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NHPUC 2JUN'16an9:38

June 1, 2016

Via Electronic and US Mail

Debra A. Howland Executive Director New Hampshire Public Utilities Commission 21 S. Fruit Street, Suite 10 Concord, NH 03301-2429

RE: Docket Nos. DE 13-063, DE 14-078 and DE 16-277
Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities Compliance Tariff
Filing - NHPUC No. 19

Dear Ms. Howland:

In compliance with the Commission's Secretarial Letter dated April 28, 2016 in Docket No. DE 13-063 (Distribution Service Rate Case); Order No. 25,901 dated May 13, 2016 in Docket No. DE 14-078 (Electric Assistance Program Fund); and Order No. 25,904 dated May 27, 2016 in Docket No. DE 16-277 (Reliability Enhancement Plan and Vegetation Management Plan Report), the following tariff pages are transmitted herewith:

NHPUC No. 19 – Electricity Delivery Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities

Sixth Revised Pages 33, 34, 38, 41, 45, 49, 58, 59, 62 Fifth Revised Pages 35, 52, 53 Second Revised Page 36, 39, 54, 63, 69 Third Revised Pages 40, 42, 43, 46 Fourth Revised Pages 44, 47, 50, 60 Seventh Revised Page 68

In the Secretarial Letter dated April 28, 2016, the Commission approved the reduction to distribution rates to end recoupment and rate case expense recovery. As a result, distribution rates decreased 3.89%.

First Revised Page 69 of Tariff NHPUC No. 19 Tariff, filed on May 8, 2014, referred to the tiers changing on April 27, 2016 in compliance with Order No. 25,643 dated March 28, 2014 in Docket No. DE 14-078. In Order No. 25,901, the Commission approved changing the tiers for the Electric Assistance Program effective July 1, 2016, thus modifying Order No. 25,643. The tariff page is being filed in

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13, 2016 order revising the discount for each tier along with the change to the date for which the discount take effect.

In Order No. 25,904, the Commission approved the request to change rates to recover costs associated with the Company's Reliability Enhancement Plan and Vegetation Management Plan Report (REP/VMP). As a result, distribution rates increased 0.16% and the REP/VMP Factor increased to \$0.00038 per kilowatt-hour.

Overall, these rate changes result in an increase of 0.37%, or \$0.41 for a customer using 650 kilowatt-hours per month.

Thank you for your assistance with this matter. Please do not hesitate to call if you have any questions.

Sincerely,

Stephen R. Hall

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Enclosures

cc: Service List