Patricia M. French Lead Counsel



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December 22, 2006

VIA OVERNIGHT DELIVERY AND ELECTRONIC FILING

Debra A. Howland Executive Director and Secretary New Hampshire Public Utilities Commission 21 S. Fruit St., Suite 10 Concord, New Hampshire 03301

Re: Northern Utilities, Inc., Docket DG 06-129 - December 2006 Monthly Cost of Gas Report

Dear Ms. Howland:

Pursuant to the Commission's Order No. 24,684 in Docket DG 06-129, enclosed are an original and one copy of Northern Utilities, Inc. - New Hampshire Division's current calculation of its projected over or under collection of gas costs ending April 30, 2007 for the 2006-2007 winter period. The Company is also providing reports updated through October 2006 of Northern's: (a) monthly number of transportation service customers and associated gas usage, (b) summary of its hedging transactions and (c) monthly inventory interest calculation.

The calculation, which reflects the gas futures prices of December 19, 2006, indicates an anticipated over recovery as of April 30, 2007 of \$4,158,213 or 11.07% of the total anticipated gas costs for the winter 2006-2007 period. To eliminate the anticipated over-collection, Northern is decreasing the residential COG to \$1.1629 per therm, a decrease of \$0.1630 per therm, effective January 1, 2007. Commercial and industrial customers will experience a comparable increase to their rates. This rate change is reflected on Twenty-eighth Revised Page 38 and Twenty-eighth Revised Page 39. Also included are Twenty-third Revised Page 94, Twenty-third Revised Page 95 and Twenty-third Revised Page 96.

If you have any questions or need additional information, please do not hesitate to call me.

Very truly yours,

Patricia M. French / S Bu

Enclosures

cc: Ronald D. Gibbons, NCS, Manager, Regulatory Accounting Joseph A. Ferro, Northern Utilities, Inc., Manager, Regulatory Policy

NORTHERN UTILITIES, INC. NEW HAMPSHIRE DIVISION

Calculation of the Projected Over or Under Collection of the

Winter 2006-2007 Period Cost of Gas DG 06-129 January 2007 (Estimated)

	3,574,017
\$	(33,824,053)
\$	26,091,823
\$	(4,158,213)
\$	37,571,863
	-11.07%
\$	(4,158,213)
	25,510,259
\$	(0.1630)
\$ \$	1.3259 1.1629
47 47	5

- (1) includes prior period adjustments
- (2) Revised as follows:
 - -December 19 futures prices for January through April.
- (3) The Company may adjust the approved cost of gas rate of \$1.2984 upward or downward on a monthly basis, but the cumulative adjustments shall not exceed twenty percent of the approved unit cost of gas. The adjusted cost of gas rate shall not be more than \$1.5581 per therm or less than \$1.0387 per therm (Per Order No. 24,684 dated October 27, 2006).

CALCULATION OF COST OF GAS ADJUSTMENT Period Covered: November 1, 2006 - April 30, 2007 Anticipated Cost of Delivered and Produced Gas

Product: Commodity	(herms)	R	ite (Amount 3
Granite State Supply	3,152,263	\$	0.682		2,149,972
Domestic Supply	14,694,072	\$	0.758		11,133,444
Storage Withdrawals	19,251,688	\$	0.674		12,967,685
Peaking Supply	395,006	\$	0.891		351,924
Hedging (Gain)/Loss					1,630,762
Miscellaneous				\$	(4,598)
Product: - Demand					
Granite State and Others	14,352,065	\$	0.076	\$	1,093,147
Pipeline Reservation					
Granite State and Others	3,942,647	\$	1.678	\$	6,616,399
Storage Demand					
Tennessee and Others	4,624,493	\$	0.574	\$	2,652,229
Capacity Release Asset Manager Credit Customer Reserve Charge Credit Misc Items				\$ \$ \$	(223,170) 1,652 (45,140) 17,825
	37,493,028	Total Ar	nticipated Cost of Gas	\$	38,342,133

Issued by:

Title:

issued: December 22, 2006 Effective Date: January 1, 2007

Authorized by NHPUC Order No. 24,684 in Docket No. DG 06-129, dated October 27, 2006

Calculation of Anticipated Indirect Cost of Gas

Working	Control	Calculation

Total Anticipated Direct Cost of Gas	s	38,342,133
Summer Deferred	Š	1,247,278
Interruptible Profits	2	(2,524)
Total Direct Cost of Gas (including Deferred)	\$	39,586,886
Total Direct Gas Costs-including Summer Deferred	s	39,586,886
Working Capital Percentage (NHPUC No. 10 Section 4.08.1)		0,19%
Working Capital	\$	75,215
plus: Working Capital Reconciliation	\$	(4,259)
Total Working Capital Allowance	\$	70,958
Bad Debt Calculation		
Total Anticipated Direct Cost of Gas	s	39,586,886
plus: Total Working Capital	\$	70,956
	\$	39,657,843
Bad Debt Percentage (NHPUC No. 10 Section 4.06.1)		0.45%
Total Bad Debt Allowance	\$	178,460
plus: Bad Debt Reconciliation	\$	(778)
Total Bad Debt Allowance		177,683

Working Capital Allowance	\$	70,956
Bad Debt Allowance	\$	177,683
Miscellaneous Overhead-76,60% Allocated to Winter Season	\$	95,460
Production and Storage Capacity	\$	886,873
Prior Period Over Collection	\$	2,297,655
Refunds	S	•
Interest	_\$	(47,250)
Total Anticipated Indirect Cost of Gas	\$	3,261,177
Total Anticipated Direct Cost of Gas	\$	39,586,886
Total Anticipated Period Cost of Gas	\$	42,868,063

Forecasted Resi	dential Winter Sea	son Cost of Gas Rate	COGwrCommodity	\$ 0.8886 / therm	
Minimum	\$	1.0367	COGwrDemand	\$ 9.3024 / therm	
Maximum	\$	1.5581	COGwrindirect	\$ 9,1361 / therm	
			COGWr	\$ 1,2984 / therm	
			December Adjustment	\$ 0.0278 / therm	
			January Adjustment	\$ (0.1630) / therm	
			January Total Rate	\$ 1.1629 / therm	
			_		
Forecasted C &	Winter Season L	ow Winter Cost of Gas Rate	COGwl-Commodity	\$ 0.8886 / therm	
Minknum	\$	1.0372	COGwi-Demand	\$ 9.3003 / therm	
Meximum	\$	1.5558	COGwl-Indirect	\$ 9,1361 / therm	
			COGwi-Total	\$ 1.2965 / therm	
			December Adjustment	\$ 9.9276 / therm	
			January Adjustment	\$ (9.1830) / therm	
			January Total Rate	\$ 1.1610 / therm	
		Low Wi	nter Ratio (Winter)	\$ 0.9911	
		Correct	ion Factor (CF)	\$ 1.0021	
Forecasted C & I	Winter Summer	Season High Winter Cost of Gas Rate	COGwh-Commodity	0.8886 / therm	
Minimum	5	1.0495	COGwh-Demand	\$ 9.3173 / therm	
Maximum	\$	1,5743	COGwh-Indirect	\$ 9.1361 / therm	
			COGust Total	1 1119 / therm	

