

DE12-220



STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
SAMPLE APPLICATION FORM

FOR RENEWABLE ENERGY SOURCE ELIGIBILITY
Pursuant to New Hampshire Admin. Code Puc 2500 Rules

NOTE: When completing this application electronically, using the "tab" key after completing each answer will move the cursor to the next blank to be filled in. If a question is not applicable to your facility, then check the box next to N/A.

Pursuant to Puc 202, the signed application shall be filed with the Executive Director and Secretary of the New Hampshire Public Utilities Commission (Commission). To ensure that your submitted application is complete, please read RSA 362-F and N.H. Code Admin. Rules Puc 2500 before filling out this application. It is the burden of the applicant to provide timely, accurate and complete information as part of the application process. Any failure by the applicant to provide information in a timely manner may result in the Commission dismissing this application without prejudice.

1. ELIGIBILITY CLASS APPLIED FOR: I II III IV

2. Applicant's legal name: Wagner Forest Management, Ltd.

3. Address: (1) 150 Orford Rd

(2) PO Box 160

(3) _____

Lyme NH 03768
(City) (State) (Zip code)

4. Telephone number: (603) 208-2003

5. Facsimile number: (603) 795-4631

6. Email address: MNOVELLO@WAGNERFOREST.COM

7. Facility name: Wagner Lyme Office

8. Facility location: (1) 150 Orford Rd

(2)

Lyme NH 03768
(City) (State) (Zip code)

9. Latitude: 43°50'06" N Longitude: 72°08'54" W

10. The name and telephone number of the facility's operator, if different from the owner: Same

(Name) (Telephone number)

11. The ISO-New England asset identification number, if applicable: _____ or N/A:

12. The GIS facility code, if applicable: 15,021 or N/A:

13. A description of the facility, including fuel type, gross nameplate generation capacity, the initial commercial operation date, and the date it began operation, if different.

14. If Class I certification is sought for a generation facility that uses biomass, the applicant shall submit:

- (a) quarterly average NOx emission rates over the past rolling year,
- (b) the most recent average particulate matter emission rates as required by the New Hampshire Department of Environmental Services (NHDES),
- (c) a description of the pollution control equipment or proposed practices for compliance with such requirements,
- (d) proof that a copy of the completed application has been filed with the NHDES, and
- (e) conduct a stack test to verify compliance with the emission standard for particulate matter no later than 12 months prior to the end of the subject calendar quarter except as provided for in RSA 362-F:12, II.
- (f) N/A: Class I certification is NOT being sought for a generation facility that uses biomass.

15. If Class I certification is sought for the incremental new production of electricity by a generation facility that uses biomass, methane or hydroelectric technologies to produce energy, the applicant shall:

- (a) demonstrate that it has made capital investments after January 1, 2006 with the successful purpose of improving the efficiency or increasing the output of renewable energy from the facility, and
- (b) supply the historical generation baseline as defined in RSA 362-F:2, X.
- (c) N/A: Class I certification is NOT being sought for the incremental new production of electricity by a generation facility that uses biomass, methane or hydroelectric technologies.

16. If Class I certification is sought for repowered Class III or Class IV sources, the applicant shall:

- (a) demonstrate that it has made new capital investments for the purpose of restoring unusable generation capacity or adding to the existing capacity, in light of the NHDES environmental permitting requirements or otherwise, and

- (b) Provide documentation that eighty percent of its tax basis in the resulting plant and equipment of the eligible generation capacity, including the NHDES permitting requirements for new plants, but exclusive of any tax basis in real property and intangible assets, is derived from the new capital investments.
 - (c) N/A: Class I certification is NOT being sought for repowered Class III or Class IV sources.
17. If Class I certification is sought for formerly nonrenewable energy electric generation facilities, the applicant shall:
- (a) demonstrate that it has made new capital investments for the purpose of repowering with eligible biomass technologies or methane gas and complies with the certification requirements of Puc 2505.04, if using biomass fuels, and
 - (b) Provide documentation that eighty percent of its tax basis in the resulting generation unit, including NHDES permitting requirements for new plants, but exclusive of any tax basis in real property and intangible assets, is derived from the new capital investments.
 - (c) N/A: Class I certification is NOT being sought for formerly nonrenewable energy electric generation facilities.
18. If Class IV certification is sought for an existing small hydroelectric facility, the applicant shall submit proof that:
- (a) it has installed upstream and downstream diadromous fish passages that have been required and approved under the terms of its license or exemption from the Federal Energy Regulatory Commission, and
 - (b) when required, has documented applicable state water quality certification pursuant to section 401 of the Clean Water Act for hydroelectric projects.
 - (c) N/A: Class IV certification is NOT being sought for existing small hydroelectric facilities.
19. If the source is located in a control area adjacent to the New England control area, the applicant shall submit proof that the energy is delivered within the New England control area and such delivery is verified using the documentation required in Puc 2504.01(a)(2) a. to e.
20. All other necessary regulatory approvals, including any reviews, approvals or permits required by the NHDES or the environmental protection agency in the facility's state.
21. Proof that the applicant either has an approved interconnection study on file with the commission, is a party to a currently effective interconnection agreement, or is otherwise not required to undertake an interconnection study.
22. A description of how the generation facility is connected to the regional power pool of the local electric distribution utility.
23. A statement as to whether the facility has been certified under another non-federal jurisdiction's renewable portfolio standard and proof thereof.
24. A statement as to whether the facility's output has been verified by ISO-New England.
25. A description of how the facility's output is reported to the GIS if not verified by ISO-New England.
26. An affidavit by the owner attesting to the accuracy of the contents of the application.

