

DE 12-354



**Revolution Energy, LLC**  
208 Market St., Ste. 30  
Portsmouth, NH 03801  
www.rev-en.com

December 7, 2012

To whom it may concern,

Enclosed in this packet is the application of REC eligibility for the solar array owned by Revolution Energy LLC and located at 320 Corporate Dr. Portsmouth, NH. The original application is placed first, with two copies following. A copy of this application has been sent via email to both Debra Howland and Barbara Bernstein. Please do not hesitate to contact us regarding any questions or concerns you may have with this application.

Thank You for your consideration,

Bob Lambert  
Project Associate  
Revolution Energy



**Class II REC Eligibility Application**  
Great Bay Community College  
25kW Photovoltaic System

Revolution Energy LLC  
208 Market St. Ste. 30  
Portsmouth NH  
03801

Phone: 603.319.8152  
Fax: 603.590.8640



State of New Hampshire  
Public Utilities Commission



21 S. Fruit Street, Suite 10, Concord, NH 03301-2429

**APPLICATION FORM FOR  
RENEWABLE ENERGY SOURCE ELIGIBILITY FOR  
SOURCES WITH A CAPACITY OF 100 KILOWATTS OR LESS**

*Pursuant to New Hampshire Administrative Code Puc 2500 Rules and Puc 2505.08 Certification of Certain Customer-Sited Sources*

- Please submit one (1) original and two (2) paper copies of the completed application and cover letter\* to:

Debra A. Howland  
Executive Director  
New Hampshire Public Utilities Commission  
21 South Fruit Street, Suite 10  
Concord, NH 03301-2429

- Send an electronic version of the completed application and the cover letter electronically to [executive.director@puc.nh.gov](mailto:executive.director@puc.nh.gov).

\* The cover letter must include complete contact information and identify the class for which the applicant seeks eligibility. Pursuant to Puc 2500, the Commission is required to render a decision on an application within 45 days upon receiving a completed application.

If you have any questions please contact Barbara Bernstein at (603)271-6011 or [Barbara.Bernstein@puc.nh.gov](mailto:Barbara.Bernstein@puc.nh.gov).

Check the applicable class:

Eligibility Requested for Class I  Class II  Renewable Energy Certificates (RECs)

Applicant Name: Revolution Energy LLC  
Mailing Address: 208 MARKET ST STE 30  
Town/City: PORTSMOUTH State: NH Zip Code: 03801  
Primary Contact: Bob Lambert  
Telephone: 603.319.8152 Cell: 603.767.5913  
Email address: Bob@Rev-En.com

Provide a complete list of the equipment used at the facility, including the meter, and, if applicable, the inverter:

Solectra PVI - 13KW	INVERTERS
KYOCERA 235GX-LPB	PANELS
Revenue Grade KWHR 240V100A-EZ	METER

Provide the name, license number and contact information of the installer, or a statement that the equipment was installed directly by the customer.

Installer Name: David Ayer  
 Installer Address: 10 NEW HAMPSHIRE 125  
 License #: 7867  
 Town/City: BARRINGTON State: NH Zip Code: 03825  
 Telephone: 603.743.5118 Cell: N/A  
 Email address: AyerelectncLLC@METROCAST.NET

If the equipment was installed directly by the customer, please provide a statement here:

N/A

Provide the name and contact information of the equipment vendor:

Check here if the installer and the equipment vendor were one and the same.

Business Name: Alte Store  
Installer Name: N/A  
Installer's License #: N/A  
Business Address: 43 Broad st  
Town/City: HUDSON State: MA Zip Code: 01749  
Telephone: 978.562.5858 Cell: N/A  
Email address: Ben.Farmer@AlteDirect.com

Provide the name and contact information of the independent monitor for this facility.

(A list of independent monitors is available at:

[http://www.puc.nh.gov/Sustainable%20Energy/Renewable Energy Source Eligibility.htm](http://www.puc.nh.gov/Sustainable%20Energy/Renewable%20Energy%20Source%20Eligibility.htm).)

