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UES SEACOAST
PLANT INVESTMENT LEDGER

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
	Intangible Software-5 Year	2	303-00-00	BEGIN:	357,666.54		0.00	0.00	0.00	357,666.54
				TOTALS:			0.00	0.00	0.00	0.00
	Intangible Software-5 Year	2	303-00-00	END:	357,666.54		0.00	0.00	0.00	357,666.54
	Intangible Software-3 Year	2	303-01-00	BEGIN:	41,077.00		0.00	0.00	0.00	41,077.00
				TOTALS:			0.00	0.00	0.00	0.00
	Intangible Software-3 Year	2	303-01-00	END:	41,077.00		0.00	0.00	0.00	41,077.00
	MOVERS	2	343-00-00	BEGIN:	10,383.44		0.00	0.00	0.00	10,383.44
				TOTALS:			0.00	0.00	0.00	0.00
	MOVERS	2	343-00-00	END:	10,383.44		0.00	0.00	0.00	10,383.44
	Land - Transmission	2	350-01-00	BEGIN:	76,846.67		0.00	0.00	0.00	76,846.67
				TOTALS:			0.00	0.00	0.00	0.00
	Land - Transmission	2	350-01-00	END:	76,846.67		0.00	0.00	0.00	76,846.67
	ROW - Transmission	2	350-02-00	BEGIN:	1,111,740.64		0.00	0.00	0.00	1,111,740.64
0197	EXE-H FALLS-STRATH		003				5,200.00			5,200.00
				TOTALS:			5,200.00	0.00	0.00	5,200.00
	ROW - Transmission	2	350-02-00	END:	1,111,740.64		5,200.00	0.00	0.00	1,116,940.64
	Transmission Structures	2	352-00-00	BEGIN:	69,678.78		0.00	0.00	0.00	69,678.78
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Structures	2	352-00-00	END:	69,678.78		0.00	0.00	0.00	69,678.78
	Transmission Station Equipment	2	353-00-00	BEGIN:	1,447,553.29		0.00	0.00	0.00	1,447,553.29
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Station Equipment	2	353-00-00	END:	1,447,553.29		0.00	0.00	0.00	1,447,553.29
	Transmission Poles & Fixtures	2	355-00-00	BEGIN:	2,038,102.82		0.00	0.00	0.00	2,038,102.82
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Poles & Fixtures	2	355-00-00	END:	2,038,102.82		0.00	0.00	0.00	2,038,102.82
	Transmission Overhead Conductors & Devices	2	356-00-00	BEGIN:	4,080,444.44		0.00	0.00	0.00	4,080,444.44
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Overhead Conductors & Devices	2	356-00-00	END:	4,080,444.44		0.00	0.00	0.00	4,080,444.44
	Land - Distribution	2	360-01-00	BEGIN:	75,630.57		0.00	0.00	0.00	75,630.57
				TOTALS:			0.00	0.00	0.00	0.00
	Land - Distribution	2	360-01-00	END:	75,630.57		0.00	0.00	0.00	75,630.57
	ROW - Distribution	2	360-02-00	BEGIN:	44,281.57		0.00	0.00	0.00	44,281.57
				TOTALS:			0.00	0.00	0.00	0.00
	ROW - Distribution	2	360-02-00	END:	44,281.57		0.00	0.00	0.00	44,281.57
	Distribution Structures	2	361-00-00	BEGIN:	98,094.27		0.00	0.00	0.00	98,094.27
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Structures	2	361-00-00	END:	98,094.27		0.00	0.00	0.00	98,094.27
	Distribution Station Equipment	2	362-00-00	BEGIN:	4,398,601.56		0.00	0.00	0.00	4,398,601.56
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Station Equipment	2	362-00-00	END:	4,398,601.56		0.00	0.00	0.00	4,398,601.56
	Distribution Poles, Towers & Fixtures	2	364-00-00	BEGIN:	19,265,664.19		0.00	0.00	0.00	19,265,664.19
0015	50 FT POLE HALF		046			-1		1,168.24 CR		1,168.24 CR
0015	50 FT POLE HALF		046				575.00 CR			575.00 CR
0015	45 FT POLE HALF		048				575.00 CR			575.00 CR
0015	45 FT POLE HALF		048				575.00 CR			575.00 CR

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0015	45 FT POLE HALF		048		1	700.00			700.00
0015	45 FT POLE HALF		048		4	2,800.00			2,800.00
0015	45 FT POLE HALF		048		2	1,400.00			1,400.00
0015	45 FT POLE HALF		048		1	700.00			700.00
0015	45 FT POLE HALF		048		1	700.00			700.00
0015	40 FT POLE HALF		050			575.00 CR			575.00 CR
0015	40 FT POLE HALF		050		-1		592.90 CR		592.90 CR
0015	40 FT POLE HALF		050		-1		233.56 CR		233.56 CR
0015	40 FT POLE HALF		050		-1		213.90 CR		213.90 CR
0015	40 FT POLE HALF		050		-1		165.12 CR		165.12 CR
0015	40 FT POLE HALF		050		-1		260.10 CR		260.10 CR
0015	40 FT POLE HALF		050		-1		39.69 CR		39.69 CR
0015	40 FT POLE HALF		050		-1		160.83 CR		160.83 CR
0015	40 FT POLE HALF		050		1	575.00			575.00
0015	40 FT POLE HALF		050		4	2,300.00			2,300.00
0015	40 FT POLE HALF		050		2	1,150.00			1,150.00
0015	40 FT POLE HALF		050		1	575.00			575.00
0015	40 FT POLE HALF		050		9	5,175.00			5,175.00
0015	35 FT POLE HALF		052		-1		31.47 CR		31.47 CR
0015	35 FT POLE HALF		052		-2		71.94 CR		71.94 CR
0015	35 FT POLE HALF		052		-1		28.22 CR		28.22 CR
0015	35 FT POLE HALF		052		-2		70.66 CR		70.66 CR
0015	35 FT POLE HALF		052		-1		65.40 CR		65.40 CR
0015	35 FT POLE HALF		052		-1		7.93 CR		7.93 CR
0015	35 FT POLE HALF		052		-1		19.27 CR		19.27 CR
0015	35 FT POLE HALF		052		-1		12.85 CR		12.85 CR
0015	35 FT POLE HALF		052		-1		134.82 CR		134.82 CR
0015	35 FT POLE HALF		052		-2		50.40 CR		50.40 CR
0015	35 FT POLE HALF		052		-1		103.30 CR		103.30 CR
0015	35 FT POLE HALF		052		-1		366.37 CR		366.37 CR
0015	35 FT POLE HALF		052		1	575.00			575.00
0015	30 FT POLE HALF		054		-1		161.86 CR		161.86 CR
0015	30 FT POLE HALF		054		-1		20.99 CR		20.99 CR
0015	30 FT POLE HALF		054		-1		32.46 CR		32.46 CR
0015	30 FT POLE HALF		054		-1		24.23 CR		24.23 CR
0015	ANCHOR BELOW		143		1	230.00			230.00
0015	ANCHOR BELOW		143		2	460.00			460.00
0015	ANCHOR BELOW		143		2	460.00			460.00
0015	ANCHOR BELOW		143		1	230.00			230.00
0033	40 FT POLE HALF		050		1				0.00
0033	35 FT POLE HALF		052		-2		82.33 CR		82.33 CR
0033	35 FT POLE HALF		052		-1		8.18 CR		8.18 CR
0033	35 FT POLE HALF		052		-1		48.95 CR		48.95 CR
0033	ANCHOR BELOW-JOINT		142		-1		21.42 CR		21.42 CR
2127	BRACKET		112		1	556.05			556.05

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2127	POLE TOP PIN	115	1	250.45			250.45
2127	SINGLE PIN CROSS ARM	123	1	539.02			539.02
2127	SINGLE PIN CROSS ARM	123	-1		17.26 CR		17.26 CR
2127	ANCHOR ABOVE	141	-2		70.67 CR		70.67 CR
2127	ANCHOR ABOVE	141	-1		41.47 CR		41.47 CR
2127	ANCHOR ABOVE	141	1	361.22			361.22
2148	35 FT POLE HALF	052	-1		8.19 CR		8.19 CR
2148	30 FT POLE HALF	054	-1		7.74 CR		7.74 CR
2181	40 FT POLE HALF	050	1	1,862.22			1,862.22
2181	POLE TOP PIN	115	-2		6.94 CR		6.94 CR
2181	POLE TOP PIN	115	1	135.09			135.09
2181	SINGLE PIN CROSS ARM	123	-3		133.59 CR		133.59 CR
2181	DOUBLE PIN CROSS ARM	128	2	972.85			972.85
2185	SECONDARY RACK	116	-1		4.25 CR		4.25 CR
2185	OTHER ANCHOR	145	-1		77.12 CR		77.12 CR
2237	ANCHOR ABOVE	141	1	1,328.19			1,328.19
2244	BRACE	101	1	1,064.72			1,064.72
2244	POLE TOP PIN	115	-2		7.16 CR		7.16 CR
2244	SINGLE PIN CROSS ARM	123	2	1,370.28			1,370.28
2249	BRACKET	112	1	713.44			713.44
2256	ANCHOR ABOVE	141	-1		168.78 CR		168.78 CR
2256	ANCHOR BELOW	143	-1		127.36 CR		127.36 CR
2257	ANCHOR BELOW-JOINT	142	1	460.77			460.77
2257	OTHER ANCHOR	145	1	219.38			219.38
2259	35 FT POLE HALF	052	1	1,820.07			1,820.07
2265	ANCHOR ABOVE	141	1	883.21			883.21
2549	45 FT POLE HALF	048	1	1,856.32			1,856.32
2549	POLE TOP PIN	115	1	106.61			106.61
2549	SINGLE PIN CROSS ARM	123	1	229.45			229.45
3697	ANCHOR ABOVE	141	1	909.10			909.10
3697	ANCHOR ABOVE	141	-1		320.70 CR		320.70 CR
3698	POLE TOP PIN	115	1	242.11			242.11
3698	POLE TOP PIN	115	-1		19.29 CR		19.29 CR
3699	35 FT POLE HALF	052	-1		6.32 CR		6.32 CR
3699	POLE TOP PIN	115	-1		60.41 CR		60.41 CR
3699	POLE TOP PIN	115	1	167.12			167.12
3704	POLE TOP PIN	115	2	447.53			447.53
3704	POLE TOP PIN	115	-2		346.28 CR		346.28 CR
3705	SINGLE PIN CROSS ARM	123	-2		104.33 CR		104.33 CR
3705	DOUBLE PIN CROSS ARM	128	1	499.95			499.95
3706	ANCHOR ABOVE	141	1	214.33			214.33
3706	ANCHOR ABOVE	141	-1		112.68 CR		112.68 CR
5451	45 FT POLE HALF	048	1	1,258.91			1,258.91
5451	35 FT POLE HALF	052	-1		91.23 CR		91.23 CR
5451	BRACKET	112	1	170.30			170.30

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5451	POLE TOP PIN		115			4	340.60			340.60
5451	ANCHOR ABOVE		141			8	995.11			995.11
5451	ANCHOR BELOW		143			3	545.97			545.97
5451	ANCHOR BELOW		143			-1		79.70 CR		79.70 CR
5452	45 FT POLE HALF		048			6	3,585.39			3,585.39
5452	40 FT POLE HALF		050			2	1,035.83			1,035.83
5452	POLE TOP PIN		115			-1		2.06 CR		2.06 CR
5452	POLE TOP PIN		115			2	80.85			80.85
5452	DOUBLE PIN CROSS ARM		128			-1		44.77 CR		44.77 CR
5452	DOUBLE PIN CROSS ARM		128			1	146.22			146.22
5452	ANCHOR ABOVE		141			4	236.17			236.17
5452	ANCHOR ABOVE		141			-1		43.66 CR		43.66 CR
5452	ANCHOR BELOW-JOINT		142			10	863.85			863.85
8072	POLE TOP PIN		115			1	326.69			326.69
8072	POLE TOP PIN		115			-1		11.49 CR		11.49 CR
8072	SINGLE PIN CROSS ARM		123			-1		1.99 CR		1.99 CR
8072	SINGLE PIN CROSS ARM		123			-1		80.76 CR		80.76 CR
8072	SINGLE PIN CROSS ARM		123			2	1,415.70			1,415.70
				TOTALS:			43,941.07	6,193.59 CR	0.00	37,747.48
	Distribution Poles, Towers & Fixtures	2	364-00-00	END:	19,265,664.19		43,941.07	6,193.59 CR	0.00	19,303,411.67
	Distribution Overhead Conductors & Devices	2	365-00-00	BEGIN:	24,401,025.98		0.00	0.00	0.00	24,401,025.98
2127	"1/0 TRIPLEX(3W,4W1/0)"		072			-100		32.76 CR		32.76 CR
2127	PIN INSULATORS		080			-3		0.71 CR		0.71 CR
2127	PIN INSULATORS		080			3	597.08			597.08
2127	D E INSULATORS		081			-2		8.36 CR		8.36 CR
2127	D E INSULATORS		081			-1		4.18 CR		4.18 CR
2127	FUSED CUTOUTS		083			-1		236.14 CR		236.14 CR
2127	FUSED CUTOUTS		083			1	572.80			572.80
2181	#2 WIRE		035			40	312.19			312.19
2181	PIN INSULATORS		080			5	536.77			536.77
2181	PIN INSULATORS		080			-3		0.58 CR		0.58 CR
2181	PIN INSULATORS		080			-1		0.19 CR		0.19 CR
2181	PIN INSULATORS		080			-2		3.50 CR		3.50 CR
2181	D E INSULATORS		081			-2		6.47 CR		6.47 CR
2181	D E INSULATORS		081			-3		24.20 CR		24.20 CR
2181	D E INSULATORS		081			-3		428.21 CR		428.21 CR
2181	D E INSULATORS		081			1	150.13			150.13
2181	FUSED CUTOUTS		083			3	926.90			926.90
2181	FUSED CUTOUTS		083			-3		1,465.49 CR		1,465.49 CR
2181	GROUNDS		120			-1		13.23 CR		13.23 CR
2181	GROUNDS		120			1	142.60			142.60
2185	#2 WIRE		035			25	118.02			118.02
2185	#1/0 WIRE		063			-135		193.85 CR		193.85 CR
2185	D E INSULATORS		081			2	182.67			182.67
2185	GROUNDS		120			-1		13.08 CR		13.08 CR

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2196	FUSED CUTOUTS	083		1	1,456.27			1,456.27
2196	FUSED CUTOUTS	083		-1		392.13 CR		392.13 CR
2198	GROUNDS	120		1	262.81			262.81
2212	#2/0 WIRE	040		25	139.45			139.45
2212	GROUNDS	120		1	84.16			84.16
2244	PIN INSULATORS	080		6	1,517.85			1,517.85
2244	PIN INSULATORS	080		-6		8.23 CR		8.23 CR
2249	D E INSULATORS	081		1	357.12			357.12
2249	FUSED CUTOUTS	083		1	734.93			734.93
2255	GROUNDS	120		1	556.20			556.20
2256	"1/0 TRIPLEX(3W,4W1/0)"	072		-110		170.28 CR		170.28 CR
2549	#2 WIRE	035		105	646.72			646.72
2549	#2 WIRE	035		-105		7.42 CR		7.42 CR
2549	"1/0 TRIPLEX(3W,4W1/0)"	072		-35		330.70 CR		330.70 CR
2549	"1/0 TRIPLEX(3W,4W1/0)"	072		35	226.14			226.14
2549	PIN INSULATORS	080		3	254.16			254.16
2549	GROUNDS	120		1	112.53			112.53
3698	#1/0 WIRE	063		6	40.65			40.65
3698	#1/0 WIRE	063		-6		1.33 CR		1.33 CR
3698	PIN INSULATORS	080		-1		5.44 CR		5.44 CR
3698	PIN INSULATORS	080		1	192.40			192.40
3699	"1/0 TRIPLEX(3W,4W1/0)"	072		25	253.22			253.22
3699	"1/0 TRIPLEX(3W,4W1/0)"	072		-25		7.14 CR		7.14 CR
3699	PIN INSULATORS	080		-1		61.74 CR		61.74 CR
3699	PIN INSULATORS	080		1	132.81			132.81
3699	D E INSULATORS	081		1	185.73			185.73
3699	FUSED CUTOUTS	083		1	382.22			382.22
3699	4/0 TRIPLEX (3W4W4/0)	110		-18		6.72 CR		6.72 CR
3699	4/0 TRIPLEX (3W4W4/0)	110		18	259.01			259.01
3699	GROUNDS	120		1	176.41			176.41
3699	GROUNDS	120		-1		58.46 CR		58.46 CR
3700	#1/0 WIRE	063		-12		3.09 CR		3.09 CR
3700	"#2 TRIPLEX (3W,4W#2)"	071		12	182.46			182.46
3702	FUSED CUTOUTS	083		1	664.53			664.53
3702	FUSED CUTOUTS	083		-1		449.58 CR		449.58 CR
3703	FUSED CUTOUTS	083		1	531.97			531.97
3703	FUSED CUTOUTS	083		-1		331.12 CR		331.12 CR
3704	#336.4 ALUM	065		60	614.30			614.30
3704	#336.4 ALUM	065		-60		312.46 CR		312.46 CR
3704	PIN INSULATORS	080		-4		575.58 CR		575.58 CR
3704	PIN INSULATORS	080		3	533.45			533.45
3705	#1/0 WIRE	063		28	108.80			108.80
3705	PIN INSULATORS	080		6	662.02			662.02
3705	PIN INSULATORS	080		-6		14.64 CR		14.64 CR
3705	D E INSULATORS	081		-1		11.76 CR		11.76 CR

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3707	FUSED CUTOUTS		083			3	2,332.45			2,332.45
3707	FUSED CUTOUTS		083			-1		163.99 CR		163.99 CR
3707	FUSED CUTOUTS		083			-2		1,079.68 CR		1,079.68 CR
3708	#1/0 WIRE		063			40	380.42			380.42
3708	#1/0 WIRE		063			-40		28.11 CR		28.11 CR
3708	PIN INSULATORS		080			-1		54.16 CR		54.16 CR
3708	PIN INSULATORS		080			1	270.05			270.05
3709	#2 WIRE		035			45	597.90			597.90
3709	"#2 TRIPLEX (3W,4W#2)"		071			-15		23.47 CR		23.47 CR
5451	#1/0 WIRE		063			1135	2,776.24			2,776.24
5451	#1/0 WIRE		063			1135	2,776.24			2,776.24
5451	PIN INSULATORS		080			4	303.87			303.87
5451	D E INSULATORS		081			5	559.33			559.33
5451	FUSED CUTOUTS		083			1	309.72			309.72
5452	#1/0 WIRE		063			95	110.30			110.30
5452	#1/0 WIRE		063			95	110.30			110.30
5452	PIN INSULATORS		080			-5		5.20 CR		5.20 CR
5452	PIN INSULATORS		080			6	216.36			216.36
5452	D E INSULATORS		081			3	159.30			159.30
5452	GROUNDS		120			1	49.93			49.93
8072	#6 WIRE		031			-60		3.79 CR		3.79 CR
8072	#6 WIRE		031			60	662.40			662.40
8072	PIN INSULATORS		080			6	1,564.24			1,564.24
8072	PIN INSULATORS		080			-1		0.24 CR		0.24 CR
8072	PIN INSULATORS		080			-2		0.47 CR		0.47 CR
8072	PIN INSULATORS		080			-3		134.83 CR		134.83 CR
				TOTALS:			27,986.53	6,672.71 CR	0.00	21,313.82
	Distribution Overhead Conductors & Devices	2	365-00-00	END:	24,401,025.98		27,986.53	6,672.71 CR	0.00	24,422,339.80
	Distribution Underground Conduit	2	366-00-00	BEGIN:	10,240.84		0.00	0.00	0.00	10,240.84
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Underground Conduit	2	366-00-00	END:	10,240.84		0.00	0.00	0.00	10,240.84
	Distribution Underground Conductors & Devices	2	367-00-00	BEGIN:	6,493,060.67		0.00	0.00	0.00	6,493,060.67
2185	"4/0 WIRE (2853, 2859)"		009			60	830.30			830.30
2185	SPLICE BOXES		010			1	514.84			514.84
2212	ARRESTORS		027			6	4,905.68			4,905.68
2215	ARRESTORS		027			3	4,167.83			4,167.83
2555	SPLICE BOXES		010			1	55.25			55.25
3563	1/0 URD CABLE		003			-1		1.63 CR		1.63 CR
				TOTALS:			10,473.90	1.63 CR	0.00	10,472.27
	Distribution Underground Conductors & Devices	2	367-00-00	END:	6,493,060.67		10,473.90	1.63 CR	0.00	6,503,532.94
	Distribution Line Transformers	2	368-01-00	BEGIN:	11,177,536.29		0.00	0.00	0.00	11,177,536.29
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Line Transformers	2	368-01-00	END:	11,177,536.29		0.00	0.00	0.00	11,177,536.29
	Transformers Installations	2	368-02-00	BEGIN:	7,560,263.38		0.00	0.00	0.00	7,560,263.38
				TOTALS:			0.00	0.00	0.00	0.00

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UES SEACOAST
PLANT INVESTMENT LEDGER

OWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
	Transformers Installations	2	368-02-00	END:	7,560,263.38		0.00	0.00	0.00	7,560,263.38
	Distribution Services	2	369-00-00	BEGIN:	8,098,889.39		0.00	0.00	0.00	8,098,889.39
2001	OH SERVICES		115			1	764.36			764.36
2001	OH SERVICES		115			3	2,293.07			2,293.07
2001	OH SERVICES		115			1	764.36			764.36
2001	OH SERVICES		115			3	2,293.07			2,293.07
2001	OH SERVICES		115			-1		25.95 CR		25.95 CR
2001	OH SERVICES		115			-1		27.17 CR		27.17 CR
2001	OH SERVICES		115			-1		31.49 CR		31.49 CR
2001	OH SERVICES		115			-1		15.88 CR		15.88 CR
2001	OH SERVICES		115			-1		44.90 CR		44.90 CR
2001	OH SERVICES		115			-1		48.16 CR		48.16 CR
2001	OH SERVICES		115			-1		76.56 CR		76.56 CR
2001	OH SERVICES		115			-1		196.29 CR		196.29 CR
2001	OH SERVICES		115			-1		158.84 CR		158.84 CR
2001	OH SERVICES		115			-1		168.72 CR		168.72 CR
2001	OH SERVICES		115			-1		131.86 CR		131.86 CR
2001	OH SERVICES		115			-1		519.50 CR		519.50 CR
2001	OH SERVICES		115			-1		578.40 CR		578.40 CR
2501	OH SERVICES		115			1	17,242.17			17,242.17
2501	OH SERVICES		115			1	17,242.18			17,242.18
2502	CONNECTION ONLY		070			1	3,737.62			3,737.62
2502	CONNECTION ONLY		070			1	3,737.63			3,737.63
2502	OH SERVICES		115			1	4,736.23			4,736.23
2502	URD SERVICES		116			2	13,039.62			13,039.62
2502	URD SERVICES		116			1	6,519.81			6,519.81
				TOTALS:			72,370.12	2,023.72 CR	0.00	70,346.40
	Distribution Services	2	369-00-00	END:	8,098,889.39		72,370.12	2,023.72 CR	0.00	8,169,235.79
	Distribution Meter	2	370-01-00	BEGIN:	4,903,386.59		0.00	0.00	0.00	4,903,386.59
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Meter	2	370-01-00	END:	4,903,386.59		0.00	0.00	0.00	4,903,386.59
	Meter Installations	2	370-02-00	BEGIN:	1,694,471.85		0.00	0.00	0.00	1,694,471.85
				TOTALS:			0.00	0.00	0.00	0.00
	Meter Installations	2	370-02-00	END:	1,694,471.85		0.00	0.00	0.00	1,694,471.85
	Installations on Customers Premises	2	371-00-00	BEGIN:	474,222.09		0.00	0.00	0.00	474,222.09
3214	100W MV YARD LIGHT		003			1	655.12			655.12
3214	100W MV YARD LIGHT		003			-1		368.96 CR		368.96 CR
3217	150W HP SODIUM FL LT		041			1	961.55			961.55
3220	1000W HP SODIUM FL LT		050			1	1,483.50			1,483.50
3220	1000W HP SODIUM FL LT		050			-1		551.50 CR		551.50 CR
				TOTALS:			3,100.17	920.46 CR	0.00	2,179.71
	Installations on Customers Premises	2	371-00-00	END:	474,222.09		3,100.17	920.46 CR	0.00	476,401.80
	Street Lights & Signal Systems	2	373-00-00	BEGIN:	1,555,351.71		0.00	0.00	0.00	1,555,351.71
3159	150W HP SODIUM ST LT		061			1	495.21			495.21
3159	150W HP SODIUM ST LT		061			-1		204.16 CR		204.16 CR

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
3185	400W MV FLOOD LIGHT		010			1	927.03			927.03
3185	400W MV FLOOD LIGHT		010			-1		430.08 CR		430.08 CR
3188	400W HP SODIUM FL LT		066			1	1,469.96			1,469.96
3190	250W HP SODIUM FL LT		064			2	1,686.28			1,686.28
3190	400W HP SODIUM FL LT		066			-2		943.34 CR		943.34 CR
3198	400W HP SODIUM FL LT		066			1	1,578.81			1,578.81
3198	400W HP SODIUM FL LT		066			-1		1,222.73 CR		1,222.73 CR
3199	150W HP SODIUM ST LT		061			1	513.11			513.11
3199	150W HP SODIUM ST LT		061			-1		462.16 CR		462.16 CR
3208	1000W HP SODIUM FL LT		068			2	2,653.68			2,653.68
3208	1000W HP SODIUM FL LT		068			-1		671.50 CR		671.50 CR
3208	1000W HP SODIUM FL LT		068			-1		671.50 CR		671.50 CR
3211	400W HP SODIUM FL LT		066			-1		290.00 CR		290.00 CR
3211	1000W HP SODIUM FL LT		068			1	1,661.75			1,661.75
3212	50W HP SODIUM ST LT		060			-1		364.21 CR		364.21 CR
3217	50W HP SODIUM ST LT		060			-1		629.53 CR		629.53 CR
3218	250W HP SODIUM FL LT		064			1	866.63			866.63
3218	400W HP SODIUM FL LT		066			-1		507.96 CR		507.96 CR
				TOTALS:			11,852.46	6,397.17 CR	0.00	5,455.29
	Street Lights & Signal Systems	2	373-00-00	END:	1,555,351.71		11,852.46	6,397.17 CR	0.00	1,560,807.00
	General & Misc. Land	2	389-00-00	BEGIN:	18,619.50		0.00	0.00	0.00	18,619.50
				TOTALS:			0.00	0.00	0.00	0.00
	General & Misc. Land	2	389-00-00	END:	18,619.50		0.00	0.00	0.00	18,619.50
	General & Misc. Structures	2	390-01-00	BEGIN:	1,288,710.33		0.00	0.00	0.00	1,288,710.33
0014	PLAISTOW GEN STRUCTUR		043						480.00 CR	480.00 CR
0014	PLAISTOW GEN STRUCTUR		043						480.00	480.00
0014	PLAISTOW GEN STRUCTUR		043						13,551.43 CR	13,551.43 CR
0014	PLAISTOW GEN STRUCTUR		043						13,551.43	13,551.43
9792	PLAISTOW GEN STRUCTUR		043				58,666.34			58,666.34
				TOTALS:			58,666.34	0.00	0.00	58,666.34
	General & Misc. Structures	2	390-01-00	END:	1,288,710.33		58,666.34	0.00	0.00	1,347,376.67
	Office Furniture & Fixtures	2	391-01-00	BEGIN:	519,942.92		0.00	0.00	0.00	519,942.92
				TOTALS:			0.00	0.00	0.00	0.00
	Office Furniture & Fixtures	2	391-01-00	END:	519,942.92		0.00	0.00	0.00	519,942.92
	Transportation Equipment	2	392-00-00	BEGIN:	910,351.88		0.00	0.00	0.00	910,351.88
				TOTALS:			0.00	0.00	0.00	0.00
	Transportation Equipment	2	392-00-00	END:	910,351.88		0.00	0.00	0.00	910,351.88
	Stores Equipment	2	393-00-00	BEGIN:	35,746.48		0.00	0.00	0.00	35,746.48
				TOTALS:			0.00	0.00	0.00	0.00
	Stores Equipment	2	393-00-00	END:	35,746.48		0.00	0.00	0.00	35,746.48
	Tools, Shop and garage Equipment	2	394-00-00	BEGIN:	650,021.87		0.00	0.00	0.00	650,021.87
				TOTALS:			0.00	0.00	0.00	0.00
	Tools, Shop and garage Equipment	2	394-00-00	END:	650,021.87		0.00	0.00	0.00	650,021.87
	Laboratory Equipment	2	395-00-00	BEGIN:	246,628.19		0.00	0.00	0.00	246,628.19
				TOTALS:			0.00	0.00	0.00	0.00

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UES SEACOAST
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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
	Laboratory Equipment	2	395-00-00	END:	246,628.19		0.00	0.00	0.00	246,628.19
	Communication Equipment	2	397-00-00	BEGIN:	1,499,795.48		0.00	0.00	0.00	1,499,795.48
				TOTALS:			0.00	0.00	0.00	0.00
	Communication Equipment	2	397-00-00	END:	1,499,795.48		0.00	0.00	0.00	1,499,795.48
	Miscellaneous Equipment	2	398-00-00	BEGIN:	33,326.50		0.00	0.00	0.00	33,326.50
				TOTALS:			0.00	0.00	0.00	0.00
	Miscellaneous Equipment	2	398-00-00	END:	33,326.50		0.00	0.00	0.00	33,326.50
	Other Tangible Property	2	399-00-00	BEGIN:	891,659.69		0.00	0.00	0.00	891,659.69
				TOTALS:			0.00	0.00	0.00	0.00
	Other Tangible Property	2	399-00-00	END:	891,659.69		0.00	0.00	0.00	891,659.69
	ACCOUNT YTD TOTALS:				**105,579,017.41**		**233,590.59**	**22,209.28 CR**	**0.00**	**105,790,398.72**
	TOTAL 101-00-00:									**101,002,925.71**
	TOTAL 101-01-00:									**4,787,473.01**

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
	Intangible Software-5 Year	2	303-00-00	BEGIN:	357,666.54		0.00	0.00	0.00	357,666.54
9440	INTANGIBLE SOFTWARE		001				44,302.46			44,302.46
				TOTALS:			44,302.46	0.00	0.00	44,302.46
	Intangible Software-5 Year	2	303-00-00	END:	357,666.54		44,302.46	0.00	0.00	401,969.00
	Intangible Software-3 Year	2	303-01-00	BEGIN:	41,077.00		0.00	0.00	0.00	41,077.00
				TOTALS:			0.00	0.00	0.00	0.00
	Intangible Software-3 Year	2	303-01-00	END:	41,077.00		0.00	0.00	0.00	41,077.00
	MOVERS	2	343-00-00	BEGIN:	10,383.44		0.00	0.00	0.00	10,383.44
				TOTALS:			0.00	0.00	0.00	0.00
	MOVERS	2	343-00-00	END:	10,383.44		0.00	0.00	0.00	10,383.44
	Land - Transmission	2	350-01-00	BEGIN:	76,846.67		0.00	0.00	0.00	76,846.67
				TOTALS:			0.00	0.00	0.00	0.00
	Land - Transmission	2	350-01-00	END:	76,846.67		0.00	0.00	0.00	76,846.67
	ROW - Transmission	2	350-02-00	BEGIN:	1,111,740.64		5,200.00	0.00	0.00	1,116,940.64
				TOTALS:			0.00	0.00	0.00	0.00
	ROW - Transmission	2	350-02-00	END:	1,111,740.64		5,200.00	0.00	0.00	1,116,940.64
	Transmission Structures	2	352-00-00	BEGIN:	69,678.78		0.00	0.00	0.00	69,678.78
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Structures	2	352-00-00	END:	69,678.78		0.00	0.00	0.00	69,678.78
	Transmission Station Equipment	2	353-00-00	BEGIN:	1,447,553.29		0.00	0.00	0.00	1,447,553.29
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Station Equipment	2	353-00-00	END:	1,447,553.29		0.00	0.00	0.00	1,447,553.29
	Transmission Poles & Fixtures	2	355-00-00	BEGIN:	2,038,102.82		0.00	0.00	0.00	2,038,102.82
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Poles & Fixtures	2	355-00-00	END:	2,038,102.82		0.00	0.00	0.00	2,038,102.82
	Transmission Overhead Conductors & Devices	2	356-00-00	BEGIN:	4,080,444.44		0.00	0.00	0.00	4,080,444.44
9775	CUTOUT		045			5	1,377.55			1,377.55
				TOTALS:			1,377.55	0.00	0.00	1,377.55
	Transmission Overhead Conductors & Devices	2	356-00-00	END:	4,080,444.44		1,377.55	0.00	0.00	4,081,821.99
	Land - Distribution	2	360-01-00	BEGIN:	75,630.57		0.00	0.00	0.00	75,630.57
				TOTALS:			0.00	0.00	0.00	0.00
	Land - Distribution	2	360-01-00	END:	75,630.57		0.00	0.00	0.00	75,630.57
	ROW - Distribution	2	360-02-00	BEGIN:	44,281.57		0.00	0.00	0.00	44,281.57
				TOTALS:			0.00	0.00	0.00	0.00
	ROW - Distribution	2	360-02-00	END:	44,281.57		0.00	0.00	0.00	44,281.57
	Distribution Structures	2	361-00-00	BEGIN:	98,094.27		0.00	0.00	0.00	98,094.27
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Structures	2	361-00-00	END:	98,094.27		0.00	0.00	0.00	98,094.27
	Distribution Station Equipment	2	362-00-00	BEGIN:	4,398,601.56		0.00	0.00	0.00	4,398,601.56
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Station Equipment	2	362-00-00	END:	4,398,601.56		0.00	0.00	0.00	4,398,601.56
	Distribution Poles, Towers & Fixtures	2	364-00-00	BEGIN:	19,265,664.19		43,941.07	6,193.59 CR	0.00	19,303,411.67
0071	45 FT POLE HALF		048			1	2,543.78			2,543.78
0071	POLE TOP PIN		115			1	168.69			168.69
0071	SINGLE PIN CROSS ARM		123			3	1,043.01			1,043.01

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CWO	DESCRIPTION	AC FERC/CPR	BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0071	SINGLE PIN CROSS ARM	123		-3		55.82 CR		55.82 CR
0071	SINGLE PIN CROSS ARM	123		-1		156.36 CR		156.36 CR
2024	35 FT POLE HALF	052		-1		32.07 CR		32.07 CR
2024	35 FT POLE HALF	052		-1		41.16 CR		41.16 CR
2024	35 FT POLE HALF	052		-1		59.36 CR		59.36 CR
2024	35 FT POLE HALF	052		-1		87.34 CR		87.34 CR
2089	40 FT POLE HALF	050		-1		93.15 CR		93.15 CR
2089	40 FT POLE HALF	050		-1		93.15 CR		93.15 CR
2089	30 FT POLE HALF	054		-1		226.07 CR		226.07 CR
2112	45 FT POLE HALF	048		-1		179.16 CR		179.16 CR
2112	45 FT POLE HALF	048		-1		1,227.57 CR		1,227.57 CR
2112	40 FT POLE HALF	050		-1		15.98 CR		15.98 CR
2112	40 FT POLE HALF	050		-1		15.98 CR		15.98 CR
2112	40 FT POLE HALF	050		-1		15.98 CR		15.98 CR
2112	40 FT POLE HALF	050		-1		55.10 CR		55.10 CR
2112	40 FT POLE HALF	050		-1		112.54 CR		112.54 CR
2112	40 FT POLE HALF	050		-1		434.40 CR		434.40 CR
2112	40 FT POLE HALF	050		-1		272.03 CR		272.03 CR
2112	40 FT POLE HALF	050		-1		426.89 CR		426.89 CR
2112	40 FT POLE HALF	050		-1		1,027.88 CR		1,027.88 CR
2112	40 FT POLE HALF	050		2	9,805.14			9,805.14
2112	35 FT POLE HALF	052		-1		12.62 CR		12.62 CR
2112	35 FT POLE HALF	052		-2		25.25 CR		25.25 CR
2112	35 FT POLE HALF	052		-2		25.25 CR		25.25 CR
2112	35 FT POLE HALF	052		-1		12.62 CR		12.62 CR
2112	35 FT POLE HALF	052		-1		12.62 CR		12.62 CR
2112	35 FT POLE HALF	052		-1		12.62 CR		12.62 CR
2112	35 FT POLE HALF	052		-1		15.70 CR		15.70 CR
2112	35 FT POLE HALF	052		-1		28.04 CR		28.04 CR
2112	35 FT POLE HALF	052		-1		19.69 CR		19.69 CR
2112	35 FT POLE HALF	052		-2		41.68 CR		41.68 CR
2112	35 FT POLE HALF	052		-1		22.84 CR		22.84 CR
2112	35 FT POLE HALF	052		-1		22.84 CR		22.84 CR
2112	35 FT POLE HALF	052		-1		27.94 CR		27.94 CR
2112	35 FT POLE HALF	052		-2		70.83 CR		70.83 CR
2112	35 FT POLE HALF	052		-6		233.00 CR		233.00 CR
2112	35 FT POLE HALF	052		-1		50.75 CR		50.75 CR
2112	35 FT POLE HALF	052		-1		52.31 CR		52.31 CR
2112	35 FT POLE HALF	052		-1		68.40 CR		68.40 CR
2112	35 FT POLE HALF	052		-1		70.30 CR		70.30 CR
2112	35 FT POLE HALF	052		-1		60.65 CR		60.65 CR
2112	35 FT POLE HALF	052		-1		80.28 CR		80.28 CR
2112	35 FT POLE HALF	052		-1		76.97 CR		76.97 CR
2112	35 FT POLE HALF	052		-1		107.82 CR		107.82 CR
2112	35 FT POLE HALF	052		-1		149.36 CR		149.36 CR

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CWO	DESCRIPTION	AC	FERC/GPR	BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
2112	35 FT POLE HALF		052		-1		149.36 CR		149.36 CR
2112	35 FT POLE HALF		052		-1		179.38 CR		179.38 CR
2112	35 FT POLE HALF		052		-1		215.05 CR		215.05 CR
2112	35 FT POLE HALF		052		-1		287.16 CR		287.16 CR
2112	35 FT POLE HALF		052		-2		328.51 CR		328.51 CR
2112	35 FT POLE HALF		052		-1		562.89 CR		562.89 CR
2112	30 FT POLE HALF		054		-1		0.32 CR		0.32 CR
2112	30 FT POLE HALF		054		-1		0.32 CR		0.32 CR
2112	30 FT POLE HALF		054		-1		0.32 CR		0.32 CR
2112	30 FT POLE HALF		054		-2		0.64 CR		0.64 CR
2112	30 FT POLE HALF		054		-1		0.32 CR		0.32 CR
2112	SINGLE PIN CROSS ARM		123		-1		45.46 CR		45.46 CR
2112	SINGLE PIN CROSS ARM		123		-1		197.19 CR		197.19 CR
2112	SINGLE PIN CROSS ARM		123		-2		452.04 CR		452.04 CR
2112	SINGLE PIN CROSS ARM		123		-1		232.68 CR		232.68 CR
2112	ANCHOR BELOW-JOINT		142		-1		3.65 CR		3.65 CR
2112	ANCHOR BELOW-JOINT		142		-1		3.72 CR		3.72 CR
2112	ANCHOR BELOW-JOINT		142		-1		6.32 CR		6.32 CR
2112	ANCHOR BELOW-JOINT		142		-1		17.09 CR		17.09 CR
2112	ANCHOR BELOW-JOINT		142		-2		23.40 CR		23.40 CR
2112	ANCHOR BELOW-JOINT		142		-1		22.62 CR		22.62 CR
2112	ANCHOR BELOW-JOINT		142		-1		36.68 CR		36.68 CR
2112	ANCHOR BELOW-JOINT		142		-1		23.66 CR		23.66 CR
2112	ANCHOR BELOW-JOINT		142		-1		146.86 CR		146.86 CR
2112	ANCHOR BELOW-JOINT		142		-1		360.68 CR		360.68 CR
2112	OTHER ANCHOR		145		-1		10.26 CR		10.26 CR
2144	45 FT POLE HALF		048		-1		144.48 CR		144.48 CR
2144	40 FT POLE HALF		050		-1		91.61 CR		91.61 CR
2144	35 FT POLE HALF		052		-1		8.19 CR		8.19 CR
2144	35 FT POLE HALF		052		-3		44.56 CR		44.56 CR
2144	35 FT POLE HALF		052		-1		24.67 CR		24.67 CR
2144	35 FT POLE HALF		052		-3		103.27 CR		103.27 CR
2144	35 FT POLE HALF		052		-1		45.71 CR		45.71 CR
2144	35 FT POLE HALF		052		-1		47.85 CR		47.85 CR
2144	35 FT POLE HALF		052		-1		61.78 CR		61.78 CR
2144	35 FT POLE HALF		052		-1		165.56 CR		165.56 CR
2144	35 FT POLE HALF		052		-1		179.80 CR		179.80 CR
2144	35 FT POLE HALF		052		-1		287.11 CR		287.11 CR
2144	30 FT POLE HALF		054		-1		7.74 CR		7.74 CR
2144	30 FT POLE HALF		054		-1		61.42 CR		61.42 CR
2144	ANCHOR BELOW-JOINT		142		-3		14.61 CR		14.61 CR
2144	ANCHOR BELOW-JOINT		142		-1		12.92 CR		12.92 CR
2144	ANCHOR BELOW-JOINT		142		-1		7.89 CR		7.89 CR
2144	ANCHOR BELOW-JOINT		142		-2		566.45 CR		566.45 CR
2144	ANCHOR BELOW		143		-1		40.03 CR		40.03 CR

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CWO	DESCRIPTION	AC FERC/CPR	BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
2144	ANCHOR BELOW	143		-1		41.66 CR		41.66 CR
2168	40 FT POLE HALF	050		-1		14.86 CR		14.86 CR
2168	35 FT POLE HALF	052		-1		32.32 CR		32.32 CR
2168	35 FT POLE HALF	052		-1		57.08 CR		57.08 CR
2168	35 FT POLE HALF	052		-1		64.22 CR		64.22 CR
2168	ANCHOR BELOW-JOINT	142		-1		22.23 CR		22.23 CR
2214	POLE TOP PIN	115		-1		5.03 CR		5.03 CR
2214	POLE TOP PIN	115		-1		13.30 CR		13.30 CR
2214	POLE TOP PIN	115		2	435.72			435.72
2214	SINGLE PIN CROSS ARM	123		1	449.01			449.01
2214	SINGLE PIN CROSS ARM	123		-1		10.06 CR		10.06 CR
2214	SINGLE PIN CROSS ARM	123		-2		79.00 CR		79.00 CR
2214	SINGLE PIN CROSS ARM	123		-2		362.58 CR		362.58 CR
2214	DOUBLE PIN CROSS ARM	128		2	1,455.75			1,455.75
2214	ANCHOR ABOVE	141		1	318.41			318.41
2214	ANCHOR ABOVE	141		1	318.41			318.41
2241	55 FT POLE HALF	044		-1		95.39 CR		95.39 CR
2241	45 FT POLE HALF	048		-1		234.02 CR		234.02 CR
2241	45 FT POLE HALF	048		-1		114.33 CR		114.33 CR
2241	40 FT POLE HALF	050		-1		55.10 CR		55.10 CR
2241	40 FT POLE HALF	050		-1		125.89 CR		125.89 CR
2241	40 FT POLE HALF	050		-1		105.42 CR		105.42 CR
2241	40 FT POLE HALF	050		-1		264.99 CR		264.99 CR
2241	40 FT POLE HALF	050		-1		321.87 CR		321.87 CR
2241	40 FT POLE HALF	050		-1		6.33 CR		6.33 CR
2241	40 FT POLE HALF	050		-1		97.92 CR		97.92 CR
2241	40 FT POLE HALF	050		-1		1,061.85 CR		1,061.85 CR
2241	35 FT POLE HALF	052		-2		16.38 CR		16.38 CR
2241	35 FT POLE HALF	052		-1		8.19 CR		8.19 CR
2241	35 FT POLE HALF	052		-1		8.19 CR		8.19 CR
2241	35 FT POLE HALF	052		-2		25.25 CR		25.25 CR
2241	35 FT POLE HALF	052		-1		100.00 CR		100.00 CR
2241	35 FT POLE HALF	052		-1		8.19 CR		8.19 CR
2241	35 FT POLE HALF	052		-1		59.77 CR		59.77 CR
2241	35 FT POLE HALF	052		-1		14.85 CR		14.85 CR
2241	35 FT POLE HALF	052		-1		28.04 CR		28.04 CR
2241	35 FT POLE HALF	052		-1		20.84 CR		20.84 CR
2241	35 FT POLE HALF	052		-3		74.02 CR		74.02 CR
2241	35 FT POLE HALF	052		-1		34.42 CR		34.42 CR
2241	35 FT POLE HALF	052		-1		27.94 CR		27.94 CR
2241	35 FT POLE HALF	052		-2		67.59 CR		67.59 CR
2241	35 FT POLE HALF	052		-1		32.07 CR		32.07 CR
2241	35 FT POLE HALF	052		-1		35.42 CR		35.42 CR
2241	35 FT POLE HALF	052		-1		54.76 CR		54.76 CR
2241	35 FT POLE HALF	052		-1		41.00 CR		41.00 CR

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2241	35 FT POLE HALF	052	-2		118.27 CR		118.27 CR
2241	35 FT POLE HALF	052	-1		52.02 CR		52.02 CR
2241	35 FT POLE HALF	052	-1		57.98 CR		57.98 CR
2241	35 FT POLE HALF	052	-1		52.31 CR		52.31 CR
2241	35 FT POLE HALF	052	-1		26.76 CR		26.76 CR
2241	35 FT POLE HALF	052	-1		59.36 CR		59.36 CR
2241	35 FT POLE HALF	052	-3		164.71 CR		164.71 CR
2241	35 FT POLE HALF	052	-1		82.68 CR		82.68 CR
2241	35 FT POLE HALF	052	-1		80.28 CR		80.28 CR
2241	35 FT POLE HALF	052	-1		62.21 CR		62.21 CR
2241	35 FT POLE HALF	052	-1		104.28 CR		104.28 CR
2241	35 FT POLE HALF	052	-1		181.08 CR		181.08 CR
2241	35 FT POLE HALF	052	-1		164.15 CR		164.15 CR
2241	35 FT POLE HALF	052	-1		149.36 CR		149.36 CR
2241	35 FT POLE HALF	052	-1		160.79 CR		160.79 CR
2241	35 FT POLE HALF	052	-1		87.34 CR		87.34 CR
2241	35 FT POLE HALF	052	-1		164.26 CR		164.26 CR
2241	30 FT POLE HALF	054	-1		7.74 CR		7.74 CR
2241	30 FT POLE HALF	054	-1		8.11 CR		8.11 CR
2241	30 FT POLE HALF	054	-1		15.29 CR		15.29 CR
2241	30 FT POLE HALF	054	-1		29.01 CR		29.01 CR
2241	ANCHOR BELOW-JOINT	142	-1		18.44 CR		18.44 CR
2241	ANCHOR BELOW-JOINT	142	-1		1.41 CR		1.41 CR
2241	ANCHOR BELOW-JOINT	142	-1		42.53 CR		42.53 CR
2241	ANCHOR BELOW	143	-1		7.20 CR		7.20 CR
2266	45 FT POLE HALF	048	1	4,473.33			4,473.33
2266	POLE TOP PIN	115	1	296.64			296.64
2266	SINGLE PIN CROSS ARM	123	1	611.39			611.39
3204	35 FT POLE SOLE	051	2	1,668.14			1,668.14
5498	BRACKET	112	5	2,777.57			2,777.57
5498	BRACKET	112	-1		0.36 CR		0.36 CR
5498	POLE TOP PIN	115	-2		25.62 CR		25.62 CR
5498	POLE TOP PIN	115	-3		18.91 CR		18.91 CR
5498	POLE TOP PIN	115	-1		39.96 CR		39.96 CR
5498	POLE TOP PIN	115	-1		56.19 CR		56.19 CR
5498	POLE TOP PIN	115	-1		60.49 CR		60.49 CR
5498	POLE TOP PIN	115	-1		147.71 CR		147.71 CR
5498	POLE TOP PIN	115	-1		24.72 CR		24.72 CR
5498	POLE TOP PIN	115	7	1,908.03			1,908.03
5498	SINGLE PIN CROSS ARM	123	-4		127.72 CR		127.72 CR
5498	SINGLE PIN CROSS ARM	123	-2		119.94 CR		119.94 CR
5498	SINGLE PIN CROSS ARM	123	-2		756.66 CR		756.66 CR
5498	SINGLE PIN CROSS ARM	123	-1		378.33 CR		378.33 CR
5498	DOUBLE PIN CROSS ARM	128	-1		162.11 CR		162.11 CR
5498	DOUBLE PIN CROSS ARM	128	-1		648.44 CR		648.44 CR

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5498	DOUBLE PIN CROSS ARM	128		-1		314.99 CR		314.99 CR
5498	DOUBLE PIN CROSS ARM	128		6	5,464.14			5,464.14
5498	DOUBLE PIN CROSS ARM	128		1	910.69			910.69
5498	ANCHOR ABOVE	141		10	3,983.77			3,983.77
5498	ANCHOR ABOVE	141		-1		54.06 CR		54.06 CR
5498	ANCHOR ABOVE	141		-1		47.63 CR		47.63 CR
5498	ANCHOR ABOVE	141		-1		47.63 CR		47.63 CR
5498	ANCHOR ABOVE	141		-1		65.31 CR		65.31 CR
5498	ANCHOR ABOVE	141		-1		52.21 CR		52.21 CR
5498	ANCHOR ABOVE	141		-1		75.12 CR		75.12 CR
5498	ANCHOR ABOVE	141		-1		87.76 CR		87.76 CR
5498	ANCHOR ABOVE	141		-1		145.85 CR		145.85 CR
5498	ANCHOR ABOVE	141		-1		303.13 CR		303.13 CR
5498	OTHER ANCHOR	145		-1		219.77 CR		219.77 CR
5566	45 FT POLE HALF	048		4	14,446.30			14,446.30
5566	40 FT POLE HALF	050		10	29,605.13			29,605.13
5566	40 FT POLE HALF	050		2	5,921.03			5,921.03
5566	BRACE	101		-1		3.85 CR		3.85 CR
5566	BRACE	101		9	6,496.85			6,496.85
5566	BRACE	101		1	721.87			721.87
5566	BRACKET	112		5	2,440.50			2,440.50
5566	BRACKET	112		1	488.10			488.10
5566	BRACKET	112		-3		5.89 CR		5.89 CR
5566	BRACKET	112		-1		157.63 CR		157.63 CR
5566	BRACKET	112		-1		1.96 CR		1.96 CR
5566	BRACKET	112		-1		157.63 CR		157.63 CR
5566	BRACKET	112		-1		1.96 CR		1.96 CR
5566	BRACKET	112		-1		1.96 CR		1.96 CR
5566	BRACKET	112		-1		157.63 CR		157.63 CR
5566	BRACKET	112		-1		1.96 CR		1.96 CR
5566	POLE TOP PIN	115		-1		1.57 CR		1.57 CR
5566	POLE TOP PIN	115		-1		1.78 CR		1.78 CR
5566	POLE TOP PIN	115		-1		8.11 CR		8.11 CR
5566	POLE TOP PIN	115		-1		38.75 CR		38.75 CR
5566	POLE TOP PIN	115		-1		4.44 CR		4.44 CR
5566	POLE TOP PIN	115		-1		39.41 CR		39.41 CR
5566	POLE TOP PIN	115		-1		78.74 CR		78.74 CR
5566	POLE TOP PIN	115		16	3,831.94			3,831.94
5566	POLE TOP PIN	115		1	239.50			239.50
5566	SINGLE PIN CROSS ARM	123		21	10,365.82			10,365.82
5566	SINGLE PIN CROSS ARM	123		4	1,974.44			1,974.44
5566	SINGLE PIN CROSS ARM	123		-2		13.63 CR		13.63 CR
5566	SINGLE PIN CROSS ARM	123		-1		6.81 CR		6.81 CR
5566	SINGLE PIN CROSS ARM	123		-1		0.86 CR		0.86 CR
5566	SINGLE PIN CROSS ARM	123		-1		6.81 CR		6.81 CR

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CWO	DESCRIPTION	AC FERC/CPR	BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
5566	SINGLE PIN CROSS ARM	123		-2		22.36 CR		22.36 CR
5566	SINGLE PIN CROSS ARM	123		-5		55.89 CR		55.89 CR
5566	SINGLE PIN CROSS ARM	123		-10		101.14 CR		101.14 CR
5566	SINGLE PIN CROSS ARM	123		-2		20.23 CR		20.23 CR
5566	SINGLE PIN CROSS ARM	123		-4		38.06 CR		38.06 CR
5566	SINGLE PIN CROSS ARM	123		-1		17.99 CR		17.99 CR
5566	SINGLE PIN CROSS ARM	123		-2		21.41 CR		21.41 CR
5566	SINGLE PIN CROSS ARM	123		-1		23.05 CR		23.05 CR
5566	SINGLE PIN CROSS ARM	123		-1		13.28 CR		13.28 CR
5566	SINGLE PIN CROSS ARM	123		-3		87.24 CR		87.24 CR
5566	SINGLE PIN CROSS ARM	123		-1		30.05 CR		30.05 CR
5566	SINGLE PIN CROSS ARM	123		-1		72.91 CR		72.91 CR
5566	SINGLE PIN CROSS ARM	123		-2		161.88 CR		161.88 CR
5566	SINGLE PIN CROSS ARM	123		-1		227.50 CR		227.50 CR
5566	SINGLE PIN CROSS ARM	123		-3		710.52 CR		710.52 CR
5566	SINGLE PIN CROSS ARM	123		-1		182.28 CR		182.28 CR
5566	SINGLE PIN CROSS ARM	123		-1		468.62 CR		468.62 CR
5566	DOUBLE PIN CROSS ARM	128		-1		12.79 CR		12.79 CR
5566	DOUBLE PIN CROSS ARM	128		-1		70.40 CR		70.40 CR
5566	DOUBLE PIN CROSS ARM	128		4	3,200.69			3,200.69
5566	ANCHOR ABOVE	141		21	7,350.66			7,350.66
5566	ANCHOR ABOVE	141		4	1,400.13			1,400.13
5566	ANCHOR ABOVE	141		-2		10.45 CR		10.45 CR
5566	ANCHOR ABOVE	141		-1		20.63 CR		20.63 CR
5566	ANCHOR ABOVE	141		-1		53.98 CR		53.98 CR
5566	ANCHOR ABOVE	141		-1		41.63 CR		41.63 CR
5566	ANCHOR ABOVE	141		-1		50.59 CR		50.59 CR
5566	ANCHOR ABOVE	141		-2		205.28 CR		205.28 CR
5566	ANCHOR ABOVE	141		-1		128.62 CR		128.62 CR
5566	ANCHOR ABOVE	141		-2		325.18 CR		325.18 CR
5566	ANCHOR BELOW-JOINT	142		-1		5.03 CR		5.03 CR
5566	ANCHOR BELOW-JOINT	142		-1		81.54 CR		81.54 CR
5566	ANCHOR BELOW-JOINT	142		-2		461.02 CR		461.02 CR
5566	ANCHOR BELOW-JOINT	142		13	6,994.76			6,994.76
5566	ANCHOR BELOW-JOINT	142		1	538.06			538.06
5566	ANCHOR BELOW-JOINT	142		1	538.06			538.06
5686	45 FT POLE HALF	048		3	1,906.66			1,906.66
5686	40 FT POLE HALF	050		2	1,041.97			1,041.97
5686	BRACKET	112		6	515.37			515.37
5686	POLE TOP PIN	115		1	42.15			42.15
5686	ANCHOR ABOVE	141		-1		112.18 CR		112.18 CR
5686	ANCHOR ABOVE	141		4	246.39			246.39
5686	ANCHOR BELOW-JOINT	142		4	378.74			378.74
5686	ANCHOR BELOW-JOINT	142		-2		395.22 CR		395.22 CR
5686	OTHER ANCHOR	145		-1		114.47 CR		114.47 CR