December Adjustment January Adjustment

(0.1630) / therm 1.1784 / therm January Total Rate
High Winter Ratio (Winter) 1.0471 Correction Factor (CF) 1.0021

Isaued: December 22, 2006 Effective Date: January 1, 2007 Authorized by NHPUC Order No. 24,684 in Docket No. DG 08-129, dated October 27, 2006

0.0275 / therm

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION WINTER SEASON RESIDENTIAL RATES

	Winter Season	- I	Total	Total Billed Rates
	November 2006 - April 2007	Tariff	Delivery Rates	Tariff Rates, LDAC
		Rates	(Includes LDAC)	Plus Cost of Gas
Residential Heating	Tariff Rate R 5:		(<u></u>	1.30 000.00
ű	Monthly Customer Charge	\$9.50	\$9.50	\$9.50
	First 50 therms	\$0.4102	\$0.4363	\$1.5992
	All usage over 50 therms	\$0.2990	\$0.3251	\$1.4880
	LDAC	\$0.0261	******	V
	Gas Cost Adjustment:	*****		
	Cost of Gas	\$1.1629		
				<u> </u>
Residential Heating Low Income	Tariff Rate R 10:		·	
	Monthly Customer Charge	\$3.80	\$3.80	\$3.80
	First 50 therms	\$0.1641	\$0.1902	\$1.3531
	All usage over 50 therms	\$0.1196	\$0.1457	\$1.3086
	LDAC	\$0.0261		
	Gas Cost Adjustment:			
	Cost of Gas	\$1.1629		
<u> </u>				
Residential Non-Heating	Tariff Rate R 6:			
	Bi-monthly Customer Charge	\$19.00	\$19.00	\$19.00
	First 20 therms	\$0.4067	\$0.4328	\$1.5957
	All usage over 20 therms	\$0.3082	\$0.3343	\$1.4972
	Monthly Customer Charge	\$9.50	\$9.50	\$9.50
	First 20 therms	\$0.4067	\$0.4328	\$1.5957
	All usage over 20 therms	\$0.3082	\$0.3343	\$1.4972
	LDAC	\$0.0261		
	Gas Cost Adjustment:			
	Cost of Gas	\$1.1629		
Residential Non-Heating Low Income				
	Bi-monthly Customer Charge	\$13.80	\$13.80	\$13.80
	First 20 therms	\$0.3084	\$0.3345	\$1.4974
	All usage over 20 therms	\$0.2335	\$0.2596	\$1.4225
	Monthly Customer Charge	\$6.90	\$6.90	\$6.90
	First 20 therms	\$0.3084	\$0.3345	\$1.4974
	All usage over 20 therms	\$0.2335	\$0.2596	\$1.4225
	LDAC	\$0.0261		
	Gas Cost Adjustment:			
	Cost of Gas	\$1.1629		

Issued: December 22, 2006

Effective: With Service Rendered On and After January 1, 2007

Authorized by NHPUC Order No. 24,684 in Docket No. DG 06-129, dated Oct. 27, 2006

Issued by:

Stephen H. Bryant

Title:

President

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION WINTER SEASON C&I RATES

	Winter Season		Total	Total Billed Rates
	November 2006 - April 2007	Tariff	Delivery Rates	Tariff Rates, LDAC
		Rates	(Includes LDAC)	Plus Cost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40:			
	Monthly Customer Charge	\$18.70	\$18.70	\$18.70
	First 75 therms	\$0.3077	\$0.3311	\$1.5075
•	All usage over 75 therms	\$0.2007	\$0.2241	\$1.4005
	LDAC	\$0.0234		
	Gas Cost Adjustment:			
	Cost of Gas	\$1.1764		
C&I Low Annual/Low Winter	Tariff Rate G 50:			
odi 2017 Milida 2017 TVIII.CI	Monthly Customer Charge	\$18.70	\$18.70	\$18.70
	First 75 therms	\$0.3018	\$0.3252	\$1,4862
	All usage over 75 therms	\$0.1969	\$0.2203	\$1.3813
	LDAC	\$0.0234	40.2200	41.0010
	Gas Cost Adjustment:	40.0204		
	Cost of Gas	\$1,1610		
	Cost of Gas	41.1010		
C&I Medium Annual/High Winter	Tariff Rate G 41:			
Ů	Monthly Customer Charge	\$60.30	\$60.30	\$60.30
	All usage (Winter)	\$0.1942	\$0.2176	\$1.3940
	LDAC	\$0.0234		·
	Gas Cost Adjustment:			
	Cost of Gas	\$1.1764		
C&I Medium Annual/Low Winter	Tariff Rate G 51:		***	
	Monthly Customer Charge	\$60.30	\$60.30	\$60.30
	First 1300 therms	\$0.1862	\$0.2096	\$1.3706
	All usage over 1300 therms	\$0.1467	\$0.1701	\$1.3311
	LDAC	\$0.0234		
	Gas Cost Adjustment:			
	Cost of Gas	\$1.1610	_ <u>_</u>	
C&I High Annual/High Winter	Tariff Rate G 42:			
Odi Filgii Aliidal/Higii VVIIte	Monthly Customer Charge	\$254.00	\$254.00	\$254.00
	y cacionis chaige	V _000	V-0V	V20 1130
	All usage (Winter)	\$0.1725	\$0.1959	\$1.3723
	LDAC	\$0.0234	•	
	Gas Cost Adjustment:	,		
	Cost of Gas	\$1.1764		
C&I High Annual/Low Winter	Tariff Rate G 52:			
CGI FIIGH AIRIUAI/LOW WILLER	Monthly Customer Charge	\$254.00	6254 00	\$254.00
	wiontiny customer charge	φ204.00	\$254.00	\$254.00
	All usage (Winter)	\$0.1262	\$0.1496	\$1.3106
	LDAC	\$0.0234	40. 1430	\$1.3100
		90.0207		İ
	Gas Cost Adjustment:	'		

Issued: December 22, 2006

Effective: With Service Rendered On and After January 1, 2007

Authorized by NHPUC Order No. 24,684 in Docket No. DG 06-129, dated Oct. 27, 2006

Issued by:

Stephen H. Bryant

Title:

President

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION WINTER SEASON DELIVERY RATES