Independent Monitor's Name: TOM KELLY  
Town/City: Merrimack State: NH Zip Code: 03054  
Telephone: 603.546.5816 Cell: N/A  
Email address: TOM@NATURALCAPITAL-LLC.COM

Include a copy of the Interconnection Agreement between the applicant and the distribution utility.  
*Please provide this document as **Attachment A**.*

Provide documentation of the applicable distribution utility's approval of the installation (This is usually included in the interconnection agreement.) If this documentation is separate from the interconnection document, please provide this as **Attachment B**.

Provide documentation of the nameplate capacity. (This is typically included in the interconnection agreement.) If it not included in the interconnection agreement, provide this documentation as **Attachment C**.

**In order to qualify your facility's electrical production for RECs, you must register with the NEPOOL – GIS. Contact information for the GIS administrator follows:**

**James Webb**  
**Registry Administrator, APX Environmental Markets**  
224 Airport Parkway, Suite 600, San Jose, CA 95110  
Office: 408.517.2174  
[jwebb@apx.com](mailto:jwebb@apx.com)

James will assist you in obtaining a GIS facility code and, if applicable, an ISO-New England asset ID number.

GIS Facility Code # NON 33507 Asset ID # NON 33507

Complete an attestation by the applicant that the project is installed and operating in conformance with any applicable building codes. Use either the following declaration or provide a separate document as **Attachment D**.

**DECLARATION**

The Undersigned applicant declares under penalty of perjury that the project is installed and operating in conformance with all applicable building codes.

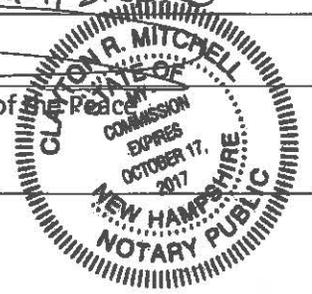
Applicant's Signature [Signature] Date 12.7.12

Subscribed and sworn before me this 7<sup>th</sup> Day of DECEMBER (month) in the year

County of ROCKINGHAM State of NEW HAMPSHIRE

[Signature]  
Notary Public/Justice of the Peace

My Commission Expires \_\_\_\_\_



**Attachment A**  
**(Including attachment B & C)**

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
INTERCONNECTION STANDARDS FOR INVERTERS  
SIZED UP TO 100 KVA (Continued)

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JUL 15 2011  
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Simplified Process Interconnection Application and Service Agreement

Contact Information: Date Prepared: 06/27/2011  
Legal Name and Address of Interconnecting Customer (or, Company name, if appropriate)  
Customer or Company Name (print): REVOLUTION ENERGY, LLC  
Contact Person, if Company: LEE CONSAVAGE  
Mailing Address: 2 WASHINGTON SQUARE, SUITE 206  
City: DOVER State: NH Zip Code: 03820  
Telephone (Daytime): 207-475-7054 (Evening): 207-475-7054  
Facsimile Number: 773-439-2044 E-Mail Address: Lee@SeacoastEngineers.com

Alternative Contact Information (e.g., system installation contractor or coordinating company, if appropriate):  
Name: MICHAEL BEHRMANN  
Mailing Address: 2 WASHINGTON SQUARE SUITE 206  
City: DOVER State: NH Zip Code: 03820  
Telephone (Daytime): 508-395-5012 (Evening): 508-395-5012  
Facsimile Number: 773-439-2044 E-Mail Address: mjbehrmann@gmail.com

Electrical Contractor Contact Information (if appropriate):  
Name: AYER ELECTRIC, LLC Telephone: 603-868-6446  
Mailing Address: P.O. BOX 1363  
City: DOVER State: NH Zip Code: 03821

