

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2006-07 WINTER PERIOD RECONCILIATION
November 2006 - April 2007

	AMOUNT	
Winter Period Beg. Balance	\$ 2,122,757	SCHEDULE 2
Less: Reported Collections	\$ (42,200,486)	SCHEDULE 3
Less: Adjusted Bill Adjustment	\$ (44,840)	
Add: Cost of Gas Adjustments	\$ 37,124,007	SCHEDULE 2
Add: Pelham Summer Over/Under	\$ 962	
Add: Pelham Winter Over/Under	\$ 5,892	
Add: Interest	\$ 333,248	SCHEDULE 2
Winter Period Ending Balance	(\$2,658,460)	

NORTHERN UTILITIES, INC.
2006-07 WINTER PERIOD RECONCILIATION
SCHEDULE 2: ADJUSTMENTS TO REPORTED OFF PEAK PERIOD ACCOUNTS
May 2006 - May 2007

	<u>May 2006</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January 2007</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>Total</u>
WINTER PERIOD														
Pelham---Summer Ending Under Collection								\$ 962						\$ 962
Pelham---Winter Ending Under Collection								\$ 5,892						\$ 5,892
Winter Period Account Beginning Balance	\$ 2,122,757	\$ 2,301,468	\$ 2,537,311	\$ 2,770,948	\$ 2,939,010	\$ 3,189,343	\$ 3,155,993	\$ 5,580,625	\$ 7,866,017	\$ 8,719,499	\$ 7,588,491	\$ 4,266,524	\$ 185,080	\$ 2,122,757
Plus: Cost of Firm Gas (Schedule 4)	\$ 178,122	\$ 219,727	\$ 215,452	\$ 148,501	\$ 229,339	\$ (55,088)	\$ 4,112,789	\$ 7,066,832	\$ 7,470,363	\$ 8,167,184	\$ 6,286,869	\$ 3,010,944	\$ 72,971	\$ 37,124,007
Less: Reported Collections (Schedule 3)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,687,097)	\$ (4,821,563)	\$ (6,702,504)	\$ (9,325,592)	\$ (9,602,611)	\$ (7,112,106)	\$ (2,949,013)	\$ (42,200,486)
Less: Adjusted Bill Adjustment							\$ (37,820)	\$ (5,966)	\$ 28,805	\$ (28,467)	\$ (46,837)	\$ 4,469	\$ 40,976	\$ (44,840)
Winter Period Ending Balance	\$ 2,300,880	\$ 2,521,195	\$ 2,752,764	\$ 2,919,449	\$ 3,168,349	\$ 3,134,256	\$ 5,543,865	\$ 7,819,929	\$ 8,662,681	\$ 7,532,624	\$ 4,225,912	\$ 169,830	\$ (2,649,987)	\$ (2,991,708)
Month's Average Balance	\$ 2,211,819	\$ 2,411,332	\$ 2,645,037	\$ 2,845,199	\$ 3,053,680	\$ 3,161,800	\$ 4,349,929	\$ 6,703,704	\$ 8,264,349	\$ 8,126,061	\$ 5,907,201	\$ 2,218,177	\$ (1,232,454)	
Interest Rate (Prime Rate)	7.93%	8.02%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%
Interest Applied	\$ 589	\$ 16,116	\$ 18,185	\$ 19,561	\$ 20,994	\$ 21,737	\$ 29,906	\$ 46,088	\$ 56,817	\$ 55,867	\$ 40,612	\$ 15,250	\$ (8,473)	\$ 333,248
Winter Period Account Ending Balance	\$ 2,301,468	\$ 2,537,311	\$ 2,770,948	\$ 2,939,010	\$ 3,189,343	\$ 3,155,993	\$ 5,573,771	\$ 7,866,017	\$ 8,719,499	\$ 7,588,491	\$ 4,266,524	\$ 185,080	\$ (2,658,460)	\$ (2,658,460)

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
 2006-07 WINTER RECONCILIATION
 SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS
 November 2006 - April 2007

GAS COST RECOVERY FOR THE PERIOD OF :

	Res. Heat	Res Non Heat	G-50	G-40	G-51	G-41	G-52	G-42	Transportation	Total
Sales (therms) - Nov-Dec (old)	1,263,519	25,012	151,942	618,643	306,906	631,396	96,697	126,235	1,368,373	4,588,722
Sales (therms) - Dec (new) - Jan (old)	2,069,543	30,329	171,183	1,082,865	335,175	954,749	83,642	160,858	1,771,031	6,659,373
Sales (therms) - Jan (new) - Feb (old)	2,755,483	36,768	218,395	1,608,940	404,504	1,338,049	92,165	221,900	322,335	6,998,538
Sales (therms) - Feb (new) - Mar (old)	2,962,668	34,517	212,232	1,781,388	392,479	1,504,877	103,581	259,245	3,872,641	11,123,628
Sales (therms) - Mar (new) - May (winter)	3,762,372	60,406	369,517	2,045,550	608,361	1,930,321	181,221	308,940	3,923,239	13,189,927
Total - November thru April	12,813,584	187,031	1,123,269	7,137,386	2,047,425	6,359,392	557,305	1,077,178	11,257,618	42,560,187
Demand/Commdity Rate - Nov	\$ 1.2235	\$ 1.2235	\$ 1.2216	\$ 1.2370	\$ 1.2216	\$ 1.2370	\$ 1.2216	\$ 1.2370		
Demand/Commdity Rate - Dec	\$ 1.2510	\$ 1.2510	\$ 1.2491	\$ 1.2645	\$ 1.2491	\$ 1.2645	\$ 1.2491	\$ 1.2645		
Demand/Commdity Rate - Jan	\$ 1.0880	\$ 1.0880	\$ 1.0861	\$ 1.1015	\$ 1.0861	\$ 1.1015	\$ 1.0861	\$ 1.1015		
Demand/Commdity Rate - Feb	\$ 1.2110	\$ 1.2110	\$ 1.2091	\$ 1.2245	\$ 1.2091	\$ 1.2245	\$ 1.2091	\$ 1.2245		
Demand/Commdity Rate - Mar - Apr	\$ 1.4832	\$ 1.4832	\$ 1.4809	\$ 1.4963	\$ 1.4809	\$ 1.4963	\$ 1.4809	\$ 1.4963		
Prior Period Reconciliation	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673		
Working Capital Allowance	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022		
Bad Debt Allowance	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054		
Capacity Reserve Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0055	
Total Billed Rate - Nov	\$ 1.2984	\$ 1.2984	\$ 1.2965	\$ 1.3119	\$ 1.2965	\$ 1.3119	\$ 1.2965	\$ 1.3119		
Total Billed Rate - Dec	\$ 1.3259	\$ 1.3259	\$ 1.3240	\$ 1.3394	\$ 1.3240	\$ 1.3394	\$ 1.3240	\$ 1.3394		
Total Billed Rate - Jan	\$ 1.1629	\$ 1.1629	\$ 1.1610	\$ 1.1764	\$ 1.1610	\$ 1.1764	\$ 1.1610	\$ 1.1764		
Total Billed Rate - Feb	\$ 1.2859	\$ 1.2859	\$ 1.2840	\$ 1.2994	\$ 1.2840	\$ 1.2994	\$ 1.2840	\$ 1.2994		
Total Billed Rate - Mar - April	\$ 1.5581	\$ 1.5581	\$ 1.5558	\$ 1.5712	\$ 1.5558	\$ 1.5712	\$ 1.5558	\$ 1.5712		
Demand/Commdity Rate - Nov	\$ 1,545,915	\$ 30,602	\$ 185,612	\$ 765,261	\$ 374,916	\$ 781,037	\$ 118,125	\$ 156,153	\$ -	\$ 3,957,622
Demand/Commdity Rate - Dec	\$ 2,588,998	\$ 37,941	\$ 213,825	\$ 1,369,282	\$ 418,667	\$ 1,207,280	\$ 104,477	\$ 203,404	\$ -	\$ 6,143,874
Demand/Commdity Rate - Jan	\$ 2,997,965	\$ 40,003	\$ 237,198	\$ 1,772,247	\$ 439,332	\$ 1,473,861	\$ 100,101	\$ 244,423	\$ -	\$ 7,305,130
Demand/Commdity Rate - Feb	\$ 3,587,791	\$ 41,800	\$ 256,610	\$ 2,181,309	\$ 474,547	\$ 1,842,722	\$ 125,239	\$ 317,445	\$ -	\$ 8,827,463
Demand/Commdity Rate - Mar - Apr	\$ 5,580,350	\$ 89,594	\$ 547,218	\$ 3,060,757	\$ 900,921	\$ 2,888,339	\$ 268,370	\$ 462,267	\$ -	\$ 13,797,817
Prior Period Reconciliation	\$ 862,354	\$ 12,587	\$ 75,596	\$ 480,346	\$ 137,792	\$ 427,987	\$ 37,507	\$ 72,494	\$ -	\$ 2,106,663
Working Capital Allowance	\$ 28,190	\$ 411	\$ 2,471	\$ 15,702	\$ 4,504	\$ 13,991	\$ 1,226	\$ 2,370	\$ -	\$ 68,866
Bad Debt Allowance	\$ 69,193	\$ 1,010	\$ 6,066	\$ 38,542	\$ 11,056	\$ 34,341	\$ 3,009	\$ 5,817	\$ -	\$ 169,034
Capacity Reserve Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,917	
Total Billed Rate	\$ 17,260,757	\$ 253,949	\$ 1,524,596	\$ 9,683,447	\$ 2,761,735	\$ 8,669,557	\$ 758,054	\$ 1,464,373	\$ 61,917	\$ 42,438,386
Check	\$ 17,260,757	\$ 253,949	\$ 1,524,596	\$ 9,683,447	\$ 2,761,735	\$ 8,669,557	\$ 758,054	\$ 1,464,373	\$ 50,657	\$ 42,427,125
Difference	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,260	