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5687	35 FT POLE HALF		052		1	478.13			478.13
5687	BRACKET		112		2	171.79			171.79
5687	POLE TOP PIN		115		1	42.15			42.15
5687	POLE TOP PIN		115		-1		83.95 CR		83.95 CR
5687	ANCHOR ABOVE		141		1	61.60			61.60
5687	ANCHOR BELOW-JOINT		142		1	94.69			94.69
5694	POLE TOP PIN		115		1	98.36			98.36
5694	POLE TOP PIN		115		-1		35.50 CR		35.50 CR
5694	SINGLE PIN CROSS ARM		123		-1		39.84 CR		39.84 CR
5694	SINGLE PIN CROSS ARM		123		1	214.09			214.09
5694	ANCHOR ABOVE		141		-1		10.34 CR		10.34 CR
5694	ANCHOR ABOVE		141		1	143.68			143.68
5695	35 FT POLE HALF		052		-1		60.91 CR		60.91 CR
5695	SINGLE PIN CROSS ARM		123		-2		21.10 CR		21.10 CR
5695	DOUBLE PIN CROSS ARM		128		1	355.84			355.84
8070	40 FT POLE HALF		050		1	704.57			704.57
8070	35 FT POLE HALF		052		-1		46.33 CR		46.33 CR
8070	SINGLE PIN CROSS ARM		123		-1		12.04 CR		12.04 CR
8070	SINGLE PIN CROSS ARM		123		2	234.95			234.95
8073	40 FT POLE HALF		050		1	1,968.00			1,968.00
8073	40 FT POLE HALF		050		-1		1,211.60 CR		1,211.60 CR
8073	POLE TOP PIN		115		-1		190.65 CR		190.65 CR
8073	POLE TOP PIN		115		1	159.21			159.21
8084	35 FT POLE HALF		052		-1		9.04 CR		9.04 CR
8084	POLE TOP PIN		115		-2		13.64 CR		13.64 CR
8084	POLE TOP PIN		115		1	159.55			159.55
8084	ANCHOR ABOVE		141		-1		10.34 CR		10.34 CR
8084	ANCHOR ABOVE		141		1	233.18			233.18
8085	35 FT POLE HALF		052		1	1,588.28			1,588.28
8085	35 FT POLE HALF		052		-1		54.90 CR		54.90 CR
8088	40 FT POLE HALF		050		1	2,295.89			2,295.89
8088	35 FT POLE HALF		052		-1		160.79 CR		160.79 CR
8088	BRACE		101		1	559.81			559.81
8088	SINGLE PIN CROSS ARM		123		2	765.59			765.59
8088	SINGLE PIN CROSS ARM		123		-1		10.20 CR		10.20 CR
8088	SINGLE PIN CROSS ARM		123		-1		11.18 CR		11.18 CR
8088	ANCHOR ABOVE		141		1	271.45			271.45
8088	ANCHOR BELOW-JOINT		142		-1		589.97 CR		589.97 CR
8088	ANCHOR BELOW-JOINT		142		1	417.27			417.27
8088	OTHER ANCHOR		145		-1		249.31 CR		249.31 CR
8090	BRACKET		112		1	409.05			409.05
8090	ANCHOR ABOVE		141		-1		31.02 CR		31.02 CR
8090	ANCHOR ABOVE		141		1	298.77			298.77
8092	SINGLE PIN CROSS ARM		123		1	1,558.70			1,558.70
8092	SINGLE PIN CROSS ARM		123		-1		26.18 CR		26.18 CR

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8096	45 FT POLE HALF		048			1	1,977.34			1,977.34
8096	40 FT POLE HALF		050			-1		327.00 CR		327.00 CR
8096	POLE TOP PIN		115			1	131.13			131.13
8096	DOUBLE PIN CROSS ARM		128			-1		541.98 CR		541.98 CR
8096	DOUBLE PIN CROSS ARM		128			1	438.10			438.10
8096	ANCHOR ABOVE		141			-1		82.22 CR		82.22 CR
8096	ANCHOR ABOVE		141			1	191.64			191.64
8096	ANCHOR BELOW-JOINT		142			2	589.18			589.18
8096	ANCHOR BELOW-JOINT		142			-2		128.28 CR		128.28 CR
8098	BRACKET		112			3	1,194.15			1,194.15
8098	BRACKET		112			-3		434.02 CR		434.02 CR
8098	SINGLE PIN CROSS ARM		123			-1		29.00 CR		29.00 CR
8098	SINGLE PIN CROSS ARM		123			1	402.54			402.54
8098	DOUBLE PIN CROSS ARM		128			1	652.55			652.55
8098	DOUBLE PIN CROSS ARM		128			-1		62.48 CR		62.48 CR
8098	OTHER ANCHOR		145			-1		39.40 CR		39.40 CR
8098	OTHER ANCHOR		145			1	161.74			161.74
				TOTALS:			158,339.71	30,429.17 CR	0.00	127,910.54
	Distribution Poles, Towers & Fixtures	2	364-00-00	END:	19,265,664.19		202,280.78	36,622.76 CR	0.00	19,431,322.21
	Distribution Overhead Conductors & Devices	2	365-00-00	BEGIN:	24,401,025.98		27,986.53	6,672.71 CR	0.00	24,422,339.80
0071	#6 WIRE		031			91	470.50			470.50
0071	#2 WIRE		035			15	125.89			125.89
0071	#2/0 WIRE		040			30	299.43			299.43
0071	#2/0 WIRE		040			-7		1.10 CR		1.10 CR
0071	PIN INSULATORS		080			-1		0.25 CR		0.25 CR
0071	PIN INSULATORS		080			-1		0.25 CR		0.25 CR
0071	PIN INSULATORS		080			-6		17.67 CR		17.67 CR
0071	PIN INSULATORS		080			-3		284.50 CR		284.50 CR
0071	PIN INSULATORS		080			4	573.08			573.08
0071	D E INSULATORS		081			6	1,163.99			1,163.99
0071	D E INSULATORS		081			-3		30.84 CR		30.84 CR
1502	FUSED CUTOUTS		083			1	729.52			729.52
1502	FUSED CUTOUTS		083			-1		24.79 CR		24.79 CR
1505	D E INSULATORS		081			1	564.92			564.92
1505	D E INSULATORS		081			-3		38.28 CR		38.28 CR
1506	FUSED CUTOUTS		083			1	820.48			820.48
1506	FUSED CUTOUTS		083			-1		319.79 CR		319.79 CR
1508	D E INSULATORS		081			1	313.37			313.37
1508	FUSED CUTOUTS		083			-1		126.94 CR		126.94 CR
2112	#6 WIRE		031			-10		0.43 CR		0.43 CR
2112	GROUNDS		120			-1		8.54 CR		8.54 CR
2112	GROUNDS		120			-1		4.59 CR		4.59 CR
2112	GROUNDS		120			-1		47.75 CR		47.75 CR
2112	GROUNDS		120			-1		85.91 CR		85.91 CR
2214	#6 WIRE		031			15	100.16			100.16

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2214	#2 WIRE	035			60	650.32			650.32
2214	#2 WIRE	035			-35		5.20 CR		5.20 CR
2214	PIN INSULATORS	080			-3		6.76 CR		6.76 CR
2214	PIN INSULATORS	080			-5		10.92 CR		10.92 CR
2214	PIN INSULATORS	080			-4		351.35 CR		351.35 CR
2214	PIN INSULATORS	080			14	2,590.46			2,590.46
2214	D E INSULATORS	081			4	1,002.19			1,002.19
2214	D E INSULATORS	081			-1		2.86 CR		2.86 CR
2214	D E INSULATORS	081			-4		445.47 CR		445.47 CR
2214	FUSED CUTOUTS	083			-3		1,341.55 CR		1,341.55 CR
2214	FUSED CUTOUTS	083			3	1,659.19			1,659.19
2214	GROUNDS	120			-1		17.70 CR		17.70 CR
2214	GROUNDS	120			-1		38.57 CR		38.57 CR
2214	GROUNDS	120			2	510.50			510.50
2266	"1/0 TRIPLEX(3W,4W1/0)"	072			190	3,079.48			3,079.48
2266	PIN INSULATORS	080			3	755.84			755.84
2266	D E INSULATORS	081			2	682.31			682.31
2266	GROUNDS	120			1	347.56			347.56
3204	"#2 TRIPLEX (3W,4W#2)"	071			105	340.86			340.86
3213	"1/0 TRIPLEX(3W,4W1/0)"	072			150	53.05			53.05
5498	#6 WIRE	031			89	743.55			743.55
5498	#6 WIRE	031			10	83.55			83.55
5498	#2 WIRE	035			12	162.73			162.73
5498	#2 WIRE	035			45	610.24			610.24
5498	#4/0 WIRE	059			3000	59,789.30			59,789.30
5498	#4/0 WIRE	059			-155		10.91 CR		10.91 CR
5498	#1/0 WIRE	063			20	131.25			131.25
5498	#336.4 ALUM	065			22	248.26			248.26
5498	PIN INSULATORS	080			4	926.02			926.02
5498	PIN INSULATORS	080			16	3,704.08			3,704.08
5498	PIN INSULATORS	080			-9		10.36 CR		10.36 CR
5498	PIN INSULATORS	080			-3		4.66 CR		4.66 CR
5498	PIN INSULATORS	080			-1		3.96 CR		3.96 CR
5498	PIN INSULATORS	080			-1		14.88 CR		14.88 CR
5498	PIN INSULATORS	080			-1		44.23 CR		44.23 CR
5498	PIN INSULATORS	080			-1		54.77 CR		54.77 CR
5498	PIN INSULATORS	080			-3		304.40 CR		304.40 CR
5498	PIN INSULATORS	080			-1		99.47 CR		99.47 CR
5498	PIN INSULATORS	080			-5		825.82 CR		825.82 CR
5498	D E INSULATORS	081			-2		7.80 CR		7.80 CR
5498	D E INSULATORS	081			-7		35.67 CR		35.67 CR
5498	D E INSULATORS	081			-4		34.16 CR		34.16 CR
5498	D E INSULATORS	081			-2		27.26 CR		27.26 CR
5498	D E INSULATORS	081			-3		151.12 CR		151.12 CR
5498	D E INSULATORS	081			-3		200.75 CR		200.75 CR

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5498	D E INSULATORS	081			-2		168.62 CR		168.62 CR
5498	D E INSULATORS	081			-6		690.32 CR		690.32 CR
5498	D E INSULATORS	081			-1		96.43 CR		96.43 CR
5498	D E INSULATORS	081			-13		2,879.71 CR		2,879.71 CR
5498	D E INSULATORS	081			-3		664.55 CR		664.55 CR
5498	D E INSULATORS	081			-1		141.45 CR		141.45 CR
5498	D E INSULATORS	081			-4		689.17 CR		689.17 CR
5498	D E INSULATORS	081			41	12,852.51			12,852.51
5498	FUSED CUTOUTS	083			18	12,455.49			12,455.49
5498	FUSED CUTOUTS	083			10	6,919.72			6,919.72
5498	FUSED CUTOUTS	083			-1		56.17 CR		56.17 CR
5498	FUSED CUTOUTS	083			-2		2.94 CR		2.94 CR
5498	FUSED CUTOUTS	083			-1		28.93 CR		28.93 CR
5498	FUSED CUTOUTS	083			-3		491.97 CR		491.97 CR
5498	FUSED CUTOUTS	083			-9		4,858.54 CR		4,858.54 CR
5498	FUSED CUTOUTS	083			-2		1,079.68 CR		1,079.68 CR
5498	FUSED CUTOUTS	083			-6		2,773.60 CR		2,773.60 CR
5498	SWITCH AIR BREAK TPSP	087			1	4,153.98			4,153.98
5498	SWITCH DISC (INLINE)	088			3	4,400.46			4,400.46
5498	SWITCH DISC (INLINE)	088			3	4,400.46			4,400.46
5498	SWITCH DISC (INLINE)	088			-1		52.35 CR		52.35 CR
5498	SWITCH DISC (INLINE)	088			-2		157.33 CR		157.33 CR
5498	4/0 TRIPLEX (3W4W4/0)	110			125	2,518.46			2,518.46
5498	300 KVAR CAPACITOR	115			3	2,666.94			2,666.94
5498	GROUNDS	120			7	2,235.52			2,235.52
5498	GROUNDS	120			2	638.72			638.72
5498	GROUNDS	120			-1		40.36 CR		40.36 CR
5498	GROUNDS	120			-1		94.62 CR		94.62 CR
5498	GROUNDS	120			-1		96.17 CR		96.17 CR
5498	GROUNDS	120			-1		106.32 CR		106.32 CR
5498	GROUNDS	120			-1		337.61 CR		337.61 CR
5498	ARRESTERS	125			-1		16.20 CR		16.20 CR
5498	ARRESTERS	125			-2		40.55 CR		40.55 CR
5498	ARRESTERS	125			-3		92.68 CR		92.68 CR
5498	ARRESTERS	125			-3		1,208.76 CR		1,208.76 CR
5498	ARRESTERS	125			15	8,265.52			8,265.52
5498	ARRESTERS	125			3	1,653.10			1,653.10
5566	#6 WIRE	031			-953		57.74 CR		57.74 CR
5566	#6 WIRE	031			-5919		358.64 CR		358.64 CR
5566	#6 WIRE	031			-2065		80.33 CR		80.33 CR
5566	#6 WIRE	031			-1871		49.58 CR		49.58 CR
5566	#6 WIRE	031			-219		50.72 CR		50.72 CR
5566	#6 WIRE	031			-556		104.74 CR		104.74 CR
5566	#6 WIRE	031			-2785		168.75 CR		168.75 CR
5566	#6 WIRE	031			-2289		59.23 CR		59.23 CR

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5566	#6 WIRE	031		-400			10.35 CR		10.35 CR
5566	#6 WIRE	031		-556			104.74 CR		104.74 CR
5566	#6 WIRE	031		-192			7.75 CR		7.75 CR
5566	#6 WIRE	031		-7			1.62 CR		1.62 CR
5566	#6 WIRE	031		-501			94.38 CR		94.38 CR
5566	#6 WIRE	031		-200			4.57 CR		4.57 CR
5566	#6 WIRE	031		-1000			22.83 CR		22.83 CR
5566	#6 WIRE	031		-111			6.07 CR		6.07 CR
5566	#6 WIRE	031		-13			2.52 CR		2.52 CR
5566	#6 WIRE	031		-1099			71.06 CR		71.06 CR
5566	#6 WIRE	031		-13			2.52 CR		2.52 CR
5566	#6 WIRE	031		-518			33.49 CR		33.49 CR
5566	#6 WIRE	031		-368			23.79 CR		23.79 CR
5566	#6 WIRE	031		-585			37.82 CR		37.82 CR
5566	#6 WIRE	031		-155			18.40 CR		18.40 CR
5566	#6 WIRE	031		-400			47.48 CR		47.48 CR
5566	#6 WIRE	031		-200			50.06 CR		50.06 CR
5566	#6 WIRE	031		-1			193.44 CR		193.44 CR
5566	#6 WIRE	031		-1			126.19 CR		126.19 CR
5566	#6 WIRE	031		-175			180.30 CR		180.30 CR
5566	#6 WIRE	031		-423			25.63 CR		25.63 CR
5566	#6 WIRE	031		-7			2,193.88 CR		2,193.88 CR
5566	#6 WIRE	031		-1			126.19 CR		126.19 CR
5566	#6 WIRE	031		-192			11.63 CR		11.63 CR
5566	#6 WIRE	031		-45			630.78 CR		630.78 CR
5566	#2 WIRE	035		-768			48.76 CR		48.76 CR
5566	#2 WIRE	035		-600			59.55 CR		59.55 CR
5566	#2 WIRE	035		-600			59.55 CR		59.55 CR
5566	#2 WIRE	035		-1200			117.51 CR		117.51 CR
5566	#2 WIRE	035		-1200			119.09 CR		119.09 CR
5566	#2 WIRE	035		-400			39.70 CR		39.70 CR
5566	#4/0 WIRE	059		184		3,222.05			3,222.05
5566	#4/0 WIRE	059		2061		36,090.50			36,090.50
5566	#4/0 WIRE	059		1200		21,013.39			21,013.39
5566	#1/0 WIRE	063		4408		25,417.09			25,417.09
5566	#1/0 WIRE	063		800		4,612.90			4,612.90
5566	#1/0 WIRE	063		8009		46,180.94			46,180.94
5566	#1/0 WIRE	063		800		4,612.90			4,612.90
5566	#1/0 WIRE	063		-150			38.94 CR		38.94 CR
5566	#1/0 WIRE	063		-130			41.75 CR		41.75 CR
5566	#1/0 WIRE	063		-65			20.88 CR		20.88 CR
5566	#1/0 WIRE	063		-250			67.52 CR		67.52 CR
5566	#1/0 WIRE	063		-588			334.89 CR		334.89 CR
5566	#1/0 WIRE	063		-953			542.77 CR		542.77 CR
5566	#1/0 WIRE	063		-195			105.57 CR		105.57 CR

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5566	#1/0 WIRE	063	-176		156.14 CR		156.14 CR
5566	#1/0 WIRE	063	-115		615.15 CR		615.15 CR
5566	#336.4 ALUM	065	3913	38,798.13			38,798.13
5566	#336.4 ALUM	065	1200	11,898.23			11,898.23
5566	"1/0 TRIPLEX(3W,4W1/0)"	072	583	7,628.84			7,628.84
5566	"1/0 TRIPLEX(3W,4W1/0)"	072	-180		472.49 CR		472.49 CR
5566	PIN INSULATORS	080	-26		9.04 CR		9.04 CR
5566	PIN INSULATORS	080	-8		2.78 CR		2.78 CR
5566	PIN INSULATORS	080	-4		0.99 CR		0.99 CR
5566	PIN INSULATORS	080	-3		0.74 CR		0.74 CR
5566	PIN INSULATORS	080	-7		2.43 CR		2.43 CR
5566	PIN INSULATORS	080	-7		2.43 CR		2.43 CR
5566	PIN INSULATORS	080	-1		0.35 CR		0.35 CR
5566	PIN INSULATORS	080	-4		1.39 CR		1.39 CR
5566	PIN INSULATORS	080	-1		0.35 CR		0.35 CR
5566	PIN INSULATORS	080	-2		0.70 CR		0.70 CR
5566	PIN INSULATORS	080	-6		1.49 CR		1.49 CR
5566	PIN INSULATORS	080	-5		7.31 CR		7.31 CR
5566	PIN INSULATORS	080	-1		1.37 CR		1.37 CR
5566	PIN INSULATORS	080	-4		6.46 CR		6.46 CR
5566	PIN INSULATORS	080	-3		3.72 CR		3.72 CR
5566	PIN INSULATORS	080	-5		10.08 CR		10.08 CR
5566	PIN INSULATORS	080	-1		2.83 CR		2.83 CR
5566	PIN INSULATORS	080	-9		30.07 CR		30.07 CR
5566	PIN INSULATORS	080	-1		3.69 CR		3.69 CR
5566	PIN INSULATORS	080	-6		18.21 CR		18.21 CR
5566	PIN INSULATORS	080	-2		10.89 CR		10.89 CR
5566	PIN INSULATORS	080	-1		4.38 CR		4.38 CR
5566	PIN INSULATORS	080	-9		244.57 CR		244.57 CR
5566	PIN INSULATORS	080	-8		251.22 CR		251.22 CR
5566	PIN INSULATORS	080	-4		107.49 CR		107.49 CR
5566	PIN INSULATORS	080	-4		66.79 CR		66.79 CR
5566	PIN INSULATORS	080	-3		62.72 CR		62.72 CR
5566	PIN INSULATORS	080	-2		137.06 CR		137.06 CR
5566	PIN INSULATORS	080	-2		171.82 CR		171.82 CR
5566	PIN INSULATORS	080	-2		136.80 CR		136.80 CR
5566	PIN INSULATORS	080	-1		94.63 CR		94.63 CR
5566	PIN INSULATORS	080	-2		180.85 CR		180.85 CR
5566	PIN INSULATORS	080	-2		212.52 CR		212.52 CR
5566	PIN INSULATORS	080	-2		242.04 CR		242.04 CR
5566	PIN INSULATORS	080	-10		1,210.22 CR		1,210.22 CR
5566	PIN INSULATORS	080	-1		252.47 CR		252.47 CR
5566	PIN INSULATORS	080	-2		356.23 CR		356.23 CR
5566	PIN INSULATORS	080	-3		493.63 CR		493.63 CR
5566	PIN INSULATORS	080	97	19,730.80			19,730.80

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5566	PIN INSULATORS	080			18	3,661.39			3,661.39
5566	D E INSULATORS	081			35	9,640.18			9,640.18
5566	D E INSULATORS	081			4	1,101.73			1,101.73
5566	D E INSULATORS	081			-3		11.19 CR		11.19 CR
5566	D E INSULATORS	081			-4		14.91 CR		14.91 CR
5566	D E INSULATORS	081			-2		7.46 CR		7.46 CR
5566	D E INSULATORS	081			-3		11.19 CR		11.19 CR
5566	D E INSULATORS	081			-2		7.46 CR		7.46 CR
5566	D E INSULATORS	081			-2		7.46 CR		7.46 CR
5566	D E INSULATORS	081			-1		2.73 CR		2.73 CR
5566	D E INSULATORS	081			-2		7.00 CR		7.00 CR
5566	D E INSULATORS	081			-2		17.09 CR		17.09 CR
5566	D E INSULATORS	081			-1		6.21 CR		6.21 CR
5566	D E INSULATORS	081			-5		33.81 CR		33.81 CR
5566	D E INSULATORS	081			-1		9.37 CR		9.37 CR
5566	D E INSULATORS	081			-10		154.52 CR		154.52 CR
5566	D E INSULATORS	081			-2		27.87 CR		27.87 CR
5566	D E INSULATORS	081			-2		76.32 CR		76.32 CR
5566	D E INSULATORS	081			-1		54.80 CR		54.80 CR
5566	D E INSULATORS	081			-1		28.64 CR		28.64 CR
5566	D E INSULATORS	081			-3		331.89 CR		331.89 CR
5566	D E INSULATORS	081			-2		268.38 CR		268.38 CR
5566	D E INSULATORS	081			-5		541.04 CR		541.04 CR
5566	D E INSULATORS	081			-2		167.06 CR		167.06 CR
5566	D E INSULATORS	081			-13		1,718.74 CR		1,718.74 CR
5566	D E INSULATORS	081			-2		293.49 CR		293.49 CR
5566	FUSED CUTOUTS	083			-1		16.42 CR		16.42 CR
5566	FUSED CUTOUTS	083			-1		26.10 CR		26.10 CR
5566	FUSED CUTOUTS	083			-1		347.90 CR		347.90 CR
5566	FUSED CUTOUTS	083			-1		47.26 CR		47.26 CR
5566	FUSED CUTOUTS	083			-2		279.87 CR		279.87 CR
5566	FUSED CUTOUTS	083			-1		272.74 CR		272.74 CR
5566	FUSED CUTOUTS	083			-1		333.68 CR		333.68 CR
5566	FUSED CUTOUTS	083			-1		350.34 CR		350.34 CR
5566	FUSED CUTOUTS	083			-1		179.91 CR		179.91 CR
5566	FUSED CUTOUTS	083			-2		799.37 CR		799.37 CR
5566	FUSED CUTOUTS	083			-1		326.45 CR		326.45 CR
5566	FUSED CUTOUTS	083			-4		1,360.63 CR		1,360.63 CR
5566	FUSED CUTOUTS	083			-1		354.08 CR		354.08 CR
5566	FUSED CUTOUTS	083			17	10,335.94			10,335.94
5566	FUSED CUTOUTS	083			3	1,823.99			1,823.99
5566	GROUNDS	120			1	280.60			280.60
5566	GROUNDS	120			-1		7.76 CR		7.76 CR
5566	GROUNDS	120			-2		12.37 CR		12.37 CR
5566	GROUNDS	120			-2		19.69 CR		19.69 CR

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5566	GROUNDS	120	-1		13.52 CR		13.52 CR
5566	GROUNDS	120	-1		8.22 CR		8.22 CR
5566	GROUNDS	120	-1		13.34 CR		13.34 CR
5566	GROUNDS	120	-1		32.17 CR		32.17 CR
5566	GROUNDS	120	-1		26.76 CR		26.76 CR
5566	GROUNDS	120	-1		60.06 CR		60.06 CR
5566	GROUNDS	120	-1		52.00 CR		52.00 CR
5566	ARRESTERS	125	-1		12.74 CR		12.74 CR
5566	ARRESTERS	125	-1		9.12 CR		9.12 CR
5566	ARRESTERS	125	-1		12.74 CR		12.74 CR
5566	ARRESTERS	125	-1		17.39 CR		17.39 CR
5566	ARRESTERS	125	-2		427.53 CR		427.53 CR
5566	ARRESTERS	125	-1		294.14 CR		294.14 CR
5566	VOLTAGE REGULATOR	138	1	3,505.79			3,505.79
5566	AUTO BOOSTER 50AMP	142	-1		858.32 CR		858.32 CR
5566	AUTO BOOSTER 50AMP	142	-1		1,125.00 CR		1,125.00 CR
5566	AUTO BOOSTER 50AMP	142	-1		695.36 CR		695.36 CR
5686	#2 WIRE	035	46	96.45			96.45
5686	#1/0 WIRE	063	380	436.81			436.81
5686	#1/0 WIRE	063	125	143.69			143.69
5686	"#2 TRIPLEX (3W,4W#2)"	071	-65		378.82 CR		378.82 CR
5686	"1/0 TRIPLEX(3W,4W1/0)"	072	-140		546.77 CR		546.77 CR
5686	"1/0 TRIPLEX(3W,4W1/0)"	072	270	623.76			623.76
5686	PIN INSULATORS	080	1	35.80			35.80
5686	D E INSULATORS	081	3	145.41			145.41
5686	FUSED CUTOUTS	083	6	641.96			641.96
5686	GROUNDS	120	-2		310.15 CR		310.15 CR
5686	GROUNDS	120	4	197.52			197.52
5687	PIN INSULATORS	080	1	35.80			35.80
5687	PIN INSULATORS	080	-1		68.53 CR		68.53 CR
5687	D E INSULATORS	081	1	48.47			48.47
5687	FUSED CUTOUTS	083	1	106.99			106.99
5694	#2 WIRE	035	25	70.64			70.64
5694	PIN INSULATORS	080	3	263.27			263.27
5694	PIN INSULATORS	080	-3		44.28 CR		44.28 CR
5694	D E INSULATORS	081	3	387.67			387.67
5694	D E INSULATORS	081	-6		183.90 CR		183.90 CR
5694	ARRESTERS	125	3	616.22			616.22
5695	D E INSULATORS	081	6	775.34			775.34
5695	D E INSULATORS	081	-10		95.40 CR		95.40 CR
5695	ARRESTERS	125	-3		94.11 CR		94.11 CR
8032	GROUNDS	120	9	886.05			886.05
8032	GROUNDS	120	-1		117.80 CR		117.80 CR
8032	GROUNDS	120	-1		139.80 CR		139.80 CR
8032	GROUNDS	120	-4		257.26 CR		257.26 CR

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CWO	DESCRIPTION	AC FERC/CPR	BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
8032	GROUNDS	120		-1		89.93 CR		89.93 CR
8032	GROUNDS	120		-1		127.51 CR		127.51 CR
8045	PIN INSULATORS	080		1	872.79			872.79
8045	PIN INSULATORS	080		-1		4.03 CR		4.03 CR
8070	PIN INSULATORS	080		1	48.41			48.41
8070	PIN INSULATORS	080		-2		0.20 CR		0.20 CR
8073	PIN INSULATORS	080		1	135.22			135.22
8073	PIN INSULATORS	080		-1		178.12 CR		178.12 CR
8084	#1/0 WIRE	063		20	87.03			87.03
8084	#336.4 ALUM	065		20	132.11			132.11
8084	PIN INSULATORS	080		1	135.51			135.51
8084	PIN INSULATORS	080		-1		0.27 CR		0.27 CR
8085	D E INSULATORS	081		-1		3.73 CR		3.73 CR
8088	"1/0 TRIPLEX(3W,4W1/0)"	072		20	203.62			203.62
8088	PIN INSULATORS	080		6	946.47			946.47
8088	PIN INSULATORS	080		-1		0.25 CR		0.25 CR
8088	PIN INSULATORS	080		-2		0.50 CR		0.50 CR
8090	#6 WIRE	031		150	881.26			881.26
8090	#6 WIRE	031		-150		4.50 CR		4.50 CR
8090	#2 WIRE	035		-400		32.00 CR		32.00 CR
8090	#2 WIRE	035		40	235.00			235.00
8090	#1/0 WIRE	063		10	58.74			58.74
8090	#1/0 WIRE	063		-5		2.10 CR		2.10 CR
8090	D E INSULATORS	081		-2		12.82 CR		12.82 CR
8090	D E INSULATORS	081		-1		3.45 CR		3.45 CR
8090	D E INSULATORS	081		4	1,074.75			1,074.75
8090	D E INSULATORS	081		2	537.38			537.38
8090	FUSED CUTOUTS	083		1	743.91			743.91
8092	#6 WIRE	031		9	215.88			215.88
8092	#6 WIRE	031		-13		0.30 CR		0.30 CR
8092	PIN INSULATORS	080		-2		0.46 CR		0.46 CR
8092	PIN INSULATORS	080		1	642.32			642.32
8096	#1/0 WIRE	063		-160		53.29 CR		53.29 CR
8096	#1/0 WIRE	063		160	572.22			572.22
8096	PIN INSULATORS	080		5	556.84			556.84
8096	D E INSULATORS	081		-3		667.19 CR		667.19 CR
8096	D E INSULATORS	081		3	452.40			452.40
8098	#6 WIRE	031		50	309.73			309.73
8098	#1/0 WIRE	063		10	53.27			53.27
8098	#1/0 WIRE	063		-10		6.11 CR		6.11 CR
8098	PIN INSULATORS	080		-2		1.11 CR		1.11 CR
8098	PIN INSULATORS	080		-1		111.24 CR		111.24 CR
8098	PIN INSULATORS	080		3	497.65			497.65
8098	D E INSULATORS	081		2	449.24			449.24
8098	D E INSULATORS	081		-1		4.28 CR		4.28 CR

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
8098	D E INSULATORS		081			-3		12.84 CR		12.84 CR
				TOTALS:			411,301.95	49,792.16 CR	0.00	361,509.79
	Distribution Overhead Conductors & Devices	2	365-00-00	END:	24,401,025.98		439,288.48	56,464.87 CR	0.00	24,783,849.59
	Distribution Underground Conduit	2	366-00-00	BEGIN:	10,240.84		0.00	0.00	0.00	10,240.84
5686	4 IN URD CONDUIT		002			40	113.38			113.38
8089	4 IN URD CONDUIT		002			-10		29.30 CR		29.30 CR
8089	3 IN URD CONDUIT		003			10	79.64			79.64
8090	4 IN URD CONDUIT		002			-30		87.90 CR		87.90 CR
8090	3 IN URD CONDUIT		003			30	428.90			428.90
				TOTALS:			621.92	117.20 CR	0.00	504.72
	Distribution Underground Conduit	2	366-00-00	END:	10,240.84		621.92	117.20 CR	0.00	10,745.56
	Distribution Underground Conductors & Devices	2	367-00-00	BEGIN:	6,493,060.67		10,473.90	1.63 CR	0.00	6,503,532.94
0071	"4/0 WIRE (2853, 2859)"		009			25	585.59			585.59
1509	SPLICE BOXES		010			1	503.06			503.06
1509	SPLICE BOXES		010			-1		467.74 CR		467.74 CR
3213	SPLICE BOXES		010			1	43.52			43.52
5498	1/0 URD CABLE		003			75	1,763.53			1,763.53
5498	CABLE TERM ELBOWS		017			6	8,319.64			8,319.64
5498	CABLE TERM ELBOWS		017			-3		677.98 CR		677.98 CR
5498	TERMINATR RISER (KIT)		018			3	2,918.41			2,918.41
5498	ARRESTORS		027			6	13,296.46			13,296.46
5498	ARRESTORS		027			3	6,648.23			6,648.23
5686	1/0 URD CABLE		003			5019	18,247.68			18,247.68
5686	SPLICE BOXES		010			12	3,400.43			3,400.43
5686	BUSHINGS		011			1	157.78			157.78
5686	CABLE TERM ELBOWS		017			20	4,287.98			4,287.98
5686	TERMINATR RISER (KIT)		018			7	1,052.91			1,052.91
5686	INSULATOR CAPS		020			1	51.97			51.97
5686	ARRESTORS		027			6	2,055.92			2,055.92
5686	350 URD CABLE		029			520	3,607.86			3,607.86
5687	1/0 URD CABLE		003			1635	5,944.40			5,944.40
				TOTALS:			72,885.37	1,145.72 CR	0.00	71,739.65
	Distribution Underground Conductors & Devices	2	367-00-00	END:	6,493,060.67		83,359.27	1,147.35 CR	0.00	6,575,272.59
	Distribution Line Transformers	2	368-01-00	BEGIN:	11,177,536.29		0.00	0.00	0.00	11,177,536.29
0014	10 KVA SINGLE PHASE		057			-1		46.78 CR		46.78 CR
0014	10 KVA SINGLE PHASE		057			-1		483.92 CR		483.92 CR
0014	10 KVA SINGLE PHASE		057			-3		1,381.35 CR		1,381.35 CR
0014	15 KVA SINGLE PHASE		068			-1		184.92 CR		184.92 CR
0014	15 KVA SINGLE PHASE		068			-2		1,690.00 CR		1,690.00 CR
0014	15 KVA SINGLE PHASE		068			-5		4,225.00 CR		4,225.00 CR
0014	25 KVA SINGLE PHASE		079			-5		4,775.00 CR		4,775.00 CR
0014	25 KVA SINGLE PHASE		079			-9		8,595.00 CR		8,595.00 CR
0014	25 KVA SINGLE PHASE		079			-3		754.86 CR		754.86 CR
0014	25 KVA SINGLE PHASE		079			-3		1,293.36 CR		1,293.36 CR
0014	25 KVA SINGLE PHASE		079			-3		792.66 CR		792.66 CR

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0014	25 KVA SINGLE PHASE		079			-1		324.38 CR		324.38 CR
0014	25 KVA SINGLE PHASE		079			-4		1,368.04 CR		1,368.04 CR
0014	25 KVA SINGLE PHASE		079			-1		424.97 CR		424.97 CR
0014	25 KVA SINGLE PHASE		079			-3		1,373.58 CR		1,373.58 CR
0014	50 KVA SINGLE PHASE		093			-3		1,786.56 CR		1,786.56 CR
0014	50 KVA SINGLE PHASE		093			-1		1,546.47 CR		1,546.47 CR
0014	50 KVA SINGLE PHASE		093			-3		1,601.79 CR		1,601.79 CR
0014	50 KVA SINGLE PHASE		093			-3		1,851.81 CR		1,851.81 CR
0014	37.5 KVA SINGLE PHASE		094			-6		6,648.00 CR		6,648.00 CR
0014	37.5 KVA SINGLE PHASE		094			-2		724.52 CR		724.52 CR
0014	37.5 KVA SINGLE PHASE		094			-5		2,407.85 CR		2,407.85 CR
0014	37.5 KVA SINGLE PHASE		094			-1		419.70 CR		419.70 CR
0014	37.5 KVA SINGLE PHASE		094			-4		2,275.44 CR		2,275.44 CR
0014	37.5 KVA SINGLE PHASE		094			-1		611.06 CR		611.06 CR
0014	37.5 KVA SINGLE PHASE		094			-2		1,553.74 CR		1,553.74 CR
0014	37.5 KVA SINGLE PHASE		094			-1		1,660.12 CR		1,660.12 CR
				TOTALS:			0.00	50,800.88 CR	0.00	50,800.88 CR
	Distribution Line Transformers	2	368-01-00	END:	11,177,536.29		0.00	50,800.88 CR	0.00	11,126,735.41
	Transformers Installations	2	368-02-00	BEGIN:	7,560,263.38		0.00	0.00	0.00	7,560,263.38
0014	1/2 - 10 KVA INSTALL		001			-1		83.57 CR		83.57 CR
0014	1/2 - 10 KVA INSTALL		001			-1		251.01 CR		251.01 CR
0014	1/2 - 10 KVA INSTALL		001			-3		1,555.02 CR		1,555.02 CR
0014	15 KVA INSTALL		002			-1		273.92 CR		273.92 CR
0014	15 KVA INSTALL		002			-5		1,625.95 CR		1,625.95 CR
0014	15 KVA INSTALL		002			-2		650.38 CR		650.38 CR
0014	25 KVA INSTALL		004			-9		6,267.78 CR		6,267.78 CR
0014	25 KVA INSTALL		004			-3		1,005.30 CR		1,005.30 CR
0014	25 KVA INSTALL		004			-3		1,134.57 CR		1,134.57 CR
0014	25 KVA INSTALL		004			-5		3,482.10 CR		3,482.10 CR
0014	25 KVA INSTALL		004			-3		1,005.30 CR		1,005.30 CR
0014	25 KVA INSTALL		004			-1		951.88 CR		951.88 CR
0014	25 KVA INSTALL		004			-4		1,512.76 CR		1,512.76 CR
0014	25 KVA INSTALL		004			-3		1,591.14 CR		1,591.14 CR
0014	25 KVA INSTALL		004			-1		593.56 CR		593.56 CR
0014	30 - 37.5 KVA INSTALL		005			-4		3,117.16 CR		3,117.16 CR
0014	30 - 37.5 KVA INSTALL		005			-1		549.88 CR		549.88 CR
0014	30 - 37.5 KVA INSTALL		005			-2		2,262.38 CR		2,262.38 CR
0014	30 - 37.5 KVA INSTALL		005			-1		823.90 CR		823.90 CR
0014	30 - 37.5 KVA INSTALL		005			-5		3,152.00 CR		3,152.00 CR
0014	30 - 37.5 KVA INSTALL		005			-1		656.22 CR		656.22 CR
0014	30 - 37.5 KVA INSTALL		005			-2		547.84 CR		547.84 CR
0014	30 - 37.5 KVA INSTALL		005			-6		8,090.40 CR		8,090.40 CR
0014	45 - 50 KVA INSTALL		006			-1		1,081.07 CR		1,081.07 CR
0014	45 - 50 KVA INSTALL		006			-3		1,264.47 CR		1,264.47 CR
0014	45 - 50 KVA INSTALL		006			-3		2,120.46 CR		2,120.46 CR

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0014	45 - 50 KVA INSTALL		006			-3		2,055.87 CR		2,055.87 CR
				TOTALS:			0.00	47,705.89 CR	0.00	47,705.89 CR
	Transformers Installations	2	368-02-00	END:	7,560,263.38		0.00	47,705.89 CR	0.00	7,512,557.49
	Distribution Services	2	369-00-00	BEGIN:	8,098,889.39		72,370.12	2,023.72 CR	0.00	8,169,235.79
2001	OH SERVICES		115			1	1,268.51			1,268.51
2001	OH SERVICES		115			-1		262.01 CR		262.01 CR
8070	OH SERVICES		115			5	1,687.40			1,687.40
8074	OH SERVICES		115			1	220.89			220.89
8074	OH SERVICES		115			-1		158.57 CR		158.57 CR
8085	OH SERVICES		115			1	828.94			828.94
8085	OH SERVICES		115			-1		31.27 CR		31.27 CR
8090	URD SERVICES		116			1	1,720.87			1,720.87
8090	URD SERVICES		116			-1		56.96 CR		56.96 CR
8096	OH SERVICES		115			2	1,552.77			1,552.77
8096	OH SERVICES		115			-2		695.95 CR		695.95 CR
				TOTALS:			7,279.38	1,204.76 CR	0.00	6,074.62
	Distribution Services	2	369-00-00	END:	8,098,889.39		79,649.50	3,228.48 CR	0.00	8,175,310.41
	Distribution Meter	2	370-01-00	BEGIN:	4,903,386.59		0.00	0.00	0.00	4,903,386.59
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Meter	2	370-01-00	END:	4,903,386.59		0.00	0.00	0.00	4,903,386.59
	Meter Installations	2	370-02-00	BEGIN:	1,694,471.85		0.00	0.00	0.00	1,694,471.85
				TOTALS:			0.00	0.00	0.00	0.00
	Meter Installations	2	370-02-00	END:	1,694,471.85		0.00	0.00	0.00	1,694,471.85
	Installations on Customers Premises	2	371-00-00	BEGIN:	474,222.09		3,100.17	920.46 CR	0.00	476,401.80
3204	250W HP SODIUM FL LT		044			1	411.28			411.28
8096	250W HP SODIUM FL LT		044			2	1,464.35			1,464.35
8096	250W HP SODIUM FL LT		044			-1		468.27 CR		468.27 CR
8096	250W HP SODIUM FL LT		044			-1		468.27 CR		468.27 CR
				TOTALS:			1,875.63	936.54 CR	0.00	939.09
	Installations on Customers Premises	2	371-00-00	END:	474,222.09		4,975.80	1,857.00 CR	0.00	477,340.89
	Street Lights & Signal Systems	2	373-00-00	BEGIN:	1,555,351.71		11,852.46	6,397.17 CR	0.00	1,560,807.00
0071	50W HP SODIUM ST LT		060			1	630.43			630.43
0071	50W HP SODIUM ST LT		060			-1		241.93 CR		241.93 CR
2002	250W HP SODIUM FL LT		064			1	819.20			819.20
2006	50W HP SODIUM ST LT		060			1	361.87			361.87
2006	50W HP SODIUM ST LT		060			-1		838.15 CR		838.15 CR
2007	50W HP SODIUM ST LT		060			1	349.15			349.15
2007	50W HP SODIUM ST LT		060			-1		202.28 CR		202.28 CR
2014	MV ST LT 250W-400W		003			-1		196.70 CR		196.70 CR
2014	250W HP SODIUM ST LT		063			1	494.41			494.41
3213	METAL ST LT STANDARDS		022			1	458.40			458.40
3213	50W HP SODIUM ST LT		060			50	1,209.64			1,209.64
3213	50W HP SODIUM ST LT		060			3	72.58			72.58
3216	1000W MV FL & ST LTS		011			12	1,197.70			1,197.70
3216	1000W MV FL & ST LTS		011			3	299.42			299.42

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
5498	400W HP SODIUM ST LT		065			1	1,348.30			1,348.30
8078	250W HP SODIUM ST LT		063			1	2,323.35			2,323.35
				TOTALS:			9,564.45	1,479.06 CR	0.00	8,085.39
	Street Lights & Signal Systems	2	373-00-00	END:	1,555,351.71		21,416.91	7,876.23 CR	0.00	1,568,892.39
	General & Misc. Land	2	389-00-00	BEGIN:	18,619.50		0.00	0.00	0.00	18,619.50
				TOTALS:			0.00	0.00	0.00	0.00
	General & Misc. Land	2	389-00-00	END:	18,619.50		0.00	0.00	0.00	18,619.50
	General & Misc. Structures	2	390-01-00	BEGIN:	1,288,710.33		58,666.34	0.00	0.00	1,347,376.67
2247	KENSINGTON GEN STRUCT		042				9,983.20			9,983.20
2248	KENSINGTON GEN STRUCT		042				9,983.20			9,983.20
				TOTALS:			19,966.40	0.00	0.00	19,966.40
	General & Misc. Structures	2	390-01-00	END:	1,288,710.33		78,632.74	0.00	0.00	1,367,343.07
	Office Furniture & Fixtures	2	391-01-00	BEGIN:	519,942.92		0.00	0.00	0.00	519,942.92
				TOTALS:			0.00	0.00	0.00	0.00
	Office Furniture & Fixtures	2	391-01-00	END:	519,942.92		0.00	0.00	0.00	519,942.92
	Transportation Equipment	2	392-00-00	BEGIN:	910,351.88		0.00	0.00	0.00	910,351.88
				TOTALS:			0.00	0.00	0.00	0.00
	Transportation Equipment	2	392-00-00	END:	910,351.88		0.00	0.00	0.00	910,351.88
	Stores Equipment	2	393-00-00	BEGIN:	35,746.48		0.00	0.00	0.00	35,746.48
				TOTALS:			0.00	0.00	0.00	0.00
	Stores Equipment	2	393-00-00	END:	35,746.48		0.00	0.00	0.00	35,746.48
	Tools, Shop and garage Equipment	2	394-00-00	BEGIN:	650,021.87		0.00	0.00	0.00	650,021.87
				TOTALS:			0.00	0.00	0.00	0.00
	Tools, Shop and garage Equipment	2	394-00-00	END:	650,021.87		0.00	0.00	0.00	650,021.87
	Laboratory Equipment	2	395-00-00	BEGIN:	246,628.19		0.00	0.00	0.00	246,628.19
				TOTALS:			0.00	0.00	0.00	0.00
	Laboratory Equipment	2	395-00-00	END:	246,628.19		0.00	0.00	0.00	246,628.19
	Communication Equipment	2	397-00-00	BEGIN:	1,499,795.48		0.00	0.00	0.00	1,499,795.48
				TOTALS:			0.00	0.00	0.00	0.00
	Communication Equipment	2	397-00-00	END:	1,499,795.48		0.00	0.00	0.00	1,499,795.48
	Miscellaneous Equipment	2	398-00-00	BEGIN:	33,326.50		0.00	0.00	0.00	33,326.50
				TOTALS:			0.00	0.00	0.00	0.00
	Miscellaneous Equipment	2	398-00-00	END:	33,326.50		0.00	0.00	0.00	33,326.50
	Other Tangible Property	2	399-00-00	BEGIN:	891,659.69		0.00	0.00	0.00	891,659.69
9747	OTHER INTANGIBLE PROP		001				1,194.52			1,194.52
				TOTALS:			1,194.52	0.00	0.00	1,194.52
	Other Tangible Property	2	399-00-00	END:	891,659.69		1,194.52	0.00	0.00	892,854.21
	ACCOUNT YTD TOTALS:				**105,579,017.41**		**962,299.93**	**205,820.66 CR**	**0.00**	**106,335,496.68**
	TOTAL 101-00-00:									**101,546,829.15**
	TOTAL 101-01-00:									**4,788,667.53**

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
	Intangible Software-5 Year	2	303-00-00	BEGIN:	357,666.54		44,302.46	0.00	0.00	401,969.00
				TOTALS:			0.00	0.00	0.00	0.00
	Intangible Software-5 Year	2	303-00-00	END:	357,666.54		44,302.46	0.00	0.00	401,969.00
	Intangible Software-3 Year	2	303-01-00	BEGIN:	41,077.00		0.00	0.00	0.00	41,077.00
				TOTALS:			0.00	0.00	0.00	0.00
	Intangible Software-3 Year	2	303-01-00	END:	41,077.00		0.00	0.00	0.00	41,077.00
	MOVERS	2	343-00-00	BEGIN:	10,383.44		0.00	0.00	0.00	10,383.44
				TOTALS:			0.00	0.00	0.00	0.00
	MOVERS	2	343-00-00	END:	10,383.44		0.00	0.00	0.00	10,383.44
	Land - Transmission	2	350-01-00	BEGIN:	76,846.67		0.00	0.00	0.00	76,846.67
				TOTALS:			0.00	0.00	0.00	0.00
	Land - Transmission	2	350-01-00	END:	76,846.67		0.00	0.00	0.00	76,846.67
	ROW - Transmission	2	350-02-00	BEGIN:	1,111,740.64		5,200.00	0.00	0.00	1,116,940.64
				TOTALS:			0.00	0.00	0.00	0.00
	ROW - Transmission	2	350-02-00	END:	1,111,740.64		5,200.00	0.00	0.00	1,116,940.64
	Transmission Structures	2	352-00-00	BEGIN:	69,678.78		0.00	0.00	0.00	69,678.78
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Structures	2	352-00-00	END:	69,678.78		0.00	0.00	0.00	69,678.78
	Transmission Station Equipment	2	353-00-00	BEGIN:	1,447,553.29		0.00	0.00	0.00	1,447,553.29
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Station Equipment	2	353-00-00	END:	1,447,553.29		0.00	0.00	0.00	1,447,553.29
	Transmission Poles & Fixtures	2	355-00-00	BEGIN:	2,038,102.82		0.00	0.00	0.00	2,038,102.82
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Poles & Fixtures	2	355-00-00	END:	2,038,102.82		0.00	0.00	0.00	2,038,102.82
	Transmission Overhead Conductors & Devices	2	356-00-00	BEGIN:	4,080,444.44		1,377.55	0.00	0.00	4,081,821.99
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Overhead Conductors & Devices	2	356-00-00	END:	4,080,444.44		1,377.55	0.00	0.00	4,081,821.99
	Land - Distribution	2	360-01-00	BEGIN:	75,630.57		0.00	0.00	0.00	75,630.57
				TOTALS:			0.00	0.00	0.00	0.00
	Land - Distribution	2	360-01-00	END:	75,630.57		0.00	0.00	0.00	75,630.57
	ROW - Distribution	2	360-02-00	BEGIN:	44,281.57		0.00	0.00	0.00	44,281.57
				TOTALS:			0.00	0.00	0.00	0.00
	ROW - Distribution	2	360-02-00	END:	44,281.57		0.00	0.00	0.00	44,281.57
	Distribution Structures	2	361-00-00	BEGIN:	98,094.27		0.00	0.00	0.00	98,094.27
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Structures	2	361-00-00	END:	98,094.27		0.00	0.00	0.00	98,094.27
	Distribution Station Equipment	2	362-00-00	BEGIN:	4,398,601.56		0.00	0.00	0.00	4,398,601.56
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Station Equipment	2	362-00-00	END:	4,398,601.56		0.00	0.00	0.00	4,398,601.56
	Distribution Poles, Towers & Fixtures	2	364-00-00	BEGIN:	19,265,664.19		202,280.78	36,622.76 CR	0.00	19,431,322.21
0020	POLE TOP PIN		115			-1		54.58 CR		54.58 CR
0020	SINGLE PIN CROSS ARM		123			-1		279.84 CR		279.84 CR
0020	ANCHOR ABOVE		141			-1		127.68 CR		127.68 CR
0020	ANCHOR ABOVE		141			1	374.36			374.36
0035	POLE TOP PIN		115			1	311.80			311.80

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CWO	DESCRIPTION
0035	POLE TOP F
0035	POLE TOP F
0035	SECONDARY RA
0035	SECONDARY RA
0035	SINGLE PIN CROSS AF
0035	SINGLE PIN CROSS AF
0035	SINGLE PIN CROSS AF
0035	ANCHOR ABO
0037	40 FT POLE HA
0037	BRA
0037	POLE TOP F
0037	SINGLE PIN CROSS AF
0038	ANCHOR ABO
0504	POLE TOP F
1514	BRACK
1514	BRACK
1514	POLE TOP F
1519	ANCHOR ABO
1519	OTHER ANCH
1522	40 FT POLE HA
1522	35 FT POLE HA
1522	35 FT POLE HA
1522	POLE TOP F
1522	POLE TOP F
1522	SINGLE PIN CROSS AI
1522	ANCHOR ABO
2127	BRACK
2181	40 FT POLE HA
2222	POLE TOP F
2222	SINGLE PIN CROSS AI
2222	SINGLE PIN CROSS AI
2230	SINGLE PIN CROSS AI
2254	40 FT POLE HA
2254	POLE TOP F
2254	SINGLE PIN CROSS AI
2549	45 FT POLE HA
2556	40 FT POLE HA
2556	35 FT POLE HA
2556	POLE TOP F
2556	SINGLE PIN CROSS AI
2556	ANCHOR ABO
2556	ANCHOR ABO
2556	ANCHOR BELOW-JOI
2559	POLE TOP F
2559	SINGLE PIN CROSS AI

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3686	SINGLE PIN CROSS ARM		123			2	1,012.08			1,012.08
3686	SINGLE PIN CROSS ARM		123			-2		208.21 CR		208.21 CR
8052	SINGLE PIN CROSS ARM		123			2	10.76 CR			10.76 CR
8052	SINGLE PIN CROSS ARM		123			-4		226.57 CR		226.57 CR
8064	45 FT POLE HALF		048			1	1,193.51			1,193.51
8064	40 FT POLE HALF		050			-1		115.43 CR		115.43 CR
8064	POLE TOP PIN		115			-1		43.92 CR		43.92 CR
8064	POLE TOP PIN		115			1	81.64			81.64
8064	DOUBLE PIN CROSS ARM		128			1	272.76			272.76
8064	DOUBLE PIN CROSS ARM		128			-1		59.90 CR		59.90 CR
8064	ANCHOR ABOVE		141			-1		74.51 CR		74.51 CR
8064	ANCHOR ABOVE		141			1	119.32			119.32
8065	ANCHOR ABOVE		141			1	657.16			657.16
8065	ANCHOR ABOVE		141			-2		123.81 CR		123.81 CR
8065	ANCHOR BELOW-JOINT		142			2	2,013.22			2,013.22
8072	POLE TOP PIN		115				1.06 CR			1.06 CR
8095	40 FT POLE HALF		050			1	472.59			472.59
8095	35 FT POLE HALF		052			-1		299.68 CR		299.68 CR
8095	BRACE		101			-1		202.05 CR		202.05 CR
8095	BRACE		101			1	115.23			115.23
8095	POLE TOP PIN		115			-1		59.20 CR		59.20 CR
8095	SINGLE PIN CROSS ARM		123			-2		224.60 CR		224.60 CR
8095	SINGLE PIN CROSS ARM		123			2	157.59			157.59
8095	ANCHOR ABOVE		141			-1		42.43 CR		42.43 CR
8095	ANCHOR ABOVE		141			1	55.88			55.88
				TOTALS:			27,541.52	6,280.54 CR	0.00	21,260.98
	Distribution Poles, Towers & Fixtures	2	364-00-00	END:	19,265,664.19		229,822.30	42,903.30 CR	0.00	19,452,583.19
	Distribution Overhead Conductors & Devices	2	365-00-00	BEGIN:	24,401,025.98		439,288.48	56,464.87 CR	0.00	24,783,849.59
0020	PIN INSULATORS		080			-1		119.19 CR		119.19 CR
0020	PIN INSULATORS		080			-2		215.38 CR		215.38 CR
0020	GROUNDS		120			1	297.10			297.10
0034	GROUNDS		120			1	155.92			155.92
0034	GROUNDS		120			-1		63.54 CR		63.54 CR
0035	"1/0 TRIPLEX(3W,4W1/0)"		072			15	256.80			256.80
0035	PIN INSULATORS		080			14	3,744.83			3,744.83
0035	PIN INSULATORS		080			-1		26.05 CR		26.05 CR
0035	PIN INSULATORS		080			-2		306.06 CR		306.06 CR
0035	PIN INSULATORS		080			-6		1,726.49 CR		1,726.49 CR
0035	GROUNDS		120			-2		28.73 CR		28.73 CR
0035	GROUNDS		120			-1		69.53 CR		69.53 CR
0035	GROUNDS		120			3	1,106.76			1,106.76
0037	PIN INSULATORS		080			5	1,139.22			1,139.22
0037	PIN INSULATORS		080			-1		148.95 CR		148.95 CR
0038	"1/0 TRIPLEX(3W,4W1/0)"		072			-220		111.62 CR		111.62 CR
0040	4/0 TRIPLEX (3W4W4/0)		110			105	3,077.96			3,077.96

