

ATTACHMENT 1

Item #13: Description of Facility

The Centennial **Hydroelectric** Project (FERC Project No. 2998) is a run-of-river facility located on the Concord River in Lowell MA. The Project is owned and operated by Centennial Island Hydroelectric Company, a Massachusetts Limited Partnership.

The Project consists of the 8 foot high masonry Wamesit Falls Dam which diverts water into the 2300 foot long Wamesit Canal to achieve an average net head of approximately 22 feet at the powerhouse. The powerhouse contains (1) one vertical S. Morgan Smith Kaplan turbine with a nameplate capacity of **640kW** and a hydraulic capacity of 450cfs.

The project was granted an exemption from licensing by the Federal Energy Regulatory Commission on September 29, 1981. However, initial commercial operation did not commence until November 1990.

ATTACHMENT 2

Item #18(a): Proof of Diadromous Fish Passage (attached)



Division of Fisheries & Wildlife

Wayne F. MacCallum, Director

May 14, 1991

FERC NO. 2998

Mr. Jerome A. Olson
General Partner
Centennial Island Hydroelectric Company
168 Rea Street
Lowell, Massachusetts 01852

Dear Mr. Olson:

Congratulations on completing the fishway at your hydroelectric project on the Concord river in Lowell, Massachusetts. With the exceptions noted in your March 28, 1991 letter and the minor modifications recommended by Mr. Dick Quinn of the U.S. Fish and Wildlife Service it is my understanding that the fishway is operable. During our site visit on May 3rd I suggested to you that the modifications to the fishway be completed prior to the beginning of the American shad and river herring run. Since that time however, we have received an additional couple of inches of rain and the river flows have not come down substantially. Thus, precluding your ability to complete these modifications prior to the run. Therefore, I called your office on May 7, 1991 and asked that the fishway be operated, as is, for the spring passage season and that the modifications be accomplished after the run is over.

At our site visit you asked me to provide you with guidance as to the periods of operation for both upstream and downstream fish passage at your facility. Let me offer the following dates as guide lines for operation. Upstream passage for adult fish should be provided beginning seven days after clupeid passage has occurred at the Lawrence fishlift and continue through July 31. Downstream fish passage for spent adults should begin two weeks after upstream passage begins and continue through July 31. Downstream passage for juvenile clupeids should be provided from September 1 through November 15.

These dates are meant as guidelines of operation. It is my feeling that they may be modified by mutual agreement between the fisheries agencies and yourself once we gain more knowledge concerning specific details of the fish runs in the Concord River.

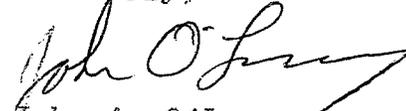
Division of Fisheries & Wildlife

Field Headquarters, One Rabbit Hill Road, Westboro, MA 01581 (508) 366-4470

An Agency of the Department of Fisheries, Wildlife & Environmental Law Enforcement

If you have any questions concerning these recommendations please call me at my office (508) 792-7270.

Sincerely,



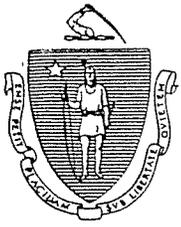
John A. O'Leary
Anadromous Fish Restoration
Project Coordinator

cc: Robert H. Grieve FERC
Ben Rizzo USFWS
John Warner USFWS
Larry Stolte USFWS

JO/cmh

ATTACHMENT 3

Item #18(b): Water Quality Certification (attached)



The Commonwealth of Massachusetts

Executive Office of Environmental Affairs

Department of Environmental Quality Engineering

Division of Water Pollution Control

One Winter Street, Boston, Mass. 02108

Cornelius J. O'Leary
Acting Director
(617) 292-5647

April 27, 1989

Jerome A. Olson
168 Rea Street
Lowell, MA 01852

Re: Water Quality Certificate
cofferdam removal
Concord River
Lowell

Dear Mr. Olson:

We have reviewed your application for water quality certification to remove a cofferdam in the Concord River at the head of the Wameset Canal. This work will be the final step in a process to complete construction of the Centennial Island Hydroelectric project (FERC Exemption No. 2998). Water quality will be protected by directing flow into the Wameset Canal where suspended soils will tend to settle out. This work will be performed in one day during a low flow period.