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
 2006-07 WINTER RECONCILIATION
 SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS
 November 2006 - April 2007

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GAS COST RECOVERY FOR THE MONTH OF :

November 2006 (Prorated)

	Res. Heat & NH	Res. NH	G-50	G-40	G-51	G-41	G-52	G-42	Transportation	Total
Sales (Therms)	318,072	6,312	51,710	192,935	166,158	374,829	83,264	106,376	176,993	1,476,648 1,299,655 1,299,655
Demand/Commodity Rate	\$ 1.2235	\$ 1.2235	\$ 1.2216	\$ 1.2370	\$ 1.2216	\$ 1.2370	\$ 1.2216	\$ 1.2370		
Prior Period Reconciliation	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673		
Working Capital Allowance	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022		
Bad Debt Allowance	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054		
Refund	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Total Billed Rate	\$ 1.2984	\$ 1.2984	\$ 1.2965	\$ 1.3119	\$ 1.2965	\$ 1.3119	\$ 1.2965	\$ 1.3119		
Capacity Reserve Charge-Transportation									\$ 0.0055	
Demand/Commodity Rate	\$ 389,161	\$ 7,723	\$ 63,168	\$ 238,660	\$ 202,978	\$ 463,663	\$ 101,715	\$ 131,588		\$ 1,598,657
Prior Period Reconciliation	\$ 21,406	\$ 425	\$ 3,480	\$ 12,985	\$ 11,182	\$ 25,226	\$ 5,604	\$ 7,159		\$ 87,467
Working Capital Allowance	\$ 700	\$ 14	\$ 114	\$ 424	\$ 366	\$ 825	\$ 183	\$ 234		\$ 2,859
Bad Debt Allowance	\$ 1,718	\$ 34	\$ 279	\$ 1,042	\$ 897	\$ 2,024	\$ 450	\$ 574		\$ 7,018
Refund	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
Total Billed Rate	\$ 412,984	\$ 8,196	\$ 67,041	\$ 253,111	\$ 215,424	\$ 491,738	\$ 107,952	\$ 139,555		\$ 1,696,001
Check	\$ 412,984	\$ 8,196	\$ 67,041	\$ 253,111	\$ 215,424	\$ 491,738	\$ 107,952	\$ 139,555		\$ 1,687,805
Capacity Reserve Charge-Transportation									\$ 973	\$ 1,696,975

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
 2006-07 WINTER RECONCILIATION
 SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS
 November 2006 - April 2007

GAS COST RECOVERY FOR THE MONTH OF :

December 2006 (old)

	Res. Heat	Res. NH	G-50	G-40	G-51	G-41	G-52	G-42	Transportation	Total
Sales (Therms)	945,447	18,699	100,232	425,708	140,748	256,567	13,433	19,859	1,191,380	3,112,074
										1,920,694
										1,920,694
Demand/Commodity Rate	\$ 1.2235	\$ 1.2235	\$ 1.2216	\$ 1.2370	\$ 1.2216	\$ 1.2370	\$ 1.2216	\$ 1.2370		
Prior Period Reconciliation	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673		
Working Capital Allowance	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022		
Bad Debt Allowance	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054		
Refund	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Total Billed Rate	\$ 1.2984	\$ 1.2984	\$ 1.2965	\$ 1.3119	\$ 1.2965	\$ 1.3119	\$ 1.2965	\$ 1.3119		
Capacity Reserve Charge-Transportation									\$ 0.0055	
Demand/Commodity Rate	\$ 1,156,755	\$ 22,878	\$ 122,444	\$ 526,601	\$ 171,938	\$ 317,374	\$ 16,410	\$ 24,565		\$ 2,358,965
Prior Period Reconciliation	\$ 63,629	\$ 1,258	\$ 6,746	\$ 28,650	\$ 9,472	\$ 17,267	\$ 904	\$ 1,336		\$ 129,263
Working Capital Allowance	\$ 2,080	\$ 41	\$ 221	\$ 937	\$ 310	\$ 564	\$ 30	\$ 44		\$ 4,226
Bad Debt Allowance	\$ 5,105	\$ 101	\$ 541	\$ 2,299	\$ 760	\$ 1,385	\$ 73	\$ 107		\$ 10,372
Refund	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
Total Billed Rate	\$ 1,227,569	\$ 24,279	\$ 129,951	\$ 558,487	\$ 182,480	\$ 336,591	\$ 17,416	\$ 26,053		\$ 2,502,825
	\$ 1,227,569	\$ 24,279	\$ 129,951	\$ 558,487	\$ 182,480	\$ 336,591	\$ 17,416	\$ 26,053		\$ 2,502,825
Check	\$ 1,227,569	\$ 24,279	\$ 129,951	\$ 558,487	\$ 182,480	\$ 336,591	\$ 17,416	\$ 26,053		\$ 2,478,545
Capacity Reserve Charge-Transportation									\$ 6,553	\$ 2,509,377

GAS COST RECOVERY FOR THE MONTH OF :

December 2006 (new)

	Res. Heat	Res. NH	G-50	G-40	G-51	G-41	G-52	G-42	Transportation	Total
Sales (Therms)	541,405	7,392	52,353	322,174	164,218	488,716	64,007	114,657	237,938	1,992,859
										1,754,921
										1,754,921
Demand/Commodity Rate	\$ 1.2510	\$ 1.2510	\$ 1.2491	\$ 1.2645	\$ 1.2491	\$ 1.2645	\$ 1.2491	\$ 1.2645		
Prior Period Reconciliation	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673		
Working Capital Allowance	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022		
Bad Debt Allowance	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054		
Refund	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Total Billed Rate	\$ 1.3259	\$ 1.3259	\$ 1.3240	\$ 1.3394	\$ 1.3240	\$ 1.3394	\$ 1.3240	\$ 1.3394		
Capacity Reserve Charge-Transportation									\$ 0.0055	
Demand/Commodity Rate	\$ 677,298	\$ 9,247	\$ 65,394	\$ 407,389	\$ 205,125	\$ 617,981	\$ 79,951	\$ 144,984		\$ 2,207,368
Prior Period Reconciliation	\$ 36,437	\$ 497	\$ 3,523	\$ 21,682	\$ 11,052	\$ 32,891	\$ 4,308	\$ 7,716		\$ 118,106
Working Capital Allowance	\$ 1,191	\$ 16	\$ 115	\$ 709	\$ 361	\$ 1,075	\$ 141	\$ 252		\$ 3,861
Bad Debt Allowance	\$ 2,924	\$ 40	\$ 283	\$ 1,740	\$ 887	\$ 2,639	\$ 346	\$ 619		\$ 9,477
Refund	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
Total Billed Rate	\$ 717,849	\$ 9,801	\$ 69,315	\$ 431,520	\$ 217,425	\$ 654,586	\$ 84,745	\$ 153,572		\$ 2,338,812
	\$ 717,849	\$ 9,801	\$ 69,315	\$ 431,520	\$ 217,425	\$ 654,586	\$ 84,745	\$ 153,572		\$ 2,338,812
Check	\$ 717,849	\$ 9,801	\$ 69,315	\$ 431,520	\$ 217,425	\$ 654,586	\$ 84,745	\$ 153,572	\$ 1,309	\$ 2,330,319

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
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GAS COST RECOVERY FOR THE MONTH OF :

January 2007 (old)