Facility Information:  
Address of Facility: GREAT BAY COMMUNITY COLLEGE, 320 CORPORATE DRIVE  
City: PORTSMOUTH State: NH Zip Code: 03801  
Electric Service Company: PSNH Account Number: 8005325-01-9-9 Meter Number: 958157498  
Electricity Supply Company: PSNH ENERGY SERVICE Account Number: 800532501  
Generator/Inverter Manufacturer: SOLECTRIA Model Name and Number: PVI 13KW Quantity: 2  
Nameplate Rating: 13 (kW) 13 (kVA) 208 (AC Volts) Single  or Three  Phase  
System Design Capacity: 25 (kVA) 25 (kVA) Battery Backup: Yes  No   
Net Metering: If Renewably Fueled, will the account be Net Metered? Yes  No   
Prime Mover: Photovoltaic  Reciprocating Engine  Fuel Cell  Turbine  Other   
Energy Source: Solar  Wind  Hydro  Diesel  Natural Gas  Fuel Oil  Other   
UL 1741.1 (IEEE 1547.1) Listed? Yes  No  External Manual Disconnect:  Yes  No  
Estimated Install Date: 8/1/2011 Estimated In-Service Date: 8/15/2011

Interconnecting Customer Signature

I hereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the Terms and Conditions on the following page:  
Customer Signature: Lee Consavage Title: PRINCIPAL, REVOLUTION ENERGY Date: 06/30/2011

Please attach any documentation provided by the inverter manufacturer describing the inverter's UL 1741 listing.

Approval to Install Facility (For Company use only)

Installation of the Facility is approved contingent upon the terms and conditions of this Agreement, and agreement to any system modifications, if required (Are system modifications required? Yes  No  To be Determined   
Company Signature: (Signature) Title: Associate Eng. Date: 7/15/2011

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
INTERCONNECTION STANDARDS FOR INVERTERS  
SIZED UP TO 100 KVA

**Terms and Conditions for Simplified Process Interconnections**

Company waives inspection/Witness Test: Yes  No

Date of inspection/Witness Test: Please call to schedule

1. **Construction of the Facility.** The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its Application once the Approval to Install the Facility has been signed by the Company.
2. **Interconnection and operation.** The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
  - 2.1. **Municipal Inspection.** Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
  - 2.2. **Certificate of Completion.** The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
  - 2.3. **Company has completed or waived the right to inspection.**
3. **Company Right of Inspection.** The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
4. **Safe Operations and Maintenance.** The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
5. **Disconnection.** The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
6. **Metering and Billing.** All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
  - 6.1. **Interconnecting Customer Provides:** The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
  - 6.2. **Company Installs Meter.** The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
7. **Indemnification.** Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
8. **Limitation of Liability.** Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
9. **Termination.** This Agreement may be terminated under the following conditions:
  - 9.1. **By Mutual Agreement.** The Parties agree in writing to terminate the Agreement.
  - 9.2. **By Interconnecting Customer.** The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
  - 9.3. **By Company.** The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
10. **Assignment/Transfer of Ownership of the Facility.** This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
11. **Interconnection Standard.** These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).

#N2379

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AUG 22 2011

BY: \_\_\_\_\_

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
INTERCONNECTION STANDARDS FOR INVERTERS  
SIZED UP TO 100 KVA (Continued)

Exhibit B - Certificate of Completion for Simplified Process Interconnections

Installation Information:  Check if power installed

Customer or Company Name (print): REVOLUTION ENERGY LLC  
 Contact Person (if Company): MICHAEL BEHRMANN  
 Mailing Address: 2 WASHINGTON AVENUE, SUITE 206  
 City: DOVER State: NH Zip Code: 03830  
 Telephone (Daytime): 603-355-5012 (Evening): SAME  
 Facsimile Number: 603-355-2099 E-Mail Address: MIKE.BEHRMANN@PSNH.COM ✓  
 Address of Facility (if different from above): 6BCE 330 CORPORATE DR  
 City: PORTSMOUTH State: NH Zip Code: 03821  
 Generation Vendor: REVOLUTION ENERGY Contact Person: MIKE BEHRMANN  
 I hereby certify that the system has been installed in compliance with the code.