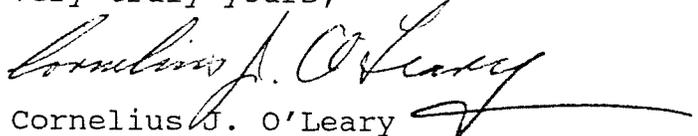
In accordance with the provisions of Section 401 of the Federal Water Pollution Control Act as amended (Public Law 95-217), this Division issues the following Water Quality Certification relative to this project, subject to the following conditions:

1. This project could result in a violation of water quality standards adopted by this Division. Therefore, reasonable care and diligence shall be taken by the contractor to assure that the proposed activity will be conducted in a manner which will minimize violations of said standards.

Should any violation of the water quality standards or the terms of this certification occur as a result of the proposed activity, this Division will direct that the condition be corrected. Non-compliance on the part of the permittee will be cause for this Division to recommend the revocation of the permit(s) issued therefor or to take such other action as is authorized by the General Laws of the Commonwealth. Substantial civil and criminal penalties are authorized under MGL Ch. 21, Section 42 for discharging into Massachusetts waters in violation of an order or permit issued by this Division.

This certification does not relieve the applicant of the duty to comply with any other statutes and regulations.

Very truly yours,


Cornelius J. O'Leary
Acting Director

CJO/JP/wp
62/olson

ATTACHMENT 4

Item #19: The source is located within the New England control area.

ATTACHMENT 5

Item #20: FERC License Exception (attached)

16 PERC 162,604

EXHIBIT

"A"

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Massachusetts Bay Power Company)

Project No. 2998-001

ORDER GRANTING EXEMPTION FROM LICENSING OF A
SMALL HYDROELECTRIC PROJECT OF 5 MEGAWATTS OR LESS

(Issued September 29, 1981)

The Applicant 1/ filed an application for exemption from all or part of Part I of the Federal Power Act pursuant to 16 C.F.R. Part 4 SUBPART K (1980) implementing in part Section 408 of the Energy Security Act (Act) of 1980 for a project as described in the attached public notice. 2/ 3/

Notice of the application was published in accordance with Section 408 of the Act and the Commission's regulations and comments were requested from interested Federal and State agencies including the U. S. Fish and Wildlife Service and the State Fish and Wildlife Agency. All comments, protests and petitions to intervene that were filed have been considered. No agency has any objection relevant to issuance of this exemption.

Standard Article 2 included in this exemption, requires compliance with any terms and conditions that Federal or State fish and wildlife agencies have determined appropriate to prevent loss of, or damage to, fish and wildlife resources. The terms and conditions referred to in Article 2 are contained in any letters of comment by these agencies which have been forwarded to the Applicant in conjunction with this exemption.

FEDERAL ENERGY REGULATORY COMMISSION
ELECTRIC
SEP 29 1981
DC-4-26

- 1/ Massachusetts Bay Power Company, Project No. 2998-001, filed May 11, 1981.
- 2/ Pub. Law 96-294, 94 Stat. 611. Section 408 of the ESA amends inter alia, Sections 405 and 408 of the Public Utility Regulatory Policies Act of 1978 (16 U.S.C. §§2705 and 2708).
- 3/ Authority to act on this matter is delegated to the Director, Office of Electric Power Regulation under 16 C.F.R. §375.300 (1980), as amended by 46 Fed. Reg. 14119 (1981).

- 2 -

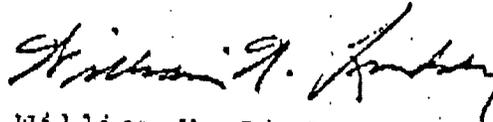
Should the Applicant contest any terms or conditions that were proposed by Federal or State agencies in their letters of comment as being outside the scope of Article 2, the Commission shall determine whether the disputed terms or conditions are outside the scope of Article 2.