	Res. Heat	Res. NH	G-50	G-40	G-51	G-41	G-52	G-42	Transportation	Total
Sales (Therms)	1,528,138	22,937	118,831	760,691	170,957	466,033	19,635	46,200	1,533,093	4,666,514 3,133,421 3,133,421
Demand/Commodity Rate	\$ 1.2510	\$ 1.2510	\$ 1.2491	\$ 1.2645	\$ 1.2491	\$ 1.2645	\$ 1.2491	\$ 1.2645		
Prior Period Reconciliation	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673		
Working Capital Allowance	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022		
Bad Debt Allowance	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054		
Refund	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Total Billed Rate	\$ 1.3259	\$ 1.3259	\$ 1.3240	\$ 1.3394	\$ 1.3240	\$ 1.3394	\$ 1.3240	\$ 1.3394		
Capacity Reserve Charge-Transportation									\$ 0.0055	
Demand/Commodity Rate	\$ 1,911,700	\$ 28,694	\$ 148,431	\$ 961,894	\$ 213,542	\$ 589,299	\$ 24,526	\$ 58,420		\$ 3,936,506
Prior Period Reconciliation	\$ 102,844	\$ 1,544	\$ 7,997	\$ 51,194	\$ 11,505	\$ 31,364	\$ 1,321	\$ 3,109		\$ 210,879
Working Capital Allowance	\$ 3,362	\$ 50	\$ 261	\$ 1,674	\$ 376	\$ 1,025	\$ 43	\$ 102		\$ 6,894
Bad Debt Allowance	\$ 8,252	\$ 124	\$ 642	\$ 4,108	\$ 923	\$ 2,517	\$ 106	\$ 249		\$ 16,920
Refund	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
Total Billed Rate	\$ 2,026,158	\$ 30,412	\$ 157,332	\$ 1,018,869	\$ 226,347	\$ 624,204	\$ 25,996	\$ 61,881		\$ 4,171,199
Check	\$ 2,026,158	\$ 30,412	\$ 157,332	\$ 1,018,869	\$ 226,347	\$ 624,204	\$ 25,996	\$ 61,881		\$ 4,171,199
Capacity Reserve Charge-Transportation									\$ 8,432	\$ 4,179,631

GAS COST RECOVERY FOR THE MONTH OF :

January 2007 (new)

	Res. Heat	Res. NH	G-50	G-40	G-51	G-41	G-52	G-42	Transportation	Total
Sales (Therms)	565,493	9,168	74,511	433,505	197,649	685,882	65,615	156,637	322,335	2,510,796 2,188,461 2,188,461
Demand/Commodity Rate	\$ 1.0880	\$ 1.0880	\$ 1.0861	\$ 1.1015	\$ 1.0861	\$ 1.1015	\$ 1.0861	\$ 1.1015		
Prior Period Reconciliation	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673		
Working Capital Allowance	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022		
Bad Debt Allowance	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054		
Refund	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Total Billed Rate	\$ 1.1629	\$ 1.1629	\$ 1.1610	\$ 1.1764	\$ 1.1610	\$ 1.1764	\$ 1.1610	\$ 1.1764		
Capacity Reserve Charge-Transportation									\$ 0.0055	
Demand/Commodity Rate	\$ 615,257	\$ 9,975	\$ 80,927	\$ 477,506	\$ 214,667	\$ 755,499	\$ 71,265	\$ 172,535		\$ 2,397,630
Prior Period Reconciliation	\$ 38,058	\$ 617	\$ 5,015	\$ 29,175	\$ 13,302	\$ 46,160	\$ 4,416	\$ 10,542		\$ 147,283
Working Capital Allowance	\$ 1,244	\$ 20	\$ 164	\$ 954	\$ 435	\$ 1,509	\$ 144	\$ 345		\$ 4,815
Bad Debt Allowance	\$ 3,054	\$ 50	\$ 402	\$ 2,341	\$ 1,067	\$ 3,704	\$ 354	\$ 846		\$ 11,818
Refund	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
Total Billed Rate	\$ 657,612	\$ 10,662	\$ 86,508	\$ 509,976	\$ 229,471	\$ 806,872	\$ 76,179	\$ 184,267		\$ 2,561,546
Check	\$ 657,612	\$ 10,662	\$ 86,508	\$ 509,976	\$ 229,471	\$ 806,872	\$ 76,179	\$ 184,267		\$ 2,561,546
Capacity Reserve Charge-Transportation									\$ 1,773	\$ 2,563,319

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
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GAS COST RECOVERY FOR THE MONTH OF :

February 2007 (old)

	Res. Heat & NH	27,600	G-50	143,883	G-40	1,175,435	G-51	206,855	G-41	652,167	G-52	26,550	G-42	65,264	Transportation	0	Total
Sales (Therms)	2,189,989																4,487,742
Demand/Commodity Rate	\$ 1.0880	\$ 1.0880	\$ 1.0861	\$ 1.1015	\$ 1.0861	\$ 1.1015	\$ 1.0861	\$ 1.1015	\$ 1.0861	\$ 1.1015	\$ 1.0861	\$ 1.1015	\$ 1.0861	\$ 1.1015			4,487,742
Prior Period Reconciliation	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673			4,487,742
Working Capital Allowance	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022			4,487,742
Bad Debt Allowance	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054			4,487,742
Refund	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			4,487,742
Total Billed Rate	\$ 1.1629	\$ 1.1629	\$ 1.1610	\$ 1.1764	\$ 1.1610	\$ 1.1764	\$ 1.1610	\$ 1.1764	\$ 1.1610	\$ 1.1764	\$ 1.1610	\$ 1.1764	\$ 1.1610	\$ 1.1764			4,487,742
Capacity Reserve Charge-Transportation															\$ 0.0055		
Demand/Commodity Rate	\$ 2,382,708	\$ 30,028	\$ 156,272	\$ 1,294,741	\$ 224,665	\$ 718,362	\$ 28,836	\$ 71,888	\$ 4,907,500								\$ 4,907,500
Prior Period Reconciliation	\$ 147,386	\$ 1,857	\$ 9,683	\$ 79,107	\$ 13,921	\$ 43,891	\$ 1,787	\$ 4,392	\$ 302,025								\$ 302,025
Working Capital Allowance	\$ 4,818	\$ 61	\$ 317	\$ 2,586	\$ 455	\$ 1,435	\$ 58	\$ 144	\$ 9,873								\$ 9,873
Bad Debt Allowance	\$ 11,826	\$ 149	\$ 777	\$ 6,347	\$ 1,117	\$ 3,522	\$ 143	\$ 352	\$ 24,234								\$ 24,234
Refund	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								\$ -
Total Billed Rate	\$ 2,546,738	\$ 32,095	\$ 167,049	\$ 1,382,781	\$ 240,159	\$ 767,209	\$ 30,824	\$ 76,776	\$ 5,243,632								\$ 5,243,632
Check	\$ 2,546,738	\$ 32,095	\$ 167,049	\$ 1,382,781	\$ 240,159	\$ 767,209	\$ 30,824	\$ 76,776	\$ 5,243,632								\$ 5,243,632
Capacity Reserve Charge-Transportation															\$ -		\$ 5,243,632
	\$ 1,244,806																

GAS COST RECOVERY FOR THE MONTH OF :

February 2007 (new)

	Res. Heat & NH	10,930	G-50	82,731	G-40	697,810	G-51	219,447	G-41	919,288	G-52	86,227	G-42	224,388	Transportation	2,212,856	Total
Sales (Therms)	950,742																5,404,418
Demand/Commodity Rate	\$ 1.2110	\$ 1.2110	\$ 1.2091	\$ 1.2245	\$ 1.2091	\$ 1.2245	\$ 1.2091	\$ 1.2245	\$ 1.2091	\$ 1.2245	\$ 1.2091	\$ 1.2245	\$ 1.2091	\$ 1.2245			3,191,562
Prior Period Reconciliation	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673			3,191,562
Working Capital Allowance	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022			3,191,562
Bad Debt Allowance	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054			3,191,562
Refund	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			3,191,562
Total Billed Rate	\$ 1.2859	\$ 1.2859	\$ 1.2840	\$ 1.2994	\$ 1.2840	\$ 1.2994	\$ 1.2840	\$ 1.2994	\$ 1.2840	\$ 1.2994	\$ 1.2840	\$ 1.2994	\$ 1.2840	\$ 1.2994			3,191,562
Capacity Reserve Charge-Transportation															\$ 0.0055		
Demand/Commodity Rate	\$ 1,151,348	\$ 13,236	\$ 100,030	\$ 854,469	\$ 265,333	\$ 1,125,668	\$ 104,257	\$ 274,762	\$ 3,889,104								\$ 3,889,104
Prior Period Reconciliation	\$ 63,985	\$ 736	\$ 5,568	\$ 46,963	\$ 14,769	\$ 61,868	\$ 5,803	\$ 15,101	\$ 214,792								\$ 214,792
Working Capital Allowance	\$ 2,092	\$ 24	\$ 182	\$ 1,535	\$ 483	\$ 2,022	\$ 190	\$ 494	\$ 7,021								\$ 7,021
Bad Debt Allowance	\$ 5,134	\$ 59	\$ 447	\$ 3,768	\$ 1,185	\$ 4,964	\$ 466	\$ 1,212	\$ 17,234								\$ 17,234
Refund	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								\$ -
Total Billed Rate	\$ 1,222,559	\$ 14,054	\$ 106,226	\$ 906,735	\$ 281,770	\$ 1,194,523	\$ 110,716	\$ 291,569	\$ 4,128,152								\$ 4,128,152
Check	\$ 1,222,559	\$ 14,054	\$ 106,226	\$ 906,735	\$ 281,770	\$ 1,194,523	\$ 110,716	\$ 291,569	\$ 4,128,152								\$ 4,128,152
Capacity Reserve Charge-Transportation															\$ 12,171		\$ 4,140,323

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
 2006-07 WINTER RECONCILIATION
 SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS
 November 2006 - April 2007

GAS COST RECOVERY FOR THE MONTH OF :