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CWO	DESCRIPTION	AC FERC/CPR	BEGIN YEAR QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0504	PIN INSULATORS	080	1	114.17			114.17
0504	D E INSULATORS	081	-1		13.74 CR		13.74 CR
1007	"#2 TRIPLEX (3W,4W#2)"	071	100	484.34			484.34
1514	PIN INSULATORS	080	-1		1.62 CR		1.62 CR
1514	D E INSULATORS	081	-1		3.73 CR		3.73 CR
1514	D E INSULATORS	081	-1		3.73 CR		3.73 CR
1514	D E INSULATORS	081	1	303.34			303.34
1514	FUSED CUTOUTS	083	3	2,008.80			2,008.80
1514	FUSED CUTOUTS	083	-1		6.30 CR		6.30 CR
1514	ARRESTERS	125	-1		18.87 CR		18.87 CR
1515	#1/0 WIRE	063	15	632.86			632.86
1515	#1/0 WIRE	063	-12		3.78 CR		3.78 CR
1515	"1/0 TRIPLEX(3W,4W1/0)"	072	-5		34.49 CR		34.49 CR
1515	"1/0 TRIPLEX(3W,4W1/0)"	072	5	476.39			476.39
1517	PIN INSULATORS	080	3	885.50			885.50
1517	PIN INSULATORS	080	-3		157.70 CR		157.70 CR
1518	FUSED CUTOUTS	083	1	269.26			269.26
1518	FUSED CUTOUTS	083	-1		488.50 CR		488.50 CR
1519	GROUNDS	120	1	372.05			372.05
1521	FUSED CUTOUTS	083	1	1,503.66			1,503.66
1521	FUSED CUTOUTS	083	-1		116.27 CR		116.27 CR
1522	PIN INSULATORS	080	1	123.93			123.93
1522	PIN INSULATORS	080	-3		757.42 CR		757.42 CR
1522	D E INSULATORS	081	-1		193.90 CR		193.90 CR
2222	PIN INSULATORS	080	3	974.03			974.03
2222	PIN INSULATORS	080	-1		0.24 CR		0.24 CR
2222	PIN INSULATORS	080	-2		7.83 CR		7.83 CR
2230	#2 WIRE	035	-1008		64.00 CR		64.00 CR
2230	#2 WIRE	035	-222		17.85 CR		17.85 CR
2230	#2 WIRE	035	-140		8.89 CR		8.89 CR
2230	"1/0 TRIPLEX(3W,4W1/0)"	072	118	925.46			925.46
2230	"1/0 TRIPLEX(3W,4W1/0)"	072	373	2,925.39			2,925.39
2230	PIN INSULATORS	080	-9		244.57 CR		244.57 CR
2230	D E INSULATORS	081	-3		164.40 CR		164.40 CR
2230	D E INSULATORS	081	-3		280.96 CR		280.96 CR
2230	FUSED CUTOUTS	083	-1		202.32 CR		202.32 CR
2230	FUSED CUTOUTS	083	-6		1,412.23 CR		1,412.23 CR
2230	FUSED CUTOUTS	083	8	2,929.55			2,929.55
2230	FUSED CUTOUTS	083	-1		340.16 CR		340.16 CR
2230	GROUNDS	120	2	338.01			338.01
2254	PIN INSULATORS	080	1	179.41			179.41
2254	PIN INSULATORS	080	-4		0.40 CR		0.40 CR
2254	GROUNDS	120	1	247.45			247.45
2556	"1/0 TRIPLEX(3W,4W1/0)"	072	85	525.62			525.62
2556	PIN INSULATORS	080	1	96.62			96.62

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
2556	PIN INSULATORS		080			-4		0.40 CR		0.40 CR
2556	D E INSULATORS		081			-2		89.28 CR		89.28 CR
2556	D E INSULATORS		081			2	261.60			261.60
2556	GROUNDS		120			1	133.26			133.26
2556	GROUNDS		120			-1		3.59 CR		3.59 CR
2559	PIN INSULATORS		080			3	697.04			697.04
2559	GROUNDS		120			1	320.45			320.45
3205	"#2 TRIPLEX (3W,4W#2)"		071			125	837.19			837.19
3686	#6 WIRE		031			30	230.54			230.54
3686	#6 WIRE		031			-9		0.25 CR		0.25 CR
3686	#2 WIRE		035			-30		6.30 CR		6.30 CR
3686	#2 WIRE		035			30	360.54			360.54
3686	#336.4 ALUM		065			24	238.74			238.74
3686	#336.4 ALUM		065			-12		7.14 CR		7.14 CR
3686	PIN INSULATORS		080			-4		12.52 CR		12.52 CR
3686	PIN INSULATORS		080			5	1,020.58			1,020.58
3686	FUSED CUTOUTS		083			1	609.98			609.98
8042	"#2 TRIPLEX (3W,4W#2)"		071			-1		0.34 CR		0.34 CR
8052	#6 WIRE		031			10	0.82 CR			0.82 CR
8052	#6 WIRE		031			-10		0.07 CR		0.07 CR
8052	#2 WIRE		035			-101		7.75 CR		7.75 CR
8052	#2 WIRE		035			-1		0.20 CR		0.20 CR
8052	#2 WIRE		035			-1		0.08 CR		0.08 CR
8052	"1/0 TRIPLEX(3W,4W1/0)"		072			150	20.83 CR			20.83 CR
8052	PIN INSULATORS		080			1	2.17 CR			2.17 CR
8052	PIN INSULATORS		080			-1		0.80 CR		0.80 CR
8052	D E INSULATORS		081			-1		10.19 CR		10.19 CR
8052	D E INSULATORS		081			2	5.87 CR			5.87 CR
8052	FUSED CUTOUTS		083			1	6.48 CR			6.48 CR
8064	PIN INSULATORS		080			-5		154.07 CR		154.07 CR
8064	PIN INSULATORS		080			5	346.76			346.76
8064	D E INSULATORS		081			3	281.67			281.67
8064	FUSED CUTOUTS		083			3	621.76			621.76
8064	FUSED CUTOUTS		083			-1		35.45 CR		35.45 CR
8064	FUSED CUTOUTS		083			-2		124.71 CR		124.71 CR
8095	PIN INSULATORS		080			6	194.86			194.86
8095	PIN INSULATORS		080			-6		316.45 CR		316.45 CR
				TOTALS:			32,213.23	8,129.03 CR	0.00	24,084.20
	Distribution Overhead Conductors & Devices	2	365-00-00	END:	24,401,025.98		471,501.71	64,593.90 CR	0.00	24,807,933.79
	Distribution Underground Conduit	2	366-00-00	BEGIN:	10,240.84		621.92	117.20 CR	0.00	10,745.56
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Underground Conduit	2	366-00-00	END:	10,240.84		621.92	117.20 CR	0.00	10,745.56
	Distribution Underground Conductors & Devices	2	367-00-00	BEGIN:	6,493,060.67		83,359.27	1,147.35 CR	0.00	6,575,272.59
8081	"4/0 WIRE (2853, 2859)"		009			-40		790.14 CR		790.14 CR
8081	"4/0 WIRE (2853, 2859)"		009			-20		19.74 CR		19.74 CR

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
				TOTALS:			0.00	809.88 CR	0.00	809.88 CR
	Distribution Underground Conductors & Devices	2	367-00-00	END:	6,493,060.67		83,359.27	1,957.23 CR	0.00	6,574,462.71
	Distribution Line Transformers	2	368-01-00	BEGIN:	11,177,536.29		0.00	50,800.88 CR	0.00	11,126,735.41
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Line Transformers	2	368-01-00	END:	11,177,536.29		0.00	50,800.88 CR	0.00	11,126,735.41
	Transformers Installations	2	368-02-00	BEGIN:	7,560,263.38		0.00	47,705.89 CR	0.00	7,512,557.49
				TOTALS:			0.00	0.00	0.00	0.00
	Transformers Installations	2	368-02-00	END:	7,560,263.38		0.00	47,705.89 CR	0.00	7,512,557.49
	Distribution Services	2	369-00-00	BEGIN:	8,098,889.39		79,649.50	3,228.48 CR	0.00	8,175,310.41
0003	OH SERVICES		115			3	1,810.63			1,810.63
0003	OH SERVICES		115			7	4,224.80			4,224.80
0003	OH SERVICES		115			2	1,207.09			1,207.09
0003	OH SERVICES		115			1	603.54			603.54
0003	OH SERVICES		115			-1		7.85 CR		7.85 CR
0003	OH SERVICES		115			-1		13.12 CR		13.12 CR
0003	OH SERVICES		115			-1		13.12 CR		13.12 CR
0003	OH SERVICES		115			-1		37.49 CR		37.49 CR
0003	OH SERVICES		115			-1		40.89 CR		40.89 CR
0003	OH SERVICES		115			-2		73.24 CR		73.24 CR
0003	OH SERVICES		115			-1		31.71 CR		31.71 CR
0003	OH SERVICES		115			-1		26.60 CR		26.60 CR
0003	OH SERVICES		115			-1		58.42 CR		58.42 CR
0003	OH SERVICES		115			-1		52.19 CR		52.19 CR
0003	OH SERVICES		115			-1		145.10 CR		145.10 CR
0003	OH SERVICES		115			-1		158.57 CR		158.57 CR
0003	OH SERVICES		115			-1		166.56 CR		166.56 CR
0003	OH SERVICES		115			-1		583.48 CR		583.48 CR
0003	OH SERVICES		115			-1		317.76 CR		317.76 CR
0003	OH SERVICES		115			-1		447.86 CR		447.86 CR
0004	URD SERVICES		116			1	2,439.96			2,439.96
0004	URD SERVICES		116			-1		303.38 CR		303.38 CR
0038	OH SERVICES		115			-1		282.59 CR		282.59 CR
0501	OH SERVICES		115			2	1,692.42			1,692.42
0501	OH SERVICES		115			3	2,538.65			2,538.65
0501	OH SERVICES		115			1	846.22			846.22
0501	OH SERVICES		115			1	846.22			846.22
0501	OH SERVICES		115			1	846.22			846.22
0501	OH SERVICES		115			2	1,692.43			1,692.43
0501	OH SERVICES		115			2	1,692.43			1,692.43
0502	URD SERVICES		116			1	1,290.45			1,290.45
0502	URD SERVICES		116			1	1,290.47			1,290.47
0502	URD SERVICES		116			5	6,452.34			6,452.34
0502	URD SERVICES		116			3	3,871.41			3,871.41
0502	URD SERVICES		116			2	2,580.94			2,580.94
0502	URD SERVICES		116			2	2,580.94			2,580.94

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CWO	DESCRIPTION	AC	FERC/OPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0502	URD SERVICES		116			3	3,871.41			3,871.41
0502	URD SERVICES		116			2	2,580.94			2,580.94
0502	URD SERVICES		116			1	1,290.47			1,290.47
8042	OH SERVICES		115			1	493.05			493.05
8064	OH SERVICES		115			1	485.41			485.41
8064	OH SERVICES		115			-1		152.64 CR		152.64 CR
				TOTALS:			47,228.44	2,912.57 CR	0.00	44,315.87
	Distribution Services	2	369-00-00	**END:**	8,098,889.39		126,877.94	6,141.05 CR	0.00	8,219,626.28
	Distribution Meter	2	370-01-00	**BEGIN:**	4,903,386.59		0.00	0.00	0.00	4,903,386.59
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Meter	2	370-01-00	**END:**	4,903,386.59		0.00	0.00	0.00	4,903,386.59
	Meter Installations	2	370-02-00	**BEGIN:**	1,694,471.85		0.00	0.00	0.00	1,694,471.85
				TOTALS:			0.00	0.00	0.00	0.00
	Meter Installations	2	370-02-00	**END:**	1,694,471.85		0.00	0.00	0.00	1,694,471.85
	Installations on Customers Premises	2	371-00-00	**BEGIN:**	474,222.09		4,975.80	1,857.00 CR	0.00	477,340.89
1007	250W HP SODIUM FL LT		044			1	614.06			614.06
1007	400W HP SODIUM FL LT		047			2	1,383.92			1,383.92
2023	50W HP SODIUM ST LT		042			-1		335.75 CR		335.75 CR
3205	100W MV YARD LIGHT		003			1	771.68			771.68
3217	150W HP SODIUM FL LT		041				333.31			333.31
				TOTALS:			3,102.97	335.75 CR	0.00	2,767.22
	Installations on Customers Premises	2	371-00-00	**END:**	474,222.09		8,078.77	2,192.75 CR	0.00	480,108.11
	Street Lights & Signal Systems	2	373-00-00	**BEGIN:**	1,555,351.71		21,416.91	7,876.23 CR	0.00	1,568,892.39
1001	250W HP SODIUM FL LT		064			1	726.27			726.27
1001	1000W HP SODIUM FL LT		068			1	1,121.73			1,121.73
1008	50W HP SODIUM ST LT		060			1	1,266.20			1,266.20
1009	1000W HP SODIUM FL LT		068			1	1,120.50			1,120.50
1009	1000W HP SODIUM FL LT		068			-1		714.96 CR		714.96 CR
1010	400W HP SODIUM FL LT		066			1	854.63			854.63
1011	50W HP SODIUM ST LT		060			1	551.29			551.29
1014	1000W HP SODIUM FL LT		068			-1		1,367.68 CR		1,367.68 CR
1016	1000W HP SODIUM FL LT		068			1	1,083.73			1,083.73
1016	1000W HP SODIUM FL LT		068			-1		718.17 CR		718.17 CR
1018	400W MV FLOOD LIGHT		010			-1		472.36 CR		472.36 CR
2012	MV ST LT 100W-175W		004			1	281.00			281.00
2012	MV ST LT 100W-175W		004			-1		206.12 CR		206.12 CR
2017	400W HP SODIUM FL LT		066			2	1,600.90			1,600.90
2020	400W HP SODIUM FL LT		066			1	128.48			128.48
2020	400W HP SODIUM FL LT		066			-1		443.04 CR		443.04 CR
3146	150W HP SODIUM ST LT		061			1	425.00			425.00
3146	150W HP SODIUM ST LT		061			-1		328.54 CR		328.54 CR
3186	50W HP SODIUM ST LT		060			-1		299.97 CR		299.97 CR
3218	250W HP SODIUM FL LT		064				96.34			96.34
3686	MV ST LT 100W-175W		004			1	1,200.39			1,200.39
3686	MV ST LT 100W-175W		004			-1		112.23 CR		112.23 CR

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CWO	DESCRIPTION	AC	FERC/OPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
3701	MV ST LT 250W-400W		003			-1		179.86 CR		179.86 CR
8043	METAL ST LT STANDARDS		022			1	4,825.70			4,825.70
8043	METAL ST LT STANDARDS		022			-1		170.78 CR		170.78 CR
8043	250W HP SODIUM ST LT		063			-1		95.67 CR		95.67 CR
8043	250W HP SODIUM ST LT		063			1	284.50			284.50
				TOTALS:			15,566.66	5,109.38 CR	0.00	10,457.28
	Street Lights & Signal Systems	2	373-00-00	END:	1,555,351.71		36,983.57	12,985.61 CR	0.00	1,579,349.67
	General & Misc. Land	2	389-00-00	BEGIN:	18,619.50		0.00	0.00	0.00	18,619.50
				TOTALS:			0.00	0.00	0.00	0.00
	General & Misc. Land	2	389-00-00	END:	18,619.50		0.00	0.00	0.00	18,619.50
	General & Misc. Structures	2	390-01-00	BEGIN:	1,288,710.33		78,632.74	0.00	0.00	1,367,343.07
				TOTALS:			0.00	0.00	0.00	0.00
	General & Misc. Structures	2	390-01-00	END:	1,288,710.33		78,632.74	0.00	0.00	1,367,343.07
	Office Furniture & Fixtures	2	391-01-00	BEGIN:	519,942.92		0.00	0.00	0.00	519,942.92
				TOTALS:			0.00	0.00	0.00	0.00
	Office Furniture & Fixtures	2	391-01-00	END:	519,942.92		0.00	0.00	0.00	519,942.92
	Transportation Equipment	2	392-00-00	BEGIN:	910,351.88		0.00	0.00	0.00	910,351.88
				TOTALS:			0.00	0.00	0.00	0.00
	Transportation Equipment	2	392-00-00	END:	910,351.88		0.00	0.00	0.00	910,351.88
	Stores Equipment	2	393-00-00	BEGIN:	35,746.48		0.00	0.00	0.00	35,746.48
				TOTALS:			0.00	0.00	0.00	0.00
	Stores Equipment	2	393-00-00	END:	35,746.48		0.00	0.00	0.00	35,746.48
	Tools, Shop and garage Equipment	2	394-00-00	BEGIN:	650,021.87		0.00	0.00	0.00	650,021.87
				TOTALS:			0.00	0.00	0.00	0.00
	Tools, Shop and garage Equipment	2	394-00-00	END:	650,021.87		0.00	0.00	0.00	650,021.87
	Laboratory Equipment	2	395-00-00	BEGIN:	246,628.19		0.00	0.00	0.00	246,628.19
				TOTALS:			0.00	0.00	0.00	0.00
	Laboratory Equipment	2	395-00-00	END:	246,628.19		0.00	0.00	0.00	246,628.19
	Communication Equipment	2	397-00-00	BEGIN:	1,499,795.48		0.00	0.00	0.00	1,499,795.48
				TOTALS:			0.00	0.00	0.00	0.00
	Communication Equipment	2	397-00-00	END:	1,499,795.48		0.00	0.00	0.00	1,499,795.48
	Miscellaneous Equipment	2	398-00-00	BEGIN:	33,326.50		0.00	0.00	0.00	33,326.50
				TOTALS:			0.00	0.00	0.00	0.00
	Miscellaneous Equipment	2	398-00-00	END:	33,326.50		0.00	0.00	0.00	33,326.50
	Other Tangible Property	2	399-00-00	BEGIN:	891,659.69		1,194.52	0.00	0.00	892,854.21
				TOTALS:			0.00	0.00	0.00	0.00
	Other Tangible Property	2	399-00-00	END:	891,659.69		1,194.52	0.00	0.00	892,854.21
	ACCOUNT YTD TOTALS:				**105,579,017.41**		**1,087,952.75**	**229,397.81 CR**	**0.00**	**106,437,572.35**
	TOTAL 101-00-00:									**101,648,904.82**
	TOTAL 101-01-00:									**4,788,667.53**

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
	Intangible Software-5 Year	2	303-00-00	BEGIN:	357,666.54		44,302.46	0.00	0.00	401,969.00
0070	INTANGIBLE SOFTWARE		001				448.60			448.60
0071	INTANGIBLE SOFTWARE		001				2,376.00			2,376.00
				TOTALS:			2,824.60	0.00	0.00	2,824.60
	Intangible Software-5 Year	2	303-00-00	END:	357,666.54		47,127.06	0.00	0.00	404,793.60
	Intangible Software-3 Year	2	303-01-00	BEGIN:	41,077.00		0.00	0.00	0.00	41,077.00
				TOTALS:			0.00	0.00	0.00	0.00
	Intangible Software-3 Year	2	303-01-00	END:	41,077.00		0.00	0.00	0.00	41,077.00
	MOVERS	2	343-00-00	BEGIN:	10,383.44		0.00	0.00	0.00	10,383.44
				TOTALS:			0.00	0.00	0.00	0.00
	MOVERS	2	343-00-00	END:	10,383.44		0.00	0.00	0.00	10,383.44
	Land - Transmission	2	350-01-00	BEGIN:	76,846.67		0.00	0.00	0.00	76,846.67
				TOTALS:			0.00	0.00	0.00	0.00
	Land - Transmission	2	350-01-00	END:	76,846.67		0.00	0.00	0.00	76,846.67
	ROW - Transmission	2	350-02-00	BEGIN:	1,111,740.64		5,200.00	0.00	0.00	1,116,940.64
				TOTALS:			0.00	0.00	0.00	0.00
	ROW - Transmission	2	350-02-00	END:	1,111,740.64		5,200.00	0.00	0.00	1,116,940.64
	Transmission Structures	2	352-00-00	BEGIN:	69,678.78		0.00	0.00	0.00	69,678.78
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Structures	2	352-00-00	END:	69,678.78		0.00	0.00	0.00	69,678.78
	Transmission Station Equipment	2	353-00-00	BEGIN:	1,447,553.29		0.00	0.00	0.00	1,447,553.29
0014	GUINEA TRANS S/S		018				2,624.72			2,624.72
				TOTALS:			2,624.72	0.00	0.00	2,624.72
	Transmission Station Equipment	2	353-00-00	END:	1,447,553.29		2,624.72	0.00	0.00	1,450,178.01
	Transmission Poles & Fixtures	2	355-00-00	BEGIN:	2,038,102.82		0.00	0.00	0.00	2,038,102.82
0014	SINGLE HI LINE ARM		021				416.99 CR			416.99 CR
0014	X BRACES DBL POLE ST.		026				710.03 CR			710.03 CR
				TOTALS:			1,127.02 CR	0.00	0.00	1,127.02 CR
	Transmission Poles & Fixtures	2	355-00-00	END:	2,038,102.82		1,127.02 CR	0.00	0.00	2,036,975.80
	Transmission Overhead Conductors & Devices	2	356-00-00	BEGIN:	4,080,444.44		1,377.55	0.00	0.00	4,081,821.99
0014	#2 BARE COPPER WIRE		007				10.54 CR			10.54 CR
0014	#2 BARE COPPER WIRE		007				23.72 CR			23.72 CR
0014	1/0 BARE ALUM. WIRE		021				8.09 CR			8.09 CR
0014	336.4 BARE ALUM. WIRE		023				57.54 CR			57.54 CR
0014	GROUND		030				69.61 CR			69.61 CR
0014	PIN INSULATOR		032				50.27 CR			50.27 CR
0014	200&400 KVAR CAPACITO		046				1,597.62 CR			1,597.62 CR
				TOTALS:			1,817.39 CR	0.00	0.00	1,817.39 CR
	Transmission Overhead Conductors & Devices	2	356-00-00	END:	4,080,444.44		439.84 CR	0.00	0.00	4,080,004.60
	Land - Distribution	2	360-01-00	BEGIN:	75,630.57		0.00	0.00	0.00	75,630.57
				TOTALS:			0.00	0.00	0.00	0.00
	Land - Distribution	2	360-01-00	END:	75,630.57		0.00	0.00	0.00	75,630.57
	ROW - Distribution	2	360-02-00	BEGIN:	44,281.57		0.00	0.00	0.00	44,281.57
				TOTALS:			0.00	0.00	0.00	0.00
	ROW - Distribution	2	360-02-00	END:	44,281.57		0.00	0.00	0.00	44,281.57

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
	Distribution Structures	2	361-00-00	BEGIN:	98,094.27		0.00	0.00	0.00	98,094.27
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Structures	2	361-00-00	END:	98,094.27		0.00	0.00	0.00	98,094.27
	Distribution Station Equipment	2	362-00-00	BEGIN:	4,398,601.56		0.00	0.00	0.00	4,398,601.56
0014	EXETER SUBSTATION		001				15.03 CR			15.03 CR
0014	E.KINGSTON S/S EQUIP		006				684.28 CR			684.28 CR
0014	PORTSMOUTH AVE S/S		011				15.03 CR			15.03 CR
0014	TIMBERLANE SUBSTATION		013				7.52 CR			7.52 CR
0014	CEMETARY LANE S/S		015				15.03 CR			15.03 CR
0014	DOWS HILL SUBSTATION		020				15.03 CR			15.03 CR
2015	E.KINGSTON S/S EQUIP		006				1,139.92			1,139.92
				TOTALS:			388.00	0.00	0.00	388.00
	Distribution Station Equipment	2	362-00-00	END:	4,398,601.56		388.00	0.00	0.00	4,398,989.56
	Distribution Poles, Towers & Fixtures	2	364-00-00	BEGIN:	19,265,664.19		229,822.30	42,903.30 CR	0.00	19,452,583.19
0014	55 FT POLE SOLE		043				813.53			813.53
0014	50 FT POLE HALF		046				1,453.13			1,453.13
0014	50 FT POLE HALF		046				726.56			726.56
0014	45 FT POLE HALF		048				3,876.14			3,876.14
0014	45 FT POLE HALF		048				4,522.15			4,522.15
0014	45 FT POLE HALF		048				2,584.10			2,584.10
0014	45 FT POLE HALF		048				3,230.12			3,230.12
0014	45 FT POLE HALF		048				3,230.12			3,230.12
0014	45 FT POLE HALF		048				646.02			646.02
0014	40 FT POLE HALF		050				1,679.75			1,679.75
0014	40 FT POLE HALF		050				2,799.58			2,799.58
0014	40 FT POLE HALF		050				3,919.41			3,919.41
0014	40 FT POLE HALF		050				559.92			559.92
0014	40 FT POLE HALF		050				2,239.66			2,239.66
0014	40 FT POLE HALF		050				2,799.58			2,799.58
0014	40 FT POLE HALF		050				3,919.41			3,919.41
0014	35 FT POLE HALF		052				2,474.00			2,474.00
0014	35 FT POLE HALF		052				989.60			989.60
0014	35 FT POLE HALF		052				1,484.40			1,484.40
0014	35 FT POLE HALF		052				989.60			989.60
0014	35 FT POLE HALF		052				494.80			494.80
0014	35 FT POLE HALF		052				2,474.00			2,474.00
0014	35 FT POLE HALF		052				989.60			989.60
0014	35 FT POLE HALF		052				1,979.20			1,979.20
0014	BRACE		101				796.82			796.82
0014	BRACKET		112				1,223.50			1,223.50
0014	BRACKET		112				961.32			961.32
0014	BRACKET		112				699.15			699.15
0014	BRACKET		112				1,485.68			1,485.68
0014	POLE TOP PIN		115				611.75			611.75
0014	POLE TOP PIN		115				1,966.35			1,966.35

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CWO	DESCRIPTION	AC FERC/CPR	BEGIN YEAR QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0014	POLE TOP PIN	115		655.45			655.45
0014	POLE TOP PIN	115		873.93			873.93
0014	POLE TOP PIN	115		393.27			393.27
0014	SINGLE PIN CROSS ARM	123		760.83			760.83
0014	SINGLE PIN CROSS ARM	123		3,899.28			3,899.28
0014	SINGLE PIN CROSS ARM	123		1,141.25			1,141.25
0014	SINGLE PIN CROSS ARM	123		2,282.50			2,282.50
0014	SINGLE PIN CROSS ARM	123		665.73			665.73
0014	SINGLE PIN CROSS ARM	123		1,331.46			1,331.46
0014	SINGLE PIN CROSS ARM	123		1,046.15			1,046.15
0014	SINGLE PIN CROSS ARM	123		1,236.36			1,236.36
0014	DOUBLE PIN CROSS ARM	128		1,422.71			1,422.71
0014	DOUBLE PIN CROSS ARM	128		3,161.58			3,161.58
0014	DOUBLE PIN CROSS ARM	128		632.32			632.32
0014	DOUBLE PIN CROSS ARM	128		2,529.26			2,529.26
0014	DOUBLE PIN CROSS ARM	128		1,264.63			1,264.63
0014	DOUBLE PIN CROSS ARM	128		790.39			790.39
0014	DOUBLE PIN CROSS ARM	128		948.47			948.47
0014	ANCHOR ABOVE	141		702.14			702.14
0014	ANCHOR ABOVE	141		893.64			893.64
0014	ANCHOR ABOVE	141		1,787.28			1,787.28
0014	ANCHOR ABOVE	141		1,148.96			1,148.96
0014	ANCHOR ABOVE	141		1,531.95			1,531.95
0014	ANCHOR ABOVE	141		5,936.31			5,936.31
0014	ANCHOR ABOVE	141		1,021.30			1,021.30
0014	ANCHOR ABOVE	141		1,148.96			1,148.96
0014	ANCHOR ABOVE	141		1,404.29			1,404.29
0014	ANCHOR ABOVE	141		765.98			765.98
0014	ANCHOR BELOW-JOINT	142		1,027.30			1,027.30
0014	ANCHOR BELOW-JOINT	142		1,587.64			1,587.64
0014	ANCHOR BELOW-JOINT	142		747.13			747.13
0014	ANCHOR BELOW-JOINT	142		1,027.30			1,027.30
0014	ANCHOR BELOW-JOINT	142		933.91			933.91
0014	ANCHOR BELOW-JOINT	142		1,027.30			1,027.30
0020	ANCHOR ABOVE	141		113.41			113.41
0037	40 FT POLE HALF	050		559.36			559.36
0037	BRACE	101		132.67			132.67
0037	POLE TOP PIN	115		43.65			43.65
0037	SINGLE PIN CROSS ARM	123		95.01			95.01
0050	ANCHOR ABOVE	141	1	321.59			321.59
0052	ANCHOR ABOVE	141	2	1,059.47			1,059.47
0052	ANCHOR ABOVE	141	-2		195.28 CR		195.28 CR
1520	SINGLE PIN CROSS ARM	123	-2		165.71 CR		165.71 CR
1520	DOUBLE PIN CROSS ARM	128	1	247.68			247.68
1520	ANCHOR ABOVE	141	1	106.56			106.56

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CWO	DESCRIPTION	AC FERC/CPR	BEGIN YEAR QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
1522	40 FT POLE HALF	050		324.63			324.63
1522	POLE TOP PIN	115		25.33			25.33
1522	ANCHOR ABOVE	141		37.01			37.01
1530	SINGLE PIN CROSS ARM	123	-4		48.98 CR		48.98 CR
1530	DOUBLE PIN CROSS ARM	128	1	1,278.13			1,278.13
1530	ANCHOR ABOVE	141	-1		75.40 CR		75.40 CR
1530	ANCHOR ABOVE	141	1	549.90			549.90
2204	POLE TOP PIN	115	1	1,145.95			1,145.95
2204	DOUBLE PIN CROSS ARM	128	1	3,937.22			3,937.22
2204	ANCHOR ABOVE	141	1	1,693.95			1,693.95
2556	40 FT POLE HALF	050		713.11			713.11
2556	35 FT POLE HALF	052		630.17			630.17
2556	POLE TOP PIN	115		55.65			55.65
2556	ANCHOR ABOVE	141		162.59			162.59
2556	ANCHOR BELOW-JOINT	142		356.83			356.83
2560	35 FT POLE HALF	052	1	1,565.02			1,565.02
2560	ANCHOR ABOVE	141	1	207.57			207.57
2560	ANCHOR BELOW-JOINT	142	1	319.94			319.94
3686	SINGLE PIN CROSS ARM	123		85.40			85.40
5631	45 FT POLE HALF	048	1	8,279.25			8,279.25
5631	45 FT POLE HALF	048	1	8,279.25			8,279.25
5631	40 FT POLE HALF	050	1	7,175.72			7,175.72
5631	POLE TOP PIN	115	2	1,120.01			1,120.01
5631	POLE TOP PIN	115	2	1,120.01			1,120.01
5631	POLE TOP PIN	115	-1		22.22 CR		22.22 CR
5631	SINGLE PIN CROSS ARM	123	-2		7.16 CR		7.16 CR
5631	SINGLE PIN CROSS ARM	123	-1		20.06 CR		20.06 CR
5631	SINGLE PIN CROSS ARM	123	-1		11.17 CR		11.17 CR
5631	SINGLE PIN CROSS ARM	123	-2		17.53 CR		17.53 CR
5631	SINGLE PIN CROSS ARM	123	-1		179.15 CR		179.15 CR
5631	SINGLE PIN CROSS ARM	123	-1		39.84 CR		39.84 CR
5631	SINGLE PIN CROSS ARM	123	2	2,437.66			2,437.66
5631	SINGLE PIN CROSS ARM	123	2	2,437.66			2,437.66
5631	DOUBLE PIN CROSS ARM	128	1	2,025.89			2,025.89
5631	DOUBLE PIN CROSS ARM	128	3	6,077.67			6,077.67
5679	DOUBLE PIN CROSS ARM	128	3	330.84			330.84
5679	ANCHOR ABOVE	141	1	47.45			47.45
5681	POLE TOP PIN	115	3	95.97			95.97
5681	POLE TOP PIN	115	-1		116.93 CR		116.93 CR
5681	SINGLE PIN CROSS ARM	123	-2		468.41 CR		468.41 CR
5681	DOUBLE PIN CROSS ARM	128	4	441.13			441.13
5681	ANCHOR ABOVE	141	-1		198.96 CR		198.96 CR
5681	ANCHOR ABOVE	141	2	94.89			94.89
8099	45 FT POLE HALF	048	1	191.74			191.74
8099	45 FT POLE HALF	048	-1		285.28 CR		285.28 CR

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
8099	POLE TOP PIN		115			-1		215.30 CR		215.30 CR
8099	POLE TOP PIN		115			1	12.62			12.62
8099	DOUBLE PIN CROSS ARM		128			1	43.51			43.51
8099	DOUBLE PIN CROSS ARM		128			-1		723.26 CR		723.26 CR
8099	ANCHOR ABOVE		141			-1		294.30 CR		294.30 CR
8099	ANCHOR ABOVE		141			1	18.72			18.72
8099	ANCHOR BELOW-JOINT		142			1	28.68			28.68
8099	ANCHOR BELOW		143			-1		249.24 CR		249.24 CR
8103	40 FT POLE HALF		050			1	1,388.28			1,388.28
8103	35 FT POLE HALF		052			-1		145.03 CR		145.03 CR
8103	POLE TOP PIN		115			-1		28.17 CR		28.17 CR
8103	POLE TOP PIN		115			1	111.79			111.79
8103	ANCHOR ABOVE		141			1	165.81			165.81
8103	ANCHOR BELOW-JOINT		142			1	253.98			253.98
8103	OTHER ANCHOR		145			-1		280.33 CR		280.33 CR
8200	45 FT POLE HALF		048			1	1,230.74			1,230.74
8200	POLE TOP PIN		115			-1		125.53 CR		125.53 CR
8200	POLE TOP PIN		115			1	81.01			81.01
8200	SINGLE PIN CROSS ARM		123			3	514.30			514.30
8200	SINGLE PIN CROSS ARM		123			-1		147.56 CR		147.56 CR
				TOTALS:			166,118.29	4,060.80 CR	0.00	162,057.49
	Distribution Poles, Towers & Fixtures	2	364-00-00	END:	19,265,664.19		395,940.59	46,964.10 CR	0.00	19,614,640.68
	Distribution Overhead Conductors & Devices	2	365-00-00	BEGIN:	24,401,025.98		471,501.71	64,593.90 CR	0.00	24,807,933.79
0013	D E INSULATORS		081			2	408.17			408.17
0014	#2 WIRE		035				230.70			230.70
0014	#1/0 WIRE		063				2,503.44			2,503.44
0014	#1/0 WIRE		063				8,752.56			8,752.56
0014	#1/0 WIRE		063				1,656.34			1,656.34
0014	#1/0 WIRE		063				733.52			733.52
0014	#1/0 WIRE		063				3,575.32			3,575.32
0014	#336.4 ALUM		065				12,161.93			12,161.93
0014	#336.4 ALUM		065				4,731.59			4,731.59
0014	#336.4 ALUM		065				11,319.01			11,319.01
0014	#336.4 ALUM		065				806.12			806.12
0014	#336.4 ALUM		065				9,761.09			9,761.09
0014	"#2 TRIPLEX (3W,4W#2)"		071				3,048.97			3,048.97
0014	"#2 TRIPLEX (3W,4W#2)"		071				1,126.75			1,126.75
0014	"1/0 TRIPLEX(3W,4W1/0)"		072				3,594.20			3,594.20
0014	"1/0 TRIPLEX(3W,4W1/0)"		072				1,762.09			1,762.09
0014	"1/0 TRIPLEX(3W,4W1/0)"		072				1,400.34			1,400.34
0014	"1/0 TRIPLEX(3W,4W1/0)"		072				2,646.64			2,646.64
0014	"1/0 TRIPLEX(3W,4W1/0)"		072				1,050.25			1,050.25
0014	"1/0 TRIPLEX(3W,4W1/0)"		072				758.52			758.52
0014	"1/0 TRIPLEX(3W,4W1/0)"		072				1,026.91			1,026.91
0014	PIN INSULATORS		080				1,286.06			1,286.06

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CWO	DESCRIPTION	AC FERC/CPR	BEGIN YEAR QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0014	PIN INSULATORS	080		2,572.13			2,572.13
0014	PIN INSULATORS	080		5,254.49			5,254.49
0014	PIN INSULATORS	080		6,981.49			6,981.49
0014	PIN INSULATORS	080		1,286.06			1,286.06
0014	PIN INSULATORS	080		2,682.36			2,682.36
0014	PIN INSULATORS	080		3,894.94			3,894.94
0014	PIN INSULATORS	080		2,278.17			2,278.17
0014	PIN INSULATORS	080		845.13			845.13
0014	PIN INSULATORS	080		2,388.41			2,388.41
0014	D E INSULATORS	081		811.61			811.61
0014	D E INSULATORS	081		973.94			973.94
0014	D E INSULATORS	081		9,577.04			9,577.04
0014	D E INSULATORS	081		2,651.27			2,651.27
0014	D E INSULATORS	081		2,488.95			2,488.95
0014	D E INSULATORS	081		5,951.83			5,951.83
0014	D E INSULATORS	081		2,921.81			2,921.81
0014	D E INSULATORS	081		1,839.66			1,839.66
0014	D E INSULATORS	081		2,543.06			2,543.06
0014	D E INSULATORS	081		1,136.26			1,136.26
0014	FUSED CUTOUTS	083		1,647.86			1,647.86
0014	FUSED CUTOUTS	083		4,793.77			4,793.77
0014	FUSED CUTOUTS	083		5,692.60			5,692.60
0014	FUSED CUTOUTS	083		4,194.55			4,194.55
0014	FUSED CUTOUTS	083		8,089.49			8,089.49
0014	FUSED CUTOUTS	083		1,947.44			1,947.44
0014	FUSED CUTOUTS	083		4,494.16			4,494.16
0014	FUSED CUTOUTS	083		3,145.91			3,145.91
0014	FUSED CUTOUTS	083		9,287.93			9,287.93
0014	FUSED CUTOUTS	083		1,348.25			1,348.25
0014	FUSED CUTOUTS	083		898.83			898.83
0014	SWITCH 400 A BY PASS	086		4,330.22			4,330.22
0014	SWITCH 400 A BY PASS	086		1,082.56			1,082.56
0014	SWITCH 400 A BY PASS	086		1,082.56			1,082.56
0014	SWITCH DISC (INLINE)	088		3,247.67			3,247.67
0014	4/0 TRIPLEX (3W4W4/0)	110		635.56			635.56
0014	4/0 TRIPLEX (3W4W4/0)	110		1,588.91			1,588.91
0014	4/0 TRIPLEX (3W4W4/0)	110		7,871.44			7,871.44
0014	4/0 TRIPLEX (3W4W4/0)	110		3,495.59			3,495.59
0014	GROUNDS	120		2,594.74			2,594.74
0014	GROUNDS	120		966.67			966.67
0014	VOLT REGULATOR 25KVA	140		929.52			929.52
0020	GROUNDS	120		95.91			95.91
0037	PIN INSULATORS	080		38.95			38.95
0048	FUSED CUTOUTS	083	1	438.73			438.73
0048	FUSED CUTOUTS	083	-1		216.26 CR		216.26 CR

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CWO	DESCRIPTION	AC	FERC/OPR	BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0081	AUTO BOOSTER 50AMP		142		-1		984.94 CR		984.94 CR
0081	AUTO BOOSTER 50AMP		142		-1		1,325.03 CR		1,325.03 CR
0081	AUTO BOOSTER 50AMP		142		-1		373.15 CR		373.15 CR
0081	AUTO BOOSTER 50AMP		142		-1		487.05 CR		487.05 CR
0081	AUTO BOOSTER INSTALNS		146		-1		321.57 CR		321.57 CR
0081	AUTO BOOSTER INSTALNS		146		-1		127.75 CR		127.75 CR
0081	AUTO BOOSTER INSTALNS		146		-1		378.04 CR		378.04 CR
1514	FUSED CUTOUTS		083			13.30			13.30
1515	"1/0 TRIPLEX(3W,4W1/0)"		072			34.62			34.62
1516	PIN INSULATORS		080		-1		0.16 CR		0.16 CR
1516	D E INSULATORS		081		1	240.00			240.00
1517	PIN INSULATORS		080			15.96			15.96
1520	#2 WIRE		035		-10		6.94 CR		6.94 CR
1520	#2 WIRE		035		-14		0.65 CR		0.65 CR
1520	#2 WIRE		035		24	76.64			76.64
1520	PIN INSULATORS		080		1	61.53			61.53
1520	PIN INSULATORS		080		-1		4.50 CR		4.50 CR
1520	D E INSULATORS		081		-6		117.08 CR		117.08 CR
1520	D E INSULATORS		081		3	249.03			249.03
1520	FUSED CUTOUTS		083		3	958.65			958.65
1520	FUSED CUTOUTS		083		-1		124.84 CR		124.84 CR
1520	FUSED CUTOUTS		083		-2		257.73 CR		257.73 CR
1522	PIN INSULATORS		080			22.60			22.60
1523	PIN INSULATORS		080		1	400.48			400.48
1523	PIN INSULATORS		080		-1		1.73 CR		1.73 CR
1525	FUSED CUTOUTS		083		1	833.99			833.99
1525	FUSED CUTOUTS		083		-1		63.13 CR		63.13 CR
1526	D E INSULATORS		081		2	357.20			357.20
1526	GROUNDS		120		1	181.96			181.96
1527	D E INSULATORS		081		1	139.48			139.48
1527	D E INSULATORS		081		-1		23.53 CR		23.53 CR
1529	"1/0 TRIPLEX(3W,4W1/0)"		072		15	617.38			617.38
1529	"1/0 TRIPLEX(3W,4W1/0)"		072		-9		2.96 CR		2.96 CR
1529	"1/0 TRIPLEX(3W,4W1/0)"		072		-6		1.36 CR		1.36 CR
1530	"1/0 TRIPLEX(3W,4W1/0)"		072		10	192.92			192.92
1530	PIN INSULATORS		080		4	1,270.02			1,270.02
1530	PIN INSULATORS		080		-4		157.05 CR		157.05 CR
1530	D E INSULATORS		081		-1		58.10 CR		58.10 CR
1531	#6 WIRE		031		30	148.41			148.41
1531	#6 WIRE		031		20	98.94			98.94
1531	#6 WIRE		031		-20		0.65 CR		0.65 CR
1531	#6 WIRE		031		-30		0.41 CR		0.41 CR
1531	PIN INSULATORS		080		-1		0.25 CR		0.25 CR
1531	PIN INSULATORS		080		1	131.85			131.85
1531	FUSED CUTOUTS		083		1	684.75			684.75

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CWO	DESCRIPTION	AC FERC/CPR	BEGIN YEAR QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
1531	FUSED CUTOUTS	083	-1		252.47 CR		252.47 CR
1532	#2 WIRE	035	250	2,395.64			2,395.64
1532	#2 WIRE	035	-250		13.99 CR		13.99 CR
1532	#1/0 WIRE	063	-50		42.11 CR		42.11 CR
1532	#1/0 WIRE	063	50	260.73			260.73
1532	"1/0 TRIPLEX(3W,4W1/0)"	072	-180		301.84 CR		301.84 CR
2230	"1/0 TRIPLEX(3W,4W1/0)"	072		77.85			77.85
2230	"1/0 TRIPLEX(3W,4W1/0)"	072		246.08			246.08
2230	FUSED CUTOUTS	083		338.76			338.76
2230	GROUNDS	120	1	28.76			28.76
2556	"1/0 TRIPLEX(3W,4W1/0)"	072		268.05			268.05
2556	PIN INSULATORS	080		49.65			49.65
2556	D E INSULATORS	081		146.22			146.22
2556	GROUNDS	120		68.75			68.75
2560	"1/0 TRIPLEX(3W,4W1/0)"	072	85	618.96			618.96
2560	GROUNDS	120	1	164.72			164.72
3686	PIN INSULATORS	080		88.15			88.15
5631	#1/0 WIRE	063	-217		67.38 CR		67.38 CR
5631	#1/0 WIRE	063	-217		67.38 CR		67.38 CR
5631	#1/0 WIRE	063	217	3,490.74			3,490.74
5631	#1/0 WIRE	063	217	3,490.74			3,490.74
5631	PIN INSULATORS	080	6	2,997.66			2,997.66
5631	PIN INSULATORS	080	10	4,996.10			4,996.10
5631	PIN INSULATORS	080	-3		2.13 CR		2.13 CR
5631	PIN INSULATORS	080	-8		0.50 CR		0.50 CR
5631	PIN INSULATORS	080	-2		0.75 CR		0.75 CR
5631	PIN INSULATORS	080	-3		0.75 CR		0.75 CR
5631	PIN INSULATORS	080	-4		24.47 CR		24.47 CR
5631	D E INSULATORS	081	-1		6.91 CR		6.91 CR
5631	D E INSULATORS	081	-1		3.45 CR		3.45 CR
5631	D E INSULATORS	081	-2		3.45 CR		3.45 CR
5631	D E INSULATORS	081	-2		160.22 CR		160.22 CR
5631	D E INSULATORS	081	3	2,207.07			2,207.07
5631	D E INSULATORS	081	4	2,942.76			2,942.76
5631	SWITCH 400 A BY PASS	086	3	44,157.85			44,157.85
5631	SWITCH 400 A BY PASS	086	1	14,719.28			14,719.28
5631	SWITCH 400 A BY PASS	086	2	29,438.57			29,438.57
5631	SWITCH DISC 600 AMP	093	3	44,157.85			44,157.85
5631	ARRESTERS	125	2	2,338.83			2,338.83
5631	ARRESTERS	125	1	1,169.42			1,169.42
5631	VOLTAGE REGULATOR	138	3	37,915.47			37,915.47
5631	VOLTAGE REGULATOR	138	3	37,915.47			37,915.47
5631	VOLTAGE REGULATOR	138	3	37,915.47			37,915.47
5631	VOLTAGE REGULATOR	138	1	12,638.49			12,638.49
5631	VOLTAGE REGULATOR	138	2	25,276.98			25,276.98

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
5631	VOLTAGE REGULATOR		138			5	63,192.44			63,192.44
5631	VOLTAGE REGULATOR		138			1	12,638.49			12,638.49
5631	VOLTAGE REGULATOR		138			1	12,638.49			12,638.49
5631	VOLTAGE REGULATOR		138			-1		10,424.48 CR		10,424.48 CR
5631	VOLTAGE REGULATOR		138			-2		1,000.00 CR		1,000.00 CR
5631	VOLT REGULATOR 25KVA		140			4	50,553.96			50,553.96
5631	VOLT REG INSTLNS		144			1	2,503.54			2,503.54
5631	VOLT REG INSTLNS		144			4	10,014.15			10,014.15
5631	VOLT REG INSTLNS		144			2	5,007.08			5,007.08
5631	VOLT REG INSTLNS		144			5	12,517.70			12,517.70
5631	VOLT REG INSTLNS		144			1	2,503.54			2,503.54
5631	VOLT REG INSTLNS		144			1	2,503.54			2,503.54
5679	#1/0 WIRE		063			590	456.52			456.52
5679	PIN INSULATORS		080			5	136.98			136.98
5679	PIN INSULATORS		080			-2		202.93 CR		202.93 CR
5679	D E INSULATORS		081			3	110.88			110.88
5679	D E INSULATORS		081			-4		460.21 CR		460.21 CR
5679	FUSED CUTOUTS		083			6	489.52			489.52
5679	SECTIONALIZER		091			1	937.76			937.76
5679	GROUNDS		120			1	37.65			37.65
5679	SECTIONALIZR CAB BASE		163			1	1,060.53			1,060.53
5681	#1/0 WIRE		063			200	154.75			154.75
5681	"1/0 TRIPLEX(3W,4W1/0)"		072			50	83.23			83.23
5681	PIN INSULATORS		080			15	410.93			410.93
5681	PIN INSULATORS		080			-2		202.93 CR		202.93 CR
5681	PIN INSULATORS		080			-6		835.08 CR		835.08 CR
5681	D E INSULATORS		081			-2		230.11 CR		230.11 CR
5681	D E INSULATORS		081			6	221.76			221.76
5681	FUSED CUTOUTS		083			3	244.76			244.76
5681	FUSED CUTOUTS		083			-3		1,158.02 CR		1,158.02 CR
8099	#1/0 WIRE		063			15	4.58			4.58
8099	PIN INSULATORS		080			5	54.05			54.05
8099	PIN INSULATORS		080			-2		0.70 CR		0.70 CR
8099	PIN INSULATORS		080			-5		966.81 CR		966.81 CR
8103	PIN INSULATORS		080			1	95.74			95.74
8103	PIN INSULATORS		080			-1		16.70 CR		16.70 CR
8200	PIN INSULATORS		080			3	208.14			208.14
8200	PIN INSULATORS		080			-3		259.23 CR		259.23 CR
				TOTALS:			705,390.44	21,739.86 CR	0.00	683,650.58
	Distribution Overhead Conductors & Devices	2	365-00-00	END:	24,401,025.98		1,176,892.15	86,333.76 CR	0.00	25,491,584.37
	Distribution Underground Conduit	2	366-00-00	BEGIN:	10,240.84		621.92	117.20 CR	0.00	10,745.56
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Underground Conduit	2	366-00-00	END:	10,240.84		621.92	117.20 CR	0.00	10,745.56
	Distribution Underground Conductors & Devices	2	367-00-00	BEGIN:	6,493,060.67		83,359.27	1,957.23 CR	0.00	6,574,462.71
0014	1/0 URD CABLE		003				985.61			985.61

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CWO	DESCRIPTION	AC	FERC/OPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0014	1/0 URD CABLE		003				1,542.72			1,542.72
0014	1/0 URD CABLE		003				2,559.18			2,559.18
0014	1/0 URD CABLE		003				1,105.04			1,105.04
0014	1/0 URD CABLE		003				292.66			292.66
0014	1/0 URD CABLE		003				1,979.10			1,979.10
0014	1/0 URD CABLE		003				423.24			423.24
0014	350 URD CABLE		029				1,248.97			1,248.97
0014	350 URD CABLE		029				557.87			557.87
0014	350 URD CABLE		029				200.40			200.40
3693	ARRESTORS		027			-1		418.61 CR		418.61 CR
5631	CABLE TERM ELBOWS		017			1	2,047.85			2,047.85
5679	1/0 URD CABLE		003			2800	7,251.01			7,251.01
5679	BUSHINGS		011			3	360.94			360.94
5679	CABLE TERM ELBOWS		017			15	2,452.32			2,452.32
5679	TERMINATR RISER (KIT)		018			6	688.19			688.19
5679	INSULATOR CAPS		020			6	237.73			237.73
5679	ARRESTORS		027			12	3,135.44			3,135.44
5679	LOAD BREAK CONTROL		028			3	1,340.17			1,340.17
				TOTALS:			28,408.44	418.61 CR	0.00	27,989.83
	Distribution Underground Conductors & Devices	2	367-00-00	END:	6,493,060.67		111,767.71	2,375.84 CR	0.00	6,602,452.54
	Distribution Line Transformers	2	368-01-00	BEGIN:	11,177,536.29		0.00	50,800.88 CR	0.00	11,126,735.41
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Line Transformers	2	368-01-00	END:	11,177,536.29		0.00	50,800.88 CR	0.00	11,126,735.41
	Transformers Installations	2	368-02-00	BEGIN:	7,560,263.38		0.00	47,705.89 CR	0.00	7,512,557.49
				TOTALS:			0.00	0.00	0.00	0.00
	Transformers Installations	2	368-02-00	END:	7,560,263.38		0.00	47,705.89 CR	0.00	7,512,557.49
	Distribution Services	2	369-00-00	BEGIN:	8,098,889.39		126,877.94	6,141.05 CR	0.00	8,219,626.28
0003	OH SERVICES		115			1	438.87			438.87
0003	OH SERVICES		115			2	877.75			877.75
0003	OH SERVICES		115			4	1,755.49			1,755.49
0003	OH SERVICES		115			1	438.88			438.88
0003	OH SERVICES		115			-1		13.12 CR		13.12 CR
0003	OH SERVICES		115			-1		30.32 CR		30.32 CR
0003	OH SERVICES		115			-1		30.50 CR		30.50 CR
0003	OH SERVICES		115			-1		29.08 CR		29.08 CR
0003	OH SERVICES		115			-1		39.31 CR		39.31 CR
0003	OH SERVICES		115			-1		36.18 CR		36.18 CR
0003	OH SERVICES		115			-1		46.51 CR		46.51 CR
0003	OH SERVICES		115			-1		46.26 CR		46.26 CR
0003	OH SERVICES		115			-1		82.84 CR		82.84 CR
0003	OH SERVICES		115			-1		196.29 CR		196.29 CR
0003	OH SERVICES		115			-1		159.77 CR		159.77 CR
0003	OH SERVICES		115			-1		243.76 CR		243.76 CR
0003	OH SERVICES		115			-1		296.64 CR		296.64 CR
0004	URD SERVICES		116			1	1,803.19			1,803.19

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UES SEACOAST
PLANT INVESTMENT LEDGER