It is ordered that:

(A) Centennial Island Project No. 2998-001 as described and designated in Massachusetts Bay Power Company's application filed on May 11, 1981, is exempted from all of the requirements of Part I of the Federal Power Act, including licensing, subject to the standard articles in §4.106 of the Commission's regulations, 18 C.F.R. §4.106 45 Fed. Reg. 76115 (November 18, 1980),

(B) This order is final unless a petition appealing it to the Commission is filed within 30 days from the date of its issuance, as provided in section 1.7(d) of the Commission's regulations, 18 C.F.R. 1.7(d)(1979), as amended, 44 Fed. Reg. 46449 (1979). The filing of a petition appealing this order to the Commission or an application for rehearing as provided in section 313(a) of the Act does not operate as a stay of the effective date of this order, except as specifically ordered by the Commission.

(S E A L)



William W. Lindsay
Director, Office of Electric
Power Regulation

ATTACHMENT 6

Item #21: Interconnection Agreement (attached)

INTERCONNECTION

(5) CENTENNIAL ISLAND HYDROELECTRIC COMPANY

(5) Centennial Island Hydroelectric Company ("Centennial")

NEP and Centennial entered into an Agreement dated December 29, 1989 which provides for an interconnection between Centennial's 640 kW generation facility in Lowell, Massachusetts and MECo's Perry Street Substation feeder 34J, also located in Lowell.⁵ Pursuant to Section 1 of the Agreement, NEP has built and now owns and operates the interconnection, which consists of a line tap and associated equipment. As shown on the diagram accompanying the Agreement, the Interconnection was actually made with feeder 3L4. Section 1 of the Agreement furthermore requires a contribution-in-aid-of-construction from Centennial. The formula for computing the annual facilities charge is detailed in Exhibit B, attached to the Agreement.

NEP respectfully seeks an effective date of December 29, 1989 for the Centennial Agreement.

⁵NEP wheels the output from MECO's Perry Street Substation to Littleton by virtue of a service agreement under NEP's FERC Electric Tariffs, Original Volume Nos. 3 and 4. The Commission accepted NEP's service agreement with Littleton in Docket No. ER92-817-000. As noted in footnote 2, NEP has made contractual arrangements with MECo for the use of its lines under the Integrated Facilities Agreement, previously accepted by the Commission.

INTERCONNECTION AGREEMENT

between

NEW ENGLAND POWER COMPANY

and

CENTENNIAL ISLAND HYDROELECTRIC COMPANY

AGREEMENT entered into this 29th day of December,
1987 by and between New England Power Company ("NEP"), a
Massachusetts corporation and Centennial Island Hydroelectric
Company ("Centennial"), a Massachusetts limited Partnership.

WHEREAS, Centennial intends to construct a generation
facility in Lowell, Massachusetts with a manufacturer's
nameplate rating of 640 kilowatts (the "Project"); and

WHEREAS, Centennial intends to sell the net electrical
output from said facility to Littleton Electric Light
Department ("Littleton") headquartered in Littleton,
Massachusetts; and

WHEREAS, NEP's system is interconnected with Littleton; and

WHEREAS, NEP is willing to provide transmission service for
Littleton for the power produced by Centennial's facility
pursuant to NEP's FERC Electric Tariff, Original Volume No. 3;
and

WHEREAS, the interconnection requires the construction of a
line tap and associated equipment from the Project to
Massachusetts Electric Company's Perry Street Substation Feeder
3J4 (collectively, "the Interconnection Facilities");

THEREFORE, in consideration of the promises and agreements contained herein, NEP and Centennial agree as follows:

Section 1 -- Construction of the Interconnection Facilities

NEP or its affiliate shall construct, own, operate and maintain the Interconnection Facilities. All new Interconnection Facilities shall be constructed at Centennial's expense. The new facilities and their estimated costs, excluding right-of-way costs and permitting and licensing costs and fees, are shown in Exhibit A. Centennial agrees to pay NEP the estimated total costs shown in Exhibit A on the date that this Agreement is executed. Centennial also agrees to pay NEP for all costs and fees associated with the new Interconnection Facilities contemplated by the Agreement, including any regulatory approvals of this Agreement, which are not included in Exhibit A.

Centennial further agrees to pay NEP for all costs and fees associated with the acquisition by NEP or its affiliate of all permits, licenses, franchises or other approvals necessary for the construction and operation of the Interconnection Facilities and any facilities ancillary or appurtenant to them.