March 2007 old

	Res. Heat & NH	G-50	G-40	G-51	G-41	G-52	G-42	Transportation	Total
Sales (Therms)	2,011,926	23,587	1,083,577	173,032	585,589	17,353	34,857	1,659,785	5,719,210
Demand/Commodity Rate	\$ 1,2110	\$ 1,2091	\$ 1,2245	\$ 1,2091	\$ 1,2245	\$ 1,2091	\$ 1,2245	\$ 1,2091	\$ 1,2245
Prior Period Reconciliation	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673
Working Capital Allowance	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
Bad Debt Allowance	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054
Refunds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Billed Rate	\$ 1,2859	\$ 1,2840	\$ 1,2994	\$ 1,2840	\$ 1,2994	\$ 1,2840	\$ 1,2994	\$ 1,2840	\$ 1,2994
Capacity Reserve Charge-Transportation						\$ 0.0055		\$ 0.0055	
Demand/Commodity Rate	\$ 2,436,443	\$ 156,580	\$ 1,326,841	\$ 209,213	\$ 717,054	\$ 20,982	\$ 42,882	\$ -	\$ 4,938,360
Prior Period Reconciliation	\$ 135,403	\$ 8,715	\$ 72,925	\$ 11,645	\$ 39,410	\$ 1,168	\$ 2,346	\$ -	\$ 273,199
Working Capital Allowance	\$ 4,426	\$ 285	\$ 2,384	\$ 381	\$ 1,288	\$ 38	\$ 77	\$ -	\$ 8,931
Bad Debt Allowance	\$ 10,864	\$ 127	\$ 5,851	\$ 934	\$ 3,162	\$ 94	\$ 188	\$ -	\$ 21,921
Refunds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Billed Rate	\$ 2,587,136	\$ 166,280	\$ 1,408,000	\$ 222,173	\$ 760,915	\$ 22,282	\$ 45,293	\$ -	\$ 5,242,411
Capacity Reserve Charge-Transportation	\$ 2,587,136	\$ 166,280	\$ 1,408,000	\$ 222,173	\$ 760,915	\$ 22,282	\$ 45,293	\$ -	\$ 5,242,411
Capacity Reserve Charge-Transportation	\$ 2,587,136	\$ 166,280	\$ 1,408,000	\$ 222,173	\$ 760,915	\$ 22,282	\$ 45,293	\$ 9,129	\$ 5,242,411

GAS COST RECOVERY FOR THE MONTH OF :

March 2007 new

	Res. Heat & NH	G-50	G-40	G-51	G-41	G-52	G-42	Transportation	Total
Sales (Therms)	863,459	11,885	585,068	197,799	813,461	88,746	159,071	387,509	3,199,672
Demand/Commodity Rate	\$ 1,4832	\$ 1,4832	\$ 1,4963	\$ 1,4809	\$ 1,4963	\$ 1,4809	\$ 1,4963	\$ 1,4809	\$ 1,4963
Prior Period Reconciliation	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673
Working Capital Allowance	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
Bad Debt Allowance	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054
Refunds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Billed Rate	\$ 1,5581	\$ 1,5581	\$ 1,5712	\$ 1,5558	\$ 1,5712	\$ 1,5558	\$ 1,5712	\$ 1,5558	\$ 1,5712
Capacity Reserve Charge-Transportation						\$ 0.0055		\$ 0.0055	
Demand/Commodity Rate	\$ 1,280,682	\$ 17,627	\$ 875,437	\$ 292,920	\$ 1,217,181	\$ 131,423	\$ 238,018	\$ -	\$ 4,190,533
Prior Period Reconciliation	\$ 56,111	\$ 800	\$ 39,375	\$ 13,312	\$ 54,746	\$ 5,973	\$ 10,705	\$ -	\$ 189,259
Working Capital Allowance	\$ 1,900	\$ 26	\$ 1,287	\$ 435	\$ 1,790	\$ 195	\$ 350	\$ -	\$ 6,187
Bad Debt Allowance	\$ 4,663	\$ 64	\$ 3,159	\$ 1,068	\$ 4,393	\$ 479	\$ 859	\$ -	\$ 15,186
Refunds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Billed Rate	\$ 1,345,355	\$ 18,517	\$ 919,258	\$ 307,735	\$ 1,278,109	\$ 138,070	\$ 249,932	\$ -	\$ 4,401,164
Capacity Reserve Charge-Transportation	\$ 1,345,355	\$ 18,517	\$ 919,258	\$ 307,735	\$ 1,278,109	\$ 138,070	\$ 249,932	\$ -	\$ 4,401,164
Capacity Reserve Charge-Transportation						\$ 2.131		\$ 2.131	

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
 2006-07 WINTER RECONCILIATION
 SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS
 November 2006 - April 2007

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GAS COST RECOVERY FOR THE MONTH OF :

April 2007

	Res. Heat & NH		G-50	G-40	G-51	G-41	G-52	G-42	Transportation	Total
Sales (Therms)	1,939,742	30,582	176,401	1,042,756	292,068	866,506	79,670	135,430	2,074,484	6,637,639
Demand/Commodity Rate	\$ 1.4832	\$ 1.4832	\$ 1.4809	\$ 1.4963	\$ 1.4809	\$ 1.4963	\$ 1.4809	\$ 1.4963		4,563,155
Prior Period Reconciliation	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673		4,563,155
Working Capital Allowance	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022		
Bad Debt Allowance	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054		
Refunds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Total Billed Rate	\$ 1.5581	\$ 1.5581	\$ 1.5558	\$ 1.5712	\$ 1.5558	\$ 1.5712	\$ 1.5558	\$ 1.5712		
Capacity Reserve Charge-Transportation									\$ 0.0055	
Demand/Commodity Rate	\$ 2,877,025	\$ 45,359	\$ 261,232	\$ 1,560,276	\$ 432,524	\$ 1,296,553	\$ 117,983	\$ 202,644	\$ -	\$ 6,793,596
Prior Period Reconciliation	\$ 130,545	\$ 2,058	\$ 11,872	\$ 70,177	\$ 19,656	\$ 58,316	\$ 5,362	\$ 9,114	\$ -	\$ 307,100
Working Capital Allowance	\$ 4,267	\$ 67	\$ 388	\$ 2,294	\$ 643	\$ 1,906	\$ 175	\$ 298	\$ -	\$ 10,039
Bad Debt Allowance	\$ 10,475	\$ 165	\$ 953	\$ 5,631	\$ 1,577	\$ 4,679	\$ 430	\$ 731	\$ -	\$ 24,641
Refunds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Billed Rate	\$ 3,022,312	\$ 47,650	\$ 274,445	\$ 1,638,378	\$ 454,399	\$ 1,361,454	\$ 123,951	\$ 212,788	\$ -	\$ 7,135,377
Capacity Reserve Charge-Transportation	\$ 3,022,312	\$ 47,650	\$ 274,445	\$ 1,638,378	\$ 454,399	\$ 1,361,454	\$ 123,951	\$ 212,788	\$ 11,410	\$ 7,146,786

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
 2006-07 WINTER RECONCILIATION
 SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS
 November 2006 - April 2007

GAS COST RECOVERY FOR THE MONTH OF :

May 2007 (Prorated)

	Res Heat and NH	G-50	G-40	G-51	G-41	G-52	G-42		Total	
Demand/Commodity Rate	959,171	17,940	100,440	417,727	118,494	250,354	12,805	14,439	1,461,246	3,352,615
Demand/Commodity Rate	\$ 1.4832	\$ 1.4832	\$ 1.4809	\$ 1.4963	\$ 1.4809	\$ 1.4963	\$ 1.4809	\$ 1.4963		3,352,615
Prior Period Reconciliation	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673	\$ 0.0673		1,891,370
Working Capital Allowance	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022		
Bad Debt Allowance	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054		
Refunds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Total Billed Rate	\$ 1.5581	\$ 1.5581	\$ 1.5558	\$ 1.5712	\$ 1.5558	\$ 1.5712	\$ 1.5558	\$ 1.5712		
Capacity Reserve Charge-Transportation								\$ 0.0055		
Demand/Commodity Rate	\$ 1,422,643	\$ 26,608	\$ 148,741	\$ 625,045	\$ 175,478	\$ 374,605	\$ 18,963	\$ 21,606	\$ -	\$ 2,813,687
Prior Period Reconciliation	\$ 64,552	\$ 1,207	\$ 6,760	\$ 28,113	\$ 7,975	\$ 16,849	\$ 862	\$ 972	\$ -	\$ 127,289
Working Capital Allowance	\$ 2,110	\$ 39	\$ 221	\$ 919	\$ 261	\$ 551	\$ 28	\$ 32	\$ -	\$ 4,161
Bad Debt Allowance	\$ 5,180	\$ 97	\$ 542	\$ 2,256	\$ 640	\$ 1,352	\$ 69	\$ 78	\$ -	\$ 10,213
Refunds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Billed Rate	\$ 1,494,485	\$ 27,952	\$ 156,264	\$ 656,332	\$ 184,353	\$ 393,356	\$ 19,922	\$ 22,687	\$ -	\$ 2,955,351
Capacity Reserve Charge-Transportation	\$ 1,494,485	\$ 27,952	\$ 156,264	\$ 656,332	\$ 184,353	\$ 393,356	\$ 19,922	\$ 22,687	\$ 8,037	\$ 2,963,388