_ 	Winter Season		Total
	November 2006 - April 2007	Tariff	Delivery Rates
	7,5	Rates	(Includes LDAC)
C&I Low Annual/High Winter	Tariff Rate T 40:		(,
	Monthly Customer Charge	\$18.70	\$18.70
	First 75 therms	\$0.3077	\$0.3311
	All usage over 75 therms	\$0.2007	\$0,2241
(Capacity exempt Customers Only)	Capacity Reserve Charge	\$0.0055	****
	LDAC	\$0.0234	
C&I Low Annual/Low Wiriter	Tariff Rate T 50:	- 	
Out Low / timedi/Low Willie	Monthly Customer Charge	\$18.70	\$18.70
	First 75 therms	\$0.3018	\$0,3252
	All usage over 75 therms	\$0.1969	\$0.2203
(Capacity exempt Customers Only)	Capacity Reserve Charge	\$0.0055	V 0.2200
(Capacity exempt Customers Chily)	LDAC	\$0.0234	
C&I Medium Annual/High Winter	Tariff Rate T 41:	\\	
Odi Medidin Amadin ign vinter	Monthly Customer Charge	\$60.30	\$60.30
	All usage (Winter)	\$0.1942	\$0.2176
(Capacity exempt Customers Only)	Capacity Reserve Charge	\$0.0055	
	LDAC	\$0.0234	
C&I Medium Annual/Low Winter	Tariff Rate T 51:		
	Monthly Customer Charge	\$60.30	\$60.30
	First 1300 therms	\$0.1862	\$0.2096
	All usage over 1300 therms	\$0.1467	\$0.1701
(Capacity exempt Customers Only)	Capacity Reserve Charge	\$0.0055	
	LDAC	\$0.0234	
C&I High Annual/High Winter	Tariff Rate T 42:		
	Monthly Customer Charge	\$254.00	\$254.00
	All usage (Winter)	\$0.1725	\$0.1959
(Capacity exempt Customers Only)	Capacity Reserve Charge	\$0.0055	
	LDAC	\$0.0234	
C&I High Annual/Low Winter	Tariff Rate T 52:		
	Monthly Customer Charge	\$254.00	\$254.00
	All usage (Winter)	\$0.1262	\$0.1496
(Capacity exempt Customers Only)	Capacity Reserve Charge	\$0.0055	
•	LDAC	\$0.0234	
C&I Interruptible Transportation	Tariff Rate IT:		
•	Monthly Customer Charge	\$170.21	\$170.21
	First 20,000 therms	\$0.1299	\$0.1299
	All usage over 20,000 therms	\$0.1108	\$0.1108

Issued: December 22, 2006 Effective: With Service Rendered On and After January 1, 2007 Authorized by NHPUC Order No. 24,684 in Docket No. DG 06-129, dated Oct. 27, 2006 Issued by: _____Stephen H. Bryant President

Title:

NORTHERN UTILITIES, INC.

Commandition Contra Allerantes	Nov	<u>Dec</u>		<u>Jan</u>		Feb		Mar		<u>Apr</u>		Total		Peak	Off-Peak
Commodity Costs Allocated			_	407.004	_	****	_		_	440.000	_	4 470 400	_		ttachment A
1 Supplier 4	•	\$ 124,021	\$	107,884	5	98,971	\$	109,019	\$	118,999	5	1,170,468	\$		611,574
2 DEM	15,497		_		_				_		3	15,497	\$		Ü
3 MCN/PNGTS		\$ 2,738,156	\$	3,092,224	2	2,909,053	\$	2,228,960	\$	-	Ş	10,968,392		10,968,392	D
4 Cargill Incorporated	748,926	\$ -	\$	-	\$	•	\$	-	\$		\$	748,926	Ş		D
5 Distrigues of Mass.	\$ 381,165		\$	-	\$	-	\$		\$	213,770	\$	594, 935	\$	594,935	0
6 Emera Energy	\$ 43,627	\$ <u>-</u>	\$	•	\$		Ş	i -	\$	<u>-</u>	\$	43,627	\$		0
7 Supplier 1	\$-	\$ 77,469		104,175	\$	86,734	\$		\$	198,397	\$	1,152,295	S		685,519
8 Supplier 1	-	\$ 90,432		46,320	\$	50,755	\$		\$	131,086	\$	634,798	\$		316,205
9 Supplier 3		\$ 58,369		56,313	\$	50,002				,	\$	781,854	\$		500,167
10 Supply Via Iroquois AGT	-	\$ 31,290	\$	65,969	\$	88,588	\$		\$		\$	3,120,729	\$		2,466,509
11 Supply Via Iroquois TGP 108 :		\$ 239,459	\$	173,971	\$	130,640	\$	117,897	\$	259,396	\$	2,469,046	\$		1,547,683
12 FedEx Trade	\$ 281	\$ -	\$	-	\$	-	\$	-	\$	-	\$	281	\$		0
13 Nexen Marketing USA	704,860	\$ -	\$	•	\$	-	\$	-	\$	-	\$	704 ,860	\$	704,860	0
14 Storage Withdrawals :	1,105,511	\$ -	\$	-	\$	-	\$	-	\$	-	\$	1,105,511	\$	1,105,511	0
15 Supplier A TGP Z0-Z6 (14.15 :	-	\$ 432,482	\$	384,571	\$	345,111	\$	419,812	\$	-	\$	1,581,975	\$	1,581,975	0
16 Northeast Gas Marketing	251,849	\$ -	\$	-	\$	-	\$	-	\$	-	\$	251,849	\$	251,849	0
17 Peoples Energy Wholesale	39,702	\$ -	\$	-	\$	-	\$	-	\$	-	\$	39,702	\$	39,702	0
18 Spot TGP 20-Z6	-	\$ -	\$	-	\$	-	\$	-	\$	615,922	\$	1,171,027	\$	615,922	555,106
19 Sequent Energy Managemen 3	102,966	\$ -	\$	-	\$	_	\$	-	\$	-	\$	102,966	\$	102,966	σ
20 Prior Period Adj.	4,517	\$ -	\$	-	\$	-	\$	•	\$	-	\$	4,517	\$	4,517	0
21 TGP FT Z1-Z8 Supplies (20,: 9	· -	\$ 969,011	\$	858,786	\$	782,698	\$	774,287	\$	-	\$	3,384,782	\$	3,384,782	0
22 interruptible Costs 5	(12,222)	\$ -	\$		\$	-	\$	-	\$	-	\$	(12,222)	\$	(12,222)	O
23 Co-Managed 5	(7,336)	\$ -	\$	-	\$	-	\$	-	\$	-	\$	(7,336)	\$	(7,336)	o o
24 Transportation Commodity	4,461		S	_	S		\$		\$	-	\$	4,461	\$	4,461	0
25 Spot TGP Z1-Z6		\$ -	Š		Ś	-	\$	-	\$	715,118	\$	1,011,716	\$	715,118	296,598
26 OBA .	(1,152,328)	\$ -	Š	-	Š		Š	-	\$	_	\$	(1,152,328)	\$	(1,152,328)	0
27 Spot to Storage TGP Z1-Z6		\$ -	Ś	_	Š	_	\$	_	S	-	\$	•	\$	•	0
28 TGP IT Z1-Z6 Supplies (27,3 \$	_	\$ -	Š	_	Š		Š		\$	-	S	159,232	S	_	159,232
29 Tet Co LH Spot		Š -	Š	-	Š	_	Š	_	Š	62	Š	62	S	62	0
30 Company Use	(1,319)	Š -	Š	-	Š	-	Š	_	Š		Ś	(1,319)	S	(1,319)	Ō
31 TETCO M3 Spot	(1,515)	Š .	Š	3,437	Š	_	Š	-	Š		Š	249,868	\$	91,363	158,505
32 Storage Commodity	7,829	š -	Š	•,	s	_	Š		Š		Š	7,829	Š	7,829	0
33 Transportation Charges \$		š -	Š	-	\$	-	Š	_	Š		Š	18.098	Š	18.098	ō
34 TGP FS STG WD		\$ 140,096	Š	315,989	Š	194,339	Š	144,319	\$		Š	794,744	Š	794,744	ō
35 TGP FS WD IT		\$ 5,922	Š	76,268	Š		Š	-	Š		Š	82,190	Š	82,190	ō
36 Tetco Withdrawl	_	\$ 1,950	Š	5,087	Š	4,877	Š	4.685	Š		Š	16,848	Š	16,848	ō
37 LNG Bolloff S	5,155		Š	2,283	Š	2,124	Š	2,254	Š		Š	31,041	\$	16,555	14,486
38 LNG Misc S	(1,284)		Š	61,055	Š	45,388	Š	54.922	Š		Š	165,741	Š	165,662	79
39 Supplier 6		\$ 542,953	Š	536,899	Š	453,218	Š	492,801	Š		Š	2,354,240	Š	2,354,240	ō
40 Inventory Finance Charge \$		\$ -	Š	000,000	Š	100,210	š	102,001	Š		Š	80,819	Š	80,819	ő
41 Propane \$	(241)	•	ě	813	č	_	ě		Š	_	Š	573	Š	573	ŏ
42 Supplier 5		š -	Š	169,135	Š	_	Š	_	Š	_	Š	169,135	Š	169,135	ō
43 Hedging S	161,514	<u> </u>	*	100,100	•	_	•	_	•		Š	161,514	Š	161,514	ŏ
44 Off System Sales \$	(111,344)										Š	(111,344)	Š	(111,344)	0
•	•	_		_							-	•		_	-
\$	2,390,701	\$ 5,459,468	\$	6,060,979	\$	5,242,496	\$	4,527,338	\$	3,078,959	\$	34,071,597	\$:	26,759,941	7,311, 6 55