With respect to the right-of-way costs, as described herein at Section 19, Centennial agrees to pay such costs as they become known and prior to their incurrence by NEP or its affiliate. Centennial recognizes that acquisition of the land interests necessary for the Interconnection Facilities may

require individual agreements between NEP or its affiliate and the land owners. Centennial agrees to pay NEP in advance of the execution of such agreements for all reasonable costs to NEP associated with such acquisition agreements.

NEP shall use its best efforts to complete construction of the Interconnection Facilities in order to permit interconnection with Centennial in a timely manner. Responsibility for making the final interconnection between the Project and NEP's system is reserved exclusively to NEP or its affiliate.

Within a reasonable period of time following completion of the interconnection, NEP shall provide Centennial with a report of actual construction costs sufficient to allow identification of all major cost components. Thereafter, Centennial and NEP agree to make an adjustment to correct for any overpayment or underpayment of the costs of said construction.

Section 2 -- Indemnification

In accordance with the policy set forth in IRS Notice 88-129 (the "Notice"), and as it may be amended from time to time, Centennial agrees to provide NEP with documentation of its Qualifying Facility (QF) status. Centennial further agrees to provide NEP with an independent engineer's report stating that it is reasonably projected that, during the ten year period beginning with the year the interconnection is placed in service, it shall meet the 5% test described in said Notice.

Should Centennial fail to meet that test on a prospective or an ongoing basis and/or for any reason experience an event which in NEP's judgment, causes NEP to incur a tax under the terms of said Notice, Centennial shall, following notification by NEP that this has occurred, promptly reimburse NEP for the full amount of any such federal or state tax, including any interest and penalties.

Centennial expressly agrees to indemnify and save NEP harmless from and against any and all federal and/or state income tax, interest or penalty claims or liability related to any tax gross-up incurred as a result of the work performed and the services rendered under this Agreement.

Centennial shall provide NEP with written notice of any default occurring under Centennial's power contract within three (3) days of Centennial's receipt of notice of such default or simultaneous with Centennial's notice of default to the power purchaser. Further, Centennial shall provide NEP with written notice of termination of the power contract as soon as practicable but no more than three (3) days after such termination.

Section 3 -- Annual Facilities Charge

Centennial agrees to pay NEP an Annual Facilities Charge equal to the costs associated with the Interconnection Facilities, including, but not limited to, operation and

maintenance expense, administrative and general expense, and municipal tax expense. Said charge shall be calculated as specified in Exhibit B.

The carrying charge in each year shall be billed based on forecast data for that year and shall be adjusted for experienced costs as soon as practicable after the close of the year. The charge so calculated shall commence on the date the Interconnection Facilities are ready for service and shall continue through the term of this Agreement.

Section 4 -- Transmission Service

NEP's transmission service to Centennial over the Interconnection Facilities shall be governed by the terms and conditions of NEP's FERC Electric Tariff, Original Volume No. 3, excluding the rates and charges required thereunder, and shall be subject to the existing prior transmission commitments (under both normal and emergency conditions) of NEP or its affiliates to supply electricity to their retail and wholesale power customers (including receipt and delivery of power sold to, or purchased from, other utilities).

NEP shall be obligated to transmit only such energy as is actually received by NEP at the Interconnection Point with Centennial, which shall be defined for purposes of this Agreement as the point where the Project interconnects with the NEP Interconnection Facilities.

NEP does not guarantee to transmit a constant supply of electricity under this Agreement. It is the intent of all provisions of this Agreement that Centennial shall assume the risks of interruption, failure or deficiency in the quality or quantity of service caused by the hazards of the business to the same extent as if Centennial were itself operating NEP's transmission facilities for the purpose of supplying Littleton with electricity. If NEP shall for any reason be unable to make deliveries of electricity hereunder, it shall use its best efforts in accordance with good utility practice to remove the cause of disability and shall resume deliveries as promptly as possible.

Section 5 -- Delivery and Measurement of Electricity

A. Voltage Level and Location of Interconnection

All electricity shall be delivered to NEP at the Interconnection Point in the form of three-phase sixty-hertz alternating current at a voltage determined by mutual agreement of the parties. Momentary voltage fluctuations shall be permitted, provided that they neither disturb service provided by NEP to its customers nor hinder NEP in maintaining proper voltage conditions. The physical location of the interconnection shall be determined by mutual agreement of the parties.