OWO	DESCRIPTION	AC	FERC/CPR	BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0004	URD SERVICES		116		-1		192.03 CR		192.03 CR
0014	CONNECTION ONLY		070			181.04			181.04
0014	CONNECTION ONLY		070			271.62			271.62
0014	CONNECTION ONLY		070			362.16			362.16
0014	CONNECTION ONLY		070			181.08			181.08
0014	CONNECTION ONLY		070			271.62			271.62
0014	CONNECTION ONLY		070			362.16			362.16
0014	CONNECTION ONLY		070			181.08			181.08
0014	CONNECTION ONLY		070			90.54			90.54
0014	CONNECTION ONLY		070			271.62			271.62
0014	OH SERVICES		115			344.19			344.19
0014	OH SERVICES		115			458.92			458.92
0014	OH SERVICES		115			2,982.95			2,982.95
0014	OH SERVICES		115			2,753.50			2,753.50
0014	OH SERVICES		115			2,524.04			2,524.04
0014	OH SERVICES		115			3,327.13			3,327.13
0014	OH SERVICES		115			8,834.11			8,834.11
0014	OH SERVICES		115			4,474.42			4,474.42
0014	OH SERVICES		115			803.10			803.10
0014	OH SERVICES		115			458.91			458.91
0014	OH SERVICES		115			1,262.02			1,262.02
0014	OH SERVICES		115			1,376.75			1,376.75
0014	OH SERVICES		115			803.10			803.10
0014	URD SERVICES		116			1,421.40			1,421.40
0014	URD SERVICES		116			473.80			473.80
0014	URD SERVICES		116			789.67			789.67
0014	URD SERVICES		116			1,421.40			1,421.40
0014	URD SERVICES		116			789.67			789.67
0014	URD SERVICES		116			2,526.93			2,526.93
0014	URD SERVICES		116			3,158.67			3,158.67
0014	URD SERVICES		116			1,263.47			1,263.47
0014	URD SERVICES		116			2,842.81			2,842.81
0014	URD SERVICES		116			473.80			473.80
0014	URD SERVICES		116			1,421.40			1,421.40
0014	URD SERVICES		116			2,053.15			2,053.15
0014	URD SERVICES		116			315.87			315.87
0501	OH SERVICES		115		2	1,551.56			1,551.56
0501	OH SERVICES		115		1	775.78			775.78
0502	URD SERVICES		116		1	706.59			706.59
0502	URD SERVICES		116		1	706.59			706.59
0502	URD SERVICES		116		1	706.59			706.59
0502	URD SERVICES		116		1	706.59			706.59
0502	URD SERVICES		116		2	1,413.18			1,413.18
			TOTALS:			63,409.16	1,442.61 CR	0.00	61,966.55
Distribution Services		2	369-00-00	END: 8,098,889.39		190,287.10	7,583.66 CR	0.00	8,281,592.83

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UES SEACOAST
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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
	Distribution Meter	2	370-01-00	BEGIN:	4,903,386.59		0.00	0.00	0.00	4,903,386.59
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Meter	2	370-01-00	END:	4,903,386.59		0.00	0.00	0.00	4,903,386.59
	Meter Installations	2	370-02-00	BEGIN:	1,694,471.85		0.00	0.00	0.00	1,694,471.85
				TOTALS:			0.00	0.00	0.00	0.00
	Meter Installations	2	370-02-00	END:	1,694,471.85		0.00	0.00	0.00	1,694,471.85
	Installations on Customers Premises	2	371-00-00	BEGIN:	474,222.09		8,078.77	2,192.75 CR	0.00	480,108.11
0014	100W MV YARD LIGHT		003				14.24			14.24
0014	100W MV YARD LIGHT		003				14.24			14.24
0014	100W MV YARD LIGHT		003				7.12			7.12
0014	175W MV YARD LIGHT		004				6.02			6.02
0014	100W MV STREET LIGHT		005				6.62			6.62
0014	400W MV STREET LIGHT		007				8.56			8.56
0014	50W HP SODIUM ST LT		042				6.79			6.79
0014	50W HP SODIUM ST LT		042				13.58			13.58
0014	50W HP SODIUM ST LT		042				13.58			13.58
0014	250W HP SODIUM ST LT		043				7.22			7.22
0014	400W HP SODIUM FL LT		047				8.34			8.34
0014	1000W HP SODIUM FL LT		050				21.38			21.38
0014	1000W HP SODIUM FL LT		050				10.69			10.69
1002	150W HP SODIUM ST LT		040			1	471.30			471.30
1002	150W HP SODIUM ST LT		040			-1		318.21 CR		318.21 CR
1021	150W HP SODIUM ST LT		040			1	536.80			536.80
1029	100W MV YARD LIGHT		003			1	474.57			474.57
1029	100W MV YARD LIGHT		003			-1		230.91 CR		230.91 CR
2008	175W MV YARD LIGHT		004			1	384.02			384.02
2008	175W MV YARD LIGHT		004			-1		222.11 CR		222.11 CR
2018	100W MV YARD LIGHT		003			1	475.64			475.64
2018	100W MV YARD LIGHT		003			-1		70.21 CR		70.21 CR
2019	100W MV YARD LIGHT		003			1	518.64			518.64
2019	100W MV YARD LIGHT		003			-1		77.00 CR		77.00 CR
				TOTALS:			2,999.35	918.44 CR	0.00	2,080.91
	Installations on Customers Premises	2	371-00-00	END:	474,222.09		11,078.12	3,111.19 CR	0.00	482,189.02
	Street Lights & Signal Systems	2	373-00-00	BEGIN:	1,555,351.71		36,983.57	12,985.61 CR	0.00	1,579,349.67
0014	MV ST LT 250W-400W		003				243.19 CR			243.19 CR
0014	MV ST LT 250W-400W		003				48.64 CR			48.64 CR
0014	MV ST LT 100W-175W		004				87.19 CR			87.19 CR
0014	MV ST LT 100W-175W		004				130.76 CR			130.76 CR
0014	MV ST LT 100W-175W		004				305.18 CR			305.18 CR
0014	400W MV FLOOD LIGHT		010				76.94 CR			76.94 CR
0014	400W MV FLOOD LIGHT		010				38.47 CR			38.47 CR
0014	400W MV FLOOD LIGHT		010				38.47 CR			38.47 CR
0014	METAL ST LT STANDARDS		022				220.19 CR			220.19 CR
0014	METAL ST LT STANDARDS		022				220.19 CR			220.19 CR
0014	METAL ST LT STANDARDS		022				660.56 CR			660.56 CR

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CWO	DESCRIPTION	AC FERC/CPR	BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0014	50W HP SODIUM ST LT	060			596.75 CR			596.75 CR
0014	50W HP SODIUM ST LT	060			119.35 CR			119.35 CR
0014	50W HP SODIUM ST LT	060			149.19 CR			149.19 CR
0014	50W HP SODIUM ST LT	060			29.84 CR			29.84 CR
0014	50W HP SODIUM ST LT	060			238.70 CR			238.70 CR
0014	50W HP SODIUM ST LT	060			89.51 CR			89.51 CR
0014	150W HP SODIUM ST LT	061			72.42 CR			72.42 CR
0014	150W HP SODIUM ST LT	061			144.84 CR			144.84 CR
0014	150W HP SODIUM ST LT	061			72.42 CR			72.42 CR
0014	150W HP SODIUM ST LT	061			108.63 CR			108.63 CR
0014	250W HP SODIUM ST LT	063			127.00 CR			127.00 CR
0014	250W HP SODIUM ST LT	063			190.50 CR			190.50 CR
0014	250W HP SODIUM ST LT	063			95.25 CR			95.25 CR
0014	250W HP SODIUM FL LT	064			32.62 CR			32.62 CR
0014	400W HP SODIUM ST LT	065			68.02 CR			68.02 CR
0014	400W HP SODIUM FL LT	066			73.35 CR			73.35 CR
0014	400W HP SODIUM FL LT	066			146.70 CR			146.70 CR
0014	400W HP SODIUM FL LT	066			73.35 CR			73.35 CR
0014	400W HP SODIUM FL LT	066			36.67 CR			36.67 CR
0014	400W HP SODIUM FL LT	066			36.67 CR			36.67 CR
0014	1000W HP SODIUM FL LT	068			93.97 CR			93.97 CR
0014	1000W HP SODIUM FL LT	068			46.99 CR			46.99 CR
0014	1000W HP SODIUM FL LT	068			328.91 CR			328.91 CR
0014	1000W HP SODIUM FL LT	068			46.99 CR			46.99 CR
0014	1000W HP SODIUM FL LT	068			93.97 CR			93.97 CR
0014	1000W HP SODIUM FL LT	068			46.99 CR			46.99 CR
0035	50W HP SODIUM ST LT	060			838.58			838.58
1003	MV ST LT 250W-400W	003		-1		292.60 CR		292.60 CR
1003	250W HP SODIUM ST LT	063		1	473.03			473.03
1004	MV ST LT 100W-175W	004		1	444.20			444.20
1004	MV ST LT 100W-175W	004		-1		131.26 CR		131.26 CR
1005	50W HP SODIUM ST LT	060		1	464.53			464.53
1005	50W HP SODIUM ST LT	060		-1		242.25 CR		242.25 CR
1006	150W HP SODIUM ST LT	061		2	998.81			998.81
1006	150W HP SODIUM ST LT	061		-1		522.17 CR		522.17 CR
1006	150W HP SODIUM ST LT	061		-1		856.14 CR		856.14 CR
1012	50W HP SODIUM ST LT	060		1	1,022.49			1,022.49
1013	250W HP SODIUM ST LT	063		1	579.99			579.99
1017	1000W HP SODIUM FL LT	068		1	1,080.28			1,080.28
1017	1000W HP SODIUM FL LT	068		-1		714.96 CR		714.96 CR
1020	50W HP SODIUM ST LT	060		1	465.77			465.77
1020	50W HP SODIUM ST LT	060		-1		465.46 CR		465.46 CR
1021	MV ST LT 250W-400W	003		-1		924.98 CR		924.98 CR
1022	400W MV FLOOD LIGHT	010		-1		395.82 CR		395.82 CR
1022	400W MV FLOOD LIGHT	010		-1		395.82 CR		395.82 CR

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
1022	250W HP SODIUM FL LT		064			3	2,347.77			2,347.77
1024	400W HP SODIUM ST LT		065			1	679.09			679.09
1024	400W HP SODIUM ST LT		065			-1		301.87 CR		301.87 CR
1027	150W HP SODIUM FL LT		062			1	790.20			790.20
1027	250W HP SODIUM FL LT		064			1	826.33			826.33
1028	50W HP SODIUM ST LT		060			1	536.60			536.60
1028	50W HP SODIUM ST LT		060			-1		304.43 CR		304.43 CR
1033	1000W MV FL & ST LTS		011			-1		1,146.90 CR		1,146.90 CR
1033	1000W HP SODIUM FL LT		068			-1		680.76 CR		680.76 CR
1033	1000W HP SODIUM FL LT		068			-1		680.76 CR		680.76 CR
1033	1000W HP SODIUM FL LT		068			-2		2,532.99 CR		2,532.99 CR
1033	1000W HP SODIUM FL LT		068			-2		2,735.35 CR		2,735.35 CR
1033	1000W HP SODIUM FL LT		068			2	2,339.19			2,339.19
1528	50W HP SODIUM ST LT		060			1	484.95			484.95
1528	50W HP SODIUM ST LT		060			-1		202.26 CR		202.26 CR
2004	MV ST LT 100W-175W		004			-1		21.41 CR		21.41 CR
2004	250W HP SODIUM ST LT		063			1	646.81			646.81
2005	400W HP SODIUM FL LT		066			1	707.41			707.41
2005	400W HP SODIUM FL LT		066			-1		856.89 CR		856.89 CR
2009	250W HP SODIUM ST LT		063			1	1,272.55			1,272.55
2009	250W HP SODIUM ST LT		063			-1		406.07 CR		406.07 CR
2010	MV ST LT 100W-175W		004			1	486.40			486.40
2010	MV ST LT 100W-175W		004			-1		233.02 CR		233.02 CR
2010	MV ST LT 100W-175W		004			-1		222.97 CR		222.97 CR
2010	50W HP SODIUM ST LT		060			1	360.83			360.83
2012	MV ST LT 100W-175W		004				84.17			84.17
2015	MV ST LT 100W-175W		004			1	401.29			401.29
2015	MV ST LT 100W-175W		004			-1		104.35 CR		104.35 CR
2020	400W HP SODIUM FL LT		066				579.67			579.67
2021	150W HP SODIUM ST LT		061			1	608.12			608.12
2021	150W HP SODIUM ST LT		061			-1		341.13 CR		341.13 CR
2022	MV ST LT 100W-175W		004			-1		330.69 CR		330.69 CR
2022	50W HP SODIUM ST LT		060			1	411.38			411.38
3166	50W HP SODIUM ST LT		060			1	465.77			465.77
3166	50W HP SODIUM ST LT		060			-1		186.09 CR		186.09 CR
3173	MV ST LT 250W-400W		003			-1		306.83 CR		306.83 CR
3173	250W HP SODIUM ST LT		063			1	586.86			586.86
3215	MV ST LT 250W-400W		003			-1		961.29 CR		961.29 CR
3215	250W HP SODIUM ST LT		063			1	632.13			632.13
3686	MV ST LT 100W-175W		004				101.92			101.92
				TOTALS:			16,487.74	17,497.52 CR	0.00	1,009.78 CR
	Street Lights & Signal Systems	2	373-00-00	END:	1,555,351.71		53,471.31	30,483.13 CR	0.00	1,578,339.89
	General & Misc. Land	2	389-00-00	BEGIN:	18,619.50		0.00	0.00	0.00	18,619.50
				TOTALS:			0.00	0.00	0.00	0.00
	General & Misc. Land	2	389-00-00	END:	18,619.50		0.00	0.00	0.00	18,619.50

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
	General & Misc. Structures	2	390-01-00	BEGIN:	1,288,710.33		78,632.74	0.00	0.00	1,367,343.07
9766	KENSINGTON GEN STRUCT		042				16,000.00			16,000.00
9786	KENSINGTON GEN STRUCT		042				189,288.51			189,288.51
				TOTALS:			205,288.51	0.00	0.00	205,288.51
	General & Misc. Structures	2	390-01-00	END:	1,288,710.33		283,921.25	0.00	0.00	1,572,631.58
	Office Furniture & Fixtures	2	391-01-00	BEGIN:	519,942.92		0.00	0.00	0.00	519,942.92
0014	OFC FURNITURE & EQUIP		001				2,517.25			2,517.25
				TOTALS:			2,517.25	0.00	0.00	2,517.25
	Office Furniture & Fixtures	2	391-01-00	END:	519,942.92		2,517.25	0.00	0.00	522,460.17
	Transportation Equipment	2	392-00-00	BEGIN:	910,351.88		0.00	0.00	0.00	910,351.88
				TOTALS:			0.00	0.00	0.00	0.00
	Transportation Equipment	2	392-00-00	END:	910,351.88		0.00	0.00	0.00	910,351.88
	Stores Equipment	2	393-00-00	BEGIN:	35,746.48		0.00	0.00	0.00	35,746.48
0014	STORES EQUIPMENT		002				60.63			60.63
				TOTALS:			60.63	0.00	0.00	60.63
	Stores Equipment	2	393-00-00	END:	35,746.48		60.63	0.00	0.00	35,807.11
	Tools, Shop and garage Equipment	2	394-00-00	BEGIN:	650,021.87		0.00	0.00	0.00	650,021.87
0014	"TOOLS,SHOP,GARAGE EQP"		001					4.00 CR		4.00 CR
0014	"TOOLS,SHOP,GARAGE EQP"		001				2,418.03			2,418.03
				TOTALS:			2,418.03	4.00 CR	0.00	2,414.03
	Tools, Shop and garage Equipment	2	394-00-00	END:	650,021.87		2,418.03	4.00 CR	0.00	652,435.90
	Laboratory Equipment	2	395-00-00	BEGIN:	246,628.19		0.00	0.00	0.00	246,628.19
0014	LABORATORY EQUIPMENT		001				191.80			191.80
				TOTALS:			191.80	0.00	0.00	191.80
	Laboratory Equipment	2	395-00-00	END:	246,628.19		191.80	0.00	0.00	246,819.99
	Communication Equipment	2	397-00-00	BEGIN:	1,499,795.48		0.00	0.00	0.00	1,499,795.48
0014	COMMUNICATION EQUIP		001				3.57			3.57
				TOTALS:			3.57	0.00	0.00	3.57
	Communication Equipment	2	397-00-00	END:	1,499,795.48		3.57	0.00	0.00	1,499,799.05
	Miscellaneous Equipment	2	398-00-00	BEGIN:	33,326.50		0.00	0.00	0.00	33,326.50
				TOTALS:			0.00	0.00	0.00	0.00
	Miscellaneous Equipment	2	398-00-00	END:	33,326.50		0.00	0.00	0.00	33,326.50
	Other Tangible Property	2	399-00-00	BEGIN:	891,659.69		1,194.52	0.00	0.00	892,854.21
				TOTALS:			0.00	0.00	0.00	0.00
	Other Tangible Property	2	399-00-00	END:	891,659.69		1,194.52	0.00	0.00	892,854.21
	ACCOUNT YTD TOTALS:				**105,579,017.41**		**2,284,138.87**	**275,479.65 CR**	**0.00**	**107,587,676.63**
	TOTAL 101-00-00:									**102,793,821.82**
	TOTAL 101-01-00:									**4,793,854.81**

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
	Intangible Software-5 Year	2	303-00-00	BEGIN:	357,666.54		47,127.06	0.00	0.00	404,793.60
				TOTALS:			0.00	0.00	0.00	0.00
	Intangible Software-5 Year	2	303-00-00	END:	357,666.54		47,127.06	0.00	0.00	404,793.60
	Intangible Software-3 Year	2	303-01-00	BEGIN:	41,077.00		0.00	0.00	0.00	41,077.00
				TOTALS:			0.00	0.00	0.00	0.00
	Intangible Software-3 Year	2	303-01-00	END:	41,077.00		0.00	0.00	0.00	41,077.00
	MOVERS	2	343-00-00	BEGIN:	10,383.44		0.00	0.00	0.00	10,383.44
				TOTALS:			0.00	0.00	0.00	0.00
	MOVERS	2	343-00-00	END:	10,383.44		0.00	0.00	0.00	10,383.44
	Land - Transmission	2	350-01-00	BEGIN:	76,846.67		0.00	0.00	0.00	76,846.67
				TOTALS:			0.00	0.00	0.00	0.00
	Land - Transmission	2	350-01-00	END:	76,846.67		0.00	0.00	0.00	76,846.67
	ROW - Transmission	2	350-02-00	BEGIN:	1,111,740.64		5,200.00	0.00	0.00	1,116,940.64
				TOTALS:			0.00	0.00	0.00	0.00
	ROW - Transmission	2	350-02-00	END:	1,111,740.64		5,200.00	0.00	0.00	1,116,940.64
	Transmission Structures	2	352-00-00	BEGIN:	69,678.78		0.00	0.00	0.00	69,678.78
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Structures	2	352-00-00	END:	69,678.78		0.00	0.00	0.00	69,678.78
	Transmission Station Equipment	2	353-00-00	BEGIN:	1,447,553.29		2,624.72	0.00	0.00	1,450,178.01
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Station Equipment	2	353-00-00	END:	1,447,553.29		2,624.72	0.00	0.00	1,450,178.01
	Transmission Poles & Fixtures	2	355-00-00	BEGIN:	2,038,102.82		1,127.02 CR	0.00	0.00	2,036,975.80
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Poles & Fixtures	2	355-00-00	END:	2,038,102.82		1,127.02 CR	0.00	0.00	2,036,975.80
	Transmission Overhead Conductors & Devices	2	356-00-00	BEGIN:	4,080,444.44		439.84 CR	0.00	0.00	4,080,004.60
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Overhead Conductors & Devices	2	356-00-00	END:	4,080,444.44		439.84 CR	0.00	0.00	4,080,004.60
	Land - Distribution	2	360-01-00	BEGIN:	75,630.57		0.00	0.00	0.00	75,630.57
				TOTALS:			0.00	0.00	0.00	0.00
	Land - Distribution	2	360-01-00	END:	75,630.57		0.00	0.00	0.00	75,630.57
	ROW - Distribution	2	360-02-00	BEGIN:	44,281.57		0.00	0.00	0.00	44,281.57
				TOTALS:			0.00	0.00	0.00	0.00
	ROW - Distribution	2	360-02-00	END:	44,281.57		0.00	0.00	0.00	44,281.57
	Distribution Structures	2	361-00-00	BEGIN:	98,094.27		0.00	0.00	0.00	98,094.27
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Structures	2	361-00-00	END:	98,094.27		0.00	0.00	0.00	98,094.27
	Distribution Station Equipment	2	362-00-00	BEGIN:	4,398,601.56		388.00	0.00	0.00	4,398,989.56
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Station Equipment	2	362-00-00	END:	4,398,601.56		388.00	0.00	0.00	4,398,989.56
	Distribution Poles, Towers & Fixtures	2	364-00-00	BEGIN:	19,265,664.19		395,940.59	46,964.10 CR	0.00	19,614,640.68
0011	40 FT POLE HALF		050			2	3,654.40			3,654.40
0011	SINGLE PIN CROSS ARM		123			-1		11.81 CR		11.81 CR
0011	SINGLE PIN CROSS ARM		123			-1		58.02 CR		58.02 CR
0011	SINGLE PIN CROSS ARM		123			2	617.40			617.40
0017	40 FT POLE HALF		050			4	2,425.00			2,425.00

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CWO	DESCRIPTION	AC FERC/CPR	BEGIN YEAR QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0017	40 FT POLE HALF	050	-1		190.67 CR		190.67 CR
0017	40 FT POLE HALF	050	-1		236.20 CR		236.20 CR
0017	40 FT POLE HALF	050	-1		108.86 CR		108.86 CR
0017	35 FT POLE HALF	052	-1		160.79 CR		160.79 CR
0017	35 FT POLE HALF	052	-2		279.18 CR		279.18 CR
0017	35 FT POLE HALF	052	-1		111.37 CR		111.37 CR
0017	35 FT POLE HALF	052	-1		134.05 CR		134.05 CR
0017	35 FT POLE HALF	052	-1		17.14 CR		17.14 CR
0017	35 FT POLE HALF	052	-1		17.14 CR		17.14 CR
0017	35 FT POLE HALF	052	-1		17.14 CR		17.14 CR
0017	35 FT POLE HALF	052	-2		58.00 CR		58.00 CR
0017	35 FT POLE HALF	052	-1		32.31 CR		32.31 CR
0017	35 FT POLE HALF	052	-2		105.52 CR		105.52 CR
0017	35 FT POLE HALF	052	-1		38.90 CR		38.90 CR
0017	35 FT POLE HALF	052	-1		62.21 CR		62.21 CR
0017	35 FT POLE HALF	052	-3		252.60 CR		252.60 CR
0017	35 FT POLE HALF	052	-2		549.46 CR		549.46 CR
0017	30 FT POLE HALF	054	-1		108.71 CR		108.71 CR
0017	ANCHOR BELOW-JOINT	142	1	230.00			230.00
0017	ANCHOR BELOW-JOINT	142	-1		267.38 CR		267.38 CR
0018	45 FT POLE HALF	048	3	1,850.00			1,850.00
0018	40 FT POLE HALF	050	1	575.00			575.00
0018	40 FT POLE HALF	050	-1		230.41 CR		230.41 CR
0018	40 FT POLE HALF	050	-1		152.08 CR		152.08 CR
0018	40 FT POLE HALF	050	-1		66.56 CR		66.56 CR
0018	40 FT POLE HALF	050	-1		71.17 CR		71.17 CR
0018	35 FT POLE HALF	052	-1		41.65 CR		41.65 CR
0018	35 FT POLE HALF	052	-2		207.18 CR		207.18 CR
0018	35 FT POLE HALF	052	-1		132.65 CR		132.65 CR
0018	35 FT POLE HALF	052	-1		125.28 CR		125.28 CR
0018	35 FT POLE HALF	052	-1		9.74 CR		9.74 CR
0018	35 FT POLE HALF	052	-1		30.66 CR		30.66 CR
0018	35 FT POLE HALF	052	-1		40.72 CR		40.72 CR
0018	35 FT POLE HALF	052	-1		17.14 CR		17.14 CR
0018	35 FT POLE HALF	052	-1		142.00 CR		142.00 CR
0018	35 FT POLE HALF	052	-1		174.28 CR		174.28 CR
0018	30 FT POLE HALF	054	-1		4.28 CR		4.28 CR
0018	30 FT POLE HALF	054	-1		7.45 CR		7.45 CR
0018	30 FT POLE HALF	054	-1		31.83 CR		31.83 CR
0018	ANCHOR BELOW	143	1	230.00			230.00
0044	POLE TOP PIN	115	2	628.47			628.47
0044	SINGLE PIN CROSS ARM	123	1	668.25			668.25
0044	SINGLE PIN CROSS ARM	123	-1		5.01 CR		5.01 CR
0044	SINGLE PIN CROSS ARM	123	-1		13.87 CR		13.87 CR
0044	DOUBLE PIN CROSS ARM	128	1	1,095.37			1,095.37

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CWO	DESCRIPTION	AC	FERC/CPR	BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0044	ANCHOR ABOVE		141		1	462.76			462.76
0044	ANCHOR BELOW-JOINT		142		1	721.35			721.35
0045	OTHER ANCHOR		145		-1		93.67 CR		93.67 CR
0047	SECONDARY RACK		116		-1		2.37 CR		2.37 CR
0047	OTHER ANCHOR		145		1	299.78			299.78
0058	POLE TOP PIN		115		1	176.53			176.53
0058	POLE TOP PIN		115		-1		55.12 CR		55.12 CR
0058	DOUBLE PIN CROSS ARM		128		2	1,226.86			1,226.86
0058	ANCHOR ABOVE		141		1	263.32			263.32
0065	POLE TOP PIN		115		1	242.21			242.21
0065	POLE TOP PIN		115		-1		49.38 CR		49.38 CR
0065	SINGLE PIN CROSS ARM		123		-1		66.20 CR		66.20 CR
0065	DOUBLE PIN CROSS ARM		128		1	844.31			844.31
0065	ANCHOR ABOVE		141		1	356.70			356.70
0065	ANCHOR ABOVE		141		-1		75.40 CR		75.40 CR
0083	55 FT POLE HALF		044			575.00 CR			575.00 CR
0083	55 FT POLE HALF		044						0.00
0083	50 FT POLE HALF		046			4,025.00 CR			4,025.00 CR
0083	45 FT POLE SOLE		047						0.00
0083	45 FT POLE SOLE		047		1	575.00			575.00
0083	45 FT POLE HALF		048			575.00 CR			575.00 CR
0083	45 FT POLE HALF		048		-1		119.55 CR		119.55 CR
0083	40 FT POLE HALF		050			1,725.00 CR			1,725.00 CR
0083	40 FT POLE HALF		050			575.00 CR			575.00 CR
0083	40 FT POLE HALF		050			575.00 CR			575.00 CR
0083	35 FT POLE HALF		052			1,150.00 CR			1,150.00 CR
0083	35 FT POLE HALF		052		-1		28.04 CR		28.04 CR
0083	35 FT POLE HALF		052		-1		60.24 CR		60.24 CR
0083	ANCHOR BELOW-JOINT		142		-1		1.63 CR		1.63 CR
0083	ANCHOR BELOW-JOINT		142		1	230.00			230.00
0083	ANCHOR BELOW-JOINT		142						0.00
1512	POLE TOP PIN		115		-1		81.52 CR		81.52 CR
1512	DOUBLE PIN CROSS ARM		128		-1		393.41 CR		393.41 CR
1512	DOUBLE PIN CROSS ARM		128		1	1,023.47			1,023.47
1512	ANCHOR ABOVE		141		-1		127.97 CR		127.97 CR
1512	ANCHOR ABOVE		141		1	432.39			432.39
1535	BRACKET		112		1	274.59			274.59
1543	POLE TOP PIN		115		1	1,373.33			1,373.33
1543	POLE TOP PIN		115		-1		215.30 CR		215.30 CR
2038	BRACKET		112			5.18 CR			5.18 CR
2038	POLE TOP PIN		115			7.77 CR			7.77 CR
2038	OTHER ANCHOR		145			58.63 CR			58.63 CR
2048	45 FT POLE HALF		048			226.05			226.05
2048	BRACKET		112			61.18			61.18
2048	POLE TOP PIN		115			15.29			15.29

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CWO	DESCRIPTION	AC	FERC/CPR	BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
2048	SINGLE PIN CROSS ARM		123			166.39			166.39
2048	OTHER ANCHOR		145			742.02			742.02
2054	45 FT POLE HALF		048			602.22			602.22
2054	40 FT POLE HALF		050			391.46			391.46
2054	BRACKET		112			101.83			101.83
2054	POLE TOP PIN		115			101.83			101.83
2054	ANCHOR ABOVE		141			133.88			133.88
2054	ANCHOR BELOW-JOINT		142			174.12			174.12
2054	OTHER ANCHOR		145			6.59			6.59
2093	SINGLE PIN CROSS ARM		123			929.42 CR			929.42 CR
2149	40 FT POLE HALF		050			18.37			18.37
2177	40 FT POLE HALF		050			172.04			172.04
2177	ANCHOR ABOVE		141			39.23			39.23
2177	ANCHOR BELOW-JOINT		142			57.39			57.39
2197	40 FT POLE HALF		050		1	2,266.05			2,266.05
2197	POLE TOP PIN		115		1	180.03			180.03
2197	SINGLE PIN CROSS ARM		123		1	382.85			382.85
2197	SINGLE PIN CROSS ARM		123		-3		41.61 CR		41.61 CR
2197	DOUBLE PIN CROSS ARM		128		1	627.55			627.55
2197	ANCHOR ABOVE		141		1	265.12			265.12
2197	ANCHOR BELOW-JOINT		142		1	413.27			413.27
2197	ANCHOR BELOW-JOINT		142		1	413.27			413.27
2214	POLE TOP PIN		115			21.00			21.00
2214	SINGLE PIN CROSS ARM		123			22.85			22.85
2214	DOUBLE PIN CROSS ARM		128			75.97			75.97
2214	ANCHOR ABOVE		141			15.34			15.34
2214	ANCHOR ABOVE		141			15.34			15.34
2242	ANCHOR ABOVE		141		-1		65.31 CR		65.31 CR
2242	ANCHOR BELOW		143		-1		74.66 CR		74.66 CR
2254	40 FT POLE HALF		050			682.96			682.96
2254	POLE TOP PIN		115			51.22			51.22
2514	30 FT POLE SOLE		053			8.71 CR			8.71 CR
2560	35 FT POLE HALF		052			231.90			231.90
2560	ANCHOR ABOVE		141			29.92			29.92
2560	ANCHOR BELOW-JOINT		142			43.77			43.77
8059	40 FT POLE HALF		050			12.31			12.31
8094	BRACKET		112		-1		6.18 CR		6.18 CR
8094	BRACKET		112		1	754.56			754.56
8094	POLE TOP PIN		115		1	363.93			363.93
8094	POLE TOP PIN		115		-1		188.34 CR		188.34 CR
8094	ANCHOR ABOVE		141		1	535.96			535.96
8094	OTHER ANCHOR		145		-1		181.79 CR		181.79 CR
			TOTALS:			20,681.84	6,249.11 CR	0.00	14,432.73
	Distribution Poles, Towers & Fixtures	2	364-00-00	END: 19,265,664.19		416,622.43	53,213.21 CR	0.00	19,629,073.41
	Distribution Overhead Conductors & Devices	2	365-00-00	BEGIN: 24,401,025.98		1,176,892.15	86,333.76 CR	0.00	25,491,584.37

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CWO	DESCRIPTION	AC FERC/CPR	BEGIN YEAR QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0011	PIN INSULATORS	080	2	245.07			245.07
0011	PIN INSULATORS	080	-3		0.75 CR		0.75 CR
0011	PIN INSULATORS	080	-1		2.59 CR		2.59 CR
0011	D E INSULATORS	081	-1		3.15 CR		3.15 CR
0011	GROUNDS	120	-1		27.48 CR		27.48 CR
0011	GROUNDS	120	-1		70.82 CR		70.82 CR
0011	GROUNDS	120	2	334.24			334.24
0043	FUSED CUTOUTS	083	3	2,396.10			2,396.10
0043	FUSED CUTOUTS	083	-2		793.80 CR		793.80 CR
0043	FUSED CUTOUTS	083	-1		328.36 CR		328.36 CR
0044	PIN INSULATORS	080	1	265.25			265.25
0044	PIN INSULATORS	080	-1		0.19 CR		0.19 CR
0044	PIN INSULATORS	080	-5		0.97 CR		0.97 CR
0044	PIN INSULATORS	080	-1		0.19 CR		0.19 CR
0044	D E INSULATORS	081	-1		3.23 CR		3.23 CR
0044	D E INSULATORS	081	-1		3.23 CR		3.23 CR
0044	D E INSULATORS	081	4	1,436.17			1,436.17
0044	GROUNDS	120	1	361.77			361.77
0044	GROUNDS	120	-1		10.63 CR		10.63 CR
0044	ARRESTERS	125	-1		9.43 CR		9.43 CR
0044	ARRESTERS	125	-1		39.14 CR		39.14 CR
0045	"1/0 TRIPLEX(3W,4W1/0)"	072	-130		194.10 CR		194.10 CR
0047	"#2 TRIPLEX (3W,4W#2)"	071	60	842.03			842.03
0047	D E INSULATORS	081	2	746.04			746.04
0053	4/0 TRIPLEX (3W4W4/0)	110	-20		21.83 CR		21.83 CR
0055	D E INSULATORS	081	6	732.05			732.05
0055	D E INSULATORS	081	-18		283.12 CR		283.12 CR
0055	FUSED CUTOUTS	083	-1		648.06 CR		648.06 CR
0055	FUSED CUTOUTS	083	-1		462.27 CR		462.27 CR
0055	FUSED CUTOUTS	083	-1		509.81 CR		509.81 CR
0055	FUSED CUTOUTS	083	3	1,439.71			1,439.71
0056	FUSED CUTOUTS	083	1	453.94			453.94
0056	FUSED CUTOUTS	083	-3		493.32 CR		493.32 CR
0058	#2 WIRE	035	10	50.02			50.02
0058	#2/0 WIRE	040	-20		168.85 CR		168.85 CR
0058	"#2 TRIPLEX (3W,4W#2)"	071	30	237.43			237.43
0058	"1/0 TRIPLEX(3W,4W1/0)"	072	150	1,436.49			1,436.49
0058	PIN INSULATORS	080	-5		276.60 CR		276.60 CR
0058	PIN INSULATORS	080	6	935.59			935.59
0058	GROUNDS	120	-1		126.36 CR		126.36 CR
0058	GROUNDS	120	1	217.72			217.72
0064	D E INSULATORS	081	1	107.95			107.95
0064	FUSED CUTOUTS	083	1	424.62			424.62
0065	#1/0 WIRE	063	-4		2.72 CR		2.72 CR
0065	PIN INSULATORS	080	-5		196.32 CR		196.32 CR

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CWO	DESCRIPTION	AC	FERC/CPR	BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0065	PIN INSULATORS	080			5	1,022.28			1,022.28
1512	PIN INSULATORS	080			6	1,487.05			1,487.05
1512	PIN INSULATORS	080			-4		360.52 CR		360.52 CR
1512	GROUNDS	120			-1		339.94 CR		339.94 CR
1512	GROUNDS	120			1	338.02			338.02
1517	PIN INSULATORS	080				339.38			339.38
1531	#6 WIRE	031				46.40			46.40
1531	#6 WIRE	031				30.93			30.93
1531	PIN INSULATORS	080				48.03			48.03
1531	FUSED CUTOUTS	083				195.83			195.83
1533	FUSED CUTOUTS	083			1	329.36			329.36
1533	FUSED CUTOUTS	083			-1		163.99 CR		163.99 CR
1535	#2 WIRE	035			12	66.17			66.17
1535	#2 WIRE	035			-15		0.10 CR		0.10 CR
1535	FUSED CUTOUTS	083			-1		275.79 CR		275.79 CR
1535	FUSED CUTOUTS	083			1	595.21			595.21
1536	PIN INSULATORS	080			-1		6.48 CR		6.48 CR
1536	D E INSULATORS	081			1	628.48			628.48
1537	"#2 TRIPLEX (3W,4W#2)"	071			30	271.32			271.32
1537	"#2 TRIPLEX (3W,4W#2)"	071			-30		24.24 CR		24.24 CR
1540	D E INSULATORS	081			1	112.28			112.28
1540	D E INSULATORS	081			-1		27.27 CR		27.27 CR
1541	FUSED CUTOUTS	083			1	368.10			368.10
1541	FUSED CUTOUTS	083			-1		14.93 CR		14.93 CR
1542	#1/0 WIRE	063			40	342.27			342.27
1542	#1/0 WIRE	063			-40		3.08 CR		3.08 CR
1544	"#2 TRIPLEX (3W,4W#2)"	071			130	406.50			406.50
1544	"#2 TRIPLEX (3W,4W#2)"	071			-125		44.43 CR		44.43 CR
1545	#1/0 WIRE	063			-6		2.22 CR		2.22 CR
1545	"1/0 TRIPLEX(3W,4W1/0)"	072			4	154.14			154.14
1546	FUSED CUTOUTS	083			1	374.89			374.89
1546	FUSED CUTOUTS	083			-1		163.99 CR		163.99 CR
2038	PIN INSULATORS	080				2.31 CR			2.31 CR
2038	D E INSULATORS	081				6.80 CR			6.80 CR
2038	FUSED CUTOUTS	083				9.42 CR			9.42 CR
2048	#6 WIRE	031				31.18			31.18
2048	#2 WIRE	035				32.50			32.50
2048	#2/0 WIRE	040				10.98			10.98
2048	#1/0 WIRE	063				131.76			131.76
2048	"1/0 TRIPLEX(3W,4W1/0)"	072				86.64			86.64
2048	PIN INSULATORS	080				40.92			40.92
2048	D E INSULATORS	081				80.35			80.35
2048	FUSED CUTOUTS	083				278.07			278.07
2054	#6 WIRE	031				10.24			10.24
2054	#2 WIRE	035				20.48			20.48

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CWO	DESCRIPTION	AC FERC/OPR	BEGIN YEAR QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
2054	#2 WIRE	035		20.48			20.48
2054	#1/0 WIRE	063		306.57			306.57
2054	#1/0 WIRE	063		308.03			308.03
2054	"1/0 TRIPLEX(3W,4W1/0)"	072		86.57			86.57
2054	PIN INSULATORS	080		145.36			145.36
2054	D E INSULATORS	081		200.67			200.67
2054	FUSED CUTOUTS	083		259.28			259.28
2054	GROUNDS	120		12.58			12.58
2156	#6 WIRE	031		36.65			36.65
2156	PIN INSULATORS	080		329.90			329.90
2156	300 KVAR CAPACITOR	115		366.56			366.56
2177	#1/0 WIRE	063		2.31			2.31
2177	D E INSULATORS	081		17.64			17.64
2197	#6 WIRE	031	-24		2.61 CR		2.61 CR
2197	#6 WIRE	031	70	368.73			368.73
2197	PIN INSULATORS	080	8	1,215.72			1,215.72
2197	PIN INSULATORS	080	-1		0.19 CR		0.19 CR
2197	PIN INSULATORS	080	-4		0.78 CR		0.78 CR
2197	PIN INSULATORS	080	-1		0.19 CR		0.19 CR
2197	D E INSULATORS	081	-2		6.47 CR		6.47 CR
2197	D E INSULATORS	081	2	411.40			411.40
2197	FUSED CUTOUTS	083	-3		421.71 CR		421.71 CR
2197	100 KVAR CAPACITOR	108	-1		466.75 CR		466.75 CR
2197	100 KVAR CAPACITOR	108	-1		561.02 CR		561.02 CR
2197	100 KVAR CAPACITOR	108	-1		851.60 CR		851.60 CR
2197	ARRESTERS	125	-3		75.16 CR		75.16 CR
2214	#6 WIRE	031		4.52			4.52
2214	#2 WIRE	035		18.10			18.10
2214	PIN INSULATORS	080		131.15			131.15
2214	D E INSULATORS	081		55.18			55.18
2214	FUSED CUTOUTS	083		114.58			114.58
2214	GROUNDS	120		25.94			25.94
2217	SWITCH 400 A BY PASS	086		5,330.87			5,330.87
2242	D E INSULATORS	081	-1		8.54 CR		8.54 CR
2254	PIN INSULATORS	080		51.22			51.22
2254	GROUNDS	120		68.30			68.30
2262	#6 WIRE	031		98.37			98.37
2560	"1/0 TRIPLEX(3W,4W1/0)"	072		98.63			98.63
2560	GROUNDS	120		25.30			25.30
3606	ARRESTERS	125	-1		309.69 CR		309.69 CR
8094	PIN INSULATORS	080	-1		155.64 CR		155.64 CR
8094	PIN INSULATORS	080	1	307.21			307.21
8094	D E INSULATORS	081	1	415.83			415.83
8094	D E INSULATORS	081	-1		299.94 CR		299.94 CR
8094	FUSED CUTOUTS	083	-1		175.89 CR		175.89 CR

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GWO	DESCRIPTION	AC	FERC/CFR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
8094	FUSED CUTOUTS		083			1	1,635.61			1,635.61
				TOTALS:			32,992.68	9,440.48 CR	0.00	23,552.20
	Distribution Overhead Conductors & Devices	2	365-00-00	END:	24,401,025.98		1,209,884.83	95,774.24 CR	0.00	25,515,136.57
	Distribution Underground Conduit	2	366-00-00	BEGIN:	10,240.84		621.92	117.20 CR	0.00	10,745.56
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Underground Conduit	2	366-00-00	END:	10,240.84		621.92	117.20 CR	0.00	10,745.56
	Distribution Underground Conductors & Devices	2	367-00-00	BEGIN:	6,493,060.67		111,767.71	2,375.84 CR	0.00	6,602,452.54
0007	1/0 URD CABLE		003			-1048			6,602.40 CR	6,602.40 CR
2048	1/0 URD CABLE		003				468.14			468.14
2048	1/0 URD CABLE		003				213.76			213.76
2048	SPLICE BOXES		010				106.73			106.73
2048	CABLE TERM ELBOWS		017				279.57			279.57
2048	TERMINATR RISER (KIT)		018				371.76			371.76
2048	ARRESTORS		027				516.41			516.41
2048	ARRESTORS		027				516.41			516.41
2048	LOAD BREAK CONTROL		028				207.02			207.02
2048	350 URD CABLE		029				123.50			123.50
				TOTALS:			2,803.30	0.00	6,602.40 CR	3,799.10 CR
	Distribution Underground Conductors & Devices	2	367-00-00	END:	6,493,060.67		114,571.01	2,375.84 CR	6,602.40 CR	6,598,653.44
	Distribution Line Transformers	2	368-01-00	BEGIN:	11,177,536.29		0.00	50,800.88 CR	0.00	11,126,735.41
0092	10 KVA SINGLE PHASE		057			-3		652.11 CR		652.11 CR
0092	10 KVA SINGLE PHASE		057			-2		354.06 CR		354.06 CR
0092	10 KVA SINGLE PHASE		057			-1		159.46 CR		159.46 CR
0092	10 KVA SINGLE PHASE		057			-1		497.80 CR		497.80 CR
0092	10 KVA SINGLE PHASE		057			-1		478.11 CR		478.11 CR
0092	10 KVA SINGLE PHASE		057			-1		903.87 CR		903.87 CR
0092	10 KVA SINGLE PHASE		057			-1		572.06 CR		572.06 CR
0092	10 KVA SINGLE PHASE		057			-1		481.00 CR		481.00 CR
0092	10 KVA SINGLE PHASE		057			-5		2,015.90 CR		2,015.90 CR
0092	10 KVA SINGLE PHASE		057			-4		1,888.92 CR		1,888.92 CR
0092	10 KVA SINGLE PHASE		057			-1		525.97 CR		525.97 CR
0092	10 KVA SINGLE PHASE		057			-2		801.48 CR		801.48 CR
0092	10 KVA SINGLE PHASE		057			-4		1,782.64 CR		1,782.64 CR
0092	10 KVA SINGLE PHASE		057			-3		1,577.91 CR		1,577.91 CR
0092	15 KVA SINGLE PHASE		068			-1		248.99 CR		248.99 CR
0092	15 KVA SINGLE PHASE		068			-1		252.84 CR		252.84 CR
0092	15 KVA SINGLE PHASE		068			-1		219.92 CR		219.92 CR
0092	15 KVA SINGLE PHASE		068			-1		177.23 CR		177.23 CR
0092	15 KVA SINGLE PHASE		068			-2		588.58 CR		588.58 CR
0092	15 KVA SINGLE PHASE		068			-1		133.48 CR		133.48 CR
0092	15 KVA SINGLE PHASE		068			-1		291.35 CR		291.35 CR
0092	15 KVA SINGLE PHASE		068			-1		610.34 CR		610.34 CR
0092	15 KVA SINGLE PHASE		068			-3		1,831.02 CR		1,831.02 CR
0092	15 KVA SINGLE PHASE		068			-1		1,601.54 CR		1,601.54 CR
0092	15 KVA SINGLE PHASE		068			-2		1,197.36 CR		1,197.36 CR

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CWO	DESCRIPTION	AC	FERC/CPR	BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0092	15 KVA SINGLE PHASE		068		-1		598.68 CR		598.68 CR
0092	15 KVA SINGLE PHASE		068		-1		598.68 CR		598.68 CR
0092	15 KVA SINGLE PHASE		068		-3		1,796.04 CR		1,796.04 CR
0092	15 KVA SINGLE PHASE		068		-4		2,394.72 CR		2,394.72 CR
0092	15 KVA SINGLE PHASE		068		-1		500.54 CR		500.54 CR
0092	15 KVA SINGLE PHASE		068		-2		956.54 CR		956.54 CR
0092	15 KVA SINGLE PHASE		068		-1		611.34 CR		611.34 CR
0092	15 KVA SINGLE PHASE		068		-1		601.12 CR		601.12 CR
0092	25 KVA SINGLE PHASE		079		-2		459.54 CR		459.54 CR
0092	25 KVA SINGLE PHASE		079		-1		345.56 CR		345.56 CR
0092	25 KVA SINGLE PHASE		079		-1		266.15 CR		266.15 CR
0092	25 KVA SINGLE PHASE		079		-1		634.49 CR		634.49 CR
0092	25 KVA SINGLE PHASE		079		-1		682.45 CR		682.45 CR
0092	25 KVA SINGLE PHASE		079		-3		2,047.35 CR		2,047.35 CR
0092	25 KVA SINGLE PHASE		079		-1		908.26 CR		908.26 CR
0092	25 KVA SINGLE PHASE		079		-1		669.41 CR		669.41 CR
0092	25 KVA SINGLE PHASE		079		-2		1,115.28 CR		1,115.28 CR
0092	25 KVA SINGLE PHASE		079		-2		1,361.38 CR		1,361.38 CR
0092	25 KVA SINGLE PHASE		079		-1		778.50 CR		778.50 CR
0092	25 KVA SINGLE PHASE		079		-3		1,920.72 CR		1,920.72 CR
0092	25 KVA SINGLE PHASE		079		-1		588.61 CR		588.61 CR
0092	25 KVA SINGLE PHASE		079		-1		578.25 CR		578.25 CR
0092	25 KVA SINGLE PHASE		079		-1		762.81 CR		762.81 CR
0092	30 KVA 3 PHASE		089		-1		603.00 CR		603.00 CR
0092	30 KVA 3 PHASE		089		-1		40.00 CR		40.00 CR
0092	50 KVA SINGLE PHASE		093		-1		333.00 CR		333.00 CR
0092	50 KVA SINGLE PHASE		093		-6		2,477.82 CR		2,477.82 CR
0092	50 KVA SINGLE PHASE		093		-1		619.88 CR		619.88 CR
0092	50 KVA SINGLE PHASE		093		-3		3,096.00 CR		3,096.00 CR
0092	50 KVA SINGLE PHASE		093		-3		2,393.40 CR		2,393.40 CR
0092	50 KVA SINGLE PHASE		093		-1		989.50 CR		989.50 CR
0092	50 KVA SINGLE PHASE		093		-5		4,677.50 CR		4,677.50 CR
0092	50 KVA SINGLE PHASE		093		-1		808.34 CR		808.34 CR
0092	50 KVA SINGLE PHASE		093		-1		943.61 CR		943.61 CR
0092	50 KVA SINGLE PHASE		093		-2		2,354.00 CR		2,354.00 CR
0092	50 KVA SINGLE PHASE		093		-1		1,015.01 CR		1,015.01 CR
0092	50 KVA SINGLE PHASE		093		-3		2,887.62 CR		2,887.62 CR
0092	50 KVA SINGLE PHASE		093		-6		5,321.94 CR		5,321.94 CR
0092	37.5 KVA SINGLE PHASE		094		-1		700.28 CR		700.28 CR
0092	37.5 KVA SINGLE PHASE		094		-1		700.28 CR		700.28 CR
0092	37.5 KVA SINGLE PHASE		094		-1		700.28 CR		700.28 CR
0092	37.5 KVA SINGLE PHASE		094		-1		700.28 CR		700.28 CR
0092	37.5 KVA SINGLE PHASE		094		-3		2,302.95 CR		2,302.95 CR
0092	37.5 KVA SINGLE PHASE		094		-1		793.87 CR		793.87 CR
0092	37.5 KVA SINGLE PHASE		094		-1		1,298.46 CR		1,298.46 CR

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0092	100 KVA SINGLE PHASE		098			-1		3,263.82 CR		3,263.82 CR
0092	225 KVA DUAL PHASE		102			-1		3,200.72 CR		3,200.72 CR
0092	225 KVA DUAL PHASE		102			-1		1,822.00 CR		1,822.00 CR
0092	75 KVA DUAL PHASE		107			-1		1,541.26 CR		1,541.26 CR
0092	167 KVA DUAL PHASE		115			-1		1,953.86 CR		1,953.86 CR
0092	167 KVA DUAL PHASE		115			-1		4,353.11 CR		4,353.11 CR
0092	300 KVA DUAL PHASE		119			-1		6,273.00 CR		6,273.00 CR
0092	300 KVA DUAL PHASE		119			-1		744.95 CR		744.95 CR
0092	333 KVA DUAL PHASE		204			-3		10,506.00 CR		10,506.00 CR
0092	500 KVA DUAL PHASE		220			-6		26,820.00 CR		26,820.00 CR
0092	500 KVA DUAL PHASE		220			-1		5,130.95 CR		5,130.95 CR
0092	500 KVA DUAL PHASE		220			-3		23,508.00 CR		23,508.00 CR
4906	1000 KVA DUAL PHASE		241			1			13,019.44	13,019.44
				TOTALS:			0.00	165,895.05 CR	13,019.44	152,875.61 CR
	Distribution Line Transformers	2	368-01-00	END:	11,177,536.29		0.00	216,695.93 CR	13,019.44	10,973,859.80
	Transformers Installations	2	368-02-00	BEGIN:	7,560,263.38		0.00	47,705.89 CR	0.00	7,512,557.49
0092	1/2 - 10 KVA INSTALL		001			-3		250.71 CR		250.71 CR
0092	1/2 - 10 KVA INSTALL		001			-2		167.14 CR		167.14 CR
0092	1/2 - 10 KVA INSTALL		001			-1		83.57 CR		83.57 CR
0092	1/2 - 10 KVA INSTALL		001			-1		336.22 CR		336.22 CR
0092	1/2 - 10 KVA INSTALL		001			-1		288.12 CR		288.12 CR
0092	1/2 - 10 KVA INSTALL		001			-1		251.01 CR		251.01 CR
0092	1/2 - 10 KVA INSTALL		001			-1		251.01 CR		251.01 CR
0092	1/2 - 10 KVA INSTALL		001			-1		342.53 CR		342.53 CR
0092	1/2 - 10 KVA INSTALL		001			-5		2,694.45 CR		2,694.45 CR
0092	1/2 - 10 KVA INSTALL		001			-4		2,014.60 CR		2,014.60 CR
0092	1/2 - 10 KVA INSTALL		001			-1		330.66 CR		330.66 CR
0092	1/2 - 10 KVA INSTALL		001			-2		1,404.82 CR		1,404.82 CR
0092	1/2 - 10 KVA INSTALL		001			-4		1,125.08 CR		1,125.08 CR
0092	1/2 - 10 KVA INSTALL		001			-3		991.98 CR		991.98 CR
0092	15 KVA INSTALL		002			-8		1,713.44 CR		1,713.44 CR
0092	15 KVA INSTALL		002			-1		284.16 CR		284.16 CR
0092	15 KVA INSTALL		002			-3		852.48 CR		852.48 CR
0092	15 KVA INSTALL		002			-1		163.22 CR		163.22 CR
0092	15 KVA INSTALL		002			-2		326.44 CR		326.44 CR
0092	15 KVA INSTALL		002			-1		163.22 CR		163.22 CR
0092	15 KVA INSTALL		002			-1		163.22 CR		163.22 CR
0092	15 KVA INSTALL		002			-3		489.66 CR		489.66 CR
0092	15 KVA INSTALL		002			-4		652.88 CR		652.88 CR
0092	15 KVA INSTALL		002			-1		217.42 CR		217.42 CR
0092	15 KVA INSTALL		002			-2		891.14 CR		891.14 CR
0092	15 KVA INSTALL		002			-1		252.94 CR		252.94 CR
0092	15 KVA INSTALL		002			-1		596.31 CR		596.31 CR
0092	25 KVA INSTALL		004			-2		116.50 CR		116.50 CR
0092	25 KVA INSTALL		004			-1		235.23 CR		235.23 CR

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UES SEACOAST
PLANT INVESTMENT LEDGER