NORTHERN UTILITIES, INC.
 NEW HAMPSHIRE DIVISION
 COST OF GAS ADJUSTMENT RESULTS

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	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>End of Period Adjustments</u>	<u>Total Winter</u>
Commodity Costs:								
DEM	\$ 15,497	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,497
Distrigas	\$ 381,165	\$ 290,386	\$ 304,923	\$ 499,975	\$ 561,412	\$ 415,541	\$ -	\$ 2,072,237
Nexen Marketing USA Inc.	\$ 704,860	\$ 779,867	\$ 631,203	\$ 613,782	\$ -	\$ -	\$ -	\$ 2,729,711
Mass Power	\$ -	\$ -	\$ 50,434	\$ -	\$ -	\$ -	\$ -	\$ 50,434
TXU Portfolio Mgmt. Co.	\$ -	\$ -	\$ 206,845	\$ 104,404	\$ -	\$ -	\$ -	\$ 311,250
Sempra	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,270,563	\$ -	\$ 1,270,563
Alberta	\$ -	\$ 1,076	\$ 1,064	\$ 973	\$ 1,074	\$ 1,037	\$ -	\$ -
Colonial Energy	\$ -	\$ 16,346	\$ 89,075	\$ 43,954	\$ -	\$ 23,971	\$ -	\$ 173,347
Storage Withdrawals	\$ 1,105,511	\$ 2,198,306	\$ 2,763,291	\$ 3,225,434	\$ 2,942,487	\$ 10,411	\$ -	\$ 12,245,439
Storage Inventory Adjustment	\$ -	\$ -	\$ -	\$ -	\$ (127,140)	\$ -	\$ -	\$ -
Storage Injections	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,111,039)	\$ -	\$ (1,111,039)
FedEx Trade	\$ 281	\$ 298	\$ 294	\$ 298	\$ -	\$ -	\$ -	\$ 1,171
Cargill	\$ 748,926	\$ -	\$ 74,129	\$ 96,063	\$ -	\$ -	\$ -	\$ 919,118
Emera Energy	\$ 43,627	\$ -	\$ 9,456	\$ 283,161	\$ 174,778	\$ 167,261	\$ -	\$ 678,284
Interruptible Costs	\$ (12,222)	\$ (443)	\$ (659)	\$ (47)	\$ (2,537)	\$ (2,155)	\$ -	\$ (5,841)
Storage Commodity	\$ 7,834	\$ 16,173	\$ 19,418	\$ 22,694	\$ 20,221	\$ 684	\$ -	\$ 87,024
Constellation Power Source	\$ -	\$ -	\$ 226,796	\$ 221,473	\$ -	\$ 291,706	\$ -	\$ 739,975
Sequent Energy Mgt.	\$ 102,966	\$ 125,590	\$ 93,825	\$ 96,087	\$ 117,510	\$ 113,732	\$ -	\$ -
Company Managed	\$ (7,336)	\$ (12,981)	\$ (21,480)	\$ (14,386)	\$ (56,648)	\$ (13,917)	\$ -	\$ (119,413)
Transportation Commodity	\$ 4,461	\$ 6,037	\$ 14,366	\$ 17,997	\$ 15,137	\$ 23,985	\$ (9)	\$ 81,974
OBA	\$ (1,152,328)	\$ 1,187,728	\$ (93,327)	\$ (57,006)	\$ 54,869	\$ 64,135	\$ -	\$ 1,156,400
Prior Period	\$ -	\$ 145,151	\$ 70,739	\$ 20,057	\$ 29,056	\$ 7,483	\$ 6,385	\$ 278,871
Company Use	\$ (1,319)	\$ (1,664)	\$ (2,146)	\$ (3,614)	\$ (3,479)	\$ (2,460)	\$ -	\$ (13,363)
Northeast Gas Marketing	\$ 251,849	\$ 315,548	\$ 229,395	\$ 235,111	\$ 287,685	\$ 278,093	\$ -	\$ 1,345,832
Peoples Energy Wholesale	\$ 39,702	\$ -	\$ 716,788	\$ 897,030	\$ 560,230	\$ 69,573	\$ -	\$ 2,243,620
LNG Boiloff	\$ 5,155	\$ 4,583	\$ 3,983	\$ 29,775	\$ 2,910	\$ 1,878	\$ -	\$ 43,130
LNG Other	\$ (1,284)	\$ 2,954	\$ (1,233)	\$ 3,817	\$ 6,936	\$ 4,587	\$ -	\$ 15,777
Tenaska	\$ -	\$ 127,629	\$ 114,182	\$ 102,752	\$ 122,955	\$ 113,806	\$ -	\$ 581,325
Propane	\$ (241)	\$ (39,950)	\$ (48,491)	\$ (121,654)	\$ (163,153)	\$ (116,914)	\$ -	\$ (490,163)
Inventory Finance Charges	\$ 80,819	\$ 72,596	\$ 61,040	\$ 47,578	\$ 34,013	\$ 29,673	\$ -	\$ 244,900
Hedging Gain/Loss	\$ 161,514	\$ 246,788	\$ 509,060	\$ 372,420	\$ 235,983	\$ 248,892	\$ -	\$ 1,774,657
Transportation Charges	\$ 18,098	\$ 4,654	\$ (21,050)	\$ (56,027)	\$ 68,135	\$ (37,382)	\$ -	\$ (23,571)
Non-Traditional Sales	\$ (111,344)	\$ 64,843	\$ (39,059)	\$ (39,563)	\$ (40,254)	\$ (57,546)	\$ -	\$ (222,924)
UBS AG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,099,827	\$ -	\$ -
Total Commodity Costs	\$ 2,386,189	\$ 5,551,515	\$ 5,962,862	\$ 6,642,538	\$ 4,842,178	\$ 2,895,426	\$ 6,376	\$ 28,287,084

NORTHERN UTILITIES, INC.
 NEW HAMPSHIRE DIVISION
 COST OF GAS ADJUSTMENT RESULTS

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	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>End of Period</u>	<u>Total Winter</u>
Pipeline Reservation								
Tennessee	\$ 139,461	\$ 139,457	\$ 139,457	\$ 139,020	\$ 139,020.13	\$ 138,693.53	\$ -	\$ 835,108
Algonquin	\$ 16,308	\$ 16,292	\$ 16,292	\$ 16,301	\$ 16,251.61	\$ 16,237.71	\$ -	\$ 97,683
Iroquois	\$ 21,676	\$ 21,676	\$ 21,095	\$ 21,029	\$ 21,028.68	\$ 20,982.05	\$ -	\$ 127,488
Texas Eastern	\$ 3,357	\$ 3,357	\$ 3,345	\$ 3,374	\$ 3,374.31	\$ 3,350.45	\$ -	\$ 20,157
PNGTS (DEM)	\$ 831,999	\$ 821,870	\$ 821,870	\$ 821,870	\$ 821,870.07	\$ 14,012.99	\$ -	\$ 4,133,493
Transco	\$ 413	\$ 427	\$ 427	\$ 386	\$ 427.24	\$ 564.52	\$ -	\$ 2,646
Granite	\$ 63,054	\$ 63,004	\$ 63,004	\$ 63,004	\$ 62,937.95	\$ 62,937.95	\$ 0.00	\$ 377,941
Vector	\$ 26,465	\$ 25,862	\$ 26,029	\$ 26,029	\$ 26,029.02	\$ 26,029.02	\$ -	\$ 156,443
Co-Managed	\$ (2,913)	\$ (3,427)	\$ (4,228)	\$ (4,229)	\$ (3,718.84)	\$ (3,747.84)	\$ -	\$ (22,263)
Prior Period Adj.	\$ -	\$ (5,476)	\$ 19,307	\$ 17,925	\$ 19,859.04	\$ 246.72	\$ 21,572	\$ 73,434
Product Demand								\$ -
DEM	\$ 507	\$ 507	\$ (507)	\$ (507)	\$ -	\$ -	\$ -	\$ 1
Tenaska	\$ -	\$ 20,184	\$ 20,184	\$ 18,230	\$ 20,183.65	\$ 19,532.56	\$ -	\$ 98,314
Distrigas of Massachusetts	\$ 95,217	\$ 100,884	\$ 100,884	\$ 100,884	\$ 100,884.43	\$ 100,884.43	\$ -	\$ 599,639
Duke	\$ 102,999	\$ 102,999	\$ 102,999	\$ 102,999	\$ 102,998.95	\$ -	\$ -	\$ 514,995
Prior Period Adjustments		\$ 23,441	\$ (2,673)	\$ (1,984)	\$ 851.79	\$ (760.98)	\$ 1,274	\$ 20,148
Storage Pipeline Transportation and Demand Reservation								\$ -
Tenn FT-A (SSNE)	\$ 4,693	\$ 4,693	\$ 4,693	\$ 4,676	\$ 4,676.16	\$ 4,669.26	\$ -	\$ 28,102
TETCO	\$ 116	\$ 116	\$ 115	\$ 115	\$ 115.41	\$ 115.41	\$ -	\$ 693
DTE Energy	\$ 489,129	\$ 489,987	\$ 489,987	\$ 487,413	\$ 489,986.78	\$ 154,750.73	\$ -	\$ 2,601,253
Prior Period Adjustment	\$ 25,348	\$ (1,030)	\$ (4,796)	\$ 3,431	\$ 4,117.89	\$ 4,632.59	\$ 43,749	\$ 75,453
Company Managed	\$ (84,356)	\$ (358,591)	\$ (387,711)	\$ (350,025)	\$ (423,983.28)	\$ (414,759.06)	\$ -	\$ (2,019,426)
Total Fixed Demand	\$ 1,733,473	\$ 1,466,233	\$ 1,429,773	\$ 1,469,942	\$ 1,406,910.99	\$ 148,372.03	\$ 66,595	\$ 7,721,299
Interruptible Profits	\$ (5,424.70)	\$ (193.75)	\$ (14.35)	\$ (33.41)	\$ -	\$ (2.18)	\$ -	\$ (5,668)
Capacity Release	\$ (103,923)	\$ (100,830)	\$ (95,695)	\$ (97,032)	\$ (93,496.48)	\$ (118,353.65)	\$ -	\$ (609,330)
Capacity Exchange	\$ 1,652	\$ 1,003	\$ 1,748	\$ 3,067	\$ 3,141.00	\$ 1,863.00	\$ -	\$ 12,474
Production and Storage	\$ 88,523	\$ 130,913	\$ 150,740	\$ 130,559	\$ 112,501.00	\$ 73,436.00	\$ -	\$ 686,672
Miscellaneous Overhead	\$ 12,306	\$ 18,199	\$ 20,956	\$ 18,150	\$ 15,640.00	\$ 10,209.00	\$ -	\$ 95,460
Transp. Demand Revenues	\$ (6)	\$ (6)	\$ (6)	\$ (6)	\$ (6.37)	\$ (6.35)	\$ -	\$ -
Total Demand Costs	\$ 1,726,600	\$ 1,515,318	\$ 1,507,502	\$ 1,524,646	\$ 1,444,690.14	\$ 115,517.86	\$ 66,595	\$ 7,834,273
TOTAL FIRM GAS COSTS	\$ 4,112,789	\$ 7,066,832	\$ 7,470,363	\$ 8,167,184	\$ 6,286,868.51	\$ 3,010,943.63	\$ 72,971	\$ 36,121,358