NORTHERN UTILITIES, INC.-NEW HAMPSHIRE DIVISION

Range: Dersand_Page_

					Fb	ted	Demand Co	æt:	5										
COSTS					<u>Noy</u> (Actuals)		Dec		Jan		<u>Feb</u>		Ma		Apr		Total		Attachment B Total Winter
					,														
Pipelina Reservation																		_	
	Terrisease				139,461	\$	138,461 16,308	\$	139,461 16,308		139,481 16,308	S		\$	139,461 16,308		1,873,528 195,892	5	836,764 97,846
	Algonquin Iroquois			\$	21,676		21,676	S	21,678	\$	21,676	;	21,676	Š	21,676	S S	280,117	;	130,059
	Texas Eastern			i	3.357	Š	3,357	i	3,357	š	3.357	š	3.357	š	3,367	i	40,278	i	20,139
	PNGTS (DEM)			š	831,999	š	831,999	š	831,999	š	831,999	š	831,999	\$	831,999	š	9,983,992	š	4,991,995
·	National			\$		\$	-	\$		\$	•	\$	•	5	•	\$	-	\$	-
	THERECO			\$	413	\$	413	\$	413	\$	413	\$	413	5	413	\$	4,982	\$	2.481
	Grante			3	63,054		63,054	\$	63,064	\$	63,054	\$	63,064	3	63,054	•	756,648	•	378,324
	Teres Ges Vector			2	28,465	ş	26,466	\$	26,465	\$	26,465	Ş	26.465	i	26,465	•	317,581	•	158,790
	TransCanada			š	24,700	i	24,400	i	20,700	š	24400	š	20,100	š	20,100	š		š	.02,720
	Co-Managed			š	(2,913)	١.		•		-		-		-		\$	(2,913)	Š	(2,913)
	Prior Period Adj.			\$	821											\$	B21	\$	821
Product Demand			1,037,567													\$	•	\$	-
	DEM			\$	507	8	507	\$	507	\$	507	\$	507	\$	507	Ş	8,090	\$	3,045
	BP Amoco			\$	-	\$	•	\$	•	\$		ş	•	ş	-		-	\$	•
	Encares Husky			•	-	ş	•	ş	-	Ş	-	Ş	•	š	•	•	-	•	•
	Domec			3	95,217	S	97,478	Ş	97,476	ŝ	97,476	ŝ	97,478	i	97,476	i.	1,1 <i>67,45</i> 0	i	582,595
	Duka			i	102,999	š		š	101,127	š	101,127	š	101,127	š	• •	š		š	607,507
				•		•		-											•
Storage Pipeline Trans	sportation and De	mand R	eservation																
										_		_		_		_		_	
	Tem FT-A (SSNE)			ş	4,693	ş	4,693	š	4,693	ş	4,693	\$	4,693	\$	4,693	\$,-	\$	28,160
	GST-FT PS-MA Capacity			2	-	Ş	:	S		•	:	Š	:	i	:	•	:	:	-
	FS-MA Deliverability			ž	-	š		š		š		š		š		š	-	š	•
	SS-1 Spece			š		š	-	š		\$		\$	•	\$		\$	-	\$	•
	S5-1 Reservation			\$		\$	-	\$	•	\$		\$	•	\$	•	\$	-	\$	-
	FSS-1 Spece			\$	-	\$	-	\$		ş	•	į	-	\$	•	\$	-	•	-
	FSS-1 Receivation			ş	•	ş	-	S	-	\$	-	ş	•	\$	•	\$	•	5	-
	TETCO Texas Eastern			2	116	Ş	116	:	116	i	116	i	116	š	116	Š	1,398	š	894
	TETCO			š	7,0	í	,,,,	š		š	-	š		š		š	-	š	-:
	GST-FT			\$		š	53	\$	53	\$	53	\$	53	\$	53	\$	585	\$	266
	PNGITS			Ş	•	\$		\$		\$		\$				\$		\$	
	TrenCeneda			ş	****		\$177,374 \$303,203		\$177,374 \$303,203		\$177,374 \$303,203		\$177,374 \$303,203		\$177,374 \$0		.,	s s	886,868 1,701,940
	DTE GST-FT			\$	489,129	8		s		s	20,664	s		\$	20,664	š		Š	103,319
	GST-FT			š		š		š	3,068	š	3,068	š		Š	3,068	š	33,744	š	15,336
	Co-Managed			Š	(84,356)		-10-0-		••							\$		\$	(84,356)
	Prior Period Adj.			\$	25,348											ş	25,348	s	25,348
T-147-17-11					4 704 004	2	1.811.014		1,811,014		1,511,014		4 044 044	\$	1.406.664	e 41	8.825.133		10,385,031
Total Floord Demand				\$	1,734,294	•	1,011,014	٠	1,011,014	•	1,011,014	•	1,011,014	•	1,400,004	• 10	0,0EU,133	•	1 47400700
Interruptible Sales Margin				\$	(5,424.70)											\$	(5,425)	\$	(5,425)
Prod and Storage				Š	88,523	\$	130.913	\$		\$	130,559	\$	112,501	\$	73,436	\$ 1		3	686,672
Transp. Demand Revenues				\$	(6)	\$	-	\$	-	\$	•	\$	•	\$	•	\$	(27,315)		(6)
Misc. O/H				•	12,306		## 40P		400 400)		MA 7081		M0 7201			5 5		S S	12,306
Capacity Release Capacity Exchange				\$ 2	(103,325) 1,852	•	(30,198)	•	(30,196)	•	(29,726)	•	(29,726)	•	_	\$		š	1.652
Customer Reserve Charge C	endi			i	1,000	3	(9,878)	2	(11,373)	\$	(9,652)	s	(8,491)	s	(5,547)	•		š	(45,140)
				•		•	(-12)	•	(,,	•	(-,,		\-, ,			5		\$	
Total Firm Gas Costs		\$	4,017,891	\$	4,118,720	\$	7,361,320	\$	7,981,164	\$	7,144,491	\$	6,412,636	\$	4,553,532	\$ 50	3,827,449	5	37,571,863
Harrista A. mara a non-				_					45 500 000		0.440.000		0.444.000		2 MA 674				
Nov '08 - Apr '07 Collections		.2835 .2984		\$	4,074,397	•	8,475,021	•	10,906,937	\$	9,449,982	٠	8,144,600	•	3,460,334				
Under/(Over) Collection	-	\$	5,643,395	\$	44,323	ş	(2,113,701)	8	(2,927,773)	ş	(2,305,491)	\$	(1,731,964)	\$	(767,002)			\$	(4,158,213)
							·		•				_		-				-
Actual Sales Unbilled Sales		\$	513,298		1,299,655														-11.07%
Forecasted Sales					1,862,570 4,303,930		7.146.106		8.227.571		7.127,221		6,142,696		4.012.772				-11.0/% 36,960,294
Ges Cost Collection Rate					\$1,2984		1.3259		1.3259		1,3259		1,3259		1,3250				
Forecasted Gas Cost Revent	200				,	\$	9,475,021	\$	10,908,937	\$	9,449,982	\$		\$	5,320,634				