CWO	DESCRIPTION	AO	FERC/CPR	BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0092	25 KVA INSTALL		004		-1	163.36 CR			163.36 CR
0092	25 KVA INSTALL		004		-1	318.62 CR			318.62 CR
0092	25 KVA INSTALL		004		-1	124.25 CR			124.25 CR
0092	25 KVA INSTALL		004		-3	372.75 CR			372.75 CR
0092	25 KVA INSTALL		004		-1	683.85 CR			683.85 CR
0092	25 KVA INSTALL		004		-1	683.85 CR			683.85 CR
0092	25 KVA INSTALL		004		-2	1,297.16 CR			1,297.16 CR
0092	25 KVA INSTALL		004		-2	756.38 CR			756.38 CR
0092	25 KVA INSTALL		004		-1	269.05 CR			269.05 CR
0092	25 KVA INSTALL		004		-3	1,835.28 CR			1,835.28 CR
0092	25 KVA INSTALL		004		-1	593.56 CR			593.56 CR
0092	25 KVA INSTALL		004		-1	457.00 CR			457.00 CR
0092	25 KVA INSTALL		004		-1	700.51 CR			700.51 CR
0092	30 - 37.5 KVA INSTALL		005		-1	158.81 CR			158.81 CR
0092	30 - 37.5 KVA INSTALL		005		-1	90.08 CR			90.08 CR
0092	30 - 37.5 KVA INSTALL		005		-1	855.83 CR			855.83 CR
0092	30 - 37.5 KVA INSTALL		005		-1	855.83 CR			855.83 CR
0092	30 - 37.5 KVA INSTALL		005		-1	323.23 CR			323.23 CR
0092	30 - 37.5 KVA INSTALL		005		-1	501.39 CR			501.39 CR
0092	30 - 37.5 KVA INSTALL		005		-3	1,800.33 CR			1,800.33 CR
0092	30 - 37.5 KVA INSTALL		005		-1	616.63 CR			616.63 CR
0092	30 - 37.5 KVA INSTALL		005		-1	1,348.40 CR			1,348.40 CR
0092	45 - 50 KVA INSTALL		006		-1	198.01 CR			198.01 CR
0092	45 - 50 KVA INSTALL		006		-6	596.46 CR			596.46 CR
0092	45 - 50 KVA INSTALL		006		-1	496.74 CR			496.74 CR
0092	45 - 50 KVA INSTALL		006		-3	1,881.63 CR			1,881.63 CR
0092	45 - 50 KVA INSTALL		006		-3	1,477.83 CR			1,477.83 CR
0092	45 - 50 KVA INSTALL		006		-1	489.49 CR			489.49 CR
0092	45 - 50 KVA INSTALL		006		-5	21,539.40 CR			21,539.40 CR
0092	45 - 50 KVA INSTALL		006		-1	418.99 CR			418.99 CR
0092	45 - 50 KVA INSTALL		006		-1	699.29 CR			699.29 CR
0092	45 - 50 KVA INSTALL		006		-2	2,055.44 CR			2,055.44 CR
0092	45 - 50 KVA INSTALL		006		-1	1,193.01 CR			1,193.01 CR
0092	45 - 50 KVA INSTALL		006		-3	2,539.26 CR			2,539.26 CR
0092	45 - 50 KVA INSTALL		006		-6	3,657.78 CR			3,657.78 CR
0092	75 KVA INSTALL		007		-1	253.31 CR			253.31 CR
0092	100-112.5 KVA INSTALL		008		-1	2,463.61 CR			2,463.61 CR
0092	167 KVA INSTALL		010		-1	1,534.99 CR			1,534.99 CR
0092	167 KVA INSTALL		010		-1	2,282.19 CR			2,282.19 CR
0092	225 KVA INSTALL		011		-1	6,548.73 CR			6,548.73 CR
0092	225 KVA INSTALL		011		-1	886.53 CR			886.53 CR
0092	300 KVA INSTALL		013		-1	4,009.09 CR			4,009.09 CR
0092	300 KVA INSTALL		013		-1	2,058.24 CR			2,058.24 CR
0092	333 KVA INSTALL		014		-3	3,876.33 CR			3,876.33 CR
0092	500 KVA INSTALL		025		-6	46,869.18 CR			46,869.18 CR

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UES SEACOAST
PLANT INVESTMENT LEDGER

CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0092	500 KVA INSTALL		025			-1		2,347.97 CR		2,347.97 CR
0092	500 KVA INSTALL		025			-3		28,328.76 CR		28,328.76 CR
				TOTALS:			0.00	171,158.57 CR	0.00	171,158.57 CR
	Transformers Installations	2	368-02-00	END:	7,560,263.38		0.00	218,864.46 CR	0.00	7,341,398.92
	Distribution Services	2	369-00-00	BEGIN:	8,098,889.39		190,287.10	7,583.66 CR	0.00	8,281,592.83
0003	OH SERVICES		115			1	519.54			519.54
0003	OH SERVICES		115			2	1,039.08			1,039.08
0003	OH SERVICES		115			9	4,675.83			4,675.83
0003	OH SERVICES		115			1	519.54			519.54
0003	OH SERVICES		115			6	3,117.24			3,117.24
0003	OH SERVICES		115			-1		38.84 CR		38.84 CR
0003	OH SERVICES		115			-1		43.50 CR		43.50 CR
0003	OH SERVICES		115			-1		40.89 CR		40.89 CR
0003	OH SERVICES		115			-1		31.95 CR		31.95 CR
0003	OH SERVICES		115			-1		26.38 CR		26.38 CR
0003	OH SERVICES		115			-1		28.80 CR		28.80 CR
0003	OH SERVICES		115			-1		31.25 CR		31.25 CR
0003	OH SERVICES		115			-1		37.21 CR		37.21 CR
0003	OH SERVICES		115			-1		34.62 CR		34.62 CR
0003	OH SERVICES		115			-1		36.82 CR		36.82 CR
0003	OH SERVICES		115			-1		41.48 CR		41.48 CR
0003	OH SERVICES		115			-1		41.46 CR		41.46 CR
0003	OH SERVICES		115			-1		15.88 CR		15.88 CR
0003	OH SERVICES		115			-1		46.51 CR		46.51 CR
0003	OH SERVICES		115			-1		55.30 CR		55.30 CR
0003	OH SERVICES		115			-1		66.33 CR		66.33 CR
0003	OH SERVICES		115			-1		52.19 CR		52.19 CR
0003	OH SERVICES		115			-2		177.04 CR		177.04 CR
0003	OH SERVICES		115			-1		107.28 CR		107.28 CR
0003	OH SERVICES		115			-1		153.33 CR		153.33 CR
0003	OH SERVICES		115			-1		154.57 CR		154.57 CR
0003	OH SERVICES		115			-1		231.55 CR		231.55 CR
0003	OH SERVICES		115			-1		151.49 CR		151.49 CR
0003	OH SERVICES		115			-1		259.30 CR		259.30 CR
0003	OH SERVICES		115			-1		239.78 CR		239.78 CR
0003	OH SERVICES		115			-1		256.79 CR		256.79 CR
0003	OH SERVICES		115			-1		403.26 CR		403.26 CR
0003	OH SERVICES		115			-1		508.47 CR		508.47 CR
0003	OH SERVICES		115			-1		590.78 CR		590.78 CR
0004	URD SERVICES		116			1	1,085.47			1,085.47
0004	URD SERVICES		116			1	1,085.47			1,085.47
0004	URD SERVICES		116			-1		347.07 CR		347.07 CR
0004	URD SERVICES		116			-1		1,019.80 CR		1,019.80 CR
0045	OH SERVICES		115			-1		33.45 CR		33.45 CR
0501	OH SERVICES		115			1	885.83			885.83

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0501	OH SERVICES		115			1	885.83			885.83
0501	OH SERVICES		115			3	1,771.64			1,771.64
0501	OH SERVICES		115			-1		180.10 CR		180.10 CR
0502	URD SERVICES		116			2	1,973.70			1,973.70
0502	URD SERVICES		116			5	4,934.20			4,934.20
0502	URD SERVICES		116			3	2,960.52			2,960.52
0502	URD SERVICES		116			2	1,973.70			1,973.70
1503	OH SERVICES		115			1	2,060.75			2,060.75
1503	OH SERVICES		115			-1		603.54 CR		603.54 CR
2514	OH SERVICES		115				426.37 CR			426.37 CR
8091	OH SERVICES		115			1	841.34			841.34
8091	OH SERVICES		115			-1		61.68 CR		61.68 CR
				TOTALS:			29,903.31	6,148.69 CR	0.00	23,754.62
	Distribution Services	2	369-00-00	END:	8,098,889.39		220,190.41	13,732.35 CR	0.00	8,305,347.45
	Distribution Meter	2	370-01-00	BEGIN:	4,903,386.59		0.00	0.00	0.00	4,903,386.59
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Meter	2	370-01-00	END:	4,903,386.59		0.00	0.00	0.00	4,903,386.59
	Meter Installations	2	370-02-00	BEGIN:	1,694,471.85		0.00	0.00	0.00	1,694,471.85
				TOTALS:			0.00	0.00	0.00	0.00
	Meter Installations	2	370-02-00	END:	1,694,471.85		0.00	0.00	0.00	1,694,471.85
	Installations on Customers Premises	2	371-00-00	BEGIN:	474,222.09		11,078.12	3,111.19 CR	0.00	482,189.02
1045	100W MV YARD LIGHT		003			-1		230.91 CR		230.91 CR
1048	1000W HP SODIUM FL LT		050			-3		1,865.80 CR		1,865.80 CR
1048	1000W HP SODIUM FL LT		050			-1		551.50 CR		551.50 CR
				TOTALS:			0.00	2,648.21 CR	0.00	2,648.21 CR
	Installations on Customers Premises	2	371-00-00	END:	474,222.09		11,078.12	5,759.40 CR	0.00	479,540.81
	Street Lights & Signal Systems	2	373-00-00	BEGIN:	1,555,351.71		53,471.31	30,483.13 CR	0.00	1,578,339.89
1023	1000W HP SODIUM FL LT		068			1	1,274.03			1,274.03
1023	1000W HP SODIUM FL LT		068			-1		912.78 CR		912.78 CR
1025	400W MV FLOOD LIGHT		010			-1		337.93 CR		337.93 CR
1030	1000W HP SODIUM FL LT		068			1	1,159.04			1,159.04
1030	1000W HP SODIUM FL LT		068			-1		680.76 CR		680.76 CR
1032	150W HP SODIUM FL LT		062			-1		409.61 CR		409.61 CR
1032	400W HP SODIUM FL LT		066			1	714.16			714.16
1035	50W HP SODIUM ST LT		060			1	541.70			541.70
1035	50W HP SODIUM ST LT		060			-1		186.09 CR		186.09 CR
1037	50W HP SODIUM ST LT		060			-1		181.64 CR		181.64 CR
1038	MV ST LT 100W-175W		004			-1		35.59 CR		35.59 CR
1038	50W HP SODIUM ST LT		060			1	450.69			450.69
1039	50W HP SODIUM ST LT		060			1	482.21			482.21
1039	50W HP SODIUM ST LT		060			-1		202.26 CR		202.26 CR
1040	50W HP SODIUM ST LT		060			1	698.58			698.58
1040	50W HP SODIUM ST LT		060			-1		135.64 CR		135.64 CR
1041	50W HP SODIUM ST LT		060			1	542.86			542.86
1042	50W HP SODIUM ST LT		060			1	545.78			545.78

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
1042	50W HP SODIUM ST LT		060			-1		202.26 CR		202.26 CR
1043	MV ST LT 100W-175W		004			-1		254.47 CR		254.47 CR
1043	50W HP SODIUM ST LT		060			1	545.78			545.78
1044	MV ST LT 100W-175W		004			-1		398.01 CR		398.01 CR
1044	50W HP SODIUM ST LT		060			1	550.10			550.10
1051	50W HP SODIUM ST LT		060			-1		472.92 CR		472.92 CR
2009	250W HP SODIUM ST LT		063				499.97			499.97
2011	1000W HP SODIUM FL LT		068			1	1,362.65			1,362.65
2011	1000W HP SODIUM FL LT		068			-1		1,100.70 CR		1,100.70 CR
2013	50W HP SODIUM ST LT		060			1	454.26			454.26
2013	50W HP SODIUM ST LT		060			-1		192.75 CR		192.75 CR
2016	50W HP SODIUM ST LT		060			1	412.11			412.11
2016	50W HP SODIUM ST LT		060			-1		293.82 CR		293.82 CR
				TOTALS:			10,233.92	5,997.23 CR	0.00	4,236.69
	Street Lights & Signal Systems	2	373-00-00	END:	1,555,351.71		63,705.23	36,480.36 CR	0.00	1,582,576.58
	General & Misc. Land	2	389-00-00	BEGIN:	18,619.50		0.00	0.00	0.00	18,619.50
				TOTALS:			0.00	0.00	0.00	0.00
	General & Misc. Land	2	389-00-00	END:	18,619.50		0.00	0.00	0.00	18,619.50
	General & Misc. Structures	2	390-01-00	BEGIN:	1,288,710.33		283,921.25	0.00	0.00	1,572,631.58
				TOTALS:			0.00	0.00	0.00	0.00
	General & Misc. Structures	2	390-01-00	END:	1,288,710.33		283,921.25	0.00	0.00	1,572,631.58
	Office Furniture & Fixtures	2	391-01-00	BEGIN:	519,942.92		2,517.25	0.00	0.00	522,460.17
				TOTALS:			0.00	0.00	0.00	0.00
	Office Furniture & Fixtures	2	391-01-00	END:	519,942.92		2,517.25	0.00	0.00	522,460.17
	Transportation Equipment	2	392-00-00	BEGIN:	910,351.88		0.00	0.00	0.00	910,351.88
				TOTALS:			0.00	0.00	0.00	0.00
	Transportation Equipment	2	392-00-00	END:	910,351.88		0.00	0.00	0.00	910,351.88
	Stores Equipment	2	393-00-00	BEGIN:	35,746.48		60.63	0.00	0.00	35,807.11
				TOTALS:			0.00	0.00	0.00	0.00
	Stores Equipment	2	393-00-00	END:	35,746.48		60.63	0.00	0.00	35,807.11
	Tools, Shop and garage Equipment	2	394-00-00	BEGIN:	650,021.87		2,418.03	4.00 CR	0.00	652,435.90
				TOTALS:			0.00	0.00	0.00	0.00
	Tools, Shop and garage Equipment	2	394-00-00	END:	650,021.87		2,418.03	4.00 CR	0.00	652,435.90
	Laboratory Equipment	2	395-00-00	BEGIN:	246,628.19		191.80	0.00	0.00	246,819.99
				TOTALS:			0.00	0.00	0.00	0.00
	Laboratory Equipment	2	395-00-00	END:	246,628.19		191.80	0.00	0.00	246,819.99
	Communication Equipment	2	397-00-00	BEGIN:	1,499,795.48		3.57	0.00	0.00	1,499,799.05
9399	AMI COMMUNICATION		002				13,781.94 CR			13,781.94 CR
9399	AMI COMMUNICATION		002				13,119.33 CR			13,119.33 CR
9399	AMI COMMUNICATION		002				13,618.83 CR			13,618.83 CR
9399	AMI COMMUNICATION		002				13,736.76 CR			13,736.76 CR
9399	AMI COMMUNICATION		002				12,529.99 CR			12,529.99 CR
9399	AMI COMMUNICATION		002				18,857.68 CR			18,857.68 CR
9399	AMI COMMUNICATION		002				12,420.66 CR			12,420.66 CR
9399	AMI COMMUNICATION		002				17,149.11 CR			17,149.11 CR

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
9399	AMI COMMUNICATION		002				5,858.95 CR			5,858.95 CR
				TOTALS:			121,073.25 CR	0.00	0.00	121,073.25 CR
	Communication Equipment	2	397-00-00	**END:**	1,499,795.48		121,069.68 CR	0.00	0.00	1,378,725.80
	Miscellaneous Equipment	2	398-00-00	**BEGIN:**	33,326.50		0.00	0.00	0.00	33,326.50
				TOTALS:			0.00	0.00	0.00	0.00
	Miscellaneous Equipment	2	398-00-00	**END:**	33,326.50		0.00	0.00	0.00	33,326.50
	Other Tangible Property	2	399-00-00	**BEGIN:**	891,659.69		1,194.52	0.00	0.00	892,854.21
				TOTALS:			0.00	0.00	0.00	0.00
	Other Tangible Property	2	399-00-00	**END:**	891,659.69		1,194.52	0.00	0.00	892,854.21
	ACCOUNT YTD TOTALS:				**105,579,017.41**		**2,259,680.67**	**643,016.99 CR**	**6,417.04**	**107,202,098.13**
	TOTAL 101-00-00:									**102,529,316.57**
	TOTAL 101-01-00:									**4,672,781.56**

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
	Intangible Software-5 Year	2	303-00-00	BEGIN:	357,666.54		47,127.06	0.00	0.00	404,793.60
				TOTALS:			0.00	0.00	0.00	0.00
	Intangible Software-5 Year	2	303-00-00	END:	357,666.54		47,127.06	0.00	0.00	404,793.60
	Intangible Software-3 Year	2	303-01-00	BEGIN:	41,077.00		0.00	0.00	0.00	41,077.00
				TOTALS:			0.00	0.00	0.00	0.00
	Intangible Software-3 Year	2	303-01-00	END:	41,077.00		0.00	0.00	0.00	41,077.00
	MOVERS	2	343-00-00	BEGIN:	10,383.44		0.00	0.00	0.00	10,383.44
				TOTALS:			0.00	0.00	0.00	0.00
	MOVERS	2	343-00-00	END:	10,383.44		0.00	0.00	0.00	10,383.44
	Land - Transmission	2	350-01-00	BEGIN:	76,846.67		0.00	0.00	0.00	76,846.67
				TOTALS:			0.00	0.00	0.00	0.00
	Land - Transmission	2	350-01-00	END:	76,846.67		0.00	0.00	0.00	76,846.67
	ROW - Transmission	2	350-02-00	BEGIN:	1,111,740.64		5,200.00	0.00	0.00	1,116,940.64
				TOTALS:			0.00	0.00	0.00	0.00
	ROW - Transmission	2	350-02-00	END:	1,111,740.64		5,200.00	0.00	0.00	1,116,940.64
	Transmission Structures	2	352-00-00	BEGIN:	69,678.78		0.00	0.00	0.00	69,678.78
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Structures	2	352-00-00	END:	69,678.78		0.00	0.00	0.00	69,678.78
	Transmission Station Equipment	2	353-00-00	BEGIN:	1,447,553.29		2,624.72	0.00	0.00	1,450,178.01
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Station Equipment	2	353-00-00	END:	1,447,553.29		2,624.72	0.00	0.00	1,450,178.01
	Transmission Poles & Fixtures	2	355-00-00	BEGIN:	2,038,102.82		1,127.02 CR	0.00	0.00	2,036,975.80
0014	X BRACES DBL POLE ST.		026			1			2,427.34	2,427.34
0014	X BRACES DBL POLE ST.		026			-1			2,427.34 CR	2,427.34 CR
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Poles & Fixtures	2	355-00-00	END:	2,038,102.82		1,127.02 CR	0.00	0.00	2,036,975.80
	Transmission Overhead Conductors & Devices	2	356-00-00	BEGIN:	4,080,444.44		439.84 CR	0.00	0.00	4,080,004.60
0014	FAULT INDICATORS		048			3			334.75	334.75
0014	FAULT INDICATORS		048			-3			334.75 CR	334.75 CR
0057	#3/8 STL MESSENGER		015			30	2,598.81			2,598.81
				TOTALS:			2,598.81	0.00	0.00	2,598.81
	Transmission Overhead Conductors & Devices	2	356-00-00	END:	4,080,444.44		2,158.97	0.00	0.00	4,082,603.41
	Land - Distribution	2	360-01-00	BEGIN:	75,630.57		0.00	0.00	0.00	75,630.57
				TOTALS:			0.00	0.00	0.00	0.00
	Land - Distribution	2	360-01-00	END:	75,630.57		0.00	0.00	0.00	75,630.57
	ROW - Distribution	2	360-02-00	BEGIN:	44,281.57		0.00	0.00	0.00	44,281.57
				TOTALS:			0.00	0.00	0.00	0.00
	ROW - Distribution	2	360-02-00	END:	44,281.57		0.00	0.00	0.00	44,281.57
	Distribution Structures	2	361-00-00	BEGIN:	98,094.27		0.00	0.00	0.00	98,094.27
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Structures	2	361-00-00	END:	98,094.27		0.00	0.00	0.00	98,094.27
	Distribution Station Equipment	2	362-00-00	BEGIN:	4,398,601.56		388.00	0.00	0.00	4,398,989.56
0066	CEMETARY LANE S/S		015			1	424.92			424.92
0066	CEMETARY LANE S/S		015			-1		711.00 CR		711.00 CR
0097	PORTSMOUTH AVE S/S		011			3	181.24			181.24

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
				TOTALS:			606.16	711.00 CR	0.00	104.84 CR
	Distribution Station Equipment	2	362-00-00	END:	4,398,601.56		994.16	711.00 CR	0.00	4,398,884.72
	Distribution Poles, Towers & Fixtures	2	364-00-00	BEGIN:	19,265,664.19		416,622.43	53,213.21 CR	0.00	19,629,073.41
0010	BRACE		101			1	394.97			394.97
0010	BRACE		101			-1		238.47 CR		238.47 CR
0010	POLE TOP PIN		115			-1		83.17 CR		83.17 CR
0010	SINGLE PIN CROSS ARM		123			2	603.17			603.17
0014	45 FT POLE HALF		048						575.00	575.00
0014	45 FT POLE HALF		048						575.00 CR	575.00 CR
0014	40 FT POLE HALF		050						575.00	575.00
0014	40 FT POLE HALF		050						575.00 CR	575.00 CR
0014	40 FT POLE HALF		050			1				0.00
0014	35 FT POLE HALF		052			2			64.14	64.14
0014	35 FT POLE HALF		052			-2			64.14 CR	64.14 CR
0014	30 FT POLE HALF		054			1			7.73	7.73
0014	30 FT POLE HALF		054			-1			7.73 CR	7.73 CR
0014	BRACE		101			1				0.00
0014	BRACKET		112			1			144.67	144.67
0014	BRACKET		112			-1			144.67 CR	144.67 CR
0014	BRACKET		112			1			1.94	1.94
0014	BRACKET		112			-1			1.94 CR	1.94 CR
0014	BRACKET		112			2			315.26	315.26
0014	BRACKET		112			-2			315.26 CR	315.26 CR
0014	POLE TOP PIN		115			2				0.00
0014	SINGLE PIN CROSS ARM		123			6				0.00
0014	SINGLE PIN CROSS ARM		123			1			29.98	29.98
0014	SINGLE PIN CROSS ARM		123			-1			29.98 CR	29.98 CR
0014	SINGLE PIN CROSS ARM		123			1			232.54	232.54
0014	SINGLE PIN CROSS ARM		123			-1			232.54 CR	232.54 CR
0014	SINGLE PIN CROSS ARM		123			-2		159.41 CR		159.41 CR
0014	SINGLE PIN CROSS ARM		123			-3		21.48 CR		21.48 CR
0014	SINGLE PIN CROSS ARM		123			-2		14.32 CR		14.32 CR
0014	SINGLE PIN CROSS ARM		123			-1		7.16 CR		7.16 CR
0014	SINGLE PIN CROSS ARM		123			-5		22.63 CR		22.63 CR
0014	SINGLE PIN CROSS ARM		123			-1		20.30 CR		20.30 CR
0014	DOUBLE PIN CROSS ARM		128			4				0.00
0014	ANCHOR ABOVE		141			-1		2.40 CR		2.40 CR
0014	OTHER ANCHOR		145						58.63	58.63
0014	OTHER ANCHOR		145						58.63 CR	58.63 CR
0022	POLE TOP PIN		115			-1		6.30 CR		6.30 CR
0022	POLE TOP PIN		115			1	472.27			472.27
0022	SINGLE PIN CROSS ARM		123			-1		11.75 CR		11.75 CR
0022	SINGLE PIN CROSS ARM		123			-1		106.63 CR		106.63 CR
0022	DOUBLE PIN CROSS ARM		128			2	3,292.11			3,292.11
0036	ANCHOR ABOVE		141			1	341.54			341.54

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CWO	DESCRIPTION	AC FERC/CPR	BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0036	ANCHOR BELOW-JOINT	142		2	1,076.03			1,076.03
0039	ANCHOR BELOW-JOINT	142			143.55			143.55
0047	OTHER ANCHOR	145			7.50			7.50
0049	40 FT POLE HALF	050		1	2,028.94			2,028.94
0049	30 FT POLE HALF	054		-1		82.39 CR		82.39 CR
0049	SINGLE PIN CROSS ARM	123		-1		17.99 CR		17.99 CR
0049	DOUBLE PIN CROSS ARM	128		1	561.80			561.80
0062	ANCHOR ABOVE	141		1	307.16			307.16
0062	ANCHOR BELOW-JOINT	142		1	483.86			483.86
0067	45 FT POLE HALF	048		1	3,562.27			3,562.27
0067	POLE TOP PIN	115		2	460.74			460.74
0067	ANCHOR ABOVE	141		2	674.91			674.91
0067	ANCHOR BELOW-JOINT	142		3	1,594.75			1,594.75
0067	ANCHOR BELOW-JOINT	142		-1		15.83 CR		15.83 CR
0067	ANCHOR BELOW-JOINT	142		-1		16.00 CR		16.00 CR
0073	SINGLE PIN CROSS ARM	123		-2		15.85 CR		15.85 CR
0073	DOUBLE PIN CROSS ARM	128		1	511.03			511.03
0073	ANCHOR ABOVE	141		1	214.77			214.77
0073	ANCHOR ABOVE	141		-1		24.68 CR		24.68 CR
0073	ANCHOR BELOW-JOINT	142		-1		154.29 CR		154.29 CR
0073	ANCHOR BELOW-JOINT	142		1	338.33			338.33
0074	ANCHOR ABOVE	141		1	477.55			477.55
0074	ANCHOR BELOW-JOINT	142		-1		59.38 CR		59.38 CR
0074	ANCHOR BELOW-JOINT	142		1	752.28			752.28
0074	OTHER ANCHOR	145		-1		53.72 CR		53.72 CR
0075	ANCHOR ABOVE	141		1	220.06			220.06
0075	ANCHOR ABOVE	141		-1		95.79 CR		95.79 CR
0075	ANCHOR BELOW-JOINT	142		1	346.66			346.66
0096	ANCHOR ABOVE	141		-1		19.13 CR		19.13 CR
0102	45 FT POLE HALF	048		-1		171.31 CR		171.31 CR
0102	45 FT POLE HALF	048		-2		358.31 CR		358.31 CR
0102	45 FT POLE HALF	048		-1		694.74 CR		694.74 CR
0102	40 FT POLE HALF	050		-1		15.98 CR		15.98 CR
0102	40 FT POLE HALF	050		-1		52.40 CR		52.40 CR
0102	40 FT POLE HALF	050		-1		68.92 CR		68.92 CR
0102	40 FT POLE HALF	050		-1		66.31 CR		66.31 CR
0102	40 FT POLE HALF	050		-1		132.20 CR		132.20 CR
0102	40 FT POLE HALF	050		-1		132.20 CR		132.20 CR
0102	40 FT POLE HALF	050		-1		136.88 CR		136.88 CR
0102	40 FT POLE HALF	050		-1		105.43 CR		105.43 CR
0102	40 FT POLE HALF	050		-1		513.97 CR		513.97 CR
0102	40 FT POLE HALF	050		-1		485.88 CR		485.88 CR
0102	40 FT POLE HALF	050		-2		522.25 CR		522.25 CR
0102	40 FT POLE HALF	050		-1		1,584.38 CR		1,584.38 CR
0102	40 FT POLE HALF	050		-1		764.35 CR		764.35 CR

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CWO	DESCRIPTION	AC FERC/CPR	BEGIN YEAR QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0102	40 FT POLE HALF	050	-1	870.88 CR			870.88 CR
0102	40 FT POLE HALF	050	-1	913.33 CR			913.33 CR
0102	35 FT POLE HALF	052	-1	99.99 CR			99.99 CR
0102	35 FT POLE HALF	052	-1	8.20 CR			8.20 CR
0102	35 FT POLE HALF	052	-2	199.99 CR			199.99 CR
0102	35 FT POLE HALF	052	-1	15.36 CR			15.36 CR
0102	35 FT POLE HALF	052	-2	29.71 CR			29.71 CR
0102	35 FT POLE HALF	052	-1	28.04 CR			28.04 CR
0102	35 FT POLE HALF	052	-1	26.16 CR			26.16 CR
0102	35 FT POLE HALF	052	-1	19.84 CR			19.84 CR
0102	35 FT POLE HALF	052	-1	19.69 CR			19.69 CR
0102	35 FT POLE HALF	052	-1	20.84 CR			20.84 CR
0102	35 FT POLE HALF	052	-1	27.61 CR			27.61 CR
0102	35 FT POLE HALF	052	-1	19.16 CR			19.16 CR
0102	35 FT POLE HALF	052	-1	22.84 CR			22.84 CR
0102	35 FT POLE HALF	052	-2	68.85 CR			68.85 CR
0102	35 FT POLE HALF	052	-1	32.32 CR			32.32 CR
0102	35 FT POLE HALF	052	-1	35.42 CR			35.42 CR
0102	35 FT POLE HALF	052	-3	116.50 CR			116.50 CR
0102	35 FT POLE HALF	052	-3	122.99 CR			122.99 CR
0102	35 FT POLE HALF	052	-1	52.02 CR			52.02 CR
0102	35 FT POLE HALF	052	-1	63.54 CR			63.54 CR
0102	35 FT POLE HALF	052	-1	70.27 CR			70.27 CR
0102	35 FT POLE HALF	052	-2	117.59 CR			117.59 CR
0102	35 FT POLE HALF	052	-2	114.84 CR			114.84 CR
0102	35 FT POLE HALF	052	-1	64.17 CR			64.17 CR
0102	35 FT POLE HALF	052	-1	65.46 CR			65.46 CR
0102	35 FT POLE HALF	052	-1	82.68 CR			82.68 CR
0102	35 FT POLE HALF	052	-1	79.03 CR			79.03 CR
0102	35 FT POLE HALF	052	-1	80.29 CR			80.29 CR
0102	35 FT POLE HALF	052	-2	176.45 CR			176.45 CR
0102	35 FT POLE HALF	052	-1	107.82 CR			107.82 CR
0102	35 FT POLE HALF	052	-1	205.01 CR			205.01 CR
0102	35 FT POLE HALF	052	-1	145.02 CR			145.02 CR
0102	35 FT POLE HALF	052	-1	237.56 CR			237.56 CR
0102	35 FT POLE HALF	052	-1	249.24 CR			249.24 CR
0102	30 FT POLE HALF	054	-2	14.43 CR			14.43 CR
0102	30 FT POLE HALF	054	-1	0.32 CR			0.32 CR
0102	30 FT POLE HALF	054	-2	14.43 CR			14.43 CR
0102	30 FT POLE HALF	054	-1	0.32 CR			0.32 CR
0102	30 FT POLE HALF	054	-1	14.33 CR			14.33 CR
0102	30 FT POLE HALF	054	-1	19.30 CR			19.30 CR
0102	30 FT POLE HALF	054	-1	27.14 CR			27.14 CR
0102	30 FT POLE HALF	054	-1	27.89 CR			27.89 CR
0102	30 FT POLE HALF	054	-1	38.14 CR			38.14 CR

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0102	30 FT POLE HALF		054		-3		116.25 CR		116.25 CR
0102	30 FT POLE HALF		054		-1		65.58 CR		65.58 CR
0102	30 FT POLE HALF		054		-1		0.32 CR		0.32 CR
0102	30 FT POLE HALF		054		-1		1,222.22 CR		1,222.22 CR
0102	25 FT POLE HALF		056		-1		25.00 CR		25.00 CR
0508	45 FT POLE HALF		048		1	2,279.46			2,279.46
0508	POLE TOP PIN		115		1	147.41			147.41
0508	DOUBLE PIN CROSS ARM		128		1	513.79			513.79
0508	ANCHOR ABOVE		141		1	215.93			215.93
0508	ANCHOR BELOW-JOINT		142		1	340.15			340.15
0509	35 FT POLE HALF		052		1	1,206.39			1,206.39
0509	ANCHOR ABOVE		141		2	313.04			313.04
0509	ANCHOR BELOW-JOINT		142		3	739.69			739.69
0511	35 FT POLE HALF		052		1	1,214.97			1,214.97
0511	ANCHOR ABOVE		141		1	157.63			157.63
0511	ANCHOR BELOW-JOINT		142		1	248.32			248.32
0512	40 FT POLE HALF		050		1	2,051.20			2,051.20
0512	35 FT POLE HALF		052		-1		63.54 CR		63.54 CR
0512	ANCHOR ABOVE		141		1	248.92			248.92
0512	ANCHOR BELOW-JOINT		142		1	381.04			381.04
0512	ANCHOR BELOW-JOINT		142		2	762.07			762.07
0513	OTHER ANCHOR		145		1	137.47			137.47
0514	35 FT POLE HALF		052		1	1,279.18			1,279.18
0514	ANCHOR ABOVE		141		1	165.96			165.96
0514	ANCHOR BELOW-JOINT		142		1	261.44			261.44
1501	ANCHOR ABOVE		141		1	407.20			407.20
1501	ANCHOR BELOW-JOINT		142		1	641.46			641.46
1501	OTHER ANCHOR		145		-1		65.47 CR		65.47 CR
1535	BRACKET		112			93.45			93.45
1548	ANCHOR ABOVE		141		1	308.28			308.28
1548	ANCHOR ABOVE		141		-1		2.40 CR		2.40 CR
1548	ANCHOR ABOVE		141		-1		27.47 CR		27.47 CR
1548	ANCHOR BELOW-JOINT		142		-1		16.42 CR		16.42 CR
1548	ANCHOR BELOW-JOINT		142		-1		23.36 CR		23.36 CR
1548	ANCHOR BELOW-JOINT		142		1	485.63			485.63
1548	ANCHOR BELOW-JOINT		142		1	485.64			485.64
2146	OTHER ANCHOR		145		1	1,298.14			1,298.14
2146	OTHER ANCHOR		145		-1		119.00 CR		119.00 CR
2251	ANCHOR BELOW-JOINT		142		-1		110.18 CR		110.18 CR
2270	45 FT POLE HALF		048		1	3,349.51			3,349.51
2270	40 FT POLE HALF		050		3	8,709.18			8,709.18
2271	POLE TOP PIN		115		1	179.69			179.69
2271	SINGLE PIN CROSS ARM		123		5	1,955.46			1,955.46
2271	SINGLE PIN CROSS ARM		123		-3		42.87 CR		42.87 CR
2544	45 FT POLE HALF		048		4	444.68 CR			444.68 CR

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2544	40 FT POLE HALF		050			1	96.35 CR			96.35 CR
2544	40 FT POLE HALF		050			12	1,156.21 CR			1,156.21 CR
2544	35 FT POLE HALF		052			2	170.29 CR			170.29 CR
2544	BRACKET		112			3	45.12 CR			45.12 CR
2544	POLE TOP PIN		115			13	97.75 CR			97.75 CR
2544	ANCHOR ABOVE		141			13	142.79 CR			142.79 CR
2544	ANCHOR BELOW-JOINT		142			13	208.92 CR			208.92 CR
2558	35 FT POLE SOLE		051			1	1,006.32			1,006.32
2558	POLE TOP PIN		115			1	89.13			89.13
2558	ANCHOR ABOVE		141			1	130.56			130.56
2558	ANCHOR BELOW-JOINT		142			1	205.67			205.67
2558	ANCHOR BELOW		143			1	205.67			205.67
3653	ANCHOR ABOVE		141				423.37			423.37
3660	POLE TOP PIN		115				18.15			18.15
3687	40 FT POLE HALF		050				33.33			33.33
8135	45 FT POLE HALF		048				86.78 CR			86.78 CR
8215	SINGLE PIN CROSS ARM		123			2	584.96			584.96
8215	SINGLE PIN CROSS ARM		123			-1		12.19 CR		12.19 CR
8215	SINGLE PIN CROSS ARM		123			-1		66.20 CR		66.20 CR
8216	POLE TOP PIN		115			1	238.28			238.28
8216	POLE TOP PIN		115			-1		11.49 CR		11.49 CR
8216	SECONDARY RACK		116			-1		26.02 CR		26.02 CR
8216	SINGLE PIN CROSS ARM		123			-1		72.92 CR		72.92 CR
8216	SINGLE PIN CROSS ARM		123			1	506.64			506.64
8216	ANCHOR ABOVE		141			1	348.97			348.97
8216	OTHER ANCHOR		145			-1		134.12 CR		134.12 CR
8217	40 FT POLE HALF		050			-1		41.73 CR		41.73 CR
8217	BRACE		101			1	160.60			160.60
8217	BRACE		101			-1		448.08 CR		448.08 CR
8217	SINGLE PIN CROSS ARM		123			-2		659.38 CR		659.38 CR
8217	SINGLE PIN CROSS ARM		123			2	227.82			227.82
8217	ANCHOR ABOVE		141			-1		188.72 CR		188.72 CR
8217	ANCHOR ABOVE		141			1	79.85			79.85
				TOTALS:			51,254.38	15,380.52 CR	0.00	35,873.86
	Distribution Poles, Towers & Fixtures	2	364-00-00	END:	19,265,664.19		467,876.81	68,593.73 CR	0.00	19,664,947.27
	Distribution Overhead Conductors & Devices	2	365-00-00	BEGIN:	24,401,025.98		1,209,884.83	95,774.24 CR	0.00	25,515,136.57
0010	"#2 TRIPLEX (3W,4W#2)"		071			150	904.94			904.94
0010	PIN INSULATORS		080			3	359.17			359.17
0010	PIN INSULATORS		080			-3		440.81 CR		440.81 CR
0014	#6 WIRE		031			7			1.62	1.62
0014	#6 WIRE		031			-7			1.62 CR	1.62 CR
0014	#6 WIRE		031			1057			199.12	199.12
0014	#6 WIRE		031			-1057			199.12 CR	199.12 CR
0014	#6 WIRE		031			13			2.52	2.52
0014	#6 WIRE		031			-13			2.52 CR	2.52 CR

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0014	#6 WIRE	031	998			64.52	64.52
0014	#6 WIRE	031	-998			64.52 CR	64.52 CR
0014	#6 WIRE	031	1			126.19	126.19
0014	#6 WIRE	031	-1			126.19 CR	126.19 CR
0014	#6 WIRE	031	259			6.70	6.70
0014	#6 WIRE	031	-259			6.70 CR	6.70 CR
0014	#6 WIRE	031	48			87.53	87.53
0014	#6 WIRE	031	-48			87.53 CR	87.53 CR
0014	#6 WIRE	031	227				0.00
0014	#6 WIRE	031	-33		9.67 CR		9.67 CR
0014	#2 WIRE	035	20				0.00
0014	#2 WIRE	035	40				0.00
0014	#2 WIRE	035	82			8.14	8.14
0014	#2 WIRE	035	-82			8.14 CR	8.14 CR
0014	"#2 TRIPLEX (3W,4W#2)"	071	-75		86.74 CR		86.74 CR
0014	PIN INSULATORS	080	36				0.00
0014	PIN INSULATORS	080	-3		0.75 CR		0.75 CR
0014	PIN INSULATORS	080	-3		0.75 CR		0.75 CR
0014	PIN INSULATORS	080	-9		2.24 CR		2.24 CR
0014	PIN INSULATORS	080	-17		4.24 CR		4.24 CR
0014	D E INSULATORS	081	-12		37.81 CR		37.81 CR
0014	D E INSULATORS	081	-6		18.91 CR		18.91 CR
0014	D E INSULATORS	081	9				0.00
0014	FUSED CUTOUTS	083	1				0.00
0014	FUSED CUTOUTS	083	-1		59.12 CR		59.12 CR
0014	GROUNDS	120	1				0.00
0014	ARRESTERS	125	1			12.74	12.74
0014	ARRESTERS	125	-1			12.74 CR	12.74 CR
0014	VOLTAGE REGULATOR	138	1			500.00	500.00
0014	VOLTAGE REGULATOR	138	-1			500.00 CR	500.00 CR
0014	RECLOSURE	147	1			2,185.40	2,185.40
0014	RECLOSURE	147	-1			2,185.40 CR	2,185.40 CR
0014	RECLOSURE	147				1,097.50	1,097.50
0014	RECLOSURE	147				1,097.50 CR	1,097.50 CR
0022	#6 WIRE	031	-20		11.03 CR		11.03 CR
0022	#2/0 WIRE	040	40	1,149.86			1,149.86
0022	#336.4 ALUM	065	60	1,174.60			1,174.60
0022	PIN INSULATORS	080	3	1,195.96			1,195.96
0022	PIN INSULATORS	080	-6		22.23 CR		22.23 CR
0022	D E INSULATORS	081	-3		40.88 CR		40.88 CR
0022	D E INSULATORS	081	-9		112.50 CR		112.50 CR
0022	D E INSULATORS	081	12	6,475.38			6,475.38
0022	SWITCH DISC 600 AMP	093	-3		2,224.16 CR		2,224.16 CR
0022	GROUNDS	120	1	543.71			543.71
0022	ARRESTERS	125	6	5,762.69			5,762.69

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CWO	DESCRIPTION	AC	FERC/CPR	BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0022	ARRESTERS	125			-3		199.91 CR		199.91 CR
0022	ARRESTERS	125			-3		1,268.69 CR		1,268.69 CR
0049	#1/0 WIRE	063			-126		40.47 CR		40.47 CR
0049	"1/0 TRIPLEX(3W,4W1/0)"	072			150	1,211.85			1,211.85
0049	PIN INSULATORS	080			4	544.25			544.25
0049	PIN INSULATORS	080			-2		0.70 CR		0.70 CR
0049	D E INSULATORS	081			-1		8.54 CR		8.54 CR
0067	PIN INSULATORS	080			1	194.46			194.46
0067	D E INSULATORS	081			-3		8.19 CR		8.19 CR
0067	GROUNDS	120			-1		20.25 CR		20.25 CR
0067	GROUNDS	120			2	530.44			530.44
0073	#2 WIRE	035			20	116.79			116.79
0073	D E INSULATORS	081			2	335.06			335.06
0073	D E INSULATORS	081			-3		9.70 CR		9.70 CR
0076	GROUNDS	120			2	136.51			136.51
0076	GROUNDS	120			-2		307.64 CR		307.64 CR
0087	"#2 TRIPLEX (3W,4W#2)"	071			-100		64.22 CR		64.22 CR
0089	#2 WIRE	035			10	141.53			141.53
0089	#1/0 WIRE	063			-20		8.46 CR		8.46 CR
0089	#1/0 WIRE	063			20	170.09			170.09
0089	GROUNDS	120			-1		91.82 CR		91.82 CR
0089	GROUNDS	120			1	409.13			409.13
0096	D E INSULATORS	081			-1		3.23 CR		3.23 CR
0096	GROUNDS	120			1	251.44			251.44
0508	#1/0 WIRE	063			130	458.62			458.62
0508	PIN INSULATORS	080			3	373.30			373.30
0508	D E INSULATORS	081			6	1,010.59			1,010.59
0508	GROUNDS	120			2	339.42			339.42
0509	#1/0 WIRE	063			160	409.15			409.15
0509	#1/0 WIRE	063			160	409.15			409.15
0509	D E INSULATORS	081			2	244.18			244.18
0509	GROUNDS	120			1	123.02			123.02
0511	4/0 TRIPLEX (3W4W4/0)	110			100	744.43			744.43
0511	GROUNDS	120			1	123.89			123.89
0512	#1/0 WIRE	063			105	496.46			496.46
0512	"1/0 TRIPLEX(3W,4W1/0)"	072			10	90.53			90.53
0512	D E INSULATORS	081			2	428.32			428.32
0512	GROUNDS	120			1	205.81			205.81
0513	"1/0 TRIPLEX(3W,4W1/0)"	072			140	1,076.77			1,076.77
0514	"#2 TRIPLEX (3W,4W#2)"	071			100	481.93			481.93
0514	GROUNDS	120			1	130.44			130.44
1517	PIN INSULATORS	080				4.68			4.68
1535	#2 WIRE	035				15.95			15.95
1535	FUSED CUTOUTS	083				209.18			209.18
1546	FUSED CUTOUTS	083				10.23			10.23

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1547	FUSED CUTOUTS	083	1	458.03			458.03
1547	FUSED CUTOUTS	083	-1		647.71 CR		647.71 CR
1551	#1/0 WIRE	063	10	306.03			306.03
1551	#1/0 WIRE	063	-10		3.15 CR		3.15 CR
1551	PIN INSULATORS	080	-1		62.70 CR		62.70 CR
1551	PIN INSULATORS	080	1	1,079.41			1,079.41
1552	FUSED CUTOUTS	083	1	624.17			624.17
1552	FUSED CUTOUTS	083	-1		253.08 CR		253.08 CR
1553	FUSED CUTOUTS	083	1	601.32			601.32
1553	FUSED CUTOUTS	083	-1		322.54 CR		322.54 CR
1554	FUSED CUTOUTS	083	2	1,600.48			1,600.48
1554	FUSED CUTOUTS	083	-2		1,168.34 CR		1,168.34 CR
1555	#6 WIRE	031	12	254.89			254.89
1555	#6 WIRE	031	-2		0.09 CR		0.09 CR
1556	FUSED CUTOUTS	083	3	2,378.75			2,378.75
1556	FUSED CUTOUTS	083	-3		1,125.32 CR		1,125.32 CR
2224	FUSED CUTOUTS	083		634.51			634.51
2224	FUSED CUTOUTS	083		795.67			795.67
2224	FUSED CUTOUTS	083		262.89			262.89
2224	FUSED CUTOUTS	083		1,604.19			1,604.19
2224	FUSED CUTOUTS	083		1,361.64			1,361.64
2224	FUSED CUTOUTS	083		918.10			918.10
2224	FUSED CUTOUTS	083		405.96			405.96
2224	FUSED CUTOUTS	083		822.04			822.04
2224	FUSED CUTOUTS	083		144.62			144.62
2224	FUSED CUTOUTS	083		184.32			184.32
2224	FUSED CUTOUTS	083		1,498.96			1,498.96
2224	FUSED CUTOUTS	083		188.61			188.61
2224	FUSED CUTOUTS	083		469.19			469.19
2225	GROUNDS	120		149.48			149.48
2225	GROUNDS	120		28.23			28.23
2225	GROUNDS	120		24.92			24.92
2225	GROUNDS	120		199.77			199.77
2225	GROUNDS	120		263.56			263.56
2225	GROUNDS	120		146.30			146.30
2225	GROUNDS	120		92.66			92.66
2225	GROUNDS	120		97.08			97.08
2225	GROUNDS	120		97.13			97.13
2225	GROUNDS	120		38.94			38.94
2225	GROUNDS	120		471.81			471.81
2225	GROUNDS	120		12.15			12.15
2270	GROUNDS	120	1	279.87			279.87
2271	#2 WIRE	035	50	258.10			258.10
2271	PIN INSULATORS	080	-1		0.25 CR		0.25 CR
2271	PIN INSULATORS	080	8	1,282.50			1,282.50

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2271	D E INSULATORS	081	-1		51.82 CR		51.82 CR
2271	D E INSULATORS	081	8	1,888.52			1,888.52
2271	FUSED CUTOUTS	083	3	1,960.75			1,960.75
2271	FUSED CUTOUTS	083	-3		78.21 CR		78.21 CR
2271	GROUNDS	120	1	221.97			221.97
2544	#1/0 WIRE	063	3035	655.55 CR			655.55 CR
2544	#1/0 WIRE	063	2915	629.63 CR			629.63 CR
2544	#1/0 WIRE	063	-183		89.67 CR		89.67 CR
2544	"1/0 TRIPLEX(3W,4W1/0)"	072	120	51.14 CR			51.14 CR
2544	PIN INSULATORS	080	13	87.21 CR			87.21 CR
2544	D E INSULATORS	081	-1		15.83 CR		15.83 CR
2544	D E INSULATORS	081	8	79.03 CR			79.03 CR
2544	FUSED CUTOUTS	083	3	82.05 CR			82.05 CR
2558	"1/0 TRIPLEX(3W,4W1/0)"	072	140	625.44			625.44
2558	PIN INSULATORS	080	1	75.24			75.24
2558	PIN INSULATORS	080	-1		2.81 CR		2.81 CR
2558	PIN INSULATORS	080	-1		142.67 CR		142.67 CR
2558	GROUNDS	120	1	102.61			102.61
3652	#2 WIRE	035		1.58			1.58
3652	PIN INSULATORS	080		6.53			6.53
3652	GROUNDS	120		4.52			4.52
3659	#2 WIRE	035		6.49			6.49
3659	FUSED CUTOUTS	083		41.12			41.12
3660	PIN INSULATORS	080		16.09			16.09
3695	#2/0 WIRE	040		438.65			438.65
3695	#2/0 WIRE	040		1,096.63			1,096.63
3695	D E INSULATORS	081		2,006.12			2,006.12
3695	ARRESTERS	125		797.21			797.21
8215	#1/0 WIRE	063	-150		101.97 CR		101.97 CR
8215	#1/0 WIRE	063	150	493.72			493.72
8215	"1/0 TRIPLEX(3W,4W1/0)"	072	150	1,034.01			1,034.01
8215	"1/0 TRIPLEX(3W,4W1/0)"	072	-150		348.29 CR		348.29 CR
8215	PIN INSULATORS	080	-1		0.38 CR		0.38 CR
8215	PIN INSULATORS	080	-3		117.79 CR		117.79 CR
8215	PIN INSULATORS	080	4	464.38			464.38
8215	FUSED CUTOUTS	083	4	2,472.43			2,472.43
8215	FUSED CUTOUTS	083	-2		443.35 CR		443.35 CR
8215	FUSED CUTOUTS	083	-2		750.21 CR		750.21 CR
8216	#6 WIRE	031	50	341.01			341.01
8216	#6 WIRE	031	-35		12.75 CR		12.75 CR
8216	#2 WIRE	035	15	148.78			148.78
8216	PIN INSULATORS	080	6	1,206.60			1,206.60
8216	PIN INSULATORS	080	-3		5.49 CR		5.49 CR
8217	PIN INSULATORS	080	6	283.73			283.73
8217	PIN INSULATORS	080	-6		748.08 CR		748.08 CR

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
				TOTALS:			63,179.71	11,596.16 CR	0.00	51,583.55
	Distribution Overhead Conductors & Devices	2	365-00-00	END:	24,401,025.98		1,273,064.54	107,370.40 CR	0.00	25,566,720.12
	Distribution Underground Conduit	2	366-00-00	BEGIN:	10,240.84		621.92	117.20 CR	0.00	10,745.56
0014	4 IN URD CONDUIT		002			10			29.30	29.30
0014	4 IN URD CONDUIT		002			-10			29.30 CR	29.30 CR
0014	4 IN URD CONDUIT		002			30			87.90	87.90
0014	4 IN URD CONDUIT		002			-30			87.90 CR	87.90 CR
0512	2 IN URD CONDUIT		004			1	12.78			12.78
				TOTALS:			12.78	0.00	0.00	12.78
	Distribution Underground Conduit	2	366-00-00	END:	10,240.84		634.70	117.20 CR	0.00	10,758.34
	Distribution Underground Conductors & Devices	2	367-00-00	BEGIN:	6,493,060.67		114,571.01	2,375.84 CR	6,602.40 CR	6,598,653.44
0014	1/0 URD CABLE		003						3,267.25	3,267.25
0014	1/0 URD CABLE		003						3,267.25 CR	3,267.25 CR
0067	"4/0 WIRE (2853, 2859)"		009			60	1,986.02			1,986.02
0067	"4/0 WIRE (2853, 2859)"		009			-60		94.89 CR		94.89 CR
0067	SPLICE BOXES		010			1	1,529.82			1,529.82
1549	350 URD CABLE		029			30	980.61			980.61
1549	350 URD CABLE		029			-30		132.75 CR		132.75 CR
1558	SPLICE BOXES		010			1	1,671.17			1,671.17
1558	SPLICE BOXES		010			-1		513.91 CR		513.91 CR
2544	1/0 URD CABLE		003			420	220.76 CR			220.76 CR
				TOTALS:			5,946.86	741.55 CR	0.00	5,205.31
	Distribution Underground Conductors & Devices	2	367-00-00	END:	6,493,060.67		120,517.87	3,117.39 CR	6,602.40 CR	6,603,858.75
	Distribution Line Transformers	2	368-01-00	BEGIN:	11,177,536.29		0.00	216,695.93 CR	13,019.44	10,973,859.80
0014	50 KVA SINGLE PHASE		093			1			1,032.00	1,032.00
0014	50 KVA SINGLE PHASE		093			-1			1,032.00 CR	1,032.00 CR
0014	50 KVA SINGLE PHASE		093			2			1,595.60	1,595.60
0014	50 KVA SINGLE PHASE		093			-2			1,595.60 CR	1,595.60 CR
0014	37.5 KVA SINGLE PHASE		094			2			724.52	724.52
0014	37.5 KVA SINGLE PHASE		094			-2			724.52 CR	724.52 CR
0014	37.5 KVA SINGLE PHASE		094			1			419.70	419.70
0014	37.5 KVA SINGLE PHASE		094			-1			419.70 CR	419.70 CR
0014	500 KVA DUAL PHASE		220			3			13,410.00	13,410.00
0014	500 KVA DUAL PHASE		220			-3			13,410.00 CR	13,410.00 CR
0014	500 KVA DUAL PHASE		220			2			15,672.00	15,672.00
0014	500 KVA DUAL PHASE		220			-2			15,672.00 CR	15,672.00 CR
4806	10 KVA SINGLE PHASE		057			1	882.00			882.00
4806	15 KVA SINGLE PHASE		068			3	2,563.38			2,563.38
4806	25 KVA SINGLE PHASE		079			3	2,973.27			2,973.27
4806	25 KVA SINGLE PHASE		079			3	2,973.27			2,973.27
4806	50 KVA SINGLE PHASE		093			2	3,230.00			3,230.00
4806	100 KVA SINGLE PHASE		098			3	9,036.00			9,036.00
4806	150 KVA DUAL PHASE		101			1	8,799.73			8,799.73
4806	75 KVA DUAL PHASE		107			3	6,759.00			6,759.00
				TOTALS:			37,216.65	0.00	0.00	37,216.65

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
	Distribution Line Transformers	2	368-01-00	END:	11,177,536.29		37,216.65	216,695.93 CR	13,019.44	11,011,076.45
	Transformers Installations	2	368-02-00	BEGIN:	7,560,263.38		0.00	218,864.46 CR	0.00	7,341,398.92
0014	45 - 50 KVA INSTALL		006			1			627.22	627.22
0014	45 - 50 KVA INSTALL		006			-1			627.22 CR	627.22 CR
0014	500 KVA INSTALL		025			3			23,434.60	23,434.60
0014	500 KVA INSTALL		025			-3			23,434.60 CR	23,434.60 CR
0014	500 KVA INSTALL		025			2			18,885.84	18,885.84
0014	500 KVA INSTALL		025			-2			18,885.84 CR	18,885.84 CR
4816	1/2 - 10 KVA INSTALL		001			1	604.05			604.05
4816	15 KVA INSTALL		002			3	2,718.01			2,718.01
4816	25 KVA INSTALL		004			3	4,530.02			4,530.02
4816	25 KVA INSTALL		004			3	4,530.02			4,530.02
4816	45 - 50 KVA INSTALL		006			2	6,040.03			6,040.03
4816	75 KVA INSTALL		007			3	13,590.06			13,590.06
4816	100-112.5 KVA INSTALL		008			3	18,120.09			18,120.09
4816	150 KVA INSTALL		009			1	9,060.04			9,060.04
				TOTALS:			59,192.32	0.00	0.00	59,192.32
	Transformers Installations	2	368-02-00	END:	7,560,263.38		59,192.32	218,864.46 CR	0.00	7,400,591.24
	Distribution Services	2	369-00-00	BEGIN:	8,098,889.39		220,190.41	13,732.35 CR	0.00	8,305,347.45
0003	OH SERVICES		115			2	1,107.79			1,107.79
0003	OH SERVICES		115			2	1,107.78			1,107.78
0003	OH SERVICES		115			1	553.89			553.89
0003	OH SERVICES		115			2	1,107.78			1,107.78
0003	OH SERVICES		115			1	553.89			553.89
0003	OH SERVICES		115			2	1,107.78			1,107.78
0003	OH SERVICES		115			1	553.89			553.89
0003	OH SERVICES		115			-1		40.28 CR		40.28 CR
0003	OH SERVICES		115			-2		81.78 CR		81.78 CR
0003	OH SERVICES		115			-1		31.09 CR		31.09 CR
0003	OH SERVICES		115			-2		68.78 CR		68.78 CR
0003	OH SERVICES		115			-1		32.21 CR		32.21 CR
0003	OH SERVICES		115			-1		34.96 CR		34.96 CR
0003	OH SERVICES		115			-1		52.19 CR		52.19 CR
0003	OH SERVICES		115			-1		85.37 CR		85.37 CR
0003	OH SERVICES		115			-1		80.26 CR		80.26 CR
0003	OH SERVICES		115			-1		129.52 CR		129.52 CR
0003	OH SERVICES		115			-1		143.24 CR		143.24 CR
0003	OH SERVICES		115			-1		131.86 CR		131.86 CR
0003	OH SERVICES		115			-1		256.40 CR		256.40 CR
0003	OH SERVICES		115			-1		481.14 CR		481.14 CR
0014	OH SERVICES		115			1			45.37	45.37
0014	OH SERVICES		115			-1			45.37 CR	45.37 CR
0501	CONNECTION ONLY		070			1	170.00			170.00
0501	OH SERVICES		115			1	215.05			215.05
0501	OH SERVICES		115			1	645.16			645.16