NORTHERN UTILITIES, INC.
NEW HAMPSHIRE DIVISION

WINTER RELATED COSTS INCURRED IN SUMMER '06 DEFERRED TO WINTER 2006-07

	May '06	June	July	August	September	October	Total
Interruptible Margin	(\$9,669)	(\$1,329)	(\$40)	(\$3)	(\$3)	(\$1,477)	(\$12,521)
Off-System Sales Margin				(\$100,205)	(\$24,448)	(\$248,827)	(\$373,480)
Capacity Release	(\$91,043)	(\$92,431.48)	(\$93,286)	(\$102,267)	(\$95,886)	(\$98,024)	(\$572,938)
Supplier Demand:							
Prior Period	\$0	\$0	\$0	\$0	\$0	\$0	
Pipeline Demand:							
Distrigas	\$90,179	\$90,179	\$90,179	\$105,952	\$90,179	\$90,179	\$556,844
Prior Period	\$0	\$0	\$0	\$0	\$0	\$0	
Granite:	\$24,262	\$24,375	\$24,260	\$24,248	\$24,412	\$24,050	\$145,607
UnderGround Storage:							
DTE Trading	\$ 162,323.51	\$ 163,135.94	\$145,750	\$145,750	\$146,562	\$145,750	\$909,272
El Paso (Tennessee)	\$ 4,507.12	\$ 4,466.83	\$4,459	\$4,452	\$4,452	\$4,459	\$26,796
Texas Eastern	\$ 109.52	\$ 109.52	\$110	\$110	\$110	\$110	\$657
Company Managed	\$ (41,466.25)	\$ (33,530.02)	(\$21,098)	(\$15,879)	(\$18,866)	(\$83,420)	(\$214,260)
Prior Period	\$ -	\$ 11,698.99	\$10,237	\$25,185	\$26,972	\$26,322	\$100,416
Total Demand	\$139,202	\$166,674	\$160,570	\$87,342	\$153,484	(\$140,879)	\$566,393
							\$0
Storage Commodity	(\$400)	\$4,510	\$1,643	\$170	\$1,796	\$9,262	\$16,980
Inventory Interest	\$39,321	\$48,543	\$53,239	\$60,989	\$74,059	\$76,530	\$352,681
Total Commodity	\$38,921	\$53,053	\$54,882	\$61,159	\$75,855	\$85,792	\$369,662
Total Summer Deferred	\$178,122	\$219,727	\$215,452	\$148,501	\$229,339	(\$55,088)	\$936,055

Schedule 5
(Volumes in Dth)

May, 2006 to April, 2007

Northern Utilities - New Hampshire

Supplier	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total
A	25,787	19,301	16,939		8,681	33,280	93,843		6,983	7,641			212,455
B										2,547			2,547
C		10,422						2,483	9,785	21,162		2,395	46,247
D									29,928			31,133	61,061
E	14,535		15,003		14,742								44,280
F	16,482	16,415	17,014	17,102	16,722	16,713							100,448
G	85,801	28,951	29,039	45,731	47,912	21,394	56,799	39,724	42,398	68,262	77,992	55,081	599,084
H							0	0	0	0	0	0	0
I	15,472	12,063	7,260		9,828	85,577	5,433		998	22,924	15,095	18,201	192,851
J									4,988				4,988
K,							86,755	89,385	89,714	82,758	0		348,612
L													
M	213,330	219,543	220,212	221,355	223,591	216,319							1,314,350
N	31,976	31,846	33,008	33,179	32,433	32,424	32,598	33,716	34,018	31,380	34,316	31,612	392,506
O				10,703			4,939	0	89,147	94,033	69,186	7,184	275,192
P	12,718	12,666	13,128	13,196	12,899	12,896					0	142,894	220,397
Q							12,965	13,469	13,530	12,480	13,649	12,573	78,666
R						1,426							1,426
S							16,299	16,933	17,009	15,690	17,158	15,806	98,895
T									17,458	7,641			25,099
U													
Total Supplier	416,101	351,207	351,603	341,266	366,808	420,029	309,631	195,710	355,956	366,518	227,396	446,329	4,148,554

Schedule 5

(Volumes in Dth)

May, 2006 to April, 2007

	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Total
Northern Utilities - New Hampshire													
Fuel													
ALGONQUIN GAS									-14	-1			-15
GRANITE STATE GAS	-926	-591	-567	-530	-621	-1,003	-2,048	-2,504	-3,707	-4,096	-3,162	-1,564	-21,319
PORTLAND NATURAL GAS	-116	-116	-105	-106	-78	-88	-754	-1,508	-1,816	-1,285			-5,972
TENNESSEE GAS PIPELINE	-814	-750	-840	-779	-826	-699	-926	-827	-1,307	-1,357	-1,437	-598	-11,160
TEXAS EASTERN									-32	-3			-35
Total Fuel	-1,856	-1,457	-1,512	-1,415	-1,525	-1,790	-3,728	-4,839	-6,876	-6,742	-4,599	-2,162	-38,501
OBA													
ALGONQUIN GAS							-59,299		-13,431	-40			-72,770
MARITIMES & NORTHEAST												-142,894	-142,894
PORTLAND NATURAL GAS	81,529	68,973	75,749	70,626	77,131	108,724	269,302	222,000	315,764	327,820	207,858	216,595	2,042,071
TENNESSEE GAS PIPELINE	-80,316	-62,072	-88,306	-64,030	-73,111	-92,435	-289,595	-183,564	-289,363	-325,548	-203,274	-67,782	-1,819,396
Total OBA	1,213	6,901	-12,557	6,596	4,020	16,289	-79,592	38,436	12,970	2,232	4,584	5,919	7,011
EUT													
Confirmed Nominations	215,489	211,239	209,059	224,535	225,233	263,895	233,820	322,318	362,079	335,470	327,904	337,962	3,269,003
Storage													
Injection	-227,864	-229,966	-235,216	-232,058	-238,334	-216,319						-129,450	-1,509,207
Withdrawal							162,246	307,753	391,756	461,000	410,806	1,224	1,734,785
Total Storage	-227,864	-229,966	-235,216	-232,058	-238,334	-216,319	162,246	307,753	391,756	461,000	410,806	-128,226	225,578
Off System													
Delivery	-392	-521	-570	-799	-2,091	-752	-993	-831	-835	-827	-905	-862	-10,378
Receipt					1,310								1,310

Schedule 5

(Volumes in Dth)

May, 2006 to April, 2007

May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr Total

Northern Utilities - New Hampshire

Total Off System -392 -521 -570 -799 -781 -752 -993 -831 -835 -827 -905 -862 -9,068