Vendor Signature: [Signature] Date: 8.17.11  
 Electrical Contractor's Name (if appropriate): AVOC ELECTRIC LLC DAVID AVOC  
 Mailing Address: PO BOX 1563  
 City: DOVER State: NH Zip Code: 03831  
 Telephone (Daytime): 603-649-6486 (Evening): SAME  
 Facsimile Number: 603-649-6486 E-Mail Address: DAVID@AVOC.ELECTRIC.COM ✓  
 License number: 9397 M  
 Date of Approval to Install Facility granted by the Company: 7/15/2011 Installation Date:  
 Application ID number: N2899

Inspector:  
 The system has been installed and inspected in compliance with the local Building/Electrical Code of  
City of Portsmouth (Seacoast Service) (NHRA-10/1201 NH)  
 (City/County)

Signed (Lead Electrical Wiring Inspector, or other signed electrical inspection): [Signature]  
 Name (print): [Name]  
 Date: [Date]

Customer Certification:  
 I hereby certify that, to the best of my knowledge, all the information contained in this Interconnection Notice is true and correct. This system has been installed and shall be operated in compliance with applicable electrical standards. Also, all critical work as was required by the code has been successfully completed.  
 Customer Signature: [Signature] Date: 8.17.11

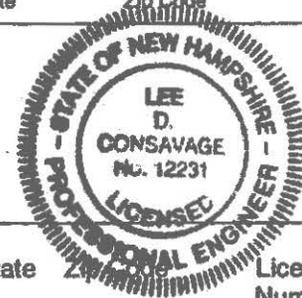
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BY: \_\_\_\_\_

**PV COMMISSIONING REPORT**

Seacoast Consulting Engineers, LLC  
 261 Jennie Lane  
 Eliot, Maine 03903  
 207-370-7250

GREAT BAY COMMUNITY COLLEGE

Location of PV Array:	<u>320 CORPORATE DRIVE</u>	<u>PORTSMOUTH</u>	<u>NH</u>	<u>03801</u>
	Street Address	City	State	Zip Code
Size of PV Array (kW):	<u>25</u>	kilowatts		
Start Date of Commissioning Procedure:	<u>8/12/2011</u>			
Completion Date of Commissioning Procedure:	<u>8/12/2011</u>			
Electrical Contractor:				
Company Name	Street Address	City	State	License Number
<u>AYER ELECTRIC, LLC</u>	<u>10 ROUTE 125</u>	<u>BARRINGTON</u>	<u>NH</u>	<u>03825 NH # 9340M</u>
Commissioning Engineer:				
Name (Printed)	Signature	PE# (if applicable)		
<u>LEE CONSAVAGE</u>	<u>Lee Consavege</u>	<u>NH # 12231</u>		



**SOLAR ELECTRIC (PV) SYSTEM INSTALLATION**

Following the completion of each item on the checklist below, check the box to the left of the item and insert the date and initials of the person completing the item whether that is the installing contractor or owner-installer. Remember to follow the proper safety procedures while performing the system installation. The appropriate safety equipment for each section of the checklist is listed above each section of the checklist.

**A. Before starting any PV system testing: (hard hat and eye protection recommended)**

Check Box if "Sat"	Date	Initials	Description
<input checked="" type="checkbox"/>	8/12/11	XDC	1. Check that non-current carrying metal parts are grounded properly. (array frames, racks, metal boxes, etc. are connected to the grounding system)
<input checked="" type="checkbox"/>	8/12/11	XDC	2. Ensure that all labels and safety signs specified in the plans are in place.
<input checked="" type="checkbox"/>	8/12/11	XDC	3. Verify that all disconnect switches (from the main AC disconnect all the way through to the combiner fuse switches) are in the open position and tag each box with a warning sign to signify that work on the PV system is in progress.