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0501	OH SERVICES		115			-1		27.80 CR		27.80 CR
0502	CONNECTION ONLY		070			1	390.25			390.25
0502	CONNECTION ONLY		070			1	390.22			390.22
0502	URD SERVICES		116			3	2,299.24			2,299.24
0502	URD SERVICES		116			1	766.41			766.41
0502	URD SERVICES		116			1	766.41			766.41
0502	URD SERVICES		116			4	3,065.65			3,065.65
0502	URD SERVICES		116			1	766.41			766.41
0502	URD SERVICES		116			1	766.41			766.41
1066	OH SERVICES		115			175	1,396.92			1,396.92
2264	OH SERVICES		115				140.01			140.01
2544	URD SERVICES		116			1	7.52 CR			7.52 CR
				TOTALS:			17,863.42	1,676.88 CR	0.00	16,186.54
	Distribution Services	2	369-00-00	END:	8,098,889.39		238,053.83	15,409.23 CR	0.00	8,321,533.99
	Distribution Meter	2	370-01-00	BEGIN:	4,903,386.59		0.00	0.00	0.00	4,903,386.59
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Meter	2	370-01-00	END:	4,903,386.59		0.00	0.00	0.00	4,903,386.59
	Meter Installations	2	370-02-00	BEGIN:	1,694,471.85		0.00	0.00	0.00	1,694,471.85
				TOTALS:			0.00	0.00	0.00	0.00
	Meter Installations	2	370-02-00	END:	1,694,471.85		0.00	0.00	0.00	1,694,471.85
	Installations on Customers Premises	2	371-00-00	BEGIN:	474,222.09		11,078.12	5,759.40 CR	0.00	479,540.81
0014	100W MV YARD LIGHT		003			1			230.91	230.91
0014	100W MV YARD LIGHT		003			-1			230.91 CR	230.91 CR
1015	100W MV YARD LIGHT		003			1	339.30			339.30
1015	175W MV YARD LIGHT		004			-1		112.83 CR		112.83 CR
1036	100W MV YARD LIGHT		003			-1		324.38 CR		324.38 CR
1036	50W HP SODIUM ST LT		042			1	558.51			558.51
1050	1000W HP SODIUM FL LT		050			-2		2,045.40 CR		2,045.40 CR
1050	1000W HP SODIUM FL LT		050			-1		1,388.33 CR		1,388.33 CR
1058	50W HP SODIUM ST LT		042			1	547.54			547.54
1058	50W HP SODIUM ST LT		042			-1		302.72 CR		302.72 CR
1061	100W MV YARD LIGHT		003			-1		62.60 CR		62.60 CR
1066	400W HP SODIUM FL LT		047			1	9.76			9.76
1068	100W MV YARD LIGHT		003			-1		88.27 CR		88.27 CR
				TOTALS:			1,455.11	4,324.53 CR	0.00	2,869.42 CR
	Installations on Customers Premises	2	371-00-00	END:	474,222.09		12,533.23	10,083.93 CR	0.00	476,671.39
	Street Lights & Signal Systems	2	373-00-00	BEGIN:	1,555,351.71		63,705.23	36,480.36 CR	0.00	1,582,576.58
0010	50W HP SODIUM ST LT		060			1	535.43			535.43
0010	50W HP SODIUM ST LT		060			-1		323.15 CR		323.15 CR
0010	250W HP SODIUM FL LT		064			-1		460.75 CR		460.75 CR
0010	250W HP SODIUM FL LT		064			-1		826.33 CR		826.33 CR
0010	250W HP SODIUM FL LT		064			2	1,637.13			1,637.13
0014	MV ST LT 250W-400W		003			1			378.57	378.57
0014	MV ST LT 250W-400W		003			-1			378.57 CR	378.57 CR
0014	400W MV FLOOD LIGHT		010			1			395.82	395.82

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0014	400W MV FLOOD LIGHT		010			-1			395.82 CR	395.82 CR
0014	1000W MV FL & ST LTS		011			1			865.15	865.15
0014	1000W MV FL & ST LTS		011			-1			865.15 CR	865.15 CR
0014	400W HP SODIUM FL LT		066						122.57	122.57
0014	400W HP SODIUM FL LT		066						122.57 CR	122.57 CR
0014	1000W HP SODIUM FL LT		068			1			714.96	714.96
0014	1000W HP SODIUM FL LT		068			-1			714.96 CR	714.96 CR
0014	1000W HP SODIUM FL LT		068			1			680.75	680.75
0014	1000W HP SODIUM FL LT		068			-1			680.75 CR	680.75 CR
1031	1000W HP SODIUM FL LT		068			1	1,105.81			1,105.81
1031	1000W HP SODIUM FL LT		068			-1		1,347.29 CR		1,347.29 CR
1034	MV ST LT 100W-175W		004			-1		205.98 CR		205.98 CR
1034	50W HP SODIUM ST LT		060			1	479.51			479.51
1047	50W HP SODIUM ST LT		060			1	548.91			548.91
1047	50W HP SODIUM ST LT		060			-1		202.26 CR		202.26 CR
1049	400W HP SODIUM FL LT		066			1	734.27			734.27
1049	400W HP SODIUM FL LT		066			-1		1,222.80 CR		1,222.80 CR
1052	MV ST LT 250W-400W		003			-1		263.17 CR		263.17 CR
1052	400W HP SODIUM ST LT		065			1	659.34			659.34
1054	50W HP SODIUM ST LT		060			1	489.42			489.42
1054	50W HP SODIUM ST LT		060			-1		202.26 CR		202.26 CR
1056	400W HP SODIUM FL LT		066			1	795.69			795.69
1056	400W HP SODIUM FL LT		066			-1		470.19 CR		470.19 CR
1059	400W HP SODIUM FL LT		066			-1		1,222.80 CR		1,222.80 CR
1059	400W HP SODIUM FL LT		066			-1		644.57 CR		644.57 CR
1060	50W HP SODIUM ST LT		060			1	595.81			595.81
1060	50W HP SODIUM ST LT		060			-1		192.75 CR		192.75 CR
1062	400W HP SODIUM FL LT		066			1	1,069.47			1,069.47
1062	400W HP SODIUM FL LT		066			-1		279.46 CR		279.46 CR
1063	50W HP SODIUM ST LT		060			1	425.23			425.23
1063	50W HP SODIUM ST LT		060			-1		202.26 CR		202.26 CR
1069	400W MV FLOOD LIGHT		010			-1		583.60 CR		583.60 CR
1072	250W HP SODIUM ST LT		063			1	554.54			554.54
1072	250W HP SODIUM ST LT		063			-1		95.68 CR		95.68 CR
2271	50W HP SODIUM ST LT		060			1	907.26			907.26
3192	250W HP SODIUM ST LT		063				111.63			111.63
3194	250W HP SODIUM ST LT		063			1	372.10			372.10
				TOTALS:			11,021.55	8,745.30 CR	0.00	2,276.25
	Street Lights & Signal Systems	2	373-00-00	END:	1,555,351.71		74,726.78	45,225.66 CR	0.00	1,584,852.83
	General & Misc. Land	2	389-00-00	BEGIN:	18,619.50		0.00	0.00	0.00	18,619.50
				TOTALS:			0.00	0.00	0.00	0.00
	General & Misc. Land	2	389-00-00	END:	18,619.50		0.00	0.00	0.00	18,619.50
	General & Misc. Structures	2	390-01-00	BEGIN:	1,288,710.33		283,921.25	0.00	0.00	1,572,631.58
				TOTALS:			0.00	0.00	0.00	0.00
	General & Misc. Structures	2	390-01-00	END:	1,288,710.33		283,921.25	0.00	0.00	1,572,631.58

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
	Office Furniture & Fixtures	2	391-01-00	BEGIN:	519,942.92		2,517.25	0.00	0.00	522,460.17
				TOTALS:			0.00	0.00	0.00	0.00
	Office Furniture & Fixtures	2	391-01-00	END:	519,942.92		2,517.25	0.00	0.00	522,460.17
	Transportation Equipment	2	392-00-00	BEGIN:	910,351.88		0.00	0.00	0.00	910,351.88
				TOTALS:			0.00	0.00	0.00	0.00
	Transportation Equipment	2	392-00-00	END:	910,351.88		0.00	0.00	0.00	910,351.88
	Stores Equipment	2	393-00-00	BEGIN:	35,746.48		60.63	0.00	0.00	35,807.11
				TOTALS:			0.00	0.00	0.00	0.00
	Stores Equipment	2	393-00-00	END:	35,746.48		60.63	0.00	0.00	35,807.11
	Tools, Shop and garage Equipment	2	394-00-00	BEGIN:	650,021.87		2,418.03	4.00 CR	0.00	652,435.90
9770	"TOOLS,SHOP,GARAGE EQP"		001				3,565.19			3,565.19
9872	"TOOLS,SHOP,GARAGE EQP"		001				6,164.65			6,164.65
				TOTALS:			9,729.84	0.00	0.00	9,729.84
	Tools, Shop and garage Equipment	2	394-00-00	END:	650,021.87		12,147.87	4.00 CR	0.00	662,165.74
	Laboratory Equipment	2	395-00-00	BEGIN:	246,628.19		191.80	0.00	0.00	246,819.99
				TOTALS:			0.00	0.00	0.00	0.00
	Laboratory Equipment	2	395-00-00	END:	246,628.19		191.80	0.00	0.00	246,819.99
	Communication Equipment	2	397-00-00	BEGIN:	1,499,795.48		121,069.68 CR	0.00	0.00	1,378,725.80
				TOTALS:			0.00	0.00	0.00	0.00
	Communication Equipment	2	397-00-00	END:	1,499,795.48		121,069.68 CR	0.00	0.00	1,378,725.80
	Miscellaneous Equipment	2	398-00-00	BEGIN:	33,326.50		0.00	0.00	0.00	33,326.50
				TOTALS:			0.00	0.00	0.00	0.00
	Miscellaneous Equipment	2	398-00-00	END:	33,326.50		0.00	0.00	0.00	33,326.50
	Other Tangible Property	2	399-00-00	BEGIN:	891,659.69		1,194.52	0.00	0.00	892,854.21
				TOTALS:			0.00	0.00	0.00	0.00
	Other Tangible Property	2	399-00-00	END:	891,659.69		1,194.52	0.00	0.00	892,854.21
	ACCOUNT YTD TOTALS:				**105,579,017.41**		**2,519,758.26**	**686,192.93 CR**	**6,417.04**	**107,418,999.78**
	TOTAL 101-00-00:									**102,736,488.38**
	TOTAL 101-01-00:									**4,682,511.40**

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
	Intangible Software-5 Year	2	303-00-00	BEGIN:	357,666.54		47,127.06	0.00	0.00	404,793.60
				TOTALS:			0.00	0.00	0.00	0.00
	Intangible Software-5 Year	2	303-00-00	END:	357,666.54		47,127.06	0.00	0.00	404,793.60
	Intangible Software-3 Year	2	303-01-00	BEGIN:	41,077.00		0.00	0.00	0.00	41,077.00
				TOTALS:			0.00	0.00	0.00	0.00
	Intangible Software-3 Year	2	303-01-00	END:	41,077.00		0.00	0.00	0.00	41,077.00
	MOVERS	2	343-00-00	BEGIN:	10,383.44		0.00	0.00	0.00	10,383.44
				TOTALS:			0.00	0.00	0.00	0.00
	MOVERS	2	343-00-00	END:	10,383.44		0.00	0.00	0.00	10,383.44
	Land - Transmission	2	350-01-00	BEGIN:	76,846.67		0.00	0.00	0.00	76,846.67
				TOTALS:			0.00	0.00	0.00	0.00
	Land - Transmission	2	350-01-00	END:	76,846.67		0.00	0.00	0.00	76,846.67
	ROW - Transmission	2	350-02-00	BEGIN:	1,111,740.64		5,200.00	0.00	0.00	1,116,940.64
2109	KINGS S/S - PLAIS LNE		013				2,949.55			2,949.55
				TOTALS:			2,949.55	0.00	0.00	2,949.55
	ROW - Transmission	2	350-02-00	END:	1,111,740.64		8,149.55	0.00	0.00	1,119,890.19
	Transmission Structures	2	352-00-00	BEGIN:	69,678.78		0.00	0.00	0.00	69,678.78
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Structures	2	352-00-00	END:	69,678.78		0.00	0.00	0.00	69,678.78
	Transmission Station Equipment	2	353-00-00	BEGIN:	1,447,553.29		2,624.72	0.00	0.00	1,450,178.01
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Station Equipment	2	353-00-00	END:	1,447,553.29		2,624.72	0.00	0.00	1,450,178.01
	Transmission Poles & Fixtures	2	355-00-00	BEGIN:	2,038,102.82		1,127.02 CR	0.00	0.00	2,036,975.80
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Poles & Fixtures	2	355-00-00	END:	2,038,102.82		1,127.02 CR	0.00	0.00	2,036,975.80
	Transmission Overhead Conductors & Devices	2	356-00-00	BEGIN:	4,080,444.44		2,158.97	0.00	0.00	4,082,603.41
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Overhead Conductors & Devices	2	356-00-00	END:	4,080,444.44		2,158.97	0.00	0.00	4,082,603.41
	Land - Distribution	2	360-01-00	BEGIN:	75,630.57		0.00	0.00	0.00	75,630.57
				TOTALS:			0.00	0.00	0.00	0.00
	Land - Distribution	2	360-01-00	END:	75,630.57		0.00	0.00	0.00	75,630.57
	ROW - Distribution	2	360-02-00	BEGIN:	44,281.57		0.00	0.00	0.00	44,281.57
				TOTALS:			0.00	0.00	0.00	0.00
	ROW - Distribution	2	360-02-00	END:	44,281.57		0.00	0.00	0.00	44,281.57
	Distribution Structures	2	361-00-00	BEGIN:	98,094.27		0.00	0.00	0.00	98,094.27
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Structures	2	361-00-00	END:	98,094.27		0.00	0.00	0.00	98,094.27
	Distribution Station Equipment	2	362-00-00	BEGIN:	4,398,601.56		994.16	711.00 CR	0.00	4,398,884.72
2269	PLAISTOW SUBSTATION		005				3,230.67			3,230.67
				TOTALS:			3,230.67	0.00	0.00	3,230.67
	Distribution Station Equipment	2	362-00-00	END:	4,398,601.56		4,224.83	711.00 CR	0.00	4,402,115.39
	Distribution Poles, Towers & Fixtures	2	364-00-00	BEGIN:	19,265,664.19		467,876.81	68,593.73 CR	0.00	19,664,947.27
0014	35 FT POLE HALF		052			2			170.29	170.29
0014	35 FT POLE HALF		052			-2			170.29 CR	170.29 CR
0014	35 FT POLE HALF		052						5.49	5.49

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CWO	DESCRIPTION	AC	FERC/CPR	BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0014	35 FT POLE HALF		052					5.49 CR	5.49 CR
0014	30 FT POLE HALF		054		1			7.73	7.73
0014	30 FT POLE HALF		054		-1			7.73 CR	7.73 CR
0067	45 FT POLE HALF		048			187.34			187.34
0067	POLE TOP PIN		115			25.25			25.25
0067	ANCHOR ABOVE		141			37.66			37.66
0067	ANCHOR BELOW-JOINT		142			86.47			86.47
0088	BRACKET		112		-1		0.36 CR		0.36 CR
0088	POLE TOP PIN		115		2	381.57			381.57
0088	POLE TOP PIN		115		1	190.79			190.79
0088	SINGLE PIN CROSS ARM		123		-1		4.41 CR		4.41 CR
0088	SINGLE PIN CROSS ARM		123		-5		95.45 CR		95.45 CR
0088	SINGLE PIN CROSS ARM		123		-1		54.31 CR		54.31 CR
0088	SINGLE PIN CROSS ARM		123		-1		177.50 CR		177.50 CR
0088	ANCHOR ABOVE		141		1	279.42			279.42
0088	ANCHOR ABOVE		141		1	279.42			279.42
0088	ANCHOR BELOW-JOINT		142		1	440.92			440.92
0093	BRACKET		112		10	994.58			994.58
0093	BRACKET		112		-9		55.62 CR		55.62 CR
0093	BRACKET		112		-1		0.34 CR		0.34 CR
0105	POLE TOP PIN		115		1	284.82			284.82
0105	POLE TOP PIN		115		-1		4.39 CR		4.39 CR
0105	SINGLE PIN CROSS ARM		123		-2		114.46 CR		114.46 CR
0105	SINGLE PIN CROSS ARM		123		2	1,214.66			1,214.66
0105	ANCHOR ABOVE		141		-1		34.61 CR		34.61 CR
0115	POLE TOP PIN		115		1				0.00
0511	35 FT POLE HALF		052			282.84			282.84
0511	ANCHOR ABOVE		141			37.20			37.20
0511	ANCHOR BELOW-JOINT		142			56.94			56.94
0513	OTHER ANCHOR		145			14.14			14.14
0514	35 FT POLE HALF		052			285.38			285.38
0514	ANCHOR ABOVE		141			37.53			37.53
0514	ANCHOR BELOW-JOINT		142			57.45			57.45
1507	OTHER ANCHOR		145		1	289.99			289.99
1524	40 FT POLE HALF		050		1	2,329.20			2,329.20
1524	40 FT POLE HALF		050		-1		48.80 CR		48.80 CR
1524	SINGLE PIN CROSS ARM		123		-2		1.72 CR		1.72 CR
1524	SINGLE PIN CROSS ARM		123		1	394.63			394.63
1524	ANCHOR ABOVE		141		2	542.11			542.11
1524	ANCHOR BELOW		143		1	427.72			427.72
1524	OTHER ANCHOR		145		-1		24.93 CR		24.93 CR
1563	ANCHOR BELOW-JOINT		142		1	814.25			814.25
5567	45 FT POLE HALF		048		6	22,497.70			22,497.70
5567	45 FT POLE HALF		048		1	3,749.62			3,749.62
5567	40 FT POLE HALF		050		15	45,784.37			45,784.37

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5567	35 FT POLE HALF	052	4	10,950.94			10,950.94
5567	35 FT POLE HALF	052	1	2,737.73			2,737.73
5567	BRACE	101	3	2,025.82			2,025.82
5567	BRACKET	112	1	502.75			502.75
5567	BRACKET	112	8	4,022.04			4,022.04
5567	BRACKET	112	6	3,016.53			3,016.53
5567	BRACKET	112	-1		1.17 CR		1.17 CR
5567	BRACKET	112	-1		64.00 CR		64.00 CR
5567	POLE TOP PIN	115	-2		5.53 CR		5.53 CR
5567	POLE TOP PIN	115	-1		3.02 CR		3.02 CR
5567	POLE TOP PIN	115	-2		7.27 CR		7.27 CR
5567	POLE TOP PIN	115	-4		31.58 CR		31.58 CR
5567	POLE TOP PIN	115	-3		23.69 CR		23.69 CR
5567	POLE TOP PIN	115	-1		34.78 CR		34.78 CR
5567	POLE TOP PIN	115	-1		32.31 CR		32.31 CR
5567	POLE TOP PIN	115	-2		173.95 CR		173.95 CR
5567	POLE TOP PIN	115	-1		80.40 CR		80.40 CR
5567	POLE TOP PIN	115	-1		80.40 CR		80.40 CR
5567	POLE TOP PIN	115	5	1,212.65			1,212.65
5567	POLE TOP PIN	115	18	4,365.55			4,365.55
5567	SINGLE PIN CROSS ARM	123	9	4,654.28			4,654.28
5567	SINGLE PIN CROSS ARM	123	2	1,034.28			1,034.28
5567	SINGLE PIN CROSS ARM	123	-7		50.12 CR		50.12 CR
5567	SINGLE PIN CROSS ARM	123	-1		7.16 CR		7.16 CR
5567	SINGLE PIN CROSS ARM	123	-2		21.73 CR		21.73 CR
5567	SINGLE PIN CROSS ARM	123	-1		12.51 CR		12.51 CR
5567	SINGLE PIN CROSS ARM	123	-2		55.19 CR		55.19 CR
5567	SINGLE PIN CROSS ARM	123	-1		47.86 CR		47.86 CR
5567	SINGLE PIN CROSS ARM	123	-2		102.04 CR		102.04 CR
5567	SINGLE PIN CROSS ARM	123	-2		102.04 CR		102.04 CR
5567	SINGLE PIN CROSS ARM	123	-1		57.23 CR		57.23 CR
5567	SINGLE PIN CROSS ARM	123	-1		195.81 CR		195.81 CR
5567	DOUBLE PIN CROSS ARM	128	-1		13.99 CR		13.99 CR
5567	DOUBLE PIN CROSS ARM	128	-3		58.21 CR		58.21 CR
5567	DOUBLE PIN CROSS ARM	128	-1		73.40 CR		73.40 CR
5567	DOUBLE PIN CROSS ARM	128	1	848.21			848.21
5567	ANCHOR ABOVE	141	8	2,841.60			2,841.60
5567	ANCHOR ABOVE	141	2	710.40			710.40
5567	ANCHOR ABOVE	141	27	9,590.40			9,590.40
5567	ANCHOR ABOVE	141	-2		4.79 CR		4.79 CR
5567	ANCHOR ABOVE	141	-1		2.40 CR		2.40 CR
5567	ANCHOR ABOVE	141	-2		51.16 CR		51.16 CR
5567	ANCHOR ABOVE	141	-1		62.68 CR		62.68 CR
5567	ANCHOR ABOVE	141	-1		69.86 CR		69.86 CR
5567	ANCHOR ABOVE	141	-1		76.93 CR		76.93 CR

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CWO	DESCRIPTION	AC	FERC/CPR	BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
5567	ANCHOR ABOVE	141			-1		107.39 CR		107.39 CR
5567	ANCHOR ABOVE	141			-2		215.43 CR		215.43 CR
5567	ANCHOR ABOVE	141			-1		51.24 CR		51.24 CR
5567	ANCHOR ABOVE	141			-1		49.39 CR		49.39 CR
5567	ANCHOR ABOVE	141			-2		110.64 CR		110.64 CR
5567	ANCHOR ABOVE	141			-1		156.89 CR		156.89 CR
5567	ANCHOR ABOVE	141			-1		161.58 CR		161.58 CR
5567	ANCHOR ABOVE	141			-8		1,292.64 CR		1,292.64 CR
5567	ANCHOR ABOVE	141			-1		145.63 CR		145.63 CR
5567	ANCHOR ABOVE	141			-1		157.28 CR		157.28 CR
5567	ANCHOR BELOW-JOINT	142			-2		5.29 CR		5.29 CR
5567	ANCHOR BELOW-JOINT	142			-1		2.64 CR		2.64 CR
5567	ANCHOR BELOW-JOINT	142			-1		16.42 CR		16.42 CR
5567	ANCHOR BELOW-JOINT	142			-1		12.92 CR		12.92 CR
5567	ANCHOR BELOW-JOINT	142			-1		7.89 CR		7.89 CR
5567	ANCHOR BELOW-JOINT	142			-1		7.89 CR		7.89 CR
5567	ANCHOR BELOW-JOINT	142			-1		64.37 CR		64.37 CR
5567	ANCHOR BELOW-JOINT	142			-1		91.58 CR		91.58 CR
5567	ANCHOR BELOW-JOINT	142			-1		85.89 CR		85.89 CR
5567	ANCHOR BELOW-JOINT	142			-1		190.31 CR		190.31 CR
5567	ANCHOR BELOW-JOINT	142			-2		566.45 CR		566.45 CR
5567	ANCHOR BELOW-JOINT	142			22	12,331.05			12,331.05
5567	ANCHOR BELOW-JOINT	142			1	560.50			560.50
5567	OTHER ANCHOR	145			2	434.47			434.47
5567	OTHER ANCHOR	145			4	868.95			868.95
5567	OTHER ANCHOR	145			-1		39.05 CR		39.05 CR
5567	OTHER ANCHOR	145			-1		78.32 CR		78.32 CR
5567	OTHER ANCHOR	145			-1		35.45 CR		35.45 CR
5567	OTHER ANCHOR	145			-2		131.69 CR		131.69 CR
5567	OTHER ANCHOR	145			-1		153.71 CR		153.71 CR
5567	OTHER ANCHOR	145			-1		153.71 CR		153.71 CR
5667	BRACE	101			-2		85.50 CR		85.50 CR
5667	BRACE	101			6	4,005.29			4,005.29
5667	BRACKET	112			13	5,710.77			5,710.77
5667	POLE TOP PIN	115			-1		181.81 CR		181.81 CR
5667	POLE TOP PIN	115			-1		117.29 CR		117.29 CR
5667	POLE TOP PIN	115			-1		112.09 CR		112.09 CR
5667	POLE TOP PIN	115			-1		87.63 CR		87.63 CR
5667	POLE TOP PIN	115			-2		71.00 CR		71.00 CR
5667	POLE TOP PIN	115			-1		9.85 CR		9.85 CR
5667	POLE TOP PIN	115			-2		12.16 CR		12.16 CR
5667	POLE TOP PIN	115			-5		21.25 CR		21.25 CR
5667	POLE TOP PIN	115			-1		4.25 CR		4.25 CR
5667	POLE TOP PIN	115			-2		6.60 CR		6.60 CR
5667	POLE TOP PIN	115			-2		2.74 CR		2.74 CR

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5667	POLE TOP PIN	115	28	6,150.06			6,150.06
5667	SECONDARY RACK	116	-1		14.81 CR		14.81 CR
5667	SECONDARY RACK	116	-1		12.66 CR		12.66 CR
5667	SINGLE PIN CROSS ARM	123	-1		97.08 CR		97.08 CR
5667	SINGLE PIN CROSS ARM	123	-10		471.50 CR		471.50 CR
5667	SINGLE PIN CROSS ARM	123	-1		53.89 CR		53.89 CR
5667	SINGLE PIN CROSS ARM	123	-9		656.98 CR		656.98 CR
5667	SINGLE PIN CROSS ARM	123	-3		100.95 CR		100.95 CR
5667	SINGLE PIN CROSS ARM	123	-6		304.68 CR		304.68 CR
5667	SINGLE PIN CROSS ARM	123	-2		565.54 CR		565.54 CR
5667	SINGLE PIN CROSS ARM	123	-1		278.82 CR		278.82 CR
5667	SINGLE PIN CROSS ARM	123	-1		362.05 CR		362.05 CR
5667	SINGLE PIN CROSS ARM	123	-2		33.64 CR		33.64 CR
5667	SINGLE PIN CROSS ARM	123	-1		22.17 CR		22.17 CR
5667	SINGLE PIN CROSS ARM	123	-1		23.46 CR		23.46 CR
5667	SINGLE PIN CROSS ARM	123	-3		42.30 CR		42.30 CR
5667	SINGLE PIN CROSS ARM	123	-5		70.65 CR		70.65 CR
5667	SINGLE PIN CROSS ARM	123	-2		21.10 CR		21.10 CR
5667	SINGLE PIN CROSS ARM	123	-1		9.12 CR		9.12 CR
5667	SINGLE PIN CROSS ARM	123	-1		1.50 CR		1.50 CR
5667	SINGLE PIN CROSS ARM	123	-2		90.46 CR		90.46 CR
5667	SINGLE PIN CROSS ARM	123	-1		128.96 CR		128.96 CR
5667	SINGLE PIN CROSS ARM	123	-1		18.79 CR		18.79 CR
5667	SINGLE PIN CROSS ARM	123	-1		23.37 CR		23.37 CR
5667	SINGLE PIN CROSS ARM	123	-10		3,296.90 CR		3,296.90 CR
5667	SINGLE PIN CROSS ARM	123	-1		329.69 CR		329.69 CR
5667	SINGLE PIN CROSS ARM	123	-2		452.18 CR		452.18 CR
5667	SINGLE PIN CROSS ARM	123	30	14,341.52			14,341.52
5667	DOUBLE PIN CROSS ARM	128	-1		1,180.85 CR		1,180.85 CR
5667	DOUBLE PIN CROSS ARM	128	-1		27.47 CR		27.47 CR
5667	DOUBLE PIN CROSS ARM	128	19	15,097.36			15,097.36
5667	ANCHOR ABOVE	141	53	17,005.25			17,005.25
5667	ANCHOR ABOVE	141	-2		159.22 CR		159.22 CR
5667	ANCHOR ABOVE	141	-6		300.84 CR		300.84 CR
5667	ANCHOR ABOVE	141	-1		122.19 CR		122.19 CR
5667	ANCHOR ABOVE	141	-13		457.34 CR		457.34 CR
5667	ANCHOR ABOVE	141	-2		70.36 CR		70.36 CR
5667	ANCHOR ABOVE	141	-1		3.71 CR		3.71 CR
5667	ANCHOR ABOVE	141	-1		106.49 CR		106.49 CR
5667	ANCHOR ABOVE	141	-1		88.89 CR		88.89 CR
5667	ANCHOR ABOVE	141	-1		79.88 CR		79.88 CR
5667	ANCHOR ABOVE	141	-1		50.61 CR		50.61 CR
5667	ANCHOR ABOVE	141	-1		50.80 CR		50.80 CR
5667	ANCHOR ABOVE	141	-2		164.66 CR		164.66 CR
5667	ANCHOR ABOVE	141	-2		377.46 CR		377.46 CR

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5667	ANCHOR ABOVE		141			-1		188.73 CR		188.73 CR
5667	ANCHOR ABOVE		141			-2		383.86 CR		383.86 CR
5670	45 FT POLE HALF		048			12	34,245.13			34,245.13
5670	40 FT POLE HALF		050			3	6,969.12			6,969.12
5670	BRACKET		112			-1		1.22 CR		1.22 CR
5670	BRACKET		112			110	42,090.08			42,090.08
5670	POLE TOP PIN		115			6	1,107.51			1,107.51
5670	POLE TOP PIN		115			-2		7.98 CR		7.98 CR
5670	POLE TOP PIN		115			-2		28.93 CR		28.93 CR
5670	POLE TOP PIN		115			-5		398.04 CR		398.04 CR
5670	POLE TOP PIN		115			-2		381.29 CR		381.29 CR
5670	SINGLE PIN CROSS ARM		123			-1		34.90 CR		34.90 CR
5670	SINGLE PIN CROSS ARM		123			-1		80.94 CR		80.94 CR
5670	SINGLE PIN CROSS ARM		123			-1		161.77 CR		161.77 CR
5670	SINGLE PIN CROSS ARM		123			-1		468.62 CR		468.62 CR
5670	SINGLE PIN CROSS ARM		123			2	787.17			787.17
5670	DOUBLE PIN CROSS ARM		128			3	1,936.67			1,936.67
5670	ANCHOR ABOVE		141			12	3,244.03			3,244.03
5670	ANCHOR ABOVE		141			-1		146.15 CR		146.15 CR
5670	ANCHOR ABOVE		141			-1		126.80 CR		126.80 CR
5670	ANCHOR ABOVE		141			-1		111.98 CR		111.98 CR
5670	ANCHOR ABOVE		141			-1		149.09 CR		149.09 CR
5670	ANCHOR BELOW-JOINT		142			-1		25.10 CR		25.10 CR
5670	ANCHOR BELOW-JOINT		142			-1		22.91 CR		22.91 CR
5670	ANCHOR BELOW-JOINT		142			-2		47.45 CR		47.45 CR
5670	ANCHOR BELOW-JOINT		142			-2		385.70 CR		385.70 CR
5670	ANCHOR BELOW-JOINT		142			-1		22.85 CR		22.85 CR
5670	ANCHOR BELOW-JOINT		142			-1		200.96 CR		200.96 CR
5670	ANCHOR BELOW-JOINT		142			19	8,105.16			8,105.16
5670	OTHER ANCHOR		145			1	165.33			165.33
5670	OTHER ANCHOR		145			-1		141.34 CR		141.34 CR
8214	BRACKET		112			1	3.90			3.90
8214	POLE TOP PIN		115			-1		35.36 CR		35.36 CR
8214	SINGLE PIN CROSS ARM		123			1	4.00			4.00
8214	ANCHOR ABOVE		141			1	2.75			2.75
8223	POLE TOP PIN		115			-1		4.75 CR		4.75 CR
8223	POLE TOP PIN		115			1	308.69			308.69
8223	SINGLE PIN CROSS ARM		123			1	656.27			656.27
8223	SINGLE PIN CROSS ARM		123			-1		20.48 CR		20.48 CR
8224	OTHER ANCHOR		145			1	31.73 CR			31.73 CR
8224	OTHER ANCHOR		145			-1		36.52 CR		36.52 CR
				TOTALS:			306,616.45	21,361.71 CR	0.00	285,254.74
	Distribution Poles, Towers & Fixtures	2	364-00-00	END:	19,265,664.19		774,493.26	89,955.44 CR	0.00	19,950,202.01
	Distribution Overhead Conductors & Devices	2	365-00-00	BEGIN:	24,401,025.98		1,273,064.54	107,370.40 CR	0.00	25,566,720.12
0014	#6 WIRE		031						49.11	49.11

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0014	#6 WIRE		031					49.11 CR	49.11 CR
0014	#6 WIRE		031					121.17	121.17
0014	#6 WIRE		031					121.17 CR	121.17 CR
0067	PIN INSULATORS		080			11.15			11.15
0067	GROUNDS		120			31.14			31.14
0078	#2 WIRE		035		7	120.10			120.10
0078	"#2 TRIPLEX (3W,4W#2)"		071		40	753.97			753.97
0078	"1/0 TRIPLEX(3W,4W1/0)"		072		10	241.65			241.65
0078	GROUNDS		120		1	513.43			513.43
0088	#2 WIRE		035		-300		39.13 CR		39.13 CR
0088	#2 WIRE		035		-300		39.13 CR		39.13 CR
0088	#2 WIRE		035		30	220.16			220.16
0088	#1/0 WIRE		063		250	1,141.28			1,141.28
0088	"1/0 TRIPLEX(3W,4W1/0)"		072		250	2,584.01			2,584.01
0088	PIN INSULATORS		080		2	322.04			322.04
0088	PIN INSULATORS		080		1	161.02			161.02
0088	PIN INSULATORS		080		-3		8.01 CR		8.01 CR
0088	PIN INSULATORS		080		-3		11.12 CR		11.12 CR
0088	PIN INSULATORS		080		-1		190.97 CR		190.97 CR
0088	D E INSULATORS		081		-3		37.50 CR		37.50 CR
0088	D E INSULATORS		081		-5		375.86 CR		375.86 CR
0088	D E INSULATORS		081		-1		73.08 CR		73.08 CR
0088	D E INSULATORS		081		3	653.86			653.86
0088	D E INSULATORS		081		1	217.95			217.95
0088	GROUNDS		120		1	219.61			219.61
0088	ARRESTERS		125		-1		17.08 CR		17.08 CR
0089	#2 WIRE		035			14.91			14.91
0089	#1/0 WIRE		063			14.91			14.91
0089	GROUNDS		120			648.92			648.92
0094	#2 WIRE		035		-18		533.80 CR		533.80 CR
0094	#2 WIRE		035		-18		1.04 CR		1.04 CR
0094	FUSED CUTOUTS		083		-2		30.40 CR		30.40 CR
0094	FUSED CUTOUTS		083		-1		15.35 CR		15.35 CR
0094	200 KVAR CAPACITOR		109		-1		728.74 CR		728.74 CR
0094	200 KVAR CAPACITOR		109		-1		837.79 CR		837.79 CR
0094	200 KVAR CAPACITOR		109		-1		1,007.64 CR		1,007.64 CR
0094	200 KVAR CAPACITOR		109		3	4,351.17			4,351.17
0094	GROUNDS		120		-1		62.01 CR		62.01 CR
0094	GROUNDS		120		1	174.99			174.99
0094	ARRESTERS		125		-3		528.19 CR		528.19 CR
0105	PIN INSULATORS		080		3	721.15			721.15
0105	PIN INSULATORS		080		-11		2.60 CR		2.60 CR
0105	D E INSULATORS		081		-1		4.18 CR		4.18 CR
0105	GROUNDS		120		-1		51.03 CR		51.03 CR
0105	GROUNDS		120		1	327.85			327.85

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0511	4/0 TRIPLEX (3W4W4/0)	110				181.01			181.01
0511	GROUNDS	120				30.76			30.76
0513	"1/0 TRIPLEX(3W,4W1/0)"	072				146.46			146.46
0514	"#2 TRIPLEX (3W,4W#2)"	071				112.82			112.82
0514	GROUNDS	120				31.03			31.03
0516	"#2 TRIPLEX (3W,4W#2)"	071			10	1,137.01			1,137.01
1071	"#2 TRIPLEX (3W,4W#2)"	071			15	79.05			79.05
1071	"#2 TRIPLEX (3W,4W#2)"	071			-15		16.46 CR		16.46 CR
1507	#1/0 WIRE	063			-5		1.38 CR		1.38 CR
1507	"1/0 TRIPLEX(3W,4W1/0)"	072			5	87.70			87.70
1524	#6 WIRE	031			200	1,036.09			1,036.09
1524	#6 WIRE	031			-200		3.01 CR		3.01 CR
1524	"1/0 TRIPLEX(3W,4W1/0)"	072			30	300.80			300.80
1524	PIN INSULATORS	080			2	312.40			312.40
1524	PIN INSULATORS	080			-4		0.99 CR		0.99 CR
1524	D E INSULATORS	081			-6		37.13 CR		37.13 CR
1524	D E INSULATORS	081			2	422.86			422.86
1524	FUSED CUTOUTS	083			1	832.28			832.28
1524	FUSED CUTOUTS	083			-1		15.80 CR		15.80 CR
1539	"1/0 TRIPLEX(3W,4W1/0)"	072			90	527.26			527.26
1546	FUSED CUTOUTS	083				2.75 CR			2.75 CR
1550	FUSED CUTOUTS	083			1	670.26			670.26
1550	FUSED CUTOUTS	083			-1		183.72 CR		183.72 CR
1554	FUSED CUTOUTS	083			2	52.23			52.23
1560	FUSED CUTOUTS	083			1	415.73			415.73
1560	FUSED CUTOUTS	083			-1		150.16 CR		150.16 CR
1561	#1/0 WIRE	063			20	312.10			312.10
1561	#1/0 WIRE	063			-20		3.03 CR		3.03 CR
1562	FUSED CUTOUTS	083			1	415.22			415.22
1562	FUSED CUTOUTS	083			-1		62.35 CR		62.35 CR
2030	SWITCH DISC (INLINE)	088			3	4,823.29			4,823.29
5567	#6 WIRE	031			-339		13.46 CR		13.46 CR
5567	#6 WIRE	031			-2484		80.23 CR		80.23 CR
5567	#6 WIRE	031			-50		1.61 CR		1.61 CR
5567	#6 WIRE	031			-200		6.46 CR		6.46 CR
5567	#6 WIRE	031			-285		9.09 CR		9.09 CR
5567	#6 WIRE	031			-2452		78.51 CR		78.51 CR
5567	#6 WIRE	031			-504		39.04 CR		39.04 CR
5567	#6 WIRE	031			100	678.87			678.87
5567	#1/0 WIRE	063			165	957.53			957.53
5567	#1/0 WIRE	063			725	4,207.33			4,207.33
5567	#1/0 WIRE	063			300	1,740.96			1,740.96
5567	#1/0 WIRE	063			15	87.05			87.05
5567	"1/0 TRIPLEX(3W,4W1/0)"	072			45	591.27			591.27
5567	"1/0 TRIPLEX(3W,4W1/0)"	072			450	5,912.70			5,912.70

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5567	"1/0 TRIPLEX(3W,4W1/0)"	072		10	131.39			131.39
5567	PIN INSULATORS	080		6	1,228.13			1,228.13
5567	PIN INSULATORS	080		1	204.69			204.69
5567	PIN INSULATORS	080		45	9,211.01			9,211.01
5567	PIN INSULATORS	080		-12		2.99 CR		2.99 CR
5567	PIN INSULATORS	080		-2		0.50 CR		0.50 CR
5567	PIN INSULATORS	080		-3		0.75 CR		0.75 CR
5567	PIN INSULATORS	080		-1		0.25 CR		0.25 CR
5567	PIN INSULATORS	080		-3		0.75 CR		0.75 CR
5567	PIN INSULATORS	080		-1		0.25 CR		0.25 CR
5567	PIN INSULATORS	080		-3		0.75 CR		0.75 CR
5567	PIN INSULATORS	080		-1		0.25 CR		0.25 CR
5567	PIN INSULATORS	080		-2		0.50 CR		0.50 CR
5567	PIN INSULATORS	080		-6		8.23 CR		8.23 CR
5567	PIN INSULATORS	080		-23		49.50 CR		49.50 CR
5567	PIN INSULATORS	080		-11		23.67 CR		23.67 CR
5567	PIN INSULATORS	080		-1		3.73 CR		3.73 CR
5567	PIN INSULATORS	080		-8		15.16 CR		15.16 CR
5567	PIN INSULATORS	080		-1		1.89 CR		1.89 CR
5567	PIN INSULATORS	080		-1		2.59 CR		2.59 CR
5567	PIN INSULATORS	080		-2		9.55 CR		9.55 CR
5567	PIN INSULATORS	080		-1		25.36 CR		25.36 CR
5567	PIN INSULATORS	080		-5		124.02 CR		124.02 CR
5567	PIN INSULATORS	080		-2		49.61 CR		49.61 CR
5567	PIN INSULATORS	080		-6		202.33 CR		202.33 CR
5567	PIN INSULATORS	080		-1		57.34 CR		57.34 CR
5567	PIN INSULATORS	080		-5		430.08 CR		430.08 CR
5567	PIN INSULATORS	080		-1		86.02 CR		86.02 CR
5567	PIN INSULATORS	080		-1		85.96 CR		85.96 CR
5567	PIN INSULATORS	080		-1		85.96 CR		85.96 CR
5567	PIN INSULATORS	080		-12		1,031.47 CR		1,031.47 CR
5567	PIN INSULATORS	080		-1		94.74 CR		94.74 CR
5567	D E INSULATORS	081		-3		9.45 CR		9.45 CR
5567	D E INSULATORS	081		-2		6.30 CR		6.30 CR
5567	D E INSULATORS	081		-2		7.30 CR		7.30 CR
5567	D E INSULATORS	081		-1		3.15 CR		3.15 CR
5567	D E INSULATORS	081		-3		9.45 CR		9.45 CR
5567	D E INSULATORS	081		-2		6.30 CR		6.30 CR
5567	D E INSULATORS	081		-1		3.15 CR		3.15 CR
5567	D E INSULATORS	081		-1		3.15 CR		3.15 CR
5567	D E INSULATORS	081		-4		28.89 CR		28.89 CR
5567	D E INSULATORS	081		-1		7.22 CR		7.22 CR
5567	D E INSULATORS	081		-6		51.22 CR		51.22 CR
5567	D E INSULATORS	081		-4		60.59 CR		60.59 CR
5567	D E INSULATORS	081		-1		27.13 CR		27.13 CR

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5567	D E INSULATORS	081	-2		77.04 CR		77.04 CR
5567	D E INSULATORS	081	-1		40.72 CR		40.72 CR
5567	D E INSULATORS	081	-1		40.72 CR		40.72 CR
5567	D E INSULATORS	081	-3		83.79 CR		83.79 CR
5567	D E INSULATORS	081	-1		75.43 CR		75.43 CR
5567	D E INSULATORS	081	-3		274.96 CR		274.96 CR
5567	D E INSULATORS	081	-1		68.06 CR		68.06 CR
5567	D E INSULATORS	081	-2		251.71 CR		251.71 CR
5567	D E INSULATORS	081	-1		125.85 CR		125.85 CR
5567	D E INSULATORS	081	-2		216.38 CR		216.38 CR
5567	D E INSULATORS	081	-1		210.30 CR		210.30 CR
5567	D E INSULATORS	081	2	554.13			554.13
5567	D E INSULATORS	081	19	5,264.23			5,264.23
5567	D E INSULATORS	081	11	3,047.71			3,047.71
5567	FUSED CUTOUTS	083	10	10,906.53			10,906.53
5567	FUSED CUTOUTS	083	1	1,090.65			1,090.65
5567	FUSED CUTOUTS	083	7	7,634.57			7,634.57
5567	FUSED CUTOUTS	083	-1		15.20 CR		15.20 CR
5567	FUSED CUTOUTS	083	-1		48.17 CR		48.17 CR
5567	FUSED CUTOUTS	083	-1		112.84 CR		112.84 CR
5567	FUSED CUTOUTS	083	-1		145.30 CR		145.30 CR
5567	FUSED CUTOUTS	083	-2		1,231.82 CR		1,231.82 CR
5567	FUSED CUTOUTS	083	-1		15.20 CR		15.20 CR
5567	FUSED CUTOUTS	083	-1		252.47 CR		252.47 CR
5567	FUSED CUTOUTS	083	-1		348.82 CR		348.82 CR
5567	FUSED CUTOUTS	083	-3		409.75 CR		409.75 CR
5567	FUSED CUTOUTS	083	-3		409.75 CR		409.75 CR
5567	SWITCH DISC 600 AMP	093	-1		12.07 CR		12.07 CR
5567	ARRESTERS	125	-1		11.30 CR		11.30 CR
5567	ARRESTERS	125	-2		525.25 CR		525.25 CR
5567	AUTO BOOSTER 50AMP	142	-1		249.08 CR		249.08 CR
5667	#6 WIRE	031	40	252.38			252.38
5667	#6 WIRE	031	-278		37.48 CR		37.48 CR
5667	#6 WIRE	031	-352		163.80 CR		163.80 CR
5667	#6 WIRE	031	-262		39.30 CR		39.30 CR
5667	#6 WIRE	031	-300		12.00 CR		12.00 CR
5667	#6 WIRE	031	-2919		46.57 CR		46.57 CR
5667	#6 WIRE	031	-385		58.78 CR		58.78 CR
5667	#6 WIRE	031	-777		38.85 CR		38.85 CR
5667	#6 WIRE	031	-12		3.24 CR		3.24 CR
5667	#4 WIRE	033	-122		15.86 CR		15.86 CR
5667	#2 WIRE	035	57	359.64			359.64
5667	#2 WIRE	035	-200		64.00 CR		64.00 CR
5667	#2/0 WIRE	040	120	757.13			757.13
5667	#4/0 WIRE	059	-500		370.00 CR		370.00 CR

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5667	#4/0 WIRE	059	-265		196.10 CR		196.10 CR
5667	#4/0 WIRE	059	-100		74.00 CR		74.00 CR
5667	#1/0 WIRE	063	-97		325.92 CR		325.92 CR
5667	#1/0 WIRE	063	-4562		2,828.44 CR		2,828.44 CR
5667	#1/0 WIRE	063	-390		514.80 CR		514.80 CR
5667	#1/0 WIRE	063	355	2,239.84			2,239.84
5667	#1/0 WIRE	063	760	4,795.15			4,795.15
5667	#336.4 ALUM	065	10120	94,578.24			94,578.24
5667	#336.4 ALUM	065	-1015		436.45 CR		436.45 CR
5667	#336.4 ALUM	065	-414		2,289.42 CR		2,289.42 CR
5667	"#2 TRIPLEX (3W,4W#2)"	071	-200		686.00 CR		686.00 CR
5667	"#2 TRIPLEX (3W,4W#2)"	071	20	205.42			205.42
5667	"1/0 TRIPLEX(3W,4W1/0)"	072	285	3,547.27			3,547.27
5667	"1/0 TRIPLEX(3W,4W1/0)"	072	-129		199.95 CR		199.95 CR
5667	"1/0 TRIPLEX(3W,4W1/0)"	072	-126		195.30 CR		195.30 CR
5667	"1/0 TRIPLEX(3W,4W1/0)"	072	-245		90.65 CR		90.65 CR
5667	"1/0 TRIPLEX(3W,4W1/0)"	072	-132		48.84 CR		48.84 CR
5667	"1/0 TRIPLEX(3W,4W1/0)"	072	-50		18.50 CR		18.50 CR
5667	"1/0 TRIPLEX(3W,4W1/0)"	072	-97		553.87 CR		553.87 CR
5667	PIN INSULATORS	080	195	38,211.75			38,211.75
5667	PIN INSULATORS	080	-2		240.00 CR		240.00 CR
5667	PIN INSULATORS	080	-4		1.08 CR		1.08 CR
5667	PIN INSULATORS	080	-2		0.54 CR		0.54 CR
5667	PIN INSULATORS	080	-2		0.54 CR		0.54 CR
5667	PIN INSULATORS	080	-5		1.35 CR		1.35 CR
5667	PIN INSULATORS	080	-3		0.81 CR		0.81 CR
5667	PIN INSULATORS	080	-5		13.40 CR		13.40 CR
5667	PIN INSULATORS	080	-7		26.60 CR		26.60 CR
5667	PIN INSULATORS	080	-3		7.32 CR		7.32 CR
5667	PIN INSULATORS	080	-2		0.54 CR		0.54 CR
5667	PIN INSULATORS	080	-7		1.89 CR		1.89 CR
5667	PIN INSULATORS	080	-8		2.16 CR		2.16 CR
5667	PIN INSULATORS	080	-25		6.75 CR		6.75 CR
5667	PIN INSULATORS	080	-3		1.77 CR		1.77 CR
5667	PIN INSULATORS	080	-5		25.65 CR		25.65 CR
5667	PIN INSULATORS	080	-23		339.48 CR		339.48 CR
5667	PIN INSULATORS	080	-7		54.11 CR		54.11 CR
5667	PIN INSULATORS	080	-1		87.32 CR		87.32 CR
5667	PIN INSULATORS	080	-1		52.88 CR		52.88 CR
5667	PIN INSULATORS	080	-5		68.90 CR		68.90 CR
5667	PIN INSULATORS	080	-3		41.25 CR		41.25 CR
5667	PIN INSULATORS	080	-10		332.80 CR		332.80 CR
5667	PIN INSULATORS	080	-3		394.98 CR		394.98 CR
5667	PIN INSULATORS	080	-3		440.82 CR		440.82 CR
5667	PIN INSULATORS	080	-1		131.76 CR		131.76 CR

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5667	PIN INSULATORS		080		-1		131.66 CR		131.66 CR
5667	PIN INSULATORS		080		-5		623.40 CR		623.40 CR
5667	PIN INSULATORS		080		-49		6,109.32 CR		6,109.32 CR
5667	PIN INSULATORS		080		-1		190.57 CR		190.57 CR
5667	PIN INSULATORS		080		-8		1,093.04 CR		1,093.04 CR
5667	D E INSULATORS		081		-1		30.65 CR		30.65 CR
5667	D E INSULATORS		081		-16		490.40 CR		490.40 CR
5667	D E INSULATORS		081		-3		37.92 CR		37.92 CR
5667	D E INSULATORS		081		-2		25.64 CR		25.64 CR
5667	D E INSULATORS		081		-3		26.67 CR		26.67 CR
5667	D E INSULATORS		081		-12		1,233.72 CR		1,233.72 CR
5667	D E INSULATORS		081		-1		77.32 CR		77.32 CR
5667	D E INSULATORS		081		-8		413.60 CR		413.60 CR
5667	D E INSULATORS		081		-5		175.90 CR		175.90 CR
5667	D E INSULATORS		081		-3		547.17 CR		547.17 CR
5667	D E INSULATORS		081		-1		188.74 CR		188.74 CR
5667	D E INSULATORS		081		-1		3.45 CR		3.45 CR
5667	D E INSULATORS		081		-7		24.15 CR		24.15 CR
5667	D E INSULATORS		081		-5		17.25 CR		17.25 CR
5667	D E INSULATORS		081		-3		10.35 CR		10.35 CR
5667	D E INSULATORS		081		-1		3.45 CR		3.45 CR
5667	D E INSULATORS		081		-24		164.16 CR		164.16 CR
5667	D E INSULATORS		081		-1		3.45 CR		3.45 CR
5667	D E INSULATORS		081		-11		37.95 CR		37.95 CR
5667	D E INSULATORS		081		-2		6.90 CR		6.90 CR
5667	D E INSULATORS		081		-10		1,507.80 CR		1,507.80 CR
5667	D E INSULATORS		081		-1		150.78 CR		150.78 CR
5667	D E INSULATORS		081		-9		1,439.37 CR		1,439.37 CR
5667	D E INSULATORS		081		-1		173.11 CR		173.11 CR
5667	D E INSULATORS		081		-1		4.28 CR		4.28 CR
5667	D E INSULATORS		081		85	24,527.01			24,527.01
5667	FUSED CUTOUTS		083		23	18,374.80			18,374.80
5667	FUSED CUTOUTS		083		-6		223.74 CR		223.74 CR
5667	FUSED CUTOUTS		083		-1		37.29 CR		37.29 CR
5667	FUSED CUTOUTS		083		-1		538.11 CR		538.11 CR
5667	FUSED CUTOUTS		083		-6		2,491.56 CR		2,491.56 CR
5667	FUSED CUTOUTS		083		-1		115.32 CR		115.32 CR
5667	FUSED CUTOUTS		083		-1		174.17 CR		174.17 CR
5667	FUSED CUTOUTS		083		-1		586.00 CR		586.00 CR
5667	FUSED CUTOUTS		083		-1		116.70 CR		116.70 CR
5667	FUSED CUTOUTS		083		-2		230.64 CR		230.64 CR
5667	FUSED CUTOUTS		083		-1		726.86 CR		726.86 CR
5667	FUSED CUTOUTS		083		-1		551.63 CR		551.63 CR
5667	FUSED CUTOUTS		083		-1		321.88 CR		321.88 CR
5667	FUSED CUTOUTS		083		-5		1,609.40 CR		1,609.40 CR