LNG

Lewiston Boil-Off 492 738 805 781 705 511 601 507 462 467 686 447 7,202

Lewiston Vapor 32 1,084 2,783 355 4,254

Total LNG 492 738 805 781 705 511 601 539 1,546 3,250 1,041 447 11,456

Total Purchased/Made 403,183 338,141 311,612 338,906 356,126 481,863 621,985 859,086 1,116,596 1,160,901 966,227 659,407 7,614,033

Throughput

New Hampshire

Flow 9,199 71,228 -43,533 -38,745 -161,605 -98,050 23,234 28,051 71,173 71,510 79,713 18,800 30,975

Fuel at Newington (1.00%) -296 -502 -1,824 -1,399 -2,393 -2,964 -4,088 -5,289 -18,755

Fuel at Pleasant St (1.00%) -3,479 -2,070 -1,660 -2,302 -2,699 -2,666 -1,646 -2,601 -19,123

Gate 395,220 267,159 356,533 379,206 519,307 581,813 600,914 833,698 1,049,162 1,093,484 889,445 642,219 7,608,160

Linepack 137 -226 274 -885 -95 649 78 -324 274 -249 437 -19 51

Total New Hampshire 400,781 335,589 309,790 335,875 352,515 478,782 618,492 853,535 1,120,609 1,164,745 969,595 661,000 7,601,308

Schedule 5

(Volumes in Dth)

May, 2006 to April, 2007

May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr Total

Northern Utilities - New Hampshire

Total Throughput	400,781	335,589	309,790	335,875	352,515	478,782	618,492	853,535	1,120,609	1,164,745	969,595	661,000	7,601,308
Diff Throughput v Purchased/Made	-2,401	-2,552	-1,823	-3,031	-3,614	-3,082	-3,494	-5,551	4,012	3,844	3,366	1,595	-12,731
% Diff Throughput v	-0.60%	-0.76%	-0.59%	-0.90%	-1.03%	-0.64%	-0.56%	-0.65%	0.36%	0.33%	0.35%	0.24%	-0.17%

Sales

C&I Gas

NH Charged	180,312	130,645	79,894	75,215	82,611	94,684	176,508	216,267	319,615	450,004	396,073	259,283	2,461,111
NH Uncharged - Current	85,355	51,259	41,338	47,407	46,915	82,984	92,725	154,566	197,626	183,412	145,287	93,299	1,222,173
NH Uncharged - Prior	-119,869	-85,355	-51,259	-41,338	-47,407	-46,915	-82,984	-92,725	-154,566	-197,626	-183,412	-145,287	-1,248,743
Total C&I Gas	145,798	96,549	69,973	81,284	82,119	130,753	186,249	278,108	362,675	435,790	357,948	207,295	2,434,541

Interruptible Gas

NH Charged	490	169	20	1	1	440	2,128	98	14	3		2	3,366
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Residential Gas

NH Charged	93,486	69,224	39,080	32,295	38,071	49,404	105,133	151,294	212,574	317,926	291,086	197,032	1,596,605
NH Uncharged - Current	54,895	29,550	27,764	34,179	39,088	75,408	93,584	143,355	200,289	191,553	148,163	104,309	1,142,137
NH Uncharged - Prior	-87,857	-54,895	-29,550	-27,764	-34,179	-39,088	-75,408	-93,584	-143,355	-200,289	-191,553	-148,163	-1,125,685
Total Residential Gas	60,524	43,879	37,294	38,710	42,980	85,724	123,309	201,065	269,508	309,190	247,696	153,178	1,613,057

Transportation

NH Charged	154,518	113,435	217,477	167,122	213,724	206,320	209,904	253,771	298,805	354,840	329,934	327,862	2,847,712
NH Uncharged - Current	143,081	171,869	162,090	200,162	196,811	190,202	223,563	264,586	324,283	286,663	283,897	251,544	2,698,751

Thursday, May 17, 2007

Page 4 of 5

Schedule 5
(Volumes in Dth)

May, 2006 to April, 2007

	<i>May</i>	<i>Jun</i>	<i>Jul</i>	<i>Aug</i>	<i>Sep</i>	<i>Oct</i>	<i>Nov</i>	<i>Dec</i>	<i>Jan</i>	<i>Feb</i>	<i>Mar</i>	<i>Apr</i>	<i>Total</i>
Northern Utilities - New Hampshire													
<i>NH Uncharged - Prior</i>	-145,008	-143,081	-171,869	-162,090	-200,162	-196,811	-190,202	-223,563	-264,586	-324,283	-286,663	-283,897	-2,592,215
<i>Total Transportation</i>	152,591	142,223	207,698	205,194	210,373	199,711	243,265	294,794	358,502	317,220	327,168	295,509	2,954,248
Company Use													
<i>NH</i>	1,022	655	833	1,358	175	923	1,453	1,720	2,249	3,489	3,011	2,129	19,017
Unaccounted For Gas													
<i>Total Sales</i>	360,425	283,475	315,818	326,547	335,648	417,551	556,404	775,785	992,948	1,065,692	935,823	658,113	7,024,229
<i>Diff Throughput v Sales</i>	40,356	52,114	-6,028	9,328	16,867	61,231	62,088	77,750	127,661	99,053	33,772	2,887	577,079
<i>% Diff Throughput v Sales</i>													7.59%

**NORTHERN UTILITIES
NEW HAMPSHIRE DIVISION
DEFERRED WINTER PERIOD WORKING CAPITAL
ALLOWANCE ON PURCHASED GAS COSTS
April 30, 2007**

WINTER PERIOD

	BEGINNING	WKG CAP	FIRM	ALLOWED	CURRENT	WKG CAP	WKG CAP	ENDING	AVE MONTHLY	INTEREST	ENDING BAL	
	<u>BALANCE</u>	<u>ALLOWANCE</u>	<u>SALES</u>	WKG CAP	WKG CAP	DEFERRED	DEFERRED	<u>BALANCE</u>	<u>BALANCE</u>	<u>RATE</u>	<u>INTEREST</u>	<u>W/ INTEREST</u>
				COLLECTION	COLLECTIONS							
MAY(Winter)	(316)	43	1,461,300	0.0027	3,946	(3,903)	(3,903)	(4,218)	(2,267)	7.93%	(15)	(4,233)
MAY(Summer)	(4,233)	329	0	0.0021	0	329	329	(3,904)	(4,069)	7.93%	(27)	(3,931)
JUNE	(3,931)	408	0	0.0021	0	408	408	(3,523)	(3,727)	8.02%	(25)	(3,548)
JULY	(3,548)	409	0	0.0021	0	409	409	(3,139)	(3,343)	8.25%	(23)	(3,162)
AUGUST	(3,162)	276	0	0.0021	0	276	276	(2,886)	(3,024)	8.25%	(21)	(2,907)
SEPTEMBER	(2,907)	436	0	0.0021	0	436	436	(2,471)	(2,689)	8.25%	(18)	(2,489)
OCTOBER	(2,489)	(109)	0	0.0021	0	(109)	(109)	(2,598)	(2,544)	8.25%	(17)	(2,616)
NOVEMBER	(2,616)	7,814	1,299,655	0.0022	2,859	4,955	4,955	2,339	(138)	8.25%	(1)	2,338
DECEMBER	2,338	13,305	3,675,615	0.0022	8,086	5,219	5,219	7,557	4,948	8.25%	34	7,591
JANUARY	7,591	14,118	5,321,882	0.0022	11,708	2,410	2,410	10,001	8,796	8.25%	60	10,061
FEBRUARY	10,061	15,442	7,679,304	0.0022	16,894	(1,452)	(1,452)	8,609	9,335	8.25%	64	8,673
MARCH	8,673	12,017	6,871,588	0.0022	15,117	(3,100)	(3,100)	5,572	7,123	8.25%	49	5,621
APRIL	5,621	5,826	4,563,155	0.0022	10,039	(4,213)	(4,213)	1,408	3,515	8.25%	24	1,433
MAY	1,433	139	1,891,370	0.0022	4,161	(4,022)	(4,022)	(2,589)	(578)	8.25%	(4)	(2,593)
	5,298	146,589	63,280,662	0	155,207	(8,618)	(8,618)	126,518	130,827		726	(2,593)