27. Such other information as the applicant wishes to provide to assist in classification of the generating facility.

28. This application and all future correspondence should be sent to:

Ms. Debra A. Howland
Executive Director and Secretary
State of New Hampshire
Public Utilities Commission
21 S. Fruit St, Suite 10
Concord, NH 03301-2429

29. Preparer's information:

Name: Michael Novello

Title: Renewable Energy Analyst

Address: (1) Wagner Forest Management

(2) 150 Orford Rd

(3) PO Box 160

Lyme

(City)

NH

(State)

03768

(Zip code)

30. Preparer's signature:



**Addendum to
State of New Hampshire
Public Utilities Commission
Sample Application Form
For Renewable Energy Source Eligibility
For Wagner Forest Management, Lyme, NH**

13. A description of the facility, including fuel type, gross nameplate generation capacity, the initial commercial operation date, and the date it began operation, if different.

A 27.6 kW photovoltaic system was installed on the rooftop of the Lyme, NH offices of Wagner Forest Management, LTD. The system was connected and final testing completed on December 14, 2010.

19. If the source is located in a control area adjacent to the New England control area, the applicant shall submit proof that the energy is delivered within the New England control area and such delivery is verified using the documentation required in Puc 2504.01(a)(2)a. to c.

N/A – the facility is located within the New England control area

20. All other necessary regulatory approvals, including any reviews, approvals or permits required by the NHDES or the environmental protection agency in the facility's state.

- On 5/12/10, received a formal response to a Request for Project Review by the New Hampshire Division of Historical Resources with the evaluation “No Potential to cause Effects”
- Support letter from Joanne Morin, Director of State of New Hampshire Office of Energy and Planning received March 5, 2010
- July 13, 2009 – Received a letter from David Robbins, Planning and Zoning Administrator, Town of Lyme, stating that “The Board determined that the addition of the solar panels to the roof of the barn was not a significant change to the property and voted unanimously to waive the require of Site Plan review... In addition, the Town of Lyme has no specific ordinances or building codes that regulate the installation or use of solar collectors”

21. Proof that the applicant either has an approved interconnection study on file with the commission, is a party to a currently effective interconnection agreement, or is otherwise not required to undertake an interconnection study.

Based on the size of the system, no such interconnection study is required

22. A description of how the generation facility is connected to the regional power pool of the local electric distribution utility.

The solar panels are connected on the project's side of the utility's meter

23. A statement as to whether the facility has been certified under another non-federal jurisdiction's renewable portfolio standard and proof thereof.

The project is not yet certified under any other jurisdiction

24. A statement as to whether the facility's output has been verified by ISO-New England.

N/A

25. A description of how the facility's output is reported to the GIS if not verified by ISO-New England.

We plan to engage an Independent Monitor, based on the list provided at NH PUC's website

26. An affidavit by the owner attesting to the accuracy of the contents of the application.

Attached.

27. Such other information as the applicant wishes to provide to assist in classification of the generating facility.

None.

AFFIDAVIT OF Wagner Forest Management, Ltd.

The undersigned, Thomas J. Colgan, in his capacity as President and CEO of Wagner Forest Management, Ltd does hereby swear and affirm that the information contained in the attached Application for Renewable Energy Source Eligibility is true and accurate to the best of his knowledge and belief.

Wagner Forest Management, Ltd.

By: Thomas J. Colgan
Thomas J. Colgan
President and CEO

Date: July 17, 2012

STATE OF NEW HAMPSHIRE
COUNTY OF GRAFTON

On this 17th day of July, 2012, personally appeared before me the above named Thomas J. Colgan, President and CEO of Wagner Forest Management, Ltd. and swore and affirmed that the information contained in the Application for Renewable Energy Source Eligibility is true and correct to the best of his knowledge and belief.

John G. Sobetzer
Notary Public

[SEAL]

Commission Expires on **JOHN G. SOBETZER**
Notary Public-New Hampshire
My Commission Expires: January 12, 2015