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CWO	DESCRIPTION	AC FERC/OPR	BEGIN YEAR QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
5667	SWITCH 400 A BY PASS	086	3	17,319.65			17,319.65
5667	SWITCH DISC (INLINE)	088	-2		216.82 CR		216.82 CR
5667	SWITCH DISC 600 AMP	093	-1		2,747.34 CR		2,747.34 CR
5667	50KVA CAPACITOR	101	-1		805.52 CR		805.52 CR
5667	50KVA CAPACITOR	101	-1		805.52 CR		805.52 CR
5667	4/0 TRIPLEX (3W4W4/0)	110	145	51,654.80			51,654.80
5667	4/0 TRIPLEX (3W4W4/0)	110	3048	2,457.33			2,457.33
5667	GROUNDS	120	10	2,713.26			2,713.26
5667	GROUNDS	120	12	3,255.91			3,255.91
5667	GROUNDS	120	-2		553.64 CR		553.64 CR
5667	GROUNDS	120	-1		245.23 CR		245.23 CR
5667	GROUNDS	120	-1		27.58 CR		27.58 CR
5667	GROUNDS	120	-1		85.08 CR		85.08 CR
5667	GROUNDS	120	-1		44.93 CR		44.93 CR
5667	GROUNDS	120	-1		90.04 CR		90.04 CR
5667	GROUNDS	120	-1		91.64 CR		91.64 CR
5667	GROUNDS	120	-1		67.52 CR		67.52 CR
5667	GROUNDS	120	-1		56.94 CR		56.94 CR
5667	GROUNDS	120	-1		60.49 CR		60.49 CR
5667	GROUNDS	120	-3		210.72 CR		210.72 CR
5667	GROUNDS	120	-1		26.46 CR		26.46 CR
5667	GROUNDS	120	-10		131.50 CR		131.50 CR
5667	GROUNDS	120	-2		21.62 CR		21.62 CR
5667	GROUNDS	120	-1		10.50 CR		10.50 CR
5667	ARRESTERS	125	-4		1,184.64 CR		1,184.64 CR
5667	ARRESTERS	125	-1		407.39 CR		407.39 CR
5667	ARRESTERS	125	-1		5.78 CR		5.78 CR
5667	ARRESTERS	125	-1		7.07 CR		7.07 CR
5667	ARRESTERS	125	-1		12.54 CR		12.54 CR
5667	ARRESTERS	125	-1		9.88 CR		9.88 CR
5667	ARRESTERS	125	13	5,962.71			5,962.71
5667	ARRESTERS	125	-2		71.28 CR		71.28 CR
5667	ARRESTERS	125	-2		170.94 CR		170.94 CR
5667	ARRESTERS	125	-2		270.14 CR		270.14 CR
5667	FAULT INDICATOR	137	3	2,945.83			2,945.83
5670	#6 WIRE	031	65	335.84			335.84
5670	#2 WIRE	035	152	1,079.21			1,079.21
5670	#2 WIRE	035	1	7.10			7.10
5670	#2 WIRE	035	45	319.50			319.50
5670	#2/0 WIRE	040	35	393.17			393.17
5670	#2/0 WIRE	040	60	674.01			674.01
5670	#4/0 WIRE	059	2845	39,735.56			39,735.56
5670	#4/0 WIRE	059	235	3,282.20			3,282.20
5670	#1/0 WIRE	063	50	220.84			220.84
5670	#1/0 WIRE	063	-333		40.53 CR		40.53 CR

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5670	#1/0 WIRE		063		-170		243.10 CR		243.10 CR
5670	#1/0 WIRE		063		-165		265.71 CR		265.71 CR
5670	#1/0 WIRE		063		-2482		3,996.94 CR		3,996.94 CR
5670	#1/0 WIRE		063		-1840		2,963.08 CR		2,963.08 CR
5670	#1/0 WIRE		063		-70		399.88 CR		399.88 CR
5670	#1/0 WIRE		063		-80		457.01 CR		457.01 CR
5670	#336.4 ALUM		065		250	1,912.52			1,912.52
5670	"1/0 TRIPLEX(3W,4W1/0)"		072		-165		433.11 CR		433.11 CR
5670	"1/0 TRIPLEX(3W,4W1/0)"		072		-70		472.61 CR		472.61 CR
5670	"1/0 TRIPLEX(3W,4W1/0)"		072		110	1,100.01			1,100.01
5670	3/8 MESSENGER WIRE		078		3158	17,053.37			17,053.37
5670	3/8 MESSENGER WIRE		078		202	1,090.81			1,090.81
5670	PIN INSULATORS		080		25	3,894.62			3,894.62
5670	PIN INSULATORS		080		-2		0.70 CR		0.70 CR
5670	PIN INSULATORS		080		-1		17.38 CR		17.38 CR
5670	PIN INSULATORS		080		-1		17.38 CR		17.38 CR
5670	PIN INSULATORS		080		-1		27.17 CR		27.17 CR
5670	PIN INSULATORS		080		-7		601.38 CR		601.38 CR
5670	PIN INSULATORS		080		-1		106.52 CR		106.52 CR
5670	PIN INSULATORS		080		-2		356.23 CR		356.23 CR
5670	D E INSULATORS		081		-1		3.73 CR		3.73 CR
5670	D E INSULATORS		081		-1		14.92 CR		14.92 CR
5670	D E INSULATORS		081		-2		109.60 CR		109.60 CR
5670	D E INSULATORS		081		-1		121.71 CR		121.71 CR
5670	D E INSULATORS		081		-3		505.55 CR		505.55 CR
5670	D E INSULATORS		081		-1		240.87 CR		240.87 CR
5670	D E INSULATORS		081		12	2,530.42			2,530.42
5670	FUSED CUTOUTS		083		8	6,640.60			6,640.60
5670	FUSED CUTOUTS		083		-5		2,670.03 CR		2,670.03 CR
5670	FUSED CUTOUTS		083		-1		451.56 CR		451.56 CR
5670	447 BARE ALUM		114		9000	86,700.85			86,700.85
8213	"#2 TRIPLEX (3W,4W#2)"		071		-8		4.00 CR		4.00 CR
8214	#6 WIRE		031		40	2.12			2.12
8214	#2 WIRE		035		20	1.45			1.45
8214	#1/0 WIRE		063		30	1.35			1.35
8214	PIN INSULATORS		080		1	1.59			1.59
8214	PIN INSULATORS		080		-1		67.53 CR		67.53 CR
8214	D E INSULATORS		081		-1		149.62 CR		149.62 CR
8214	D E INSULATORS		081		-1		203.39 CR		203.39 CR
8214	D E INSULATORS		081		3	6.45			6.45
8214	FUSED CUTOUTS		083		1	8.46			8.46
8214	FUSED CUTOUTS		083		-1		241.94 CR		241.94 CR
8215	FUSED CUTOUTS		083			40.96			40.96
8223	#6 WIRE		031		40	347.86			347.86
8223	#6 WIRE		031		-40		3.07 CR		3.07 CR

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OWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
8223	PIN INSULATORS		080			-3		0.71 CR		0.71 CR
8223	PIN INSULATORS		080			3	781.59			781.59
				TOTALS:			521,138.21	71,040.56 CR	0.00	450,097.65
	Distribution Overhead Conductors & Devices	2	365-00-00	END:	24,401,025.98		1,794,202.75	178,410.96 CR	0.00	26,016,817.77
	Distribution Underground Conduit	2	366-00-00	BEGIN:	10,240.84		634.70	117.20 CR	0.00	10,758.34
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Underground Conduit	2	366-00-00	END:	10,240.84		634.70	117.20 CR	0.00	10,758.34
	Distribution Underground Conductors & Devices	2	367-00-00	BEGIN:	6,493,060.67		120,517.87	3,117.39 CR	6,602.40 CR	6,603,858.75
0067	"4/0 WIRE (2853, 2859)"		009				110.82			110.82
0067	SPLICE BOXES		010				87.41			87.41
1511	BUSHINGS		011			1	2,321.51			2,321.51
1511	INSULATOR CAPS		020			1	767.67			767.67
1511	INSULATOR CAPS		020			-1		10.06 CR		10.06 CR
1558	SPLICE BOXES		010				988.08			988.08
5567	"4/0 WIRE (2853, 2859)"		009			15	522.62			522.62
5567	BUSHINGS		011			1	937.01			937.01
5567	BUSHINGS		011			-1		66.12 CR		66.12 CR
5567	CABLE TERM ELBOWS		017			-6		364.34 CR		364.34 CR
5567	CABLE TERM ELBOWS		017			6	7,478.52			7,478.52
5567	INSULATOR CAPS		020			-1		29.71 CR		29.71 CR
5567	ARRESTORS		027			-2		428.70 CR		428.70 CR
5567	ARRESTORS		027			4	8,458.32			8,458.32
				TOTALS:			21,671.96	898.93 CR	0.00	20,773.03
	Distribution Underground Conductors & Devices	2	367-00-00	END:	6,493,060.67		142,189.83	4,016.32 CR	6,602.40 CR	6,624,631.78
	Distribution Line Transformers	2	368-01-00	BEGIN:	11,177,536.29		37,216.65	216,695.93 CR	13,019.44	11,011,076.45
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Line Transformers	2	368-01-00	END:	11,177,536.29		37,216.65	216,695.93 CR	13,019.44	11,011,076.45
	Transformers Installations	2	368-02-00	BEGIN:	7,560,263.38		59,192.32	218,864.46 CR	0.00	7,400,591.24
0014	500 KVA INSTALL		025						13,491.83	13,491.83
0014	500 KVA INSTALL		025						13,491.83 CR	13,491.83 CR
				TOTALS:			0.00	0.00	0.00	0.00
	Transformers Installations	2	368-02-00	END:	7,560,263.38		59,192.32	218,864.46 CR	0.00	7,400,591.24
	Distribution Services	2	369-00-00	BEGIN:	8,098,889.39		238,053.83	15,409.23 CR	0.00	8,321,533.99
0003	OH SERVICES		115			-1		77.32 CR		77.32 CR
0003	OH SERVICES		115			-1		91.44 CR		91.44 CR
0003	OH SERVICES		115			-1		119.08 CR		119.08 CR
0003	OH SERVICES		115			-1		160.40 CR		160.40 CR
0003	OH SERVICES		115			-1		168.72 CR		168.72 CR
0003	OH SERVICES		115			-1		316.78 CR		316.78 CR
0003	OH SERVICES		115			2	1,266.99			1,266.99
0003	OH SERVICES		115			2	1,266.99			1,266.99
0003	OH SERVICES		115			4	2,533.99			2,533.99
0003	OH SERVICES		115			1	633.50			633.50
0003	OH SERVICES		115			1	633.50			633.50
0003	OH SERVICES		115			1	633.50			633.50

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0003	OH SERVICES		115			4	2,533.99			2,533.99
0003	OH SERVICES		115			2	1,266.99			1,266.99
0003	OH SERVICES		115			-1		31.05 CR		31.05 CR
0003	OH SERVICES		115			-1		26.35 CR		26.35 CR
0003	OH SERVICES		115			-1		28.81 CR		28.81 CR
0003	OH SERVICES		115			-1		36.33 CR		36.33 CR
0003	OH SERVICES		115			-1		31.26 CR		31.26 CR
0003	OH SERVICES		115			-1		26.31 CR		26.31 CR
0003	OH SERVICES		115			-1		36.39 CR		36.39 CR
0003	OH SERVICES		115			-1		33.21 CR		33.21 CR
0003	OH SERVICES		115			-1		46.26 CR		46.26 CR
0003	OH SERVICES		115			-1		58.42 CR		58.42 CR
0003	OH SERVICES		115			-1		69.06 CR		69.06 CR
0003	OH SERVICES		115			-1		72.38 CR		72.38 CR
0501	OH SERVICES		115			2	948.43			948.43
0501	OH SERVICES		115			2	948.43			948.43
0501	OH SERVICES		115			1	474.21			474.21
0502	CONNECTION ONLY		070			1	351.54			351.54
0502	CONNECTION ONLY		070			1	351.52			351.52
0502	CONNECTION ONLY		070			1	351.52			351.52
0502	CONNECTION ONLY		070			1	351.52			351.52
0502	URD SERVICES		116			1	690.40			690.40
0502	URD SERVICES		116			1	690.40			690.40
0502	URD SERVICES		116			1	690.40			690.40
0502	URD SERVICES		116			1	690.40			690.40
0502	URD SERVICES		116			1	690.40			690.40
0502	URD SERVICES		116			1	690.40			690.40
8210	OH SERVICES		115			1	581.48			581.48
8210	OH SERVICES		115			-1		252.04 CR		252.04 CR
8219	OH SERVICES		115			1	177.01 CR			177.01 CR
8219	OH SERVICES		115			-1		581.40 CR		581.40 CR
8224	OH SERVICES		115			4	829.27 CR			829.27 CR
8224	OH SERVICES		115			-1		623.33 CR		623.33 CR
				TOTALS:			18,264.22	2,886.34 CR	0.00	15,377.88
	Distribution Services	2	369-00-00	END:	8,098,889.39		256,318.05	18,295.57 CR	0.00	8,336,911.87
	Distribution Meter	2	370-01-00	BEGIN:	4,903,386.59		0.00	0.00	0.00	4,903,386.59
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Meter	2	370-01-00	END:	4,903,386.59		0.00	0.00	0.00	4,903,386.59
	Meter Installations	2	370-02-00	BEGIN:	1,694,471.85		0.00	0.00	0.00	1,694,471.85
				TOTALS:			0.00	0.00	0.00	0.00
	Meter Installations	2	370-02-00	END:	1,694,471.85		0.00	0.00	0.00	1,694,471.85
	Installations on Customers Premises	2	371-00-00	BEGIN:	474,222.09		12,533.23	10,083.93 CR	0.00	476,671.39
0014	100W MV YARD LIGHT		003						0.79	0.79
0014	100W MV YARD LIGHT		003						0.79 CR	0.79 CR
1076	100W MV YARD LIGHT		003			-1		72.11 CR		72.11 CR

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1076	50W HP SODIUM ST LT		042			1	525.30			525.30
1081	50W HP SODIUM ST LT		042			-1		298.73 CR		298.73 CR
1082	100W MV YARD LIGHT		003			-1		98.84 CR		98.84 CR
1084	100W MV YARD LIGHT		003			-1		58.17 CR		58.17 CR
8214	100W MV STREET LIGHT		005			1	9.60			9.60
				TOTALS:			534.90	527.85 CR	0.00	7.05
	Installations on Customers Premises	2	371-00-00	END:	474,222.09		13,068.13	10,611.78 CR	0.00	476,678.44
	Street Lights & Signal Systems	2	373-00-00	BEGIN:	1,555,351.71		74,726.78	45,225.66 CR	0.00	1,584,852.83
0014	1000W MV FL & ST LTS		011						368.55	368.55
0014	1000W MV FL & ST LTS		011						368.55 CR	368.55 CR
0014	400W HP SODIUM FL LT		066			1			1,222.80	1,222.80
0014	400W HP SODIUM FL LT		066			-1			1,222.80 CR	1,222.80 CR
1053	MV ST LT 250W-400W		003			-1		431.93 CR		431.93 CR
1055	400W HP SODIUM FL LT		066			1				0.00
1064	MV ST LT 100W-175W		004			-1		92.44 CR		92.44 CR
1064	50W HP SODIUM ST LT		060			1	311.07			311.07
1065	250W HP SODIUM ST LT		063			1	990.59			990.59
1065	250W HP SODIUM ST LT		063			-1		365.31 CR		365.31 CR
1070	50W HP SODIUM ST LT		060			1	499.61			499.61
1071	400W MV FLOOD LIGHT		010			1	808.66			808.66
1071	400W MV FLOOD LIGHT		010			-1		583.60 CR		583.60 CR
1071	400W HP SODIUM FL LT		066			4	3,280.77			3,280.77
1073	1000W HP SODIUM FL LT		068			-1		630.12 CR		630.12 CR
1074	250W HP SODIUM ST LT		063			2	1,029.91			1,029.91
1074	250W HP SODIUM ST LT		063			1	514.95			514.95
1074	250W HP SODIUM ST LT		063			-1		193.91 CR		193.91 CR
1074	250W HP SODIUM ST LT		063			-1		116.02 CR		116.02 CR
1074	250W HP SODIUM ST LT		063			-1		72.34 CR		72.34 CR
1077	250W HP SODIUM FL LT		064			1	647.12			647.12
1077	250W HP SODIUM FL LT		064			-1		419.82 CR		419.82 CR
1078	MV ST LT 100W-175W		004			-1		823.32 CR		823.32 CR
1078	400W HP SODIUM FL LT		066			-1		488.98 CR		488.98 CR
1079	1000W HP SODIUM FL LT		068			1	919.66			919.66
1079	1000W HP SODIUM FL LT		068			-1		617.84 CR		617.84 CR
1083	50W HP SODIUM ST LT		060			-1		627.92 CR		627.92 CR
1085	50W HP SODIUM ST LT		060			1	552.51			552.51
1085	50W HP SODIUM ST LT		060			-1		186.09 CR		186.09 CR
1086	400W HP SODIUM FL LT		066			1	931.04			931.04
1087	150W HP SODIUM ST LT		061			-1		240.98 CR		240.98 CR
8214	MV ST LT 100W-175W		004			-1		128.78 CR		128.78 CR
				TOTALS:			10,485.89	6,019.40 CR	0.00	4,466.49
	Street Lights & Signal Systems	2	373-00-00	END:	1,555,351.71		85,212.67	51,245.06 CR	0.00	1,589,319.32
	General & Misc. Land	2	389-00-00	BEGIN:	18,619.50		0.00	0.00	0.00	18,619.50
				TOTALS:			0.00	0.00	0.00	0.00
	General & Misc. Land	2	389-00-00	END:	18,619.50		0.00	0.00	0.00	18,619.50

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	General & Misc. Structures	2	390-01-00	BEGIN:	1,288,710.33		283,921.25	0.00	0.00	1,572,631.58
				TOTALS:			0.00	0.00	0.00	0.00
	General & Misc. Structures	2	390-01-00	END:	1,288,710.33		283,921.25	0.00	0.00	1,572,631.58
	Office Furniture & Fixtures	2	391-01-00	BEGIN:	519,942.92		2,517.25	0.00	0.00	522,460.17
0143	OFC FURNITURE & EQUIP		001					323.00 CR		323.00 CR
0143	OFC FURNITURE & EQUIP		001					323.00 CR		323.00 CR
0143	OFC FURNITURE & EQUIP		001					323.00 CR		323.00 CR
0143	OFC FURNITURE & EQUIP		001					323.00 CR		323.00 CR
0143	OFC FURNITURE & EQUIP		001					323.00 CR		323.00 CR
0143	OFC FURNITURE & EQUIP		001					323.00 CR		323.00 CR
0143	OFC FURNITURE & EQUIP		001					322.00 CR		322.00 CR
0143	OFC FURNITURE & EQUIP		001					125.00 CR		125.00 CR
0143	OFC FURNITURE & EQUIP		001					135.55 CR		135.55 CR
0143	OFC FURNITURE & EQUIP		001					285.50 CR		285.50 CR
0143	OFC FURNITURE & EQUIP		001					525.60 CR		525.60 CR
0143	OFC FURNITURE & EQUIP		001					246.00 CR		246.00 CR
0143	OFC FURNITURE & EQUIP		001					175.00 CR		175.00 CR
0143	OFC FURNITURE & EQUIP		001					225.00 CR		225.00 CR
0143	OFC FURNITURE & EQUIP		001					510.80 CR		510.80 CR
0143	OFC FURNITURE & EQUIP		001					61.03 CR		61.03 CR
0143	OFC FURNITURE & EQUIP		001					192.50 CR		192.50 CR
0143	OFC FURNITURE & EQUIP		001					1,265.00 CR		1,265.00 CR
0143	OFC FURNITURE & EQUIP		001					15.82 CR		15.82 CR
0143	OFC FURNITURE & EQUIP		001					1,407.00 CR		1,407.00 CR
0143	OFC FURNITURE & EQUIP		001					19.17 CR		19.17 CR
0143	OFC FURNITURE & EQUIP		001					7.42 CR		7.42 CR
0143	OFC FURNITURE & EQUIP		001					43.00 CR		43.00 CR
0143	OFC FURNITURE & EQUIP		001					44.00 CR		44.00 CR
0143	OFC FURNITURE & EQUIP		001					147.00 CR		147.00 CR
0143	OFC FURNITURE & EQUIP		001					150.16 CR		150.16 CR
0143	OFC FURNITURE & EQUIP		001					5.03 CR		5.03 CR
0143	OFC FURNITURE & EQUIP		001					13.35 CR		13.35 CR
0143	OFC FURNITURE & EQUIP		001					195.00 CR		195.00 CR
0143	OFC FURNITURE & EQUIP		001					51.00 CR		51.00 CR
0143	OFC FURNITURE & EQUIP		001					830.00 CR		830.00 CR
0143	OFC FURNITURE & EQUIP		001					85.99 CR		85.99 CR
0143	OFC FURNITURE & EQUIP		001					830.00 CR		830.00 CR
0143	OFC FURNITURE & EQUIP		001					848.55 CR		848.55 CR
0143	OFC FURNITURE & EQUIP		001					848.55 CR		848.55 CR
0143	OFC FURNITURE & EQUIP		001					858.22 CR		858.22 CR
0143	OFC FURNITURE & EQUIP		001					208.05 CR		208.05 CR
0143	OFC FURNITURE & EQUIP		001					84.54 CR		84.54 CR
0143	OFC FURNITURE & EQUIP		001					236.75 CR		236.75 CR
0143	OFC FURNITURE & EQUIP		001					112.95 CR		112.95 CR
0143	OFC FURNITURE & EQUIP		001					84.60 CR		84.60 CR

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0143	OFC FURNITURE & EQUIP		001					1,400.00 CR		1,400.00 CR
0143	OFC FURNITURE & EQUIP		001					149.97 CR		149.97 CR
0143	OFC FURNITURE & EQUIP		001					101.49 CR		101.49 CR
0143	OFC FURNITURE & EQUIP		001					101.49 CR		101.49 CR
0143	OFC FURNITURE & EQUIP		001					101.58 CR		101.58 CR
0143	OFC FURNITURE & EQUIP		001					637.00 CR		637.00 CR
0143	OFC FURNITURE & EQUIP		001					318.00 CR		318.00 CR
0143	OFC FURNITURE & EQUIP		001					3,150.00 CR		3,150.00 CR
0143	OFC FURNITURE & EQUIP		001					175.00 CR		175.00 CR
0143	OFC FURNITURE & EQUIP		001					206.59 CR		206.59 CR
0143	OFC FURNITURE & EQUIP		001					102.24 CR		102.24 CR
0143	OFC FURNITURE & EQUIP		001					96.00 CR		96.00 CR
0143	OFC FURNITURE & EQUIP		001					233.99 CR		233.99 CR
0143	OFC FURNITURE & EQUIP		001					36.77 CR		36.77 CR
0143	OFC FURNITURE & EQUIP		001					91.15 CR		91.15 CR
0143	OFC FURNITURE & EQUIP		001					158.15 CR		158.15 CR
0143	OFC FURNITURE & EQUIP		001					331.00 CR		331.00 CR
0143	OFC FURNITURE & EQUIP		001					27.20 CR		27.20 CR
0143	OFC FURNITURE & EQUIP		001					20.52 CR		20.52 CR
0143	OFC FURNITURE & EQUIP		001					31.00 CR		31.00 CR
0143	OFC FURNITURE & EQUIP		001					51.00 CR		51.00 CR
0143	OFC FURNITURE & EQUIP		001					23.00 CR		23.00 CR
0143	OFC FURNITURE & EQUIP		001					46.00 CR		46.00 CR
0143	OFC FURNITURE & EQUIP		001					83.00 CR		83.00 CR
0143	OFC FURNITURE & EQUIP		001					320.00 CR		320.00 CR
0143	OFC FURNITURE & EQUIP		001					153.00 CR		153.00 CR
0143	OFC FURNITURE & EQUIP		001					14.00 CR		14.00 CR
0143	OFC FURNITURE & EQUIP		001					132.61 CR		132.61 CR
0143	OFC FURNITURE & EQUIP		001					920.88 CR		920.88 CR
0143	OFC FURNITURE & EQUIP		001					500.00 CR		500.00 CR
0143	OFC FURNITURE & EQUIP		001					12.00 CR		12.00 CR
0143	OFC FURNITURE & EQUIP		001					115.00 CR		115.00 CR
0143	OFC FURNITURE & EQUIP		001					68.00 CR		68.00 CR
0143	OFC FURNITURE & EQUIP		001					214.33 CR		214.33 CR
0143	OFC FURNITURE & EQUIP		001					622.00 CR		622.00 CR
				TOTALS:			0.00	23,877.09 CR	0.00	23,877.09 CR
	Office Furniture & Fixtures	2	391-01-00	END:	519,942.92		2,517.25	23,877.09 CR	0.00	498,583.08
	Transportation Equipment	2	392-00-00	BEGIN:	910,351.88		0.00	0.00	0.00	910,351.88
				TOTALS:			0.00	0.00	0.00	0.00
	Transportation Equipment	2	392-00-00	END:	910,351.88		0.00	0.00	0.00	910,351.88
	Stores Equipment	2	393-00-00	BEGIN:	35,746.48		60.63	0.00	0.00	35,807.11
				TOTALS:			0.00	0.00	0.00	0.00
	Stores Equipment	2	393-00-00	END:	35,746.48		60.63	0.00	0.00	35,807.11
	Tools, Shop and garage Equipment	2	394-00-00	BEGIN:	650,021.87		12,147.87	4.00 CR	0.00	662,165.74
0143	"TOOLS,SHOP,GARAGE EQP"		001					208.38 CR		208.38 CR

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0143	"TOOLS,SHOP,GARAGE EQP"		001					408.50 CR		408.50 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					415.91 CR		415.91 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					447.75 CR		447.75 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					217.00 CR		217.00 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					79.99 CR		79.99 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					471.00 CR		471.00 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					174.78 CR		174.78 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					700.00 CR		700.00 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					471.00 CR		471.00 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					25.60 CR		25.60 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					16.05 CR		16.05 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					24.75 CR		24.75 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					26.00 CR		26.00 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					77.50 CR		77.50 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					21.00 CR		21.00 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					149.40 CR		149.40 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					131.00 CR		131.00 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					67.50 CR		67.50 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					102.75 CR		102.75 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					781.83 CR		781.83 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					404.03 CR		404.03 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					135.46 CR		135.46 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					104.88 CR		104.88 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					197.35 CR		197.35 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					169.87 CR		169.87 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					52.08 CR		52.08 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					349.04 CR		349.04 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					8,108.00 CR		8,108.00 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					425.00 CR		425.00 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					47.96 CR		47.96 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					7.73 CR		7.73 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					3.10 CR		3.10 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					79.65 CR		79.65 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					155.17 CR		155.17 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					20.70 CR		20.70 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					87.21 CR		87.21 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					25.00 CR		25.00 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					62.00 CR		62.00 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					201.00 CR		201.00 CR
0143	"TOOLS,SHOP,GARAGE EQP"		001					79.00 CR		79.00 CR
				TOTALS:			0.00	15,731.92 CR	0.00	15,731.92 CR
	Tools, Shop and garage Equipment	2	394-00-00	**END:**	650,021.87		12,147.87	15,735.92 CR	0.00	646,433.82
	Laboratory Equipment	2	395-00-00	**BEGIN:**	246,628.19		191.80	0.00	0.00	246,819.99
0143	LABORATORY EQUIPMENT		001					227.48 CR		227.48 CR
0143	LABORATORY EQUIPMENT		001					275.98 CR		275.98 CR

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0143	LABORATORY EQUIPMENT		001					1,738.33 CR		1,738.33 CR
				TOTALS:			0.00	2,241.79 CR	0.00	2,241.79 CR
	Laboratory Equipment	2	395-00-00	END:	246,628.19		191.80	2,241.79 CR	0.00	244,578.20
	Communication Equipment	2	397-00-00	BEGIN:	1,499,795.48		121,069.68 CR	0.00	0.00	1,378,725.80
9797	COMMUNICATION EQUIP		001				557.19			557.19
9797	COMMUNICATION EQUIP		001				557.19			557.19
9797	COMMUNICATION EQUIP		001				557.19			557.19
9797	COMMUNICATION EQUIP		001				1,114.38			1,114.38
9797	COMMUNICATION EQUIP		001				1,671.57			1,671.57
9797	COMMUNICATION EQUIP		001				557.19			557.19
				TOTALS:			5,014.71	0.00	0.00	5,014.71
	Communication Equipment	2	397-00-00	END:	1,499,795.48		116,054.97 CR	0.00	0.00	1,383,740.51
	Miscellaneous Equipment	2	398-00-00	BEGIN:	33,326.50		0.00	0.00	0.00	33,326.50
0143	MISC GENERAL EQUIP		001					2,350.00 CR		2,350.00 CR
0143	MISC GENERAL EQUIP		001					151.30 CR		151.30 CR
0143	MISC GENERAL EQUIP		001					80.50 CR		80.50 CR
0143	MISC GENERAL EQUIP		001					928.05 CR		928.05 CR
0143	MISC GENERAL EQUIP		001					65.00 CR		65.00 CR
0143	MISC GENERAL EQUIP		001					1,502.41 CR		1,502.41 CR
0143	MISC GENERAL EQUIP		001					30.00 CR		30.00 CR
				TOTALS:			0.00	5,107.26 CR	0.00	5,107.26 CR
	Miscellaneous Equipment	2	398-00-00	END:	33,326.50		0.00	5,107.26 CR	0.00	28,219.24
	Other Tangible Property	2	399-00-00	BEGIN:	891,659.69		1,194.52	0.00	0.00	892,854.21
				TOTALS:			0.00	0.00	0.00	0.00
	Other Tangible Property	2	399-00-00	END:	891,659.69		1,194.52	0.00	0.00	892,854.21
	ACCOUNT YTD TOTALS:				**105,579,017.41**		**3,409,664.82**	**835,885.78 CR**	**6,417.04**	**108,159,213.49**
	TOTAL 101-00-00:									**103,518,645.44**
	TOTAL 101-01-00:									**4,640,568.05**

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
	Intangible Software-5 Year	2	303-00-00	BEGIN:	357,666.54		47,127.06	0.00	0.00	404,793.60
9790	INTANGIBLE SOFTWARE		001				6,240.42			6,240.42
				TOTALS:			6,240.42	0.00	0.00	6,240.42
	Intangible Software-5 Year	2	303-00-00	END:	357,666.54		53,367.48	0.00	0.00	411,034.02
	Intangible Software-3 Year	2	303-01-00	BEGIN:	41,077.00		0.00	0.00	0.00	41,077.00
				TOTALS:			0.00	0.00	0.00	0.00
	Intangible Software-3 Year	2	303-01-00	END:	41,077.00		0.00	0.00	0.00	41,077.00
	MOVERS	2	343-00-00	BEGIN:	10,383.44		0.00	0.00	0.00	10,383.44
				TOTALS:			0.00	0.00	0.00	0.00
	MOVERS	2	343-00-00	END:	10,383.44		0.00	0.00	0.00	10,383.44
	Land - Transmission	2	350-01-00	BEGIN:	76,846.67		0.00	0.00	0.00	76,846.67
				TOTALS:			0.00	0.00	0.00	0.00
	Land - Transmission	2	350-01-00	END:	76,846.67		0.00	0.00	0.00	76,846.67
	ROW - Transmission	2	350-02-00	BEGIN:	1,111,740.64		8,149.55	0.00	0.00	1,119,890.19
				TOTALS:			0.00	0.00	0.00	0.00
	ROW - Transmission	2	350-02-00	END:	1,111,740.64		8,149.55	0.00	0.00	1,119,890.19
	Transmission Structures	2	352-00-00	BEGIN:	69,678.78		0.00	0.00	0.00	69,678.78
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Structures	2	352-00-00	END:	69,678.78		0.00	0.00	0.00	69,678.78
	Transmission Station Equipment	2	353-00-00	BEGIN:	1,447,553.29		2,624.72	0.00	0.00	1,450,178.01
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Station Equipment	2	353-00-00	END:	1,447,553.29		2,624.72	0.00	0.00	1,450,178.01
	Transmission Poles & Fixtures	2	355-00-00	BEGIN:	2,038,102.82		1,127.02 CR	0.00	0.00	2,036,975.80
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Poles & Fixtures	2	355-00-00	END:	2,038,102.82		1,127.02 CR	0.00	0.00	2,036,975.80
	Transmission Overhead Conductors & Devices	2	356-00-00	BEGIN:	4,080,444.44		2,158.97	0.00	0.00	4,082,603.41
				TOTALS:			0.00	0.00	0.00	0.00
	Transmission Overhead Conductors & Devices	2	356-00-00	END:	4,080,444.44		2,158.97	0.00	0.00	4,082,603.41
	Land - Distribution	2	360-01-00	BEGIN:	75,630.57		0.00	0.00	0.00	75,630.57
				TOTALS:			0.00	0.00	0.00	0.00
	Land - Distribution	2	360-01-00	END:	75,630.57		0.00	0.00	0.00	75,630.57
	ROW - Distribution	2	360-02-00	BEGIN:	44,281.57		0.00	0.00	0.00	44,281.57
				TOTALS:			0.00	0.00	0.00	0.00
	ROW - Distribution	2	360-02-00	END:	44,281.57		0.00	0.00	0.00	44,281.57
	Distribution Structures	2	361-00-00	BEGIN:	98,094.27		0.00	0.00	0.00	98,094.27
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Structures	2	361-00-00	END:	98,094.27		0.00	0.00	0.00	98,094.27
	Distribution Station Equipment	2	362-00-00	BEGIN:	4,398,601.56		4,224.83	711.00 CR	0.00	4,402,115.39
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Station Equipment	2	362-00-00	END:	4,398,601.56		4,224.83	711.00 CR	0.00	4,402,115.39
	Distribution Poles, Towers & Fixtures	2	364-00-00	BEGIN:	19,265,664.19		774,493.26	89,955.44 CR	0.00	19,950,202.01
0042	40 FT POLE HALF		050			-1		35.65 CR		35.65 CR
0042	POLE TOP PIN		115			-1		7.23 CR		7.23 CR
0042	DOUBLE PIN CROSS ARM		128			-1		91.61 CR		91.61 CR
0042	DOUBLE PIN CROSS ARM		128			1	1,521.47			1,521.47

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UES SEACOAST
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CWO	DESCRIPTION	AC FERC/CPR	BEGIN YEAR QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0042	ANCHOR ABOVE	141	1	623.10			623.10
0042	ANCHOR ABOVE	141	-1		50.61 CR		50.61 CR
0110	POLE TOP PIN	115	1	107.62			107.62
0110	POLE TOP PIN	115	-1		7.96 CR		7.96 CR
0110	SINGLE PIN CROSS ARM	123	-1		42.73 CR		42.73 CR
0110	SINGLE PIN CROSS ARM	123	1	232.39			232.39
0110	ANCHOR ABOVE	141	1	157.36			157.36
0110	ANCHOR ABOVE	141	-1		71.59 CR		71.59 CR
0116	ANCHOR BELOW-JOINT	142	1	703.98			703.98
0116	ANCHOR BELOW-JOINT	142	-1		52.72 CR		52.72 CR
0127	POLE TOP PIN	115	-1		275.04 CR		275.04 CR
0127	SINGLE PIN CROSS ARM	123	-1		1.99 CR		1.99 CR
0127	SINGLE PIN CROSS ARM	123	-1		62.93 CR		62.93 CR
0127	SINGLE PIN CROSS ARM	123	3	916.91			916.91
0127	ANCHOR ABOVE	141	-1		113.55 CR		113.55 CR
0127	OTHER ANCHOR	145	1	136.85			136.85
0130	30 FT POLE HALF	054	-1		72.26 CR		72.26 CR
0132	OTHER ANCHOR	145	-1		242.87 CR		242.87 CR
0510	40 FT POLE SOLE	049	3	3,819.76			3,819.76
0510	40 FT POLE SOLE	049	-1		13.42 CR		13.42 CR
0510	40 FT POLE SOLE	049	-1		34.82 CR		34.82 CR
0510	40 FT POLE HALF	050	-1		2,051.20 CR		2,051.20 CR
0518	BRACKET	112	1	311.15			311.15
0518	ANCHOR ABOVE	141	2	429.09			429.09
5699	40 FT POLE HALF	050	1	789.95			789.95
5699	BRACKET	112	2	258.47			258.47
5699	ANCHOR ABOVE	141	1	89.18			89.18
5699	ANCHOR BELOW-JOINT	142	1	142.50			142.50
5701	DOUBLE PIN CROSS ARM	128	2	1,315.36			1,315.36
5701	ANCHOR ABOVE	141	2	537.60			537.60
8035	SINGLE PIN CROSS ARM	123	2	1,231.30			1,231.30
8205	SINGLE PIN CROSS ARM	123	2	404.63			404.63
8218	POLE TOP PIN	115	-1		2.67 CR		2.67 CR
8218	POLE TOP PIN	115	1	270.18			270.18
8218	DOUBLE PIN CROSS ARM	128	1	966.28			966.28
8218	DOUBLE PIN CROSS ARM	128	-1		51.04 CR		51.04 CR
8218	ANCHOR ABOVE	141	-1		41.47 CR		41.47 CR
8218	ANCHOR ABOVE	141	1	394.93			394.93
8225	BRACE	101	-1		62.64 CR		62.64 CR
8225	BRACE	101	1	289.56			289.56
8225	POLE TOP PIN	115	-1		49.38 CR		49.38 CR
8225	SINGLE PIN CROSS ARM	123	-2		132.40 CR		132.40 CR
8225	SINGLE PIN CROSS ARM	123	2	440.04			440.04
8225	ANCHOR ABOVE	141	-1		75.40 CR		75.40 CR
8225	ANCHOR ABOVE	141	1	148.71			148.71

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UES SEACOAST
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OWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
				TOTALS:			16,238.37	3,643.18 CR	0.00	12,595.19
	Distribution Poles, Towers & Fixtures	2	364-00-00	END:	19,265,664.19		790,731.63	93,598.62 CR	0.00	19,962,797.20
	Distribution Overhead Conductors & Devices	2	365-00-00	BEGIN:	24,401,025.98		1,794,202.75	178,410.96 CR	0.00	26,016,817.77
0014	VOLT REGULATOR 25KVA		140			-1		1,209.91 CR		1,209.91 CR
0042	#2 WIRE		035			5	83.93			83.93
0042	#336.4 ALUM		065			60	572.28			572.28
0042	PIN INSULATORS		080			-1		0.27 CR		0.27 CR
0042	PIN INSULATORS		080			-5		12.20 CR		12.20 CR
0042	D E INSULATORS		081			-1		82.73 CR		82.73 CR
0042	D E INSULATORS		081			6	2,899.87			2,899.87
0042	SWITCH AIR BREAK TPSP		087			1	4,607.70			4,607.70
0042	SWITCH DISC (INLINE)		088			-1		14.06 CR		14.06 CR
0042	SWITCH DISC (INLINE)		088			-2		433.64 CR		433.64 CR
0042	GROUNDS		120			2	957.77			957.77
0054	#1/0 WIRE		063			4	310.61			310.61
0054	#1/0 WIRE		063			-4		0.48 CR		0.48 CR
0110	PIN INSULATORS		080			3	268.56			268.56
0110	PIN INSULATORS		080			-3		417.54 CR		417.54 CR
0127	PIN INSULATORS		080			5	588.65			588.65
0127	PIN INSULATORS		080			-3		0.71 CR		0.71 CR
0127	PIN INSULATORS		080			-3		80.67 CR		80.67 CR
0127	PIN INSULATORS		080			-1		197.28 CR		197.28 CR
0130	"#2 TRIPLEX (3W,4W#2)"		071			-65		16.99 CR		16.99 CR
0130	PIN INSULATORS		080			-1		0.19 CR		0.19 CR
0510	"#2 TRIPLEX (3W,4W#2)"		071			450	1,877.32			1,877.32
0510	"#2 TRIPLEX (3W,4W#2)"		071			-160		1,326.37 CR		1,326.37 CR
0510	"#2 TRIPLEX (3W,4W#2)"		071			-13		237.45 CR		237.45 CR
0510	"#2 TRIPLEX (3W,4W#2)"		071			-127		203.28 CR		203.28 CR
0518	#1/0 WIRE		063			181	630.09			630.09
0518	#1/0 WIRE		063			181	630.09			630.09
0518	D E INSULATORS		081			2	332.83			332.83
0518	FUSED CUTOUTS		083			1	674.59			674.59
0518	GROUNDS		120			1	164.89			164.89
1554	FUSED CUTOUTS		083				2.68 CR			2.68 CR
1564	#336.4 ALUM		065			20	2,013.44			2,013.44
1564	#336.4 ALUM		065			-10		6.71 CR		6.71 CR
1567	FUSED CUTOUTS		083			1	375.48			375.48
1567	FUSED CUTOUTS		083			-1		305.74 CR		305.74 CR
1569	"#2 TRIPLEX (3W,4W#2)"		071			-175		41.40 CR		41.40 CR
1569	D E INSULATORS		081			-1		3.73 CR		3.73 CR
1570	"#2 TRIPLEX (3W,4W#2)"		071			120	829.37			829.37
1570	"#2 TRIPLEX (3W,4W#2)"		071			-115		158.55 CR		158.55 CR
1571	#6 WIRE		031			-5		0.14 CR		0.14 CR
1571	#2 WIRE		035			6	268.42			268.42
1573	PIN INSULATORS		080			1	362.56			362.56

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OWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
1573	PIN INSULATORS		080			-1		26.05 CR		26.05 CR
1575	#336.4 ALUM		065			4	617.86			617.86
1575	#336.4 ALUM		065			-4		2.33 CR		2.33 CR
2187	#2 WIRE		035			-6		0.46 CR		0.46 CR
2187	100 KVAR CAPACITOR		108			-1		585.00 CR		585.00 CR
5699	#2 WIRE		035			20	48.05			48.05
5699	#1/0 WIRE		063			35	50.65			50.65
5699	"1/0 TRIPLEX(3W,4W1/0)"		072			40	135.42			135.42
5699	PIN INSULATORS		080			1	50.73			50.73
5699	D E INSULATORS		081			3	207.52			207.52
5699	FUSED CUTOUTS		083			2	560.82			560.82
5699	GROUNDS		120			2	137.08			137.08
5701	#1/0 WIRE		063			240	1,046.76			1,046.76
5701	#1/0 WIRE		063			80	348.92			348.92
5701	PIN INSULATORS		080			2	305.83			305.83
5701	D E INSULATORS		081			6	1,250.98			1,250.98
5701	GROUNDS		120			2	413.17			413.17
8218	PIN INSULATORS		080			5	1,123.33			1,123.33
8218	PIN INSULATORS		080			-5		1.18 CR		1.18 CR
8223	#6 WIRE		031				0.85 CR			0.85 CR
8225	#1/0 WIRE		063			25	60.32			60.32
8225	#1/0 WIRE		063			-25		17.00 CR		17.00 CR
8225	#336.4 ALUM		065			-50		76.29 CR		76.29 CR
8225	#336.4 ALUM		065			50	112.91			112.91
8225	PIN INSULATORS		080			-5		196.32 CR		196.32 CR
8225	PIN INSULATORS		080			6	507.58			507.58
8225	D E INSULATORS		081			3	346.04			346.04
8225	FUSED CUTOUTS		083			3	1,402.71			1,402.71
8225	FUSED CUTOUTS		083			-3		1,628.62 CR		1,628.62 CR
				TOTALS:			27,171.60	7,283.29 CR	0.00	19,888.31
	Distribution Overhead Conductors & Devices	2	365-00-00	END:	24,401,025.98		1,821,374.35	185,694.25 CR	0.00	26,036,706.08
	Distribution Underground Conduit	2	366-00-00	BEGIN:	10,240.84		634.70	117.20 CR	0.00	10,758.34
5699	4 IN URD CONDUIT		002			40	176.48			176.48
				TOTALS:			176.48	0.00	0.00	176.48
	Distribution Underground Conduit	2	366-00-00	END:	10,240.84		811.18	117.20 CR	0.00	10,934.82
	Distribution Underground Conductors & Devices	2	367-00-00	BEGIN:	6,493,060.67		142,189.83	4,016.32 CR	6,602.40 CR	6,624,631.78
1558	SPLICE BOXES		010				1.22 CR			1.22 CR
5699	1/0 URD CABLE		003			1572	8,257.75			8,257.75
5699	SPLICE BOXES		010			6	2,390.92			2,390.92
5699	BUSHINGS		011			1	247.13			247.13
5699	CABLE TERM ELBOWS		017			6	1,914.25			1,914.25
5699	TERMINATR RISER (KIT)		018			2	427.25			427.25
5699	INSULATOR CAPS		020			1	81.70			81.70
5699	ARRESTORS		027			2	436.71			436.71
5699	350 URD CABLE		029			380	4,081.52			4,081.52

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
8203	1/0 URD CABLE		003			142	59.35 CR			59.35 CR
8203	CABLE TERM ELBOWS		017			2	50.78 CR			50.78 CR
8203	ARRESTORS		027			1	17.38 CR			17.38 CR
				TOTALS:			17,708.50	0.00	0.00	17,708.50
	Distribution Underground Conductors & Devices	2	367-00-00	END:	6,493,060.67		159,898.33	4,016.32 CR	6,602.40 CR	6,642,340.28
	Distribution Line Transformers	2	368-01-00	BEGIN:	11,177,536.29		37,216.65	216,695.93 CR	13,019.44	11,011,076.45
0014	25 KVA DUAL PHASE		256			-1		350.31 CR		350.31 CR
				TOTALS:			0.00	350.31 CR	0.00	350.31 CR
	Distribution Line Transformers	2	368-01-00	END:	11,177,536.29		37,216.65	217,046.24 CR	13,019.44	11,010,726.14
	Transformers Installations	2	368-02-00	BEGIN:	7,560,263.38		59,192.32	218,864.46 CR	0.00	7,400,591.24
0014	25 KVA INSTALL		004			-1		648.58 CR		648.58 CR
				TOTALS:			0.00	648.58 CR	0.00	648.58 CR
	Transformers Installations	2	368-02-00	END:	7,560,263.38		59,192.32	219,513.04 CR	0.00	7,399,942.66
	Distribution Services	2	369-00-00	BEGIN:	8,098,889.39		256,318.05	18,295.57 CR	0.00	8,336,911.87
0003	OH SERVICES		115			-1		25.95 CR		25.95 CR
0003	OH SERVICES		115			-1		29.60 CR		29.60 CR
0003	OH SERVICES		115			-1		27.17 CR		27.17 CR
0003	OH SERVICES		115			-1		37.27 CR		37.27 CR
0003	OH SERVICES		115			-1		34.63 CR		34.63 CR
0003	OH SERVICES		115			-1		48.66 CR		48.66 CR
0003	OH SERVICES		115			-1		69.06 CR		69.06 CR
0003	OH SERVICES		115			-1		93.90 CR		93.90 CR
0003	OH SERVICES		115			-1		104.49 CR		104.49 CR
0003	OH SERVICES		115			-2		102.92 CR		102.92 CR
0003	OH SERVICES		115			-1		109.45 CR		109.45 CR
0003	OH SERVICES		115			-1		121.77 CR		121.77 CR
0003	OH SERVICES		115			-1		173.50 CR		173.50 CR
0003	OH SERVICES		115			-1		137.61 CR		137.61 CR
0003	OH SERVICES		115			-1		147.78 CR		147.78 CR
0003	OH SERVICES		115			-1		164.96 CR		164.96 CR
0003	OH SERVICES		115			-1		271.34 CR		271.34 CR
0003	OH SERVICES		115			-1		119.20 CR		119.20 CR
0003	OH SERVICES		115			-1		272.67 CR		272.67 CR
0003	OH SERVICES		115			-1		282.31 CR		282.31 CR
0003	OH SERVICES		115			-1		334.90 CR		334.90 CR
0003	OH SERVICES		115			-1		347.98 CR		347.98 CR
0003	OH SERVICES		115			-1		336.82 CR		336.82 CR
0003	OH SERVICES		115			-1		599.95 CR		599.95 CR
0003	OH SERVICES		115			-1		983.61 CR		983.61 CR
0003	OH SERVICES		115			3	1,554.15			1,554.15
0003	OH SERVICES		115			3	1,554.15			1,554.15
0003	OH SERVICES		115			1	518.04			518.04
0003	OH SERVICES		115			4	2,072.09			2,072.09
0003	OH SERVICES		115			1	518.04			518.04
0003	OH SERVICES		115			1	518.04			518.04

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0003	OH SERVICES		115			3	1,554.15			1,554.15
0003	OH SERVICES		115			2	1,036.09			1,036.09
0003	OH SERVICES		115			1	518.04			518.04
0003	OH SERVICES		115			-1		38.70 CR		38.70 CR
0003	OH SERVICES		115			-1		34.60 CR		34.60 CR
0003	OH SERVICES		115			-1		37.37 CR		37.37 CR
0130	OH SERVICES		115			-1		55.30 CR		55.30 CR
0501	OH SERVICES		115			2	968.65			968.65
0501	OH SERVICES		115			1	484.32			484.32
0501	OH SERVICES		115			1	484.33			484.33
0501	OH SERVICES		115			1	484.33			484.33
0502	CONNECTION ONLY		070			1	509.06			509.06
0502	OH SERVICES		115			1	643.99			643.99
0502	URD SERVICES		116			1	999.83			999.83
0502	URD SERVICES		116			2	1,999.65			1,999.65
0502	URD SERVICES		116			1	999.83			999.83
0502	URD SERVICES		116			4	3,999.31			3,999.31
0502	URD SERVICES		116			2	1,999.65			1,999.65
0502	URD SERVICES		116			1	999.83			999.83
8225	OH SERVICES		115			1	612.69			612.69
8225	OH SERVICES		115			-1		172.12 CR		172.12 CR
				TOTALS:			25,028.26	5,315.59 CR	0.00	19,712.67
	Distribution Services	2	369-00-00	END:	8,098,889.39		281,346.31	23,611.16 CR	0.00	8,356,624.54
	Distribution Meter	2	370-01-00	BEGIN:	4,903,386.59		0.00	0.00	0.00	4,903,386.59
				TOTALS:			0.00	0.00	0.00	0.00
	Distribution Meter	2	370-01-00	END:	4,903,386.59		0.00	0.00	0.00	4,903,386.59
	Meter Installations	2	370-02-00	BEGIN:	1,694,471.85		0.00	0.00	0.00	1,694,471.85
				TOTALS:			0.00	0.00	0.00	0.00
	Meter Installations	2	370-02-00	END:	1,694,471.85		0.00	0.00	0.00	1,694,471.85
	Installations on Customers Premises	2	371-00-00	BEGIN:	474,222.09		13,068.13	10,611.78 CR	0.00	476,678.44
0510	1000W MV FL & ST LTS		008			-1		371.18 CR		371.18 CR
0510	1000W MV FL & ST LTS		008			-1		250.72 CR		250.72 CR
1102	400W MV FLOOD LIGHT		010			-1		444.71 CR		444.71 CR
				TOTALS:			0.00	1,066.61 CR	0.00	1,066.61 CR
	Installations on Customers Premises	2	371-00-00	END:	474,222.09		13,068.13	11,678.39 CR	0.00	475,611.83
	Street Lights & Signal Systems	2	373-00-00	BEGIN:	1,555,351.71		85,212.67	51,245.06 CR	0.00	1,589,319.32
0510	1000W MV FL & ST LTS		011			4	3,798.02			3,798.02
0510	1000W MV FL & ST LTS		011			-2		414.15 CR		414.15 CR
1067	150W HP SODIUM FL LT		062			-1		839.65 CR		839.65 CR
1067	400W HP SODIUM FL LT		066			-1		428.14 CR		428.14 CR
1067	1000W HP SODIUM FL LT		068			-1		1,910.23 CR		1,910.23 CR
1067	1000W HP SODIUM FL LT		068			3	3,651.04			3,651.04
1074	250W HP SODIUM ST LT		063				64.06			64.06
1074	250W HP SODIUM ST LT		063				128.13			128.13
1079	1000W HP SODIUM FL LT		068				828.86			828.86

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1088	250W HP SODIUM FL LT		064			1	798.53			798.53
1089	400W HP SODIUM FL LT		066			1	794.01			794.01
1089	400W HP SODIUM FL LT		066			-1		1,084.38 CR		1,084.38 CR
1091	MV ST LT 100W-175W		004			-1		341.54 CR		341.54 CR
1093	400W HP SODIUM FL LT		066			-1		290.00 CR		290.00 CR
1094	1000W HP SODIUM FL LT		068			-1		1,325.54 CR		1,325.54 CR
1095	400W HP SODIUM FL LT		066			-2		580.00 CR		580.00 CR
1096	400W HP SODIUM FL LT		066			1	715.39			715.39
1096	400W HP SODIUM FL LT		066			-1		1,343.51 CR		1,343.51 CR
1097	MV ST LT 100W-175W		004			-1		214.41 CR		214.41 CR
1098	MV ST LT 100W-175W		004			-1		407.85 CR		407.85 CR
1098	50W HP SODIUM ST LT		060			1	487.28			487.28
1099	50W HP SODIUM ST LT		060			1	484.42			484.42
1099	50W HP SODIUM ST LT		060			-1		202.26 CR		202.26 CR
1101	MV ST LT 100W-175W		004			-1		21.42 CR		21.42 CR
1101	50W HP SODIUM ST LT		060			1	456.69			456.69
1102	250W HP SODIUM ST LT		063			1	515.29			515.29
1103	1000W HP SODIUM FL LT		068			-1		1,100.70 CR		1,100.70 CR
1104	400W HP SODIUM FL LT		066			-1		653.94 CR		653.94 CR
1105	MV ST LT 100W-175W		004			1	440.36			440.36
1105	MV ST LT 100W-175W		004			-1		179.23 CR		179.23 CR
				TOTALS:			13,162.08	11,336.95 CR	0.00	1,825.13
	Street Lights & Signal Systems	2	373-00-00	END:	1,555,351.71		98,374.75	62,582.01 CR	0.00	1,591,144.45
	General & Misc. Land	2	389-00-00	BEGIN:	18,619.50		0.00	0.00	0.00	18,619.50
				TOTALS:			0.00	0.00	0.00	0.00
	General & Misc. Land	2	389-00-00	END:	18,619.50		0.00	0.00	0.00	18,619.50
	General & Misc. Structures	2	390-01-00	BEGIN:	1,288,710.33		283,921.25	0.00	0.00	1,572,631.58
				TOTALS:			0.00	0.00	0.00	0.00
	General & Misc. Structures	2	390-01-00	END:	1,288,710.33		283,921.25	0.00	0.00	1,572,631.58
	Office Furniture & Fixtures	2	391-01-00	BEGIN:	519,942.92		2,517.25	23,877.09 CR	0.00	498,583.08
				TOTALS:			0.00	0.00	0.00	0.00
	Office Furniture & Fixtures	2	391-01-00	END:	519,942.92		2,517.25	23,877.09 CR	0.00	498,583.08
	Transportation Equipment	2	392-00-00	BEGIN:	910,351.88		0.00	0.00	0.00	910,351.88
				TOTALS:			0.00	0.00	0.00	0.00
	Transportation Equipment	2	392-00-00	END:	910,351.88		0.00	0.00	0.00	910,351.88
	Stores Equipment	2	393-00-00	BEGIN:	35,746.48		60.63	0.00	0.00	35,807.11
				TOTALS:			0.00	0.00	0.00	0.00
	Stores Equipment	2	393-00-00	END:	35,746.48		60.63	0.00	0.00	35,807.11
	Tools, Shop and garage Equipment	2	394-00-00	BEGIN:	650,021.87		12,147.87	15,735.92 CR	0.00	646,433.82
				TOTALS:			0.00	0.00	0.00	0.00
	Tools, Shop and garage Equipment	2	394-00-00	END:	650,021.87		12,147.87	15,735.92 CR	0.00	646,433.82
	Laboratory Equipment	2	395-00-00	BEGIN:	246,628.19		191.80	2,241.79 CR	0.00	244,578.20
				TOTALS:			0.00	0.00	0.00	0.00
	Laboratory Equipment	2	395-00-00	END:	246,628.19		191.80	2,241.79 CR	0.00	244,578.20
	Communication Equipment	2	397-00-00	BEGIN:	1,499,795.48		116,054.97 CR	0.00	0.00	1,383,740.51