Monthly Custom	er Coun	t by Rate C	lass and S	tatus (GR=	Grandfath	ered, NG=N	ion-Grandi	fathered)				_		
	Status	Dec-05		Feb-06	Mar-06				Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	
T41	GR	3	3	3	3	3	3	3	3	2	3	3	3	
T42	GR	1	1	1	1	1	1	1	1	1	1	1	1	
T52	GR	10	10	10	10	11	11	11	11	11	11	11	11	
Special Contract	GR	4	2	3	3	3	3	4	3	2	4	4	4	
Total	GR	18	16	17	17	18	18	19	18	16	19	19	19	
T40	NG	102	109	109	109	108	108	105	96	85	98	113	119	
T41	NG	95	96	98	102	101	96	100	97	95	98	106	116	
T42	NG	7	7	8	8	8	7	7	8	8	8	8	8	
T50	NG	19	18	19	19	18	17	17	15	15	18	21	23	
T51	NG	28	28	28	28	28	29	29	30	29	29	32	37	
T52	NG	1	2	1	1	1	1	1	1	1	1	1	1	
Special Contract	NG													
Total	NG	252	260	263	267	264	258	259	247	233	252	281	304	_
Total Combined		270	276	280	284	282	276	278	265	249	271	300	323	

Monthly Custom	er Bille	1 Therm Us	age by Rat	e Class an	d Status (G	R=Grandf	thered, NO	3=Non-Gra	ndfathered)				
Rate Class	Status	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Annual
T41	GR	19,681	17,584	17,313	16,190	4,639	1,951	1,625	753	839	2,489	4,688	9,009	96,761
T42	GR	26,171	27,290	28,320	22,747	13,767	8,485	6,454	3,390	5,139	5,189	14,190	16,606	177,748
T52	GR	554,883	545,362	500,662	532,851	468,415	533,651	705,913	643,815	858,029	827,999	607,066	903,672	7,682,318
Special Contract	GR	1,131,848	667,578	703,586	933,053	736,071	756,392	1,092,761	900,346	581,592	1,034,576	1,091,484	1,108,395	10,737,682
Total	GR	1,732,583	1,257,814	1,249,881	1,504,841	1,222,892	1,300,479	1, <u>806,</u> 753	1,548,304	1,445,599	1,870,253	1,717,428	2,037,682	18,694,509
T40	NG	62,043	85,225	73,975	82,307	47,454	27,939	17,768	9,373	7,606	11,186	15,983	36,435	477,294
T41	NG	288,876	361,324	321,569	406,204	222,791	136,627	81,885	55,112	54,245	67,621	99,222	215,353	2,310,829
T42	NG	154,871	133,793	173,100	149,646	81,667	46,669	23,696	19,698	24,925	33,691	73,974	95,890	1,011,620
T50	NG	15,631	21,979	24,242	22,748	19,978	11,817	11,541	4,464	3,970	5,529	5,297	14,426	161,622
T51	NG	64,838	69,665	63,297	70,082	50,471	48,296	43,346	43,233	37,716	43,892	41,857	67,058	643,751
T52	NG	11,624	26,088	14,853	14,750	10,968	9,781	7,347	5,637	7,628	6,776	9,030	9,355	133,837
Special Contract	NG													Ō
Total	NG	597,883	698,074	671,036	745,737	433,329	281,129	185,583	137,517	136,090	168,695	245,363	438,517	4,738,953
	Ţ													
Total Combined		2,330,466	1,955,888	1,920,917	2,250,578	1,656,221	1,581,608	1,992,336	1,685,821	1,581,689	2,038,948	1,962,791	2,476,199	23,433,462