B. Metering and Related Equipment

NEP or its designee shall, at Centennial's expense, provide, own, operate and maintain metering, telemetering, and communication equipment (including apparatus that controls the temperature and environment for protecting such equipment) at or distant from the Project for measuring electricity delivered to NEP and determining the status of switching equipment.

Centennial shall provide suitable space at the Project for installation of the metering, telemetering, environmental control, and communication equipment at no cost to NEP.

Centennial will be responsible for providing all necessary leased telephone lines and will be responsible for all communication and telemetering equipment required by the New England Power Pool (NEPOOL) or its satellite.

If the metering equipment and interconnection are not at the same location, the metering equipment will record delivery of electricity in a manner that takes into account line losses occurring prior to the electricity reaching NEP's system.

All metering equipment installed pursuant to this Section 5 associated with the Project may be routinely tested by NEP at Centennial's expense, but not more often than annually, in accordance with good utility practice. If, at any time, any metering equipment is found to be inaccurate by plus or minus two percent (2%), NEP shall cause such metering equipment to be made accurate or replaced at Centennial's expense, and meter readings for the period of inaccuracy shall be adjusted so far

as the same can be reasonably ascertained, but no adjustment prior to the beginning of the preceding month shall be made except by agreement of the parties. The test shall be made in such manner as may be mutually agreed upon by the parties. Each party shall comply with any reasonable request of the other concerning the sealing of meters, the presence of a representative of the other party when the seals are broken and the tests are made, and other matters affecting the accuracy of the measurement of electricity delivered from the Project. If either party believes that there has been a meter failure or stoppage, it shall immediately notify the other.

Section 6 -- Plant Operation

A. Power Factor Requirement

Unless otherwise requested by NEP or its designee, Centennial will operate the Project at a unity power factor. If Centennial lacks the capacity to operate the Project at a unity power factor (or fails to so operate the Project when required) NEP may install, at Centennial's expense, capacitors or other electric equipment necessary to ensure that electricity can be delivered at such power factor.

Upon NEP's request, Centennial shall operate at such other power factor or excitation level as NEP or its designee specifies. In no case, however, will Centennial be required to

operate outside of the range of the Project's capability as determined from the equipment manufacturer's recommendations.

If the Project is producing electricity for transmission it must supply its own station service power. When the Project is not generating electricity, NEP agrees to provide station service power billed at the appropriate retail company rate.

B. Miscellaneous Operational and Reporting Obligations

Centennial shall install and maintain all of its equipment and facilities connected to NEP's system in a safe and efficient manner and in accordance with good utility practice and applicable regulations. If at any time, in the reasonable exercise of NEP's judgment, operation of the Project adversely affects the quality of service to NEP's customers, or interferes with the safe and reliable operation of NEP's system, NEP may discontinue transmission of the electricity produced by the Project until the condition has been corrected. In the case of such discontinuance, NEP shall immediately confer with Centennial regarding the conditions causing such discontinuance and its recommendation concerning the timely correction thereof.

Section 7 -- Access to the Project

Properly accredited representatives of NEP or its affiliates shall at all reasonable times have access to the Project to make reasonable inspections and obtain information

required in connection with this Agreement. At the Project, such representatives shall make themselves known to Centennial's personnel, state the object of their visit, and conduct themselves in a manner that will not interfere with the construction or operation of the Project.

Section 8 -- Billing

Bills for all payments required by this Agreement shall be due when rendered. Billings in accordance with Section 3 of this Agreement shall be rendered in advance on an annual basis for each calendar year during the term of the Agreement. The initial bill shall be appropriately pro-rated to reflect charges for only that portion of the year that the Interconnection Facilities are ready for service.

When all or any part of any bill remains unpaid for more than thirty (30) days after the due date, interest at the rate of two percent (2%) over the then current prime interest rate of the First National Bank of Boston shall accrue to NEP from and after the date payment is due on the unpaid amount of the bill or, if the amount of the bill is disputed, the amount finally determined to be due and payable.

Centennial shall remain liable for payments under this Agreement without regard to the existence or continuation of its agreement with Littleton or any other utility.