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
				TOTALS:			0.00	0.00	0.00	0.00
	Communication Equipment	2	397-00-00	**END:**	1,499,795.48		116,054.97 CR	0.00	0.00	1,383,740.51
	Miscellaneous Equipment	2	398-00-00	**BEGIN:**	33,326.50		0.00	5,107.26 CR	0.00	28,219.24
				TOTALS:			0.00	0.00	0.00	0.00
	Miscellaneous Equipment	2	398-00-00	**END:**	33,326.50		0.00	5,107.26 CR	0.00	28,219.24
	Other Tangible Property	2	399-00-00	**BEGIN:**	891,659.69		1,194.52	0.00	0.00	892,854.21
				TOTALS:			0.00	0.00	0.00	0.00
	Other Tangible Property	2	399-00-00	**END:**	891,659.69		1,194.52	0.00	0.00	892,854.21
	ACCOUNT YTD TOTALS:				**105,579,017.41**		**3,515,390.53**	**865,530.29 CR**	**6,417.04**	**108,235,294.69**
	TOTAL 101-00-00:									**103,594,726.64**
	TOTAL 101-01-00:									**4,640,568.05**

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
	Intangible Software-5 Year	2	303-00-00	BEGIN:	357,666.54	53,367.48	0.00	0.00	411,034.02
				TOTALS:		0.00	0.00	0.00	0.00
	Intangible Software-5 Year	2	303-00-00	END:	357,666.54	53,367.48	0.00	0.00	411,034.02
	Intangible Software-3 Year	2	303-01-00	BEGIN:	41,077.00	0.00	0.00	0.00	41,077.00
				TOTALS:		0.00	0.00	0.00	0.00
	Intangible Software-3 Year	2	303-01-00	END:	41,077.00	0.00	0.00	0.00	41,077.00
	MOVERS	2	343-00-00	BEGIN:	10,383.44	0.00	0.00	0.00	10,383.44
				TOTALS:		0.00	0.00	0.00	0.00
	MOVERS	2	343-00-00	END:	10,383.44	0.00	0.00	0.00	10,383.44
	Land - Transmission	2	350-01-00	BEGIN:	76,846.67	0.00	0.00	0.00	76,846.67
				TOTALS:		0.00	0.00	0.00	0.00
	Land - Transmission	2	350-01-00	END:	76,846.67	0.00	0.00	0.00	76,846.67
	ROW - Transmission	2	350-02-00	BEGIN:	1,111,740.64	8,149.55	0.00	0.00	1,119,890.19
2056	STRATH-H FALLS		007			6,000.00			6,000.00
				TOTALS:		6,000.00	0.00	0.00	6,000.00
	ROW - Transmission	2	350-02-00	END:	1,111,740.64	14,149.55	0.00	0.00	1,125,890.19
	Transmission Structures	2	352-00-00	BEGIN:	69,678.78	0.00	0.00	0.00	69,678.78
				TOTALS:		0.00	0.00	0.00	0.00
	Transmission Structures	2	352-00-00	END:	69,678.78	0.00	0.00	0.00	69,678.78
	Transmission Station Equipment	2	353-00-00	BEGIN:	1,447,553.29	2,624.72	0.00	0.00	1,450,178.01
2099	GUINEA TRANS S/S		018			427.47			427.47
				TOTALS:		427.47	0.00	0.00	427.47
	Transmission Station Equipment	2	353-00-00	END:	1,447,553.29	3,052.19	0.00	0.00	1,450,605.48
	Transmission Poles & Fixtures	2	355-00-00	BEGIN:	2,038,102.82	1,127.02 CR	0.00	0.00	2,036,975.80
				TOTALS:		0.00	0.00	0.00	0.00
	Transmission Poles & Fixtures	2	355-00-00	END:	2,038,102.82	1,127.02 CR	0.00	0.00	2,036,975.80
	Transmission Overhead Conductors & Devices	2	356-00-00	BEGIN:	4,080,444.44	2,158.97	0.00	0.00	4,082,603.41
				TOTALS:		0.00	0.00	0.00	0.00
	Transmission Overhead Conductors & Devices	2	356-00-00	END:	4,080,444.44	2,158.97	0.00	0.00	4,082,603.41
	Land - Distribution	2	360-01-00	BEGIN:	75,630.57	0.00	0.00	0.00	75,630.57
				TOTALS:		0.00	0.00	0.00	0.00
	Land - Distribution	2	360-01-00	END:	75,630.57	0.00	0.00	0.00	75,630.57
	ROW - Distribution	2	360-02-00	BEGIN:	44,281.57	0.00	0.00	0.00	44,281.57
				TOTALS:		0.00	0.00	0.00	0.00
	ROW - Distribution	2	360-02-00	END:	44,281.57	0.00	0.00	0.00	44,281.57
	Distribution Structures	2	361-00-00	BEGIN:	98,094.27	0.00	0.00	0.00	98,094.27
				TOTALS:		0.00	0.00	0.00	0.00
	Distribution Structures	2	361-00-00	END:	98,094.27	0.00	0.00	0.00	98,094.27
	Distribution Station Equipment	2	362-00-00	BEGIN:	4,398,601.56	4,224.83	711.00 CR	0.00	4,402,115.39
0134	EXETER SUBSTATION		001			4,134.44			4,134.44
5658	CEMETARY LANE S/S		015			50,357.23			50,357.23
5658	CEMETARY LANE S/S		015			13,495.06			13,495.06
5658	CEMETARY LANE S/S		015			11,382.27			11,382.27
5658	CEMETARY LANE S/S		015			25,141.08			25,141.08
5658	CEMETARY LANE S/S		015			23,202.34			23,202.34

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
5658	CEMETARY LANE S/S		015				22,618.63			22,618.63
5658	CEMETARY LANE S/S		015				9,162.11			9,162.11
5658	CEMETARY LANE S/S		015				13,321.02			13,321.02
				TOTALS:			172,814.18	0.00	0.00	172,814.18
	Distribution Station Equipment	2	362-00-00	END:	4,398,601.56		177,039.01	711.00 CR	0.00	4,574,929.57
	Distribution Poles, Towers & Fixtures	2	364-00-00	BEGIN:	19,265,664.19		790,731.63	93,598.62 CR	0.00	19,962,797.20
0042	DOUBLE PIN CROSS ARM		128				65.40			65.40
0042	ANCHOR ABOVE		141				28.08			28.08
0119	ANCHOR ABOVE		141			1	228.60			228.60
0119	ANCHOR BELOW-JOINT		142			2	699.84			699.84
0119	ANCHOR BELOW-JOINT		142			1	349.92			349.92
0162	40 FT POLE HALF		050				575.00 CR			575.00 CR
0162	40 FT POLE HALF		050				575.00 CR			575.00 CR
0162	40 FT POLE HALF		050			-1		74.43 CR		74.43 CR
0162	35 FT POLE HALF		052			-1		68.85 CR		68.85 CR
0162	35 FT POLE HALF		052				575.00 CR			575.00 CR
0510	40 FT POLE SOLE		049				114.60			114.60
5654	45 FT POLE HALF		048			1	2,946.88			2,946.88
5654	40 FT POLE HALF		050			10	23,106.82			23,106.82
5654	40 FT POLE HALF		050			6	13,864.08			13,864.08
5654	35 FT POLE HALF		052			4	8,243.61			8,243.61
5654	POLE TOP PIN		115			8	1,427.69			1,427.69
5654	POLE TOP PIN		115			4	713.84			713.84
5654	POLE TOP PIN		115			-1		0.62 CR		0.62 CR
5654	POLE TOP PIN		115			-1		2.82 CR		2.82 CR
5654	POLE TOP PIN		115			-1		3.37 CR		3.37 CR
5654	POLE TOP PIN		115			-2		17.50 CR		17.50 CR
5654	POLE TOP PIN		115			-1		8.75 CR		8.75 CR
5654	POLE TOP PIN		115			-1		9.27 CR		9.27 CR
5654	POLE TOP PIN		115			-1		137.24 CR		137.24 CR
5654	POLE TOP PIN		115			1	178.46			178.46
5654	SECONDARY RACK		116			-1		2.38 CR		2.38 CR
5654	SECONDARY RACK		116			-2		8.46 CR		8.46 CR
5654	SINGLE PIN CROSS ARM		123			-2		20.10 CR		20.10 CR
5654	SINGLE PIN CROSS ARM		123			-1		10.05 CR		10.05 CR
5654	SINGLE PIN CROSS ARM		123			-3		28.36 CR		28.36 CR
5654	SINGLE PIN CROSS ARM		123			-1		10.05 CR		10.05 CR
5654	SINGLE PIN CROSS ARM		123			-2		18.91 CR		18.91 CR
5654	SINGLE PIN CROSS ARM		123			-4		40.19 CR		40.19 CR
5654	SINGLE PIN CROSS ARM		123			-1		20.30 CR		20.30 CR
5654	SINGLE PIN CROSS ARM		123			-2		22.31 CR		22.31 CR
5654	SINGLE PIN CROSS ARM		123			-1		19.54 CR		19.54 CR
5654	SINGLE PIN CROSS ARM		123			-2		95.57 CR		95.57 CR
5654	SINGLE PIN CROSS ARM		123			-1		47.79 CR		47.79 CR
5654	SINGLE PIN CROSS ARM		123			-1		62.70 CR		62.70 CR

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CWO	DESCRIPTION	AC FERC/CFR	BEGIN YEAR QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
5654	SINGLE PIN CROSS ARM	123	5	1,926.29			1,926.29
5654	SINGLE PIN CROSS ARM	123	2	770.51			770.51
5654	SINGLE PIN CROSS ARM	123	2	770.51			770.51
5654	DOUBLE PIN CROSS ARM	128	5	3,184.84			3,184.84
5654	DOUBLE PIN CROSS ARM	128	2	1,273.94			1,273.94
5654	DOUBLE PIN CROSS ARM	128	-1		23.54 CR		23.54 CR
5654	ANCHOR ABOVE	141	-1		2.39 CR		2.39 CR
5654	ANCHOR ABOVE	141	-1		43.91 CR		43.91 CR
5654	ANCHOR ABOVE	141	1	262.36			262.36
5654	ANCHOR ABOVE	141	5	1,311.82			1,311.82
5654	ANCHOR ABOVE	141	5	1,311.82			1,311.82
5654	ANCHOR BELOW-JOINT	142	6	2,505.32			2,505.32
5654	ANCHOR BELOW-JOINT	142	4	1,670.21			1,670.21
5654	ANCHOR BELOW	143	1	417.55			417.55
5654	OTHER ANCHOR	145	-1		9.98 CR		9.98 CR
5654	OTHER ANCHOR	145	-1		148.57 CR		148.57 CR
8006	55 FT POLE SOLE	043		202.23			202.23
8006	55 FT POLE HALF	044		47.22			47.22
8006	50 FT POLE HALF	046		160.20			160.20
8006	50 FT POLE HALF	046		307.71			307.71
8006	45 FT POLE HALF	048		28.75			28.75
8006	45 FT POLE HALF	048		2,214.53			2,214.53
8006	45 FT POLE HALF	048		1,378.86			1,378.86
8006	45 FT POLE HALF	048		404.38			404.38
8006	45 FT POLE HALF	048		455.25			455.25
8006	45 FT POLE HALF	048		115.00			115.00
8006	45 FT POLE HALF	048		403.76			403.76
8006	45 FT POLE HALF	048		637.33			637.33
8006	45 FT POLE HALF	048		587.00			587.00
8006	40 FT POLE HALF	050		580.99			580.99
8006	40 FT POLE HALF	050		508.82			508.82
8006	40 FT POLE HALF	050		54.35			54.35
8006	40 FT POLE HALF	050		223.07			223.07
8006	40 FT POLE HALF	050		294.66			294.66
8006	40 FT POLE HALF	050		19.41			19.41
8006	40 FT POLE HALF	050		1,121.95			1,121.95
8006	40 FT POLE HALF	050		1,207.53			1,207.53
8006	40 FT POLE HALF	050		1,737.68			1,737.68
8006	40 FT POLE HALF	050		99.60			99.60
8006	40 FT POLE HALF	050		480.30			480.30
8006	40 FT POLE HALF	050		212.54			212.54
8006	40 FT POLE HALF	050		272.66			272.66
8006	35 FT POLE HALF	052		23.62			23.62
8006	35 FT POLE HALF	052		133.92			133.92
8006	35 FT POLE HALF	052		470.30			470.30

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
8006	35 FT POLE HALF		052				744.49			744.49
8006	35 FT POLE HALF		052				515.27			515.27
8006	35 FT POLE HALF		052				117.49			117.49
8006	35 FT POLE HALF		052				172.31			172.31
8006	35 FT POLE HALF		052				156.27			156.27
8006	35 FT POLE HALF		052				170.17			170.17
8006	30 FT POLE SOLE		053				6.71			6.71
8006	30 FT POLE HALF		054				65.01			65.01
8006	30 FT POLE HALF		054				78.43			78.43
8230	40 FT POLE HALF		050			1	38.77			38.77
8230	POLE TOP PIN		115			-1		111.68 CR		111.68 CR
8230	POLE TOP PIN		115			1	2.99			2.99
8230	SINGLE PIN CROSS ARM		123			2	12.93			12.93
8230	SINGLE PIN CROSS ARM		123			-2		559.67 CR		559.67 CR
8231	POLE TOP PIN		115			1	275.61			275.61
8231	POLE TOP PIN		115			-1		12.42 CR		12.42 CR
8231	DOUBLE PIN CROSS ARM		128			-1		102.98 CR		102.98 CR
8231	DOUBLE PIN CROSS ARM		128			1	983.71			983.71
8231	ANCHOR ABOVE		141			1	405.19			405.19
8231	ANCHOR ABOVE		141			-1		73.92 CR		73.92 CR
8232	BRACE		101			-1		139.63 CR		139.63 CR
8232	BRACE		101			1	106.10			106.10
8232	SINGLE PIN CROSS ARM		123			2	160.95			160.95
8232	SINGLE PIN CROSS ARM		123			-2		268.30 CR		268.30 CR
8232	ANCHOR ABOVE		141			-1		75.40 CR		75.40 CR
8232	ANCHOR ABOVE		141			1	54.80			54.80
8240	45 FT POLE HALF		048			1	1,299.16			1,299.16
8240	40 FT POLE HALF		050			-1		131.98 CR		131.98 CR
8240	POLE TOP PIN		115			-1		9.85 CR		9.85 CR
8240	POLE TOP PIN		115			-1		9.85 CR		9.85 CR
8240	POLE TOP PIN		115			1	78.68			78.68
8240	SINGLE PIN CROSS ARM		123			-1		47.14 CR		47.14 CR
8240	DOUBLE PIN CROSS ARM		128			1	280.81			280.81
8240	ANCHOR ABOVE		141			-1		82.33 CR		82.33 CR
8240	ANCHOR ABOVE		141			-1		102.72 CR		102.72 CR
8240	ANCHOR ABOVE		141			1	115.67			115.67
				TOTALS:			85,873.13	2,685.82 CR	0.00	83,187.31
	Distribution Poles, Towers & Fixtures	2	364-00-00	END:	19,265,664.19		876,604.76	96,284.44 CR	0.00	20,045,984.51
	Distribution Overhead Conductors & Devices	2	365-00-00	BEGIN:	24,401,025.98		1,821,374.35	185,694.25 CR	0.00	26,036,706.08
0042	#2 WIRE		035				2.66			2.66
0042	#336.4 ALUM		065				46.68			46.68
0042	D E INSULATORS		081				144.93			144.93
0042	SWITCH AIR BREAK TPSP		087				461.75			461.75
0042	GROUNDS		120				46.43			46.43
0510	"#2 TRIPLEX (3W,4W#2)"		071				62.69			62.69

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1564	#336.4 ALUM	065			289.50			289.50
1570	"#2 TRIPLEX (3W,4W#2)"	071			9.37			9.37
5654	#6 WIRE	031		6	29.80			29.80
5654	#6 WIRE	031		-6		0.12 CR		0.12 CR
5654	#2 WIRE	035		-15		3.08 CR		3.08 CR
5654	#1/0 WIRE	063		20	84.65			84.65
5654	#1/0 WIRE	063		10	42.33			42.33
5654	#1/0 WIRE	063		10	42.33			42.33
5654	"#2 TRIPLEX (3W,4W#2)"	071		10	76.19			76.19
5654	"1/0 TRIPLEX(3W,4W1/0)"	072		25	247.57			247.57
5654	PIN INSULATORS	080		35	5,194.02			5,194.02
5654	PIN INSULATORS	080		26	3,858.42			3,858.42
5654	PIN INSULATORS	080		7	1,038.80			1,038.80
5654	PIN INSULATORS	080		-9		2.24 CR		2.24 CR
5654	PIN INSULATORS	080		-3		0.58 CR		0.58 CR
5654	PIN INSULATORS	080		-6		1.16 CR		1.16 CR
5654	PIN INSULATORS	080		-2		0.50 CR		0.50 CR
5654	PIN INSULATORS	080		-1		0.25 CR		0.25 CR
5654	PIN INSULATORS	080		-2		0.50 CR		0.50 CR
5654	PIN INSULATORS	080		-2		0.50 CR		0.50 CR
5654	PIN INSULATORS	080		-5		1.25 CR		1.25 CR
5654	PIN INSULATORS	080		-4		0.78 CR		0.78 CR
5654	PIN INSULATORS	080		-4		1.00 CR		1.00 CR
5654	PIN INSULATORS	080		-1		0.25 CR		0.25 CR
5654	PIN INSULATORS	080		-3		0.58 CR		0.58 CR
5654	PIN INSULATORS	080		-4		0.78 CR		0.78 CR
5654	PIN INSULATORS	080		-2		0.50 CR		0.50 CR
5654	PIN INSULATORS	080		-4		0.78 CR		0.78 CR
5654	PIN INSULATORS	080		-2		0.39 CR		0.39 CR
5654	PIN INSULATORS	080		-1		0.25 CR		0.25 CR
5654	PIN INSULATORS	080		-8		10.97 CR		10.97 CR
5654	PIN INSULATORS	080		-3		4.11 CR		4.11 CR
5654	PIN INSULATORS	080		-1		1.61 CR		1.61 CR
5654	PIN INSULATORS	080		-3		10.22 CR		10.22 CR
5654	PIN INSULATORS	080		-2		172.03 CR		172.03 CR
5654	PIN INSULATORS	080		-1		132.62 CR		132.62 CR
5654	D E INSULATORS	081		-2		6.30 CR		6.30 CR
5654	D E INSULATORS	081		-3		9.70 CR		9.70 CR
5654	D E INSULATORS	081		-6		19.40 CR		19.40 CR
5654	D E INSULATORS	081		-3		9.70 CR		9.70 CR
5654	D E INSULATORS	081		-3		9.45 CR		9.45 CR
5654	D E INSULATORS	081		-1		3.23 CR		3.23 CR
5654	D E INSULATORS	081		-3		9.45 CR		9.45 CR
5654	D E INSULATORS	081		-2		6.47 CR		6.47 CR
5654	D E INSULATORS	081		-2		6.30 CR		6.30 CR

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5654	D E INSULATORS	081		-2		12.21 CR		12.21 CR
5654	D E INSULATORS	081		-3		38.28 CR		38.28 CR
5654	D E INSULATORS	081		-2		390.33 CR		390.33 CR
5654	D E INSULATORS	081		4	809.36			809.36
5654	D E INSULATORS	081		7	1,416.38			1,416.38
5654	FUSED CUTOUTS	083		3	2,460.66			2,460.66
5654	FUSED CUTOUTS	083		-3		222.02 CR		222.02 CR
5654	GROUNDS	120		-2		6.35 CR		6.35 CR
5654	GROUNDS	120		-1		9.83 CR		9.83 CR
5654	GROUNDS	120		-1		13.08 CR		13.08 CR
5654	GROUNDS	120		-1		13.61 CR		13.61 CR
5654	GROUNDS	120		-1		27.31 CR		27.31 CR
5654	GROUNDS	120		2	400.97			400.97
5654	GROUNDS	120		2	400.97			400.97
5654	GROUNDS	120		3	601.46			601.46
8006	#4/0 WIRE	059			1,893.33			1,893.33
8006	#4/0 WIRE	059			3,381.33			3,381.33
8006	#4/0 WIRE	059			1,154.32			1,154.32
8006	#1/0 WIRE	063			625.43			625.43
8006	#1/0 WIRE	063			380.24			380.24
8006	#1/0 WIRE	063			3,020.55			3,020.55
8006	#1/0 WIRE	063			355.54			355.54
8006	#336.4 ALUM	065			3,889.78			3,889.78
8006	#336.4 ALUM	065			2,753.34			2,753.34
8006	#336.4 ALUM	065			1,672.00			1,672.00
8006	#336.4 ALUM	065			1,673.03			1,673.03
8006	#336.4 ALUM	065			488.66			488.66
8006	#336.4 ALUM	065			2,107.59			2,107.59
8006	#336.4 ALUM	065			853.94			853.94
8006	"1/0 TRIPLEX(3W,4W1/0)"	072			1,013.83			1,013.83
8229	SECTIONALIZER	091		1	1,021.28			1,021.28
8229	SECTIONALIZER	091		-1		1,515.94 CR		1,515.94 CR
8230	PIN INSULATORS	080		-1		74.80 CR		74.80 CR
8230	PIN INSULATORS	080		-4		430.77 CR		430.77 CR
8230	PIN INSULATORS	080		5	12.45			12.45
8230	GROUNDS	120		1	3.36			3.36
8230	GROUNDS	120		-1		21.84 CR		21.84 CR
8231	#1/0 WIRE	063		4	26.15			26.15
8231	#1/0 WIRE	063		-4		1.15 CR		1.15 CR
8231	"1/0 TRIPLEX(3W,4W1/0)"	072		-6		3.03 CR		3.03 CR
8231	"1/0 TRIPLEX(3W,4W1/0)"	072		6	91.76			91.76
8231	PIN INSULATORS	080		5	1,145.92			1,145.92
8231	PIN INSULATORS	080		-5		19.81 CR		19.81 CR
8231	D E INSULATORS	081		-6		81.77 CR		81.77 CR
8231	D E INSULATORS	081		6	1,874.91			1,874.91

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
8232	PIN INSULATORS		080			-6		370.47 CR		370.47 CR
8232	PIN INSULATORS		080			6	185.99			185.99
8232	FUSED CUTOUTS		083			2	342.65			342.65
8232	FUSED CUTOUTS		083			-1		64.35 CR		64.35 CR
8232	FUSED CUTOUTS		083			-1		130.25 CR		130.25 CR
8240	PIN INSULATORS		080			2	130.85			130.85
8240	PIN INSULATORS		080			-5		18.99 CR		18.99 CR
8240	FUSED CUTOUTS		083			-3		2,277.58 CR		2,277.58 CR
8240	FUSED CUTOUTS		083			3	1,084.81			1,084.81
8240	ARRESTERS		125			1	161.73			161.73
8240	ARRESTERS		125			-1		407.39 CR		407.39 CR
				TOTALS:			49,112.69	6,578.21 CR	0.00	42,534.48
	Distribution Overhead Conductors & Devices	2	365-00-00	END:	24,401,025.98		1,870,487.04	192,272.46 CR	0.00	26,079,240.56
	Distribution Underground Conduit	2	366-00-00	BEGIN:	10,240.84		811.18	117.20 CR	0.00	10,934.82
0119	3 IN URD CONDUIT		003			1	11.74			11.74
				TOTALS:			11.74	0.00	0.00	11.74
	Distribution Underground Conduit	2	366-00-00	END:	10,240.84		822.92	117.20 CR	0.00	10,946.56
	Distribution Underground Conductors & Devices	2	367-00-00	BEGIN:	6,493,060.67		159,898.33	4,016.32 CR	6,602.40 CR	6,642,340.28
8240	ARRESTORS		027			1	1,401.05			1,401.05
8240	ARRESTORS		027			-1		540.48 CR		540.48 CR
				TOTALS:			1,401.05	540.48 CR	0.00	860.57
	Distribution Underground Conductors & Devices	2	367-00-00	END:	6,493,060.67		161,299.38	4,556.80 CR	6,602.40 CR	6,643,200.85
	Distribution Line Transformers	2	368-01-00	BEGIN:	11,177,536.29		37,216.65	217,046.24 CR	13,019.44	11,010,726.14
0175	5 KVA SINGLE PHASE		038			-1		155.00 CR		155.00 CR
0175	5 KVA SINGLE PHASE		038			-1		20.00 CR		20.00 CR
0175	10 KVA SINGLE PHASE		057			-1		166.75 CR		166.75 CR
0175	10 KVA SINGLE PHASE		057			-2		337.08 CR		337.08 CR
0175	10 KVA SINGLE PHASE		057			-1		201.17 CR		201.17 CR
0175	10 KVA SINGLE PHASE		057			-2		362.00 CR		362.00 CR
0175	10 KVA SINGLE PHASE		057			-5		1,675.00 CR		1,675.00 CR
0175	10 KVA SINGLE PHASE		057			-1		177.04 CR		177.04 CR
0175	10 KVA SINGLE PHASE		057			-1		233.94 CR		233.94 CR
0175	10 KVA SINGLE PHASE		057			-4		637.84 CR		637.84 CR
0175	10 KVA SINGLE PHASE		057			-1		104.63 CR		104.63 CR
0175	10 KVA SINGLE PHASE		057			-1		903.88 CR		903.88 CR
0175	10 KVA SINGLE PHASE		057			-5		2,860.30 CR		2,860.30 CR
0175	10 KVA SINGLE PHASE		057			-2		962.00 CR		962.00 CR
0175	10 KVA SINGLE PHASE		057			-1		564.81 CR		564.81 CR
0175	10 KVA SINGLE PHASE		057			-1		463.96 CR		463.96 CR
0175	10 KVA SINGLE PHASE		057			-2		1,099.86 CR		1,099.86 CR
0175	10 KVA SINGLE PHASE		057			-1		472.22 CR		472.22 CR
0175	10 KVA SINGLE PHASE		057			-1		525.97 CR		525.97 CR
0175	10 KVA SINGLE PHASE		057			-1		471.70 CR		471.70 CR
0175	15 KVA SINGLE PHASE		068			-1		251.79 CR		251.79 CR
0175	15 KVA SINGLE PHASE		068			-1		252.56 CR		252.56 CR

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0175	15 KVA SINGLE PHASE		068	-1	207.18 CR			207.18 CR
0175	15 KVA SINGLE PHASE		068	-2	266.96 CR			266.96 CR
0175	15 KVA SINGLE PHASE		068	-1	205.57 CR			205.57 CR
0175	15 KVA SINGLE PHASE		068	-5	1,343.45 CR			1,343.45 CR
0175	15 KVA SINGLE PHASE		068	-1	216.62 CR			216.62 CR
0175	15 KVA SINGLE PHASE		068	-3	1,831.05 CR			1,831.05 CR
0175	15 KVA SINGLE PHASE		068	-5	2,993.40 CR			2,993.40 CR
0175	15 KVA SINGLE PHASE		068	-2	1,158.20 CR			1,158.20 CR
0175	15 KVA SINGLE PHASE		068	-1	500.54 CR			500.54 CR
0175	15 KVA SINGLE PHASE		068	-1	477.92 CR			477.92 CR
0175	15 KVA SINGLE PHASE		068	-1	573.94 CR			573.94 CR
0175	15 KVA SINGLE PHASE		068	-1	481.63 CR			481.63 CR
0175	15 KVA SINGLE PHASE		068	-1	601.12 CR			601.12 CR
0175	15 KVA SINGLE PHASE		068	-1	581.63 CR			581.63 CR
0175	15 KVA SINGLE PHASE		068	-2	1,924.76 CR			1,924.76 CR
0175	15 KVA SINGLE PHASE		068	-1	761.26 CR			761.26 CR
0175	25 KVA SINGLE PHASE		079	-1	337.24 CR			337.24 CR
0175	25 KVA SINGLE PHASE		079	-6	1,781.88 CR			1,781.88 CR
0175	25 KVA SINGLE PHASE		079	-1	121.73 CR			121.73 CR
0175	25 KVA SINGLE PHASE		079	-2	468.50 CR			468.50 CR
0175	25 KVA SINGLE PHASE		079	-5	1,062.75 CR			1,062.75 CR
0175	25 KVA SINGLE PHASE		079	-2	793.56 CR			793.56 CR
0175	25 KVA SINGLE PHASE		079	-1	353.62 CR			353.62 CR
0175	25 KVA SINGLE PHASE		079	-2	811.14 CR			811.14 CR
0175	25 KVA SINGLE PHASE		079	-1	266.16 CR			266.16 CR
0175	25 KVA SINGLE PHASE		079	-3	528.43 CR			528.43 CR
0175	25 KVA SINGLE PHASE		079	-3	1,903.47 CR			1,903.47 CR
0175	25 KVA SINGLE PHASE		079	-1	682.45 CR			682.45 CR
0175	25 KVA SINGLE PHASE		079	-1	717.00 CR			717.00 CR
0175	25 KVA SINGLE PHASE		079	-1	908.26 CR			908.26 CR
0175	25 KVA SINGLE PHASE		079	-2	1,517.64 CR			1,517.64 CR
0175	25 KVA SINGLE PHASE		079	-2	1,314.36 CR			1,314.36 CR
0175	25 KVA SINGLE PHASE		079	-2	1,663.12 CR			1,663.12 CR
0175	25 KVA SINGLE PHASE		079	-1	652.11 CR			652.11 CR
0175	25 KVA SINGLE PHASE		079	-1	663.49 CR			663.49 CR
0175	25 KVA SINGLE PHASE		079	-3	2,008.23 CR			2,008.23 CR
0175	25 KVA SINGLE PHASE		079	-1	557.64 CR			557.64 CR
0175	25 KVA SINGLE PHASE		079	-1	680.69 CR			680.69 CR
0175	25 KVA SINGLE PHASE		079	-1	778.50 CR			778.50 CR
0175	25 KVA SINGLE PHASE		079	-3	1,920.72 CR			1,920.72 CR
0175	25 KVA SINGLE PHASE		079	-1	555.75 CR			555.75 CR
0175	25 KVA SINGLE PHASE		079	-1	522.90 CR			522.90 CR
0175	25 KVA SINGLE PHASE		079	-2	1,177.22 CR			1,177.22 CR
0175	25 KVA SINGLE PHASE		079	-2	1,427.54 CR			1,427.54 CR
0175	25 KVA SINGLE PHASE		079	-1	762.81 CR			762.81 CR

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0175	25 KVA SINGLE PHASE		079	-3		2,265.15 CR		2,265.15 CR
0175	25 KVA SINGLE PHASE		079	-1		1,106.34 CR		1,106.34 CR
0175	50 KVA SINGLE PHASE		093	-1		399.47 CR		399.47 CR
0175	50 KVA SINGLE PHASE		093	-10		3,834.10 CR		3,834.10 CR
0175	50 KVA SINGLE PHASE		093	-1		476.11 CR		476.11 CR
0175	50 KVA SINGLE PHASE		093	-3		4,602.27 CR		4,602.27 CR
0175	50 KVA SINGLE PHASE		093	-1		989.50 CR		989.50 CR
0175	50 KVA SINGLE PHASE		093	-1		935.50 CR		935.50 CR
0175	50 KVA SINGLE PHASE		093	-1		808.34 CR		808.34 CR
0175	50 KVA SINGLE PHASE		093	-4		4,905.92 CR		4,905.92 CR
0175	50 KVA SINGLE PHASE		093	-3		2,830.83 CR		2,830.83 CR
0175	50 KVA SINGLE PHASE		093	-2		1,834.00 CR		1,834.00 CR
0175	50 KVA SINGLE PHASE		093	-1		886.99 CR		886.99 CR
0175	50 KVA SINGLE PHASE		093	-1		914.56 CR		914.56 CR
0175	50 KVA SINGLE PHASE		093	-2		1,896.00 CR		1,896.00 CR
0175	50 KVA SINGLE PHASE		093	-1		955.05 CR		955.05 CR
0175	50 KVA SINGLE PHASE		093	-1		1,172.95 CR		1,172.95 CR
0175	50 KVA SINGLE PHASE		093	-1		2,020.26 CR		2,020.26 CR
0175	37.5 KVA SINGLE PHASE		094	-5		3,501.40 CR		3,501.40 CR
0175	37.5 KVA SINGLE PHASE		094	-5		3,895.00 CR		3,895.00 CR
0175	37.5 KVA SINGLE PHASE		094	-1		811.15 CR		811.15 CR
0175	37.5 KVA SINGLE PHASE		094	-1		970.00 CR		970.00 CR
0175	37.5 KVA SINGLE PHASE		094	-1		783.96 CR		783.96 CR
0175	37.5 KVA SINGLE PHASE		094	-1		1,298.46 CR		1,298.46 CR
0175	75 KVA SINGLE PHASE		097	-1		864.00 CR		864.00 CR
0175	75 KVA SINGLE PHASE		097	-1		1,012.42 CR		1,012.42 CR
0175	75 KVA SINGLE PHASE		097	-1		762.94 CR		762.94 CR
0175	75 KVA SINGLE PHASE		097	-1		652.45 CR		652.45 CR
0175	100 KVA SINGLE PHASE		098	-2		1,775.78 CR		1,775.78 CR
0175	100 KVA SINGLE PHASE		098	-1		1,012.07 CR		1,012.07 CR
0175	100 KVA SINGLE PHASE		098	-2		1,221.68 CR		1,221.68 CR
0175	100 KVA SINGLE PHASE		098	-1		2,036.35 CR		2,036.35 CR
0175	100 KVA SINGLE PHASE		098	-2		2,653.66 CR		2,653.66 CR
0175	100 KVA SINGLE PHASE		098	-2		3,134.00 CR		3,134.00 CR
0175	100 KVA SINGLE PHASE		098	-1				0.00
0175	100 KVA SINGLE PHASE		098	-1		1,665.80 CR		1,665.80 CR
0175	112.5 KVA DUAL PHASE		110	-1		1,174.00 CR		1,174.00 CR
0175	112.5 KVA DUAL PHASE		110	-1		330.90 CR		330.90 CR
0175	250 KVA DUAL PHASE		209	-1		5,354.26 CR		5,354.26 CR
0175	250 KVA DUAL PHASE		209	-1		5,429.67 CR		5,429.67 CR
0175	500 KVA DUAL PHASE		220	-1		6,192.50 CR		6,192.50 CR
0175	500 KVA DUAL PHASE		220	-1		1,314.65 CR		1,314.65 CR
4906	15 KVA SINGLE PHASE		068	45	40,221.00			40,221.00
4906	25 KVA SINGLE PHASE		079	39	36,678.00			36,678.00
4906	50 KVA SINGLE PHASE		093	18	26,856.00			26,856.00

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4906	37.5 KVA SINGLE PHASE		094			24	30,123.00			30,123.00
4906	75 KVA SINGLE PHASE		097			3	5,187.00			5,187.00
4906	167 KVA DUAL PHASE		115			3	8,823.00			8,823.00
4906	333 KVA DUAL PHASE		204			9	53,496.00			53,496.00
4906	250 KVA DUAL PHASE		209			1	4,422.00			4,422.00
4906	500 KVA DUAL PHASE		220			2	14,028.00			14,028.00
4907	333 KVA DUAL PHASE		204			3	19,146.00			19,146.00
4907	500 KVA DUAL PHASE		220			9	66,687.00			66,687.00
4926	25 KVA SINGLE PHASE		079			3	3,477.00			3,477.00
4926	37.5 KVA SINGLE PHASE		094			2	3,340.00			3,340.00
4926	75 KVA SINGLE PHASE		097			2	8,857.00			8,857.00
4926	167 KVA DUAL PHASE		115			3	10,863.00			10,863.00
4926	300 KVA DUAL PHASE		119			2	17,631.00			17,631.00
4926	100 KVA DUAL PHASE		197			1	2,418.00			2,418.00
4926	1500 KVA DUAL PHASE		245			1	18,310.00			18,310.00
4926	2000 KVA 3 PHASE		247			1	24,692.00			24,692.00
				TOTALS:			395,255.00	134,644.08 CR	0.00	260,610.92
	Distribution Line Transformers	2	368-01-00	END:	11,177,536.29		432,471.65	351,690.32 CR	13,019.44	11,271,337.06
	Transformers Installations	2	368-02-00	BEGIN:	7,560,263.38		59,192.32	219,513.04 CR	0.00	7,399,942.66
0175	1/2 - 10 KVA INSTALL		001			-2		167.12 CR		167.12 CR
0175	1/2 - 10 KVA INSTALL		001			-3		250.68 CR		250.68 CR
0175	1/2 - 10 KVA INSTALL		001			-15		5,228.33 CR		5,228.33 CR
0175	1/2 - 10 KVA INSTALL		001			-1		251.01 CR		251.01 CR
0175	1/2 - 10 KVA INSTALL		001			-5		1,635.66 CR		1,635.66 CR
0175	1/2 - 10 KVA INSTALL		001			-2		685.06 CR		685.06 CR
0175	1/2 - 10 KVA INSTALL		001			-1		397.02 CR		397.02 CR
0175	1/2 - 10 KVA INSTALL		001			-1		184.32 CR		184.32 CR
0175	1/2 - 10 KVA INSTALL		001			-2		429.34 CR		429.34 CR
0175	1/2 - 10 KVA INSTALL		001			-1		503.64 CR		503.64 CR
0175	1/2 - 10 KVA INSTALL		001			-1		330.66 CR		330.66 CR
0175	1/2 - 10 KVA INSTALL		001			-1		385.87 CR		385.87 CR
0175	15 KVA INSTALL		002			-4		856.72 CR		856.72 CR
0175	15 KVA INSTALL		002			-7		1,565.62 CR		1,565.62 CR
0175	15 KVA INSTALL		002			-1		198.27 CR		198.27 CR
0175	15 KVA INSTALL		002			-3		852.48 CR		852.48 CR
0175	15 KVA INSTALL		002			-5		816.10 CR		816.10 CR
0175	15 KVA INSTALL		002			-2		975.18 CR		975.18 CR
0175	15 KVA INSTALL		002			-1		217.42 CR		217.42 CR
0175	15 KVA INSTALL		002			-1		503.83 CR		503.83 CR
0175	15 KVA INSTALL		002			-1		369.35 CR		369.35 CR
0175	15 KVA INSTALL		002			-1		339.08 CR		339.08 CR
0175	15 KVA INSTALL		002			-1		596.30 CR		596.30 CR
0175	15 KVA INSTALL		002			-1		572.38 CR		572.38 CR
0175	15 KVA INSTALL		002			-2		977.16 CR		977.16 CR
0175	15 KVA INSTALL		002			-1		338.39 CR		338.39 CR

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CWO	DESCRIPTION	A/C FERC/CPR	BEGIN YEAR QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0175	25 KVA INSTALL	004	-10	1,069.10 CR			1,069.10 CR
0175	25 KVA INSTALL	004	-5	379.65 CR			379.65 CR
0175	25 KVA INSTALL	004	-2	588.28 CR			588.28 CR
0175	25 KVA INSTALL	004	-1	263.98 CR			263.98 CR
0175	25 KVA INSTALL	004	-2	486.94 CR			486.94 CR
0175	25 KVA INSTALL	004	-1	163.36 CR			163.36 CR
0175	25 KVA INSTALL	004	-1	307.26 CR			307.26 CR
0175	25 KVA INSTALL	004	-3	955.83 CR			955.83 CR
0175	25 KVA INSTALL	004	-1	124.25 CR			124.25 CR
0175	25 KVA INSTALL	004	-1	335.10 CR			335.10 CR
0175	25 KVA INSTALL	004	-3	867.99 CR			867.99 CR
0175	25 KVA INSTALL	004	-2	901.38 CR			901.38 CR
0175	25 KVA INSTALL	004	-2	666.28 CR			666.28 CR
0175	25 KVA INSTALL	004	-1	498.64 CR			498.64 CR
0175	25 KVA INSTALL	004	-1	683.85 CR			683.85 CR
0175	25 KVA INSTALL	004	-3	2,855.64 CR			2,855.64 CR
0175	25 KVA INSTALL	004	-1	648.58 CR			648.58 CR
0175	25 KVA INSTALL	004	-1	378.19 CR			378.19 CR
0175	25 KVA INSTALL	004	-1	269.05 CR			269.05 CR
0175	25 KVA INSTALL	004	-3	1,835.28 CR			1,835.28 CR
0175	25 KVA INSTALL	004	-1	468.85 CR			468.85 CR
0175	25 KVA INSTALL	004	-1	405.48 CR			405.48 CR
0175	25 KVA INSTALL	004	-2	1,187.12 CR			1,187.12 CR
0175	25 KVA INSTALL	004	-2	1,060.76 CR			1,060.76 CR
0175	25 KVA INSTALL	004	-1	700.51 CR			700.51 CR
0175	25 KVA INSTALL	004	-3	1,391.66 CR			1,391.66 CR
0175	25 KVA INSTALL	004	-1	710.61 CR			710.61 CR
0175	30 - 37.5 KVA INSTALL	005	-5	4,279.15 CR			4,279.15 CR
0175	30 - 37.5 KVA INSTALL	005	-5	3,922.60 CR			3,922.60 CR
0175	30 - 37.5 KVA INSTALL	005	-1	600.11 CR			600.11 CR
0175	30 - 37.5 KVA INSTALL	005	-1	779.29 CR			779.29 CR
0175	30 - 37.5 KVA INSTALL	005	-1	633.74 CR			633.74 CR
0175	30 - 37.5 KVA INSTALL	005	-1	1,348.40 CR			1,348.40 CR
0175	45 - 50 KVA INSTALL	006	-1	338.88 CR			338.88 CR
0175	45 - 50 KVA INSTALL	006	-10	1,257.60 CR			1,257.60 CR
0175	45 - 50 KVA INSTALL	006	-1	291.49 CR			291.49 CR
0175	45 - 50 KVA INSTALL	006	-3	2,061.69 CR			2,061.69 CR
0175	45 - 50 KVA INSTALL	006	-1	489.49 CR			489.49 CR
0175	45 - 50 KVA INSTALL	006	-1	4,307.89 CR			4,307.89 CR
0175	45 - 50 KVA INSTALL	006	-1	418.99 CR			418.99 CR
0175	45 - 50 KVA INSTALL	006	-4	2,797.16 CR			2,797.16 CR
0175	45 - 50 KVA INSTALL	006	-3	3,083.16 CR			3,083.16 CR
0175	45 - 50 KVA INSTALL	006	-2	1,817.66 CR			1,817.66 CR
0175	45 - 50 KVA INSTALL	006	-1	609.64 CR			609.64 CR
0175	45 - 50 KVA INSTALL	006	-1	706.82 CR			706.82 CR

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UES SEACOAST
PLANT INVESTMENT LEDGER

CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0175	45 - 50 KVA INSTALL		006			-2		1,756.10 CR		1,756.10 CR
0175	45 - 50 KVA INSTALL		006			-1		849.47 CR		849.47 CR
0175	45 - 50 KVA INSTALL		006			-1		1,329.07 CR		1,329.07 CR
0175	45 - 50 KVA INSTALL		006			-1		1,973.90 CR		1,973.90 CR
4907	333 KVA INSTALL		014			3	20,699.31			20,699.31
4907	500 KVA INSTALL		025			9	93,240.13			93,240.13
4916	15 KVA INSTALL		002			45	14,287.53			14,287.53
4916	25 KVA INSTALL		004			39	20,637.55			20,637.55
4916	30 - 37.5 KVA INSTALL		005			24	19,050.04			19,050.04
4916	45 - 50 KVA INSTALL		006			18	19,050.04			19,050.04
4916	75 KVA INSTALL		007			3	4,762.51			4,762.51
4916	167 KVA INSTALL		010			3	10,604.52			10,604.52
4916	250 KVA INSTALL		012			1	5,291.68			5,291.68
4916	333 KVA INSTALL		014			9	63,436.66			63,436.66
4916	500 KVA INSTALL		025			2	21,166.72			21,166.72
4926	25 KVA INSTALL		004			3	520.12			520.12
4926	30 - 37.5 KVA INSTALL		005			2	520.12			520.12
4926	75 KVA INSTALL		007			2	1,040.25			1,040.25
4926	100-112.5 KVA INSTALL		008			1	693.50			693.50
4926	167 KVA INSTALL		010			3	3,474.43			3,474.43
4926	300 KVA INSTALL		013			2	4,160.99			4,160.99
4926	1500 KVA INSTALL		027			1	10,402.48			10,402.48
4926	2000 KVA INSTALLATION		029			1	13,869.97			13,869.97
				TOTALS:			326,908.55	75,482.91 CR	0.00	251,425.64
	Transformers Installations	2	368-02-00	END:	7,560,263.38		386,100.87	294,995.95 CR	0.00	7,651,368.30
	Distribution Services	2	369-00-00	BEGIN:	8,098,889.39		281,346.31	23,611.16 CR	0.00	8,356,624.54
0003	OH SERVICES		115			2	1,159.50			1,159.50
0003	OH SERVICES		115			1	579.76			579.76
0003	OH SERVICES		115			1	579.76			579.76
0003	OH SERVICES		115			5	2,898.80			2,898.80
0003	OH SERVICES		115			4	2,319.04			2,319.04
0003	OH SERVICES		115			1	579.76			579.76
0003	OH SERVICES		115			2	1,159.52			1,159.52
0003	OH SERVICES		115			1	579.76			579.76
0003	OH SERVICES		115			4	2,319.04			2,319.04
0003	OH SERVICES		115			1	579.76			579.76
0003	OH SERVICES		115			-1		37.51 CR		37.51 CR
0003	OH SERVICES		115			-1		34.51 CR		34.51 CR
0003	OH SERVICES		115			-1		30.11 CR		30.11 CR
0003	OH SERVICES		115			-1		36.62 CR		36.62 CR
0003	OH SERVICES		115			-1		31.86 CR		31.86 CR
0003	OH SERVICES		115			-1		164.18 CR		164.18 CR
0003	OH SERVICES		115			-1		36.33 CR		36.33 CR
0003	OH SERVICES		115			-1		34.94 CR		34.94 CR
0003	OH SERVICES		115			-1		26.38 CR		26.38 CR

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UES SEACOAST
PLANT INVESTMENT LEDGER

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
0003	OH SERVICES		115			-1		32.21 CR		32.21 CR
0003	OH SERVICES		115			-1		33.34 CR		33.34 CR
0003	OH SERVICES		115			-1		36.39 CR		36.39 CR
0003	OH SERVICES		115			-1		36.69 CR		36.69 CR
0003	OH SERVICES		115			-1		52.19 CR		52.19 CR
0003	OH SERVICES		115			-2		147.34 CR		147.34 CR
0003	OH SERVICES		115			-1		76.56 CR		76.56 CR
0003	OH SERVICES		115			-2		238.14 CR		238.14 CR
0003	OH SERVICES		115			-1		109.37 CR		109.37 CR
0003	OH SERVICES		115			-1		175.76 CR		175.76 CR
0003	OH SERVICES		115			-2		196.84 CR		196.84 CR
0003	OH SERVICES		115			-1		182.18 CR		182.18 CR
0003	OH SERVICES		115			-1		253.32 CR		253.32 CR
0003	OH SERVICES		115			-2		156.36 CR		156.36 CR
0003	OH SERVICES		115			-1		300.17 CR		300.17 CR
0003	OH SERVICES		115			-1		331.65 CR		331.65 CR
0004	URD SERVICES		116			1	1,189.50			1,189.50
0004	URD SERVICES		116			1	1,189.50			1,189.50
0004	URD SERVICES		116			-1		330.87 CR		330.87 CR
0004	URD SERVICES		116			-1		1,106.47 CR		1,106.47 CR
0501	OH SERVICES		115			1	794.93			794.93
0501	OH SERVICES		115			1	794.93			794.93
0501	OH SERVICES		115			1	794.94			794.94
0502	CONNECTION ONLY		070			1	228.32			228.32
0502	URD SERVICES		116			2	896.84			896.84
0502	URD SERVICES		116			1	448.42			448.42
0502	URD SERVICES		116			1	448.42			448.42
8222	OH SERVICES		115			1	634.13			634.13
8222	OH SERVICES		115			-1		160.40 CR		160.40 CR
				TOTALS:			20,174.63	4,388.69 CR	0.00	15,785.94
	Distribution Services	2	369-00-00	END:	8,098,889.39		301,520.94	27,999.85 CR	0.00	8,372,410.48
	Distribution Meter	2	370-01-00	BEGIN:	4,903,386.59		0.00	0.00	0.00	4,903,386.59
4808	CT & PT METER DEVICES		552			187	11,168.97			11,168.97
				TOTALS:			11,168.97	0.00	0.00	11,168.97
	Distribution Meter	2	370-01-00	END:	4,903,386.59		11,168.97	0.00	0.00	4,914,555.56
	Meter Installations	2	370-02-00	BEGIN:	1,694,471.85		0.00	0.00	0.00	1,694,471.85
4809	METER INSTALLATIONS		005				2,645.11			2,645.11
4818	CT & PT INSTALLATIONS		008			187	25,552.48			25,552.48
				TOTALS:			28,197.59	0.00	0.00	28,197.59
	Meter Installations	2	370-02-00	END:	1,694,471.85		28,197.59	0.00	0.00	1,722,669.44
	Installations on Customers Premises	2	371-00-00	BEGIN:	474,222.09		13,068.13	11,678.39 CR	0.00	475,611.83
				TOTALS:			0.00	0.00	0.00	0.00
	Installations on Customers Premises	2	371-00-00	END:	474,222.09		13,068.13	11,678.39 CR	0.00	475,611.83
	Street Lights & Signal Systems	2	373-00-00	BEGIN:	1,555,351.71		98,374.75	62,582.01 CR	0.00	1,591,144.45
0510	1000W MV FL & ST LTS		011				104.63			104.63

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UES SEACOAST
PLANT INVESTMENT LEDGER

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CWO	DESCRIPTION	AC	FERC/CPR		BEGIN YEAR	QTY	ADDITIONS	RETIREMENTS	TRANSFERS	END BALANCE
1075	250W HP SODIUM ST LT		063			1	471.98			471.98
1075	250W HP SODIUM ST LT		063			-1		72.34 CR		72.34 CR
1096	400W HP SODIUM FL LT		066				109.11			109.11
2016	50W HP SODIUM ST LT		060			-1	412.11 CR			412.11 CR
				TOTALS:			273.61	72.34 CR	0.00	201.27
	Street Lights & Signal Systems	2	373-00-00	END:	1,555,351.71		98,648.36	62,654.35 CR	0.00	1,591,345.72
	General & Misc. Land	2	389-00-00	BEGIN:	18,619.50		0.00	0.00	0.00	18,619.50
				TOTALS:			0.00	0.00	0.00	0.00
	General & Misc. Land	2	389-00-00	END:	18,619.50		0.00	0.00	0.00	18,619.50
	General & Misc. Structures	2	390-01-00	BEGIN:	1,288,710.33		283,921.25	0.00	0.00	1,572,631.58
8079	KENSINGTON GEN STRUCT		042				990.43			990.43
				TOTALS:			990.43	0.00	0.00	990.43
	General & Misc. Structures	2	390-01-00	END:	1,288,710.33		284,911.68	0.00	0.00	1,573,622.01
	Office Furniture & Fixtures	2	391-01-00	BEGIN:	519,942.92		2,517.25	23,877.09 CR	0.00	498,583.08
9868	OFC FURNITURE & EQUIP		001				2,714.10			2,714.10
				TOTALS:			2,714.10	0.00	0.00	2,714.10
	Office Furniture & Fixtures	2	391-01-00	END:	519,942.92		5,231.35	23,877.09 CR	0.00	501,297.18
	Transportation Equipment	2	392-00-00	BEGIN:	910,351.88		0.00	0.00	0.00	910,351.88
				TOTALS:			0.00	0.00	0.00	0.00
	Transportation Equipment	2	392-00-00	END:	910,351.88		0.00	0.00	0.00	910,351.88
	Stores Equipment	2	393-00-00	BEGIN:	35,746.48		60.63	0.00	0.00	35,807.11
				TOTALS:			0.00	0.00	0.00	0.00
	Stores Equipment	2	393-00-00	END:	35,746.48		60.63	0.00	0.00	35,807.11
	Tools, Shop and garage Equipment	2	394-00-00	BEGIN:	650,021.87		12,147.87	15,735.92 CR	0.00	646,433.82
9855	"TOOLS,SHOP,GARAGE EQP"		001				21,528.41			21,528.41
9856	"TOOLS,SHOP,GARAGE EQP"		001				2,351.00			2,351.00
9858	"TOOLS,SHOP,GARAGE EQP"		001				5,229.34			5,229.34
9861	"TOOLS,SHOP,GARAGE EQP"		001				4,095.33			4,095.33
9864	"TOOLS,SHOP,GARAGE EQP"		001				5,622.75			5,622.75
				TOTALS:			38,826.83	0.00	0.00	38,826.83
	Tools, Shop and garage Equipment	2	394-00-00	END:	650,021.87		50,974.70	15,735.92 CR	0.00	685,260.65
	Laboratory Equipment	2	395-00-00	BEGIN:	246,628.19		191.80	2,241.79 CR	0.00	244,578.20
9869	LABORATORY EQUIPMENT		001				3,708.12			3,708.12
				TOTALS:			3,708.12	0.00	0.00	3,708.12
	Laboratory Equipment	2	395-00-00	END:	246,628.19		3,899.92	2,241.79 CR	0.00	248,286.32
	Communication Equipment	2	397-00-00	BEGIN:	1,499,795.48		116,054.97 CR	0.00	0.00	1,383,740.51
				TOTALS:			0.00	0.00	0.00	0.00
	Communication Equipment	2	397-00-00	END:	1,499,795.48		116,054.97 CR	0.00	0.00	1,383,740.51
	Miscellaneous Equipment	2	398-00-00	BEGIN:	33,326.50		0.00	5,107.26 CR	0.00	28,219.24
				TOTALS:			0.00	0.00	0.00	0.00
	Miscellaneous Equipment	2	398-00-00	END:	33,326.50		0.00	5,107.26 CR	0.00	28,219.24
	Other Tangible Property	2	399-00-00	BEGIN:	891,659.69		1,194.52	0.00	0.00	892,854.21
				TOTALS:			0.00	0.00	0.00	0.00
	Other Tangible Property	2	399-00-00	END:	891,659.69		1,194.52	0.00	0.00	892,854.21
	ACCOUNT YTD TOTALS:				**105,579,017.41**		**4,659,248.62**	**1,089,922.82 CR**	**6,417.04**	**109,154,760.25**
	TOTAL 101-00-00:									**104,468,943.15**
	TOTAL 101-01-00:									**4,685,817.10**