**B. PV ARRAY—General (hard hat, gloves, and eye protection recommended)**

Check Box if "Sat"	Date	Initials	Description
<input checked="" type="checkbox"/>	8/12/11	XDC	1. Verify that all combiner fuses are removed and that no voltage is present at the output of the combiner box.
<input checked="" type="checkbox"/>	8/12/11	XDC	2. Visually inspect any plug and receptacle connectors between the modules and panels to ensure they are fully engaged.
<input checked="" type="checkbox"/>	8/12/11	XDC	3. Check that strain reliefs/cable clamps are properly installed on all cables and cords by pulling on cables to verify.
<input checked="" type="checkbox"/>	8/12/11	XDC	4. Check to make sure all panels are attached properly to their mounting brackets and nothing catches the eye as being abnormal or misaligned.
<input checked="" type="checkbox"/>	8/12/11	XDC	5. Visually inspect the array for cracked modules.
<input checked="" type="checkbox"/>	8/12/11	XDC	6. Check to see that all wiring is neat and well supported.

**C. PV ARRAY CIRCUIT WIRING (hard hat and eye protection recommended)**

Check Box if "Sat"	Date	Initials	Description
<input checked="" type="checkbox"/>	8/12/11	ZDC	1. Check home run wires (from PV modules to combiner box) at DC string combiner box to ensure there is no voltage on them.
<input checked="" type="checkbox"/>	8/12/11	ZDC	2. Recheck that fuses are removed and all switches are open.
<input checked="" type="checkbox"/>	9/12/11	ZDC	3. Connect the home run wires to the DC string combiner box terminals in the proper order and make sure labeling is clearly visible.

**D. REPETITIVE SOURCE CIRCUIT STRING WIRING (hard hat, gloves, and eye protection recommended)**

The following procedure must be followed for each source circuit string in a systematic approach—i.e. east to west or north to south. Ideal testing conditions are midday on cloudless days March through October.

Check Box if "Sat"	Date	Initials	Description
<input checked="" type="checkbox"/>	8/12/11	ZDC	4. Check open-circuit voltage of each of the panels in the string being wired to verify that it provides the manufacturer's specified voltage in full sun. (Panels under the same sunlight conditions should have similar voltages--beware of a 20 Volt or more shift under the same sunlight conditions.)
<input checked="" type="checkbox"/>	8/12/11	ZDC	5. Verify both the positive and negative string connectors are identified properly with permanent wire marking.
<input checked="" type="checkbox"/>	8/12/11	ZDC	6. Repeat this sequence for all source circuit strings.

**E. CONTINUATION OF PV ARRAY CIRCUIT WIRING (hard hat, gloves, and eye protection recommended)**

Check Box if "Sat"	Date	Initials	Description
<input checked="" type="checkbox"/>	8/12/11	ZDC	7. Recheck that DC Disconnect switch is open and tag is still intact.
<input checked="" type="checkbox"/>	8/12/11	ZDC	8. <b>VERIFY POLARITY OF EACH SOURCE CIRCUIT STRING</b> in the DC String Combiner Box (place common lead on the negative grounding block and the positive on each string connection-- pay particular attention to make sure there is NEVER a negative measurement). Verify open-circuit voltage is within proper range according to manufacturer's installation manual and number each string and note string position on as-built drawing. (Voltages should match closely if sunlight is consistent.) <b>WARNING: IF POLARITY OF ONE SOURCE CIRCUIT STRING IS REVERSED, THIS CAN START A FIRE IN THE FUSE BLOCK RESULTING IN THE DESTRUCTION OF THE COMBINER BOX AND POSSIBLY ADJACENT EQUIPMENT. REVERSE POLARITY ON AN INVERTER CAN ALSO CAUSE DAMAGE THAT IS NOT COVERED UNDER THE EQUIPMENT WARRANTY.</b>
<input checked="" type="checkbox"/>	9/12/11	ZDC	9. Retighten all terminals in the DC String Combiner Box.