If any bill remains unpaid for more than sixty (60) days from the payment due date, except amounts in dispute, NEP may

suspend delivery of electricity hereunder until full payment has been made of all amounts due.

Section 9 -- Notices and Bills

All payments to NEP shall be sent to:

New England Power Company
25 Research Drive
Westborough, MA 01582
ATTN: Manager of Accounting

All other notices hereunder shall be sent by U.S. mail, postage prepaid or hand-delivered. Notices and other communications by Centennial to NEP shall be addressed to:

New England Power Service Company
25 Research Drive
Westborough, MA 01582
ATTN: Director of Planning and Power Supply

Notices and other communications by NEP to Centennial shall be addressed to:

Centennial Island Hydroelectric Company
168 Rea Street
Lowell, MA 01852
ATTN: Jerome Olson

Either party may change the address to which bills or notices are to be sent by written notice to the other party.

Section 10 -- Force Majeure

NEP shall not be considered in default under this Agreement or responsible in tort, strict liability, contract or other

legal theory to Centennial for damages of any description for any interruption or failure of service or deficiency in the quality or quantity of service, or any other failure to perform if such failure occurs without fault or negligence on the part of NEP and is caused by factors beyond NEP's reasonable control. Such factors include, without limitation; storm, flood, lightning, earthquake, explosion, equipment failure, civil disturbance, labor dispute, act of God or the public enemy, action of a court or public authority, scheduled or unscheduled withdrawal of facilities from operation for maintenance or repair, or any other cause beyond the reasonable control of NEP, provided however that NEP shall, in accordance with good utility practice, use its best efforts to remedy or correct any such failure or interruption as soon as reasonably possible.

Section 11 -- Consequential Damages

In no case shall NEP be liable for incidental, indirect, or consequential damages except those caused by gross negligence or willful misconduct.

Section 12 -- Regulation

This Agreement is made subject to present and future state and Federal laws and to present and future regulations and orders properly issued by state and Federal authorities having jurisdiction.

Section 13 -- Amendments

NEP shall have the right at any time to unilaterally seek amendment of the provisions of this Agreement by filing an amendment with the Federal Energy Regulatory Commission and serving such amendment on Centennial. Such amendment will become effective as a change of rate under Section 205 of the Federal Power Act.

Section 14 -- Assignment

No assignment, pledge or other transfer of this Agreement by either party, except to the party's affiliates and/or subsidiaries, shall release the assignor, pledgor or transferor from any obligations under this Agreement without the written consent of the other party, which consent shall not be unreasonably withheld.

NEP hereby agrees to Centennial's assignment of this Agreement for financing purposes to Cobblestone Corporation, One Constitution Plaza, Boston, MA 02129, provided Centennial remains fully responsible in accordance with the terms and conditions of this Agreement for all of its obligations and liabilities hereunder.

Section 15 -- Interpretation

The interpretation and performance of this Agreement shall be according to and controlled by the laws of the Commonwealth of Massachusetts.

Section 16 -- Prior Agreements Superseded

This Agreement constitutes the entire agreement between the parties and supersedes all previous agreements, discussions, communications, and correspondence.

Section 17 -- Term

This Agreement shall become effective as of the date hereof and shall continue in effect for 20 years from the in-service date of the Interconnection Facilities.

Section 18 -- Permits, Licenses and Property Rights

This Agreement is contingent on and subject to the acquisition by NEP of all permits, licenses, franchises and other approvals, and all rights-of-way, easements, and other interests in lands of others, necessary for the construction and operation of the Interconnection Facilities and any facilities ancillary or appurtenant to them, all of which NEP agrees to use its best efforts to obtain promptly.

If within a two-year period beginning on the date of this Agreement and despite the use of such best efforts, NEP is unable to secure all such permits, licenses, franchises, approvals, rights-of-way, easements and other property interests as are necessary to carry out the obligations described herein, this Agreement shall be null and void.

IN WITNESS WHEREOF, NEP and Centennial have caused this Agreement to be executed by their duly authorized representatives as of the day and year first written above.