rofit end L										
10v-06	oss Statement				Curren	t	Account #966 - 44168		(東京) (元字) (五字)	P. T. C.
Ogle te	•	Hadg	e Trade	Contracts	Entry	Enk PMcg				SAMPRA
	h profit and inse tyle) for all trades of	pood yelk t						Profit and Logs	ME Profit and Less	Profit and Lam.
11/26/06 11/26/06 11/26/06	Bet May? Puburus Bet On!? Puburus Bet Nov? Fulturus			2 2 1	\$8,670 \$8,430 \$8,877	\$0,000 \$0,000 \$0.000		\$0.00 \$0.00 \$0.00	50.00 50.00 70.00	=
11/26/08 11/26/08	Bot Dec? Februs Bot Janii Rebres			2	98, 217 88, 647	\$0,000		60.60	88.00	-
11/20/08	Box Febil Futures			1	\$9.542	\$0.000				
11/23/08	But Maril Futures But April Futures			2	\$9,327 \$8,067 \$0,000	\$0,000				
	Sold Decil Futures			-3	\$8.290	\$8,318		(5840.00)	\$170.0Q	(0-020-00)
11/28/06 b	Sold Decil Futures Sold Decil Futures			4	\$4.300 88.330	58,214 58,216		(\$730,00) \$80,00	(C)	(E100.00) E40.00
11/28/06 d 11/28/06 e	Said Decil Futures Said Decil Futures			4	\$9,330 \$8,340	\$8,318 \$8,318		\$490,00	1344.03 1391.03	1840) (236)
09/28/05 f		***	98-CO-41	2	\$11.300	34.318		(160,640,00)	(\$20,000,00)	(ESp.,100p.00)
18/27/05 g 11/28/05 h	Bot Cool Publics Bot Cool Publics	\$5.40) 65.41	68-19-32 68-11-45	2 2	\$11,460 \$11,306	\$8,310 \$8,310		(\$42,840,00) (\$57,740,00)	(18.08A,1EE) (20.0EA,1EE)	(801,/40.00) (831,670.00)
12/26/03 L 01/27/06]	Bot Decti Falures Bot Decti Falures	65 61 66 41	05-12-10 05-01-12	2	\$11,129 \$11,100	54.316 35.316		(\$59,040.00) (\$25,640.00)	phaecis.co; part 1,000,000	(ALL (TH. 60)
09/24/06 à 03/24/06 }	Bot Dack Pulsares	64	10-00-7	Ţ	\$10.140 \$10.340	96.318 58,318		(\$18,220.00) (\$80,220.00)	(GE, 198/III) (\$196,1 (GE)	(84,110.00) (844,110.00)
04/28/04 m	Bot Dept Putures			į	811,180	58.316		(\$98,640,00)	(\$34,330,44)	(CM,000,00)
05/28/06 a 04/28/06 •	But Could National			j	51.40) 31.865	\$8,310 \$8,316		(2.12/21/2000) (2.15/230.00)	(\$6,610.00) (\$6,000.00)	(ME1/240)
67/27/06 p 06/29/06 q	Bot Deck Futures Bot Deck Futures			1	\$10,180 \$10,180	\$8.216 \$6.216		(\$18,730.00) (\$18,330.00)	(84,206.03) (36,195,03)	(80,340,60) (80,160,60)
	AM PEL							(\$446,860.00)	(\$224,425.00)	(EES-L425.00)
NEACTION C	OBTS-How negligiby									
	Transaction Cost-Pulpation Transaction Cost-Enter Options			81 B	\$13.37 \$23.97		(\$414,47) \$0,00		(5907,34) 60.00	\$0.00 \$0.00
	Transaction Cost-East Options Transaction Cost-Assent/East			0	89.57 511.57		\$0.00 \$0.00		60.00 60.00	\$1.00 \$1.00
	Total New Transaction Cleats						(\$414.47)		6387.50	(5387,24)
GIN CASH IS							Subject	Total	(Mar-14)	
	Beginning Bulance-mirrled forward	from limit ra	,ash					\$4,031,870.00		2/65/23/4
	Interest Credit Not Code						86,162.21		\$3,00°L.11	85,061.81
	Caposit to Margin Amount	30-Hev					(\$140,830,00)		(EPA,HILAGE)	(FPUHEN)
	Option Providing of new satisfay and o	Approl open c	pilen position	•			40. m			
	Manifely Collen Framker						80.80 \$0.80 80.60		80.00	-
	Money Stat PAL						(\$448,280.00)		ESS/ 428'80	-
1/30/06	Monthly Transaction Cools						(\$414,47)		para)	October 1
	Total Mankly Cosh Adjustment Emiles Balance						ACS	(9692,192.56) 84,338,636.64	(\$296,066.13) 82,169,748.32	(13M,000.13) 82,166,761.37
	POSTIDIES-Total Trade Resilies							·		
		Horiga Ma.	Tracio Trakel	CITY	Gratry Price	11/30/2000 Price	Profit and Loss		NG Profit and Loss	idi Pad milles
00/30/65 10/77/65	Bet Jan? Palaren		Tinker as-es	1	811.800		Profe and Loss.		NE -	
10/27/05 1/26/05	Bet Jun't Palarene Bet Jun't Palaren Bet Jun't Palaren	- 100 000 000 000	7044 65-40-11 65-40-02 65-11-45	1 2 2 2	\$11,800 \$11,300 \$11,570	Price	Profit and Loss (827,500,00) (500,770,00) (904,770,00)		Mili Profit and Loss (\$13,780.00) (\$13,780.00) (\$72,500.00)	MAI Prof. and Less (812,700.00) (812,700.00) (817,200.00)
10/27/05 11/28/05 13/28/05 11/27/06	Bet Jan? Palaren Bet Jan? Palaren Bet Jan? Palaren Bet Jan? Palaren Bet Jan? Quillens	04 04 04 04 04	55-60-01 61-60-02 61-11-61 61-12-11 10-61-12	1 2 2 2	811,800 \$11,300 511,570 511,570 511,570 511,700	Price \$6.944 \$6.944 \$6.944 \$2.944 \$2.944	Profit and Loss (627,500,00) (600,720,00) (600,720,00) (600,820,00) (830,820,00)		Mili Profit and Loss (\$45,766,00) (\$75,266,00) (\$75,006,00) (\$74,266,00)	Pauli and Less (813,700.00) (813,700.00) (817,900.00) (817,900.00) (814,600.00)
0/27/85 1/26/05 1/26/05 1/27/86 9/24/06 9/26/06	Bel Jan 7 Palanen Bel Jan 7 Palanen	800 800 800 800	55-00-01 05-00-02 05-11-45 05-13-13	1 2 2 2	911,900 \$11,900 \$11,970 \$11,970 \$11,970 \$11,700 \$10,780 \$11,010	Price	Profit and Lease (627 feet pay) (500 770 pay) (500 770 pay) (500 750 pay) (500 pay) (500 pay) (500 pay) (500 pay) (500 pay)		Profit and Loss. (945,200.00) (250,200.00) (270,200.00) (270,200.00) (270,200.00) (270,200.00) (270,200.00) (270,200.00)	Profit and Lees gris, year or gris, year or gris, year or gris, gris, gris, gris, gris, gris, gris, gris, gris, gris, gris, gris, gris, gris, gris,
