer-generators would transition to a new or modified alternative net metering tariff once it is approved or adopted for the utility.

INDEMNIFICATION

The QF shall defend, indemnify and hold the Company harmless from and against all claims for damage to the equipment of the QF, or Company, as the case may be, or damage or injury to any person or property arising out of the QF's use of generating equipment in parallel with the Company's own system; provided that nothing in this paragraph shall relieve the Company from liability for damages or injury caused by its own willful default or willful neglect.

CUSTOMERS PARTICIPATING IN NET ENERGY METERING TAKING SERVICE UNDER RATE G-1

For customer-generators participating in Net Energy Metering under Puc 900 taking service under schedule Rate G-1, kWh exported during on-peak hours will be credited to on-peak imported kWh in the customer's future bills and kWh exported during off-peak hours will be credited to off-peak imported kWh in the customer's future bills.

Dated: March 23, 2017 Effective: March 3, 2017