NEW ENGLAND POWER COMPANY

By Arnold H. Turner
Title Vice President

CENTENNIAL ISLAND HYDROELECTRIC
COMPANY

By Jerome G. Olson
Title Managing General Partner

EXHIBIT A

INTERCONNECTION COST ESTIMATE

Cost estimate includes all costs to engineer, design, supply and install the Interconnection Facilities. The cost includes two utility poles, conductor, metering and telemetering equipment. The entire cost is presently estimated to be \$25,900.

EXHIBIT B

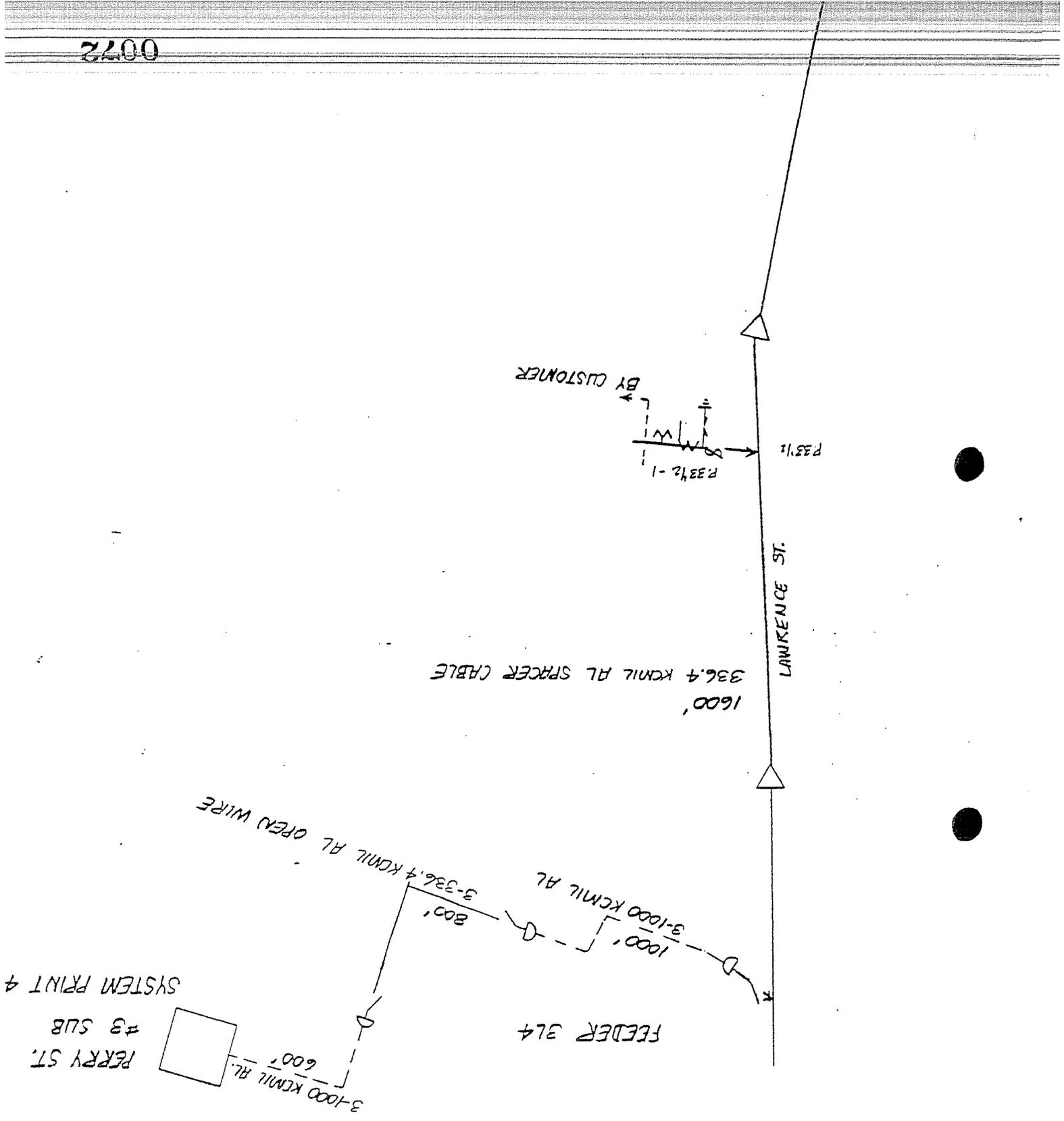
I. Determination of the Annual Facilities Charge

The Annual Facilities Charge shall equal the sum of (1) Municipal Tax Expense, (2) Operation and Maintenance Expense, and (3) Administrative and General Expense.