122/05 122/05 122/05 122/06 122/06 122/06 122/06 122/06 122/06	Bet sion? Polaren Bet sion? Polaren	04 04 04 04 04	55-60-01 61-60-02 61-11-61 61-12-11 10-61-12	1 2 2 2 1	911.900 \$11.900 \$11.970 \$11.970 \$11.970 \$11.700 \$10.780 \$11.08 \$11.09 \$11.000	11.944 10.364 91.364 92.364 92.364 92.364 92.364 92.364 92.364 92.364 92.364 92.364	Profit and Least (627 feet top) (600 770 cm) (700 470 cm)		165 Profit and Lone. 4943,784,000 (873,984,000) (873,984,000) (874,984,000) (874,984,000) (874,984,000) (874,984,000) (874,984,000) (874,984,000)	Part and Less ges, year or ges, year or ges, year or ges, despense ges, despense ges, despense ges, despense ges, despense ges, despense
1227/05 1226/05 1226/05 1427/06 124/08 124/08 1226/06 1426/06 1426/06	Bol Jun? Pulsares Bol Jun? Pulsares	04 04 04 04 04	55-60-01 61-60-02 61-11-61 61-12-11 10-61-12	1 2 2 1 2 1 2 1 1 1	\$11,800 \$11,800 \$11,870 \$11,870 \$11,870 \$11,700 \$11,700 \$11,010 \$11,000 \$11,000 \$10,420 \$10,420 \$10,420	Price	Profit and Lees (627 Jan. 119) (628 Jan. 119) (628 Jan. 119) (628 Jan. 119) (628 Jan. 119) (624		Profit and Loss. - Profit and Loss (9-12,706.00) - (200.200.00) - (200.200.00) - (204.206.00) - (204.206.00) - (204.206.00) - (204.206.00) - (204.206.00)	Park and Less (81), 70 And (80), 70 And (80), 70 And (80), 70 And (80 And
1/29/05 1/29/05 3/29/05 3/29/06 9/24/08 9/29/06 9/29/06 9/29/06 9/29/06	Bel Jon'l Pulsane Bel Jon'l Pulsane	100 000 000 000 000 000 000	Trainer 65-40-02 65-41-03 65-41-03 65-62-7 05-62-7	1 2 2 1 2 2 1 2 1 1 1 1 1 1 1 1 1 1 1 1	\$11,900 \$11,900 \$11,970 \$11,970 \$11,970 \$11,790 \$11,090 \$11,090 \$11,000 \$10,040 \$10,040 \$10,040 \$10,040 \$10,040 \$10,040 \$10,040 \$10,040	Price 18.944 18.944 18.944 18.944 18.944 18.944 18.944 18.944 18.944	(227, feet, 0.09) (202, 750, 0.09) (200, 770, 0.09) (200, 770, 0.09) (203, 200, 0.09)		MG Prof. 1984. Prof. and Loss. 49-43, MA. Las. 49-43, MA. Las. (253, 464-46) (253, 464-46) (253, 464-46) (254, 464-46)	PROFIT AND LIGHT. (REAL PROFIT AND LIGHT AND
0/27/05 1/28/05 1/28/05 1/27/05 1/27/05 1/27/05 1/28/06 1/28/06 1/28/06 1/28/06 1/28/06 1/28/06 1/28/06 1/28/06 1/28/06 1/28/06 1/28/06 1/28/06 1/28/06 1/28/06 1/28/06	Bel John Fahrene Ben Fahr Fahrene Ben Fahr Fahrene	100 000 000 000 000 000 000	Titles 85-80-41 65-40-02 65-41-46 65-52 65-62 65-62 65-62	1 2 2 2 1 2 1 2 1 1 1 1	811.905 \$11.905 \$11.900 \$11.970 \$11.970 \$11.970 \$11.970 \$11.970 \$11.970 \$11.970 \$11.970 \$11.970 \$11.970 \$11.970 \$11.970 \$11.970 \$11.970 \$11.970	Price 18.944 18.844 18.844 18.844 18.844 18.844 18.844 18.844 18.844 18.844 18.804 18.804	Profe and Last (\$27, feet, Dep) (\$00, 770, Dep) (\$04, 770, Dep) (\$05, 770, Dep) (\$05, 170, Dep) (\$05, 180, Dep) (\$05,		MG Prof. 1984. Prof. and Loss. 4943. Manage data. Manag	Park and Lees gris, and Lees gris, and an gris, and an
CC27955 1428475 1428475 1428475 1427476 1427476 142847	Bel Jor? Pulsaren Ben Pulsar Pulsaren	100 000 000 000 000 000 000 000	15-49-41 65-49-42 65-41-45 65-41-45 65-61-12 65-61-41 65-10-42 65-41-45 65-42-11	1	\$11,900 \$11,900 \$11,970 \$11,570 \$11,570 \$11,700 \$11,700 \$11,010 \$11,010 \$11,010 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000	\$1,944 \$1,944 \$1,944 \$1,944 \$2,944 \$2,944 \$2,944 \$2,944 \$1	Profe and Last (\$27, feet, pee) (\$00, 770, pp.) (\$04, 770, pp.) (\$04, 770, pp.) (\$05, 870, pp.) (\$05,		MG Part Cont. Part and Long. 49-12, Manage data, Sala, Ann. (2012, Sala, Sal	MAIN THE LOSS OF THE PROPERTY
0/27/05 1/28/05 1/28/05 1/28/05 1/27/08 1/27/08 1/28/08	Bel Jor? Pulsaren Bel Pulsaren	100 000 000 000 000 000 000	Total 85-60-41 65-60-42 65-60-7 65-60-7 65-60-7	3 2 2 2 1 2 2 2 1 2 2 1 1 1 1 1 1 1 1 1	71:00 811	\$1.044 \$6.364 \$6.364 \$1	Profe and Last (EET for Low) (DAL TEN LOW) (DAL		MG Prof. 1984. Prof. and Loss. (\$43,360,as; (\$23,360,as; (\$23,460,as; (\$24,460,as; (\$24,460,as	Pall and Less. (#13,790.mg) (#13,790.mg) (#13,790.mg) (#10,790.mg) (#
027705 V28405 328005 328005 V27006 924008 929008 929008 929008 929008 929008 929008 929008 929008 929008 929008 929008 929008 929006 929008 929008 929008 929008 929008 929008 929008 929008 929008 929008	Bel Jon? Pulserer Bel Pulser Bel Pul	100 000 000 000 000 000 000 000	15-49-41 65-49-42 65-41-45 65-41-45 65-61-12 65-61-41 65-10-42 65-41-45 65-42-11	3 2 2 2 1 2 2 1 2 1 1 1 1 1 1 1 1 1 1 1	#11.800 \$11.800 \$11.800 \$11.800 \$11.800 \$11.500 \$11.500 \$11.500 \$10.000 \$10.000 \$10.000 \$11.900 \$11.900 \$11.700 \$11.700 \$11.700 \$11.700 \$11.700 \$11.700 \$11.700	Price 18.044 18.364	(427, 540, 109) (504, 770, 100) (504, 770, 100) (504, 770, 100) (504, 500, 100		Prof. and Loss. (943,746,446) (274,746) (274,74	GRI PROLESS OF THE STATE OF THE
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NORTHERN UTILITIES DETERMINATION OF INVENTORY FINANCING FROM MONEY POOL Nov-08