**F. WIRING TESTS--Remainder of System: (hard hat, gloves, and eye protection recommended)**

Check Box if "Sat"	Date	Initials	Description
<input checked="" type="checkbox"/>	8/12/11	ZDC	10. Verify that the only place where the AC neutral is grounded is at the main service panel.
<input checked="" type="checkbox"/>	8/12/11	ZDC	11. Check the AC line voltage at main AC disconnect is within proper limits (115-125 Volts AC for 120 Volts, 230-250 for 240 Volts AC or 460-500 Volts AC).

<input type="checkbox"/>	N/A		12. If installation contains additional AC disconnect switches repeat the step 11 voltage check on each switch working from the main service entrance to the inverter AC disconnect switch closing each switch after the test is made except for the final switch before the inverter (it is possible that the system only has a single AC switch).
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**G. INVERTER STARTUP TESTS (hard hat, gloves, and eye protection recommended)**

Check Box if "Sat"	Date	Initials	Description
<input checked="" type="checkbox"/>	8/12/11	TDC	1. Be sure that the inverter is off before proceeding with this section.
<input checked="" type="checkbox"/>	8/12/11	TDC	2. Test the continuity of all DC fuses to be installed in the DC string combiner box, install all string fuses, and close fused switches in combiner box.
<input checked="" type="checkbox"/>	8/12/11	TDC	3. Check open circuit voltage at DC disconnect switch to ensure it is within proper limits according to the manufacturer's installation manual.
<input checked="" type="checkbox"/>	8/12/11	TDC	4. If installation contains additional DC disconnect switches repeat the step 4 voltage check on each switch working from the PV array to the inverter DC disconnect switch closing each switch after the test is made except for the final switch before the inverter (it is possible that the system only has a single DC switch).
<input checked="" type="checkbox"/>	8/12/11	TDC	5. At this point consult the inverter manual and follow proper startup procedure (all power to the inverter should be off at this time).
<input checked="" type="checkbox"/>	8/12/11	TDC	6. Confirm that the inverter is operating and record the DC operating voltage in the following space. <u>268VDC</u>
<input checked="" type="checkbox"/>	8/12/11	TDC	7. Confirm that the operating voltage is within proper limits according to the manufacturer's installation manual.
<input checked="" type="checkbox"/>	8/12/11	TDC	8. After recording the operating voltage at the inverter close any open boxes related to the inverter system.
<input checked="" type="checkbox"/>	8/12/11	TDC	9. Confirm that the inverter is producing the expected power output on the supplied meter.

CHECK LIST: The following has been included to complete the application:	YES
• All contact information requested in the application.	X
• A copy of the interconnection agreement ( <b>Attachment A.</b> )	X
• Documentation of the distribution utility's approval of the installation. ( <b>Attachment B.</b> )*	X
• Documentation of the nameplate capacity. ( <b>Attachment C.</b> )*	X
• A signed and notarized attestation or <b>Attachment D.</b>	X
• A GIS number has been requested or obtained.	X
• The distribution utility's approval of the installation.*	X
• The document has been printed and notarized.	X
• The original and 2 copies are included in the packet mailed to Debra Howland, Executive Director of the PUC.	X
• An electronic version of the completed application has been sent to <a href="mailto:executive.director@puc.nh.gov">executive.director@puc.nh.gov</a> .	X
<i>*Usually included in the interconnection agreement. If the interconnection agreement contains this information, attachments B and C are not necessary.</i>	

**PREPARER'S INFORMATION**

Preparer's Name: Bob Lambert

Mailing Address: 151 HIGH ST. APT 4

Town/City: PORTSMOUTH State: NH Zip Code: 03801

Telephone: 603.319.8152 Cell: 603.767.5913

Email address: Bob@Rev-En.com

Preparer's Signature: 