- (1) Municipal Tax Expense shall equal the product of (i) the average annual ratios of investment in the Interconnection Facilities plus Land to NEP's total plant investment, and (ii) total municipal taxes charged to operations during the year.
- (2) Operation and Maintenance Expense shall equal the product of (i) expenses charged to FERC Account Numbers 560 through 573, excluding Account Number 565 and (ii) the average annual ratios of investment in the Interconnection Facilities to NEP's total depreciable transmission plant.
- (3) Administrative and General Expense shall equal the product of (i) expenses charged to FERC Account numbers 920 through 935 plus 408.01, 408.02 and 408.14, (ii) the average annual ratios of investment in the Interconnection Facilities to NEP's total depreciable transmission plant and (iii) the ratio of Transmission payroll to NEP's total Operation and Maintenance payroll, excluding Administrative and General Payroll.

II. Miscellaneous Provisions

- (1) In the event that the FERC accounts listed above are renumbered, renamed or otherwise modified, or if additional accounts are created covering costs which are properly categorized as Operation and Maintenance Expense and/or Administrative and General Expense, sections (2) and (3) above shall be deemed amended to incorporate such renumbered, renamed, modified, or additional accounts.
- (2) To the extent that certain distribution facilities are made available to NEP through the operation of an Integrated Facilities Agreement between NEP and its retail affiliates, this Exhibit B shall be interpreted to substitute distribution facilities for transmission facilities to the extent applicable.
- (3) Billings in accordance with this Exhibit B shall initially be based upon estimates, such estimates being adjusted to actual as soon as practicable after such costs become known.



CENTENNIAL ISLAND HYDRO PROJECT
 LAWELL, MR.

NEP's Amnesty Filing Under Florida Power

**Summary of Contributions
Paid by Customer**

Interconnection No.: 5
Customer: Centennial Island Hydro
Interconnected Affiliate: MECo

Up Front Contributions:	\$13,277
Annual Charge:	\$1,206
Other:	\$0

File: CENTEN.wk3
Date: 25-Nov-92

Centennial Island Hydro Facility Support Charge Estimate for 1990

		<u>Annual</u>	<u>Monthly</u>
(a) Gross Original Cost	\$13,277		
(b) Support Charges for:			
Municipal Tax Expense		\$144	\$12
Operation and Maintenance		\$717	\$60
Admininstration and General		\$345	\$29
(c) Total Support Charges		\$1,206	\$101

Source:
(a) NEP internal memo on project cost true up dated 10/5/92
(b) Exhibit B, Interconncion Agreement dated 12/29/89
(c) Total

ATTACHMENT 7

Item #22: The facility is connected to the regional power pool of the local electric distribution utility by way of a 2400 volt underground 3 phase circuit running a distance of approximately 100 feet from the power plant to a 1000 KVA 2400/13,800 volt step up transformer. From the transformer a 13,800 volt 3 phase circuit runs underground to the interconnect point.

ATTACHMENT 8

Item #23: The facility has not been certified under another non-federal jurisdiction's renewable portfolio standard.

Item #24: The facility's output has been verified by ISO-New England.

ATTACHMENT 9

ATTACHMENT 10

Item #25: The facility's output has been verified by ISO-New England.

ATTACHMENT 11

Item #26: Affidavit (below)

I hereby certify, under penalties of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information; I believe that the information is true, accurate and complete.

Signature of Authorized Representative:


Jerome A. Olson

3/17/2009
Date

Managing General Partner
Centennial Island Hydroelectric Company
PO Box 536
Methuen MA 01844

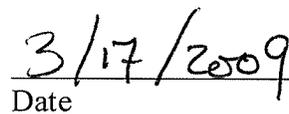
ATTACHMENT 11

Item #26: Affidavit (below)

I hereby certify, under penalties of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information; I believe that the information is true, accurate and complete.

Signature of Authorized Representative:


Jerome A. Olson


Date

Managing General Partner
Centennial Island Hydroelectric Company
PO Box 536
Methuen MA 01844