			NOV-US						
						Money Poo	1		
		Average bal	Financed by	Ave Financed	internally	Interest	Interest to	0.5717	0.4283
	Total inventory	beg + end / 2	Baynor	by BayNor	Financed	Rate	Defer	NH	ME
October	18,425,681.07	45 984 044 60	9,715,008.72	0.745.000.70	5.849,232,90	2.37%	11,157,23		
November December		15,364,241.62 13,320,862.08	9,715,008.72	9,715,008.72	13,320,862.08	2.11%		12.238.27	11.184.25
January	\$9,100,573.65	10,719,747,82	•	•	10,719,747,82	2.12%		9.895.22	9.043.00
February	\$8,299,782.79	7,700,183,22	•	_	7,700,183,22	2.05%		6,673.22	6.281.2
March	\$3,921,889.09	5,110,840.94		-	5,110,840,94	1.79%		3,983,37	3,640,30
April	\$8,350,941.81	5,136,415.45		•	5,136,415.45	2.07%		4,629.52	4,230,80
May	\$8,777,987.25	7,564,464,53			7,584,484.53	2.02%		6.653.26	8.080.20
June	\$13,804,861.56	11,191,324.41		-	11,191,324.41	1.86%	18,279.16	9,550.86	8,728.30
July	\$17,495,767.72	15,550,214,64	-		15,550,214.64	1.76%		11,916.85	10,890.33
August	\$21,478,813.82	19,487,290.77	-	•	19,487,290.77	1.76%	28,581.36	14,933.78	13,647.60
September	\$23,222,130.63	22,350,472.23	-	-	22,350,472.23	1.73%		16,835.98	15,385.97
October	\$24,435,924.51	23,829,027.57	•	-	23,829,027.57	1.81%	35,942.12	18,779.76	17,182.38
November	\$23,293,646.62	23,864,785,52	•	-	23,864,785.52	1.89%	37,587.04	17,982.85	19,624,19
December		23,306,269.86	-	•	23,306,269.86	1.74%	33,794.09	18,150.20	17,643.89
January	\$18,037,622.36	20,678,257.78	-	•	20,878,257.78	1.82%	31,362.02	14,987.91	16,374.11
February	\$15,280,302.06	16,658,962.21	•	•	16,858,962.21	1.84%	25,543.74	12,207.35	13,336.39
March	\$11,866,328.04	13,573,315.05	-	•	13,573,315.05	1.52%	17,192.87	9,206.78	7,985.09
April	\$12,744,549.41	12,305,438.73	•	-	12,305,438.73	1,71%	17,535.25	8,380.10	9,155.15
May	\$16,034,580.24	14,389,564.83	•	•	14,389,564.83	1.76%	21,104.70	10,085.94	11,018.76
June	\$21,118,538.93	16,576,559,58	•	•	18,578,559.58 20,392,031.08	1.35% 1.87%	20,896.63 31,777.58	9,987,46 15,186,51	10,911.17 16,591.07
July	\$19,665,523.24 \$22,989,595.65	20,392,031.08 21,332,559,45	-	•	21,332,559.45	2.20%	39,109.69	16,690.52	20,419.17
August Seatember		24.085.443.85	•	-	24.085.443.85	2,25%	47,167.33	22,541.27	24,626,06
October	\$27,541,629.53	26,356,460,59	•		26,366,460,59	2,60%	57.105.66	27,290,79	29,814,87
November	\$25,134,887.33	26,338,158.43	-	•	26,338,158.43	2.62%	57,504,98	27,481.63	30.023.35
December	\$21,731,390.06	23,433,038,70	-	-	23,433,038.70	2.12%	41,398.37	22,235.06	10,163,31
January	\$17,264,214.19	19,497,802.12		-	19,497,802.12	2.38%	38,670,64	18.480.70	20,189,94
February	\$25,882,456.38	21,573,335.28			21,573,335.28	2.27%	40,809.58	19,502.86	21,308,67
March	\$9,675,977,90	17,779,217.14	_		17,779,217.14	2.17%	32,150.75	15,364.84	18,785,91
April	\$9,658,849.71	9,667,413,81	•	-	9,667,413.81	2.76%	22,235.05	10,626.13	11,608.92
May	\$13,012,525.73	11,335,687.72	-	-	11,335,687.72	2,65%	25,032.98	11,963.26	13,069.72
June	\$16,030,133.16	14,521,329.44	-	•	14,521,329.44	3.26%	39,449.61	18,852.97	20,596.64
July	\$19,739,718.65	17,884,925.90	-	-	17,884,925.90	2,98%	44,414.23	21,225.56	23,186.67
August	\$23,320,458.06	21,530,088.35	-	-	21,530,086.35	3.71%	66,563.66	31,510.87	34,752.99
September		25,799,993.51			25,799,993.51	3.71%	79,764.98	38,119.68	41,645,30
October	\$35,416,379.07	31,847,954.02			31,847,954.02	3.63%	96,340.08	46,040.91	50,299.15
November	\$32,477,066.35	33,946,722.71			33,946,722.71	4.12%	116,550.41	55,699.44	60,850.97
December	\$28,482,916.94	30,479,991.65			30,479,991.65	4.50%	114,299.97	54,623.96	59,878.01
January	\$24,086,979.18	26,284,948.06			26,284,948.06	4,82%	105,577.87	50,455.88	55,122.21
Pebruary	\$18,828,997.42	21,457,988.30			21,457,988.30	4.82% 5.00%	66,189.59	41,190.01 37504.9946	44,999.58
March	\$18,840,802.10	18,834,899.76			18,834,899.78	4.94%	78,478.75	34784.1092	40,973.78 38001.220
Aprili Vlav	\$16,520,492.98 \$20,108,871.55	17,680,647,54 18,314,682,28			17,680,647.54 18,314,682,28	4.91%	72,785.33 74,937.57	35812.6647	
May June	\$23,085,518.95	21,597,195.25			21,597,195,25	5.28%	95,027,66	45,413.72	49,813.94
July	\$25,882,456.38	24,483,987.66			24.483.987.66	5.46%	111,402.14	53,239.08	58.183.06
August	\$29,204,580,62	27,543,518.50			27,543,518.50	5.58%	127,618.30	60,988,79	66,629,51
Seplember		30,817,905.50			30,817,905.50	5.78%	148,439.58	70.939.28	77,500.30
October	\$34,408,830.82	33,420,030.60	•		33,420,030.60	5.75%	180,137.65	80,805.46	79,332,19
November	\$32,210,878.49	33,309,854.66			33.309,854.66	5.77%	160,164.68	80,819.20	79,345.68
Inventory ACCT#			MARTU	AMOUNT					
	PROPANE		NS/844	middin i					
815104	Inveniory - Liquid Propens		6,730	\$65,703.26					
515106	Investory - Liquid Propens		9,750	812,576,65					
100				4.20.000					

Inventory			
ACCT #		ASASTU	AMOUNT
	PROPANE		
815104	Inventory - Liquid Propens	6,730	\$66,703.2
515108	Investory - Liquid Propene	959	\$12,576.6
	LNG		
816152	Inventory - Liquitied Natural Gas	10,838	\$91,527.8
	NATURAL GAS		
	•	Fig. 18 Sept 18	
515114611	5 Natural Gas Underground - 55-1 and FSS-1	5,300	8 45,662.51
8151	16 Natural Gas Underground - SSNE	217,508	\$1,540,666.51
5151	13 Natural Ges Underground - MCN	4,571,082	\$30,464,741.5
Total Image	onv		832 210 578 4