NORTHERN UTILITIES, INC
NEW HAMPSHIRE DIVISION
BAD DEBT EXPENSE
CALCULATION OF COLLECTION ALLOWANCE
 April 30, 2007

Attachment B

WINTER PERIOD

	<u>BEG. BAL</u>	<u>GAS COSTS PER BOOKS ALLOWED FOR BAD DEBT</u>	<u>% ALLOWED BAD DEBT</u>	<u>ACTUAL BAD DEBT ALLOWANCE</u>	<u>ACTUAL BAD DEBT COLLECTION</u>	<u>BAD DEBT DEFERRED BALANCE</u>	<u>ENDING BALANCE</u>	<u>AVE MO BALANCE</u>	<u>INTEREST RATE</u>	<u>INTEREST</u>	<u>END BAL W/ INTEREST</u>
2006 MAY Winter	8,447	22,825	0.45%	103	(9,352)	(9,249)	(803)	3,822	7.93%	25	(777)
MAY Summer Deferred	(777)	178,460	0.45%	803	0	803	26	(376)	7.93%	(2)	23
JUNE	23	220,144	0.45%	991	0	991	1,014	518	8.02%	3	1,017
JULY	1,017	215,861	0.45%	971	0	971	1,989	1,503	8.25%	10	1,999
AUGUST	1,999	148,783	0.45%	670	0	670	2,668	2,334	8.25%	16	2,685
SEPTEMBER	2,685	229,775	0.45%	1,034	0	1,034	3,718	3,202	8.25%	22	3,741
OCTOBER	3,741	(55,193)	0.45%	(248)	0	(248)	3,492	3,616	8.25%	25	3,517
NOVEMBER	3,517	4,120,603	0.45%	18,543	(7,018)	11,525	15,042	9,279	8.25%	64	15,105
DECEMBER	15,105	7,080,137	0.45%	31,861	(19,848)	12,012	27,118	21,112	8.25%	145	27,263
2007 JANUARY	27,263	7,484,481	0.45%	33,680	(28,738)	4,942	32,205	29,734	8.25%	204	32,409
FEBRUARY	32,409	8,182,626	0.45%	36,822	(41,468)	(4,646)	27,763	30,086	8.25%	207	27,970
MARCH	27,970	6,298,886	0.45%	28,345	(37,107)	(8,762)	19,208	23,589	8.25%	162	19,370
APRIL	19,370	3,016,770	0.45%	13,575	(24,641)	(11,066)	8,305	13,837	8.25%	95	8,400
MAY	8,400	73,110	0.45%	329	(10,213)	(9,884)	(1,485)	3,458	8.25%	24	(1,461)
	12,494			347,610	(364,169)	(16,559)				2,604	(1,461)

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
 2003 - 04 WINTER PERIOD RECONCILIATION
 INTERRUPTIBLE PROFIT SCHEDULE
 Summary May 2006 - April 2007

Attachment C

	<u>May 2006</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January 2005</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>Total</u>
Total Interruptible Sales	\$ 4,292	\$ 1,442	\$ 177	\$ 14	\$ 14	\$ 3,965	\$ 21,288	\$ 991	\$ 258	\$ -	\$ -	\$ 23	\$ 32,464
Less: Emergency Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interruptible Sales	\$ 4,292	\$ 1,442	\$ 177	\$ 14	\$ 14	\$ 3,965	\$ 21,288	\$ 991	\$ 258	\$ -	\$ -	\$ 23	\$ 32,464
Total Interruptible Costs	\$ 3,817	\$ 1,155	\$ 137	\$ 10	\$ 11	\$ 2,488	\$ 15,863	\$ 797	\$ 244	\$ -	\$ -	\$ 21	\$ 24,544
Total Interruptible Profits	\$ 475	\$ 287	\$ 40	\$ 3	\$ 3	\$ 1,477	\$ 5,425	\$ 194	\$ 14	\$ -	\$ -	\$ 2	\$ 7,919
Emergency Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Emergency Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Emer Sales Margin	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Inter & Emer Margin	\$ 475	\$ 287	\$ 40	\$ 3	\$ 3	\$ 1,477	\$ 5,425	\$ 194	\$ 14	\$ -	\$ -	\$ 2	\$ 7,919
Total Passback Profit	\$ 475	\$ 287	\$ 40	\$ 3	\$ 3	\$ 1,477	\$ 5,425	\$ 194	\$ 14	\$ -	\$ -	\$ 2	\$ 7,919

**Northern Utilities, Inc. - New Hampshire Division
Environmental Response Costs
November 2006 through October 2007**

Attachment D

		Beginning Balance	Firm Sales and Transportation (therms)	ERC Recovery/Passback Rate	Current ERC Recoveries/ Passbacks	Ending Balance
MAY--winter	(act)	\$ 209,244	2,155,397	\$ 0.0101	\$ 21,770	\$ 187,474
MAY--summer	(act)	\$ 187,474	1,036,398	\$ 0.0101	\$ 10,468	\$ 177,007
JUNE	(act)	\$ 177,007	2,596,104	\$ 0.0101	\$ 26,221	\$ 150,786
JULY	(act)	\$ 150,786	2,211,627	\$ 0.0101	\$ 22,337	\$ 128,449
AUGUST	(act)	\$ 128,449	1,845,980	\$ 0.0101	\$ 18,644	\$ 109,804
SEPTEMBER	(act)	\$ 109,804	2,232,479	\$ 0.0101	\$ 22,548	\$ 87,256
2006 OCTOBER	(act)	\$ 87,256	3,546,332	\$ 0.0101	\$ 35,818	\$ 51,438
2006 NOV (summer)	(act)	\$ 493,184	2,342,116	\$ 0.0101	\$ 23,655	\$ 469,529
NOV (winter)	(act)	\$ 469,529	1,304,865	\$ 0.0083	\$ 10,830	\$ 458,699
DEC	(act)	\$ 458,699	5,104,933	\$ 0.0083	\$ 42,371	\$ 416,328
2007 JAN	(act)	\$ 416,328	7,177,310	\$ 0.0083	\$ 59,572	\$ 356,756
FEB	(act)	\$ 356,756	9,892,160	\$ 0.0083	\$ 82,105	\$ 274,651
MAR	(act)	\$ 274,651	8,918,882	\$ 0.0083	\$ 74,027	\$ 200,624
APR	(act)	\$ 200,624	6,637,639	\$ 0.0083	\$ 55,092	\$ 145,532
MAY	(act)	\$ 145,532	4,314,284	\$ 0.0083	\$ 35,809	\$ 109,723
JUNE	(fcst)	\$ 109,723	2,306,840	\$ 0.0083	\$ 19,147	\$ 90,577
JULY	(fcst)	\$ 90,577	1,858,730	\$ 0.0083	\$ 15,427	\$ 75,149
AUGUST	(fcst)	\$ 75,149	1,626,360	\$ 0.0083	\$ 13,499	\$ 61,650
SEPTEMBER	(fcst)	\$ 61,650	1,829,050	\$ 0.0083	\$ 15,181	\$ 46,469
OCTOBER	(fcst)	\$ 46,469	2,268,400	\$ 0.0083	\$ 18,828	\$ 27,641

**NORTHERN UTILITIES
NEW HAMPSHIRE DIVISION
RLIAP Reconciliation
October 31, 2007**

	Ending Balance	Interest	Rate	Average Monthly Balance	Ending Balance	Recoveries RLIAP	Program Costs	Beginning Balance	
Nov-05	\$ 24,704	\$ 67	6.50%	\$ 12,319	\$ 24,637	\$ 6,985	\$ 31,622	\$ -	\$ 31,622
Dec-05	\$ 12,115	\$ 99	6.50%	\$ 18,360	\$ 12,016	\$ 30,113	\$ 17,425	\$ 24,704	\$ 17,425
Jan-06	\$ 425	\$ 36	7.00%	\$ 6,252	\$ 389	\$ 39,962	\$ 28,236	\$ 12,115	\$ 28,236
Feb-06	\$ (10,013)	\$ (28)	7.00%	\$ (4,780)	\$ (9,985)	\$ 35,381	\$ 24,971	\$ 425	\$ 24,971
Mar-06	\$ (18,870)	\$ (84)	7.00%	\$ (14,400)	\$ (18,786)	\$ 38,218	\$ 29,445	\$ (10,013)	\$ 29,445
Apr-06	\$ (11,721)	\$ (95)	7.50%	\$ (15,248)	\$ (11,626)	\$ 25,134	\$ 32,378	\$ (18,870)	\$ 32,378
May-06	\$ (9,775)	\$ (67)	7.50%	\$ (10,715)	\$ (9,708)	\$ 15,959	\$ 17,972	\$ (11,721)	\$ 17,972
Jun-06	\$ (12,590)	\$ (74)	8.02%	\$ (11,146)	\$ (12,516)	\$ 12,981	\$ 10,240	\$ (9,775)	\$ 10,240
Jul-06	\$ (12,590)	\$ (101)	8.25%	\$ (14,760)	\$ (16,930)	\$ 11,058	\$ 6,718	\$ (12,590)	\$ 6,718
Aug-06	\$ (17,031)	\$ (129)	8.25%	\$ (18,761)	\$ (20,490)	\$ 9,230	\$ 5,771	\$ (17,031)	\$ 5,771
Sep-06	\$ (20,619)	\$ (155)	8.25%	\$ (22,562)	\$ (24,504)	\$ 11,162	\$ 7,277	\$ (20,619)	\$ 7,277
Oct-06	\$ (24,659)	\$ (188)	8.25%	\$ (27,336)	\$ (30,012)	\$ 12,348	\$ 6,995	\$ (24,659)	\$ 6,995
Nov-06	\$ (34,691)	\$ (222)	8.25%	\$ (32,334)	\$ (34,469)	\$ 19,120	\$ 14,851	\$ (30,200)	\$ 14,851
Dec-06	\$ (43,694)	\$ (269)	8.25%	\$ (39,058)	\$ (43,425)	\$ 25,525	\$ 16,790	\$ (34,691)	\$ 16,790
Jan-07	\$ (50,200)	\$ (322)	8.25%	\$ (46,786)	\$ (49,878)	\$ 35,887	\$ 29,703	\$ (43,694)	\$ 29,703
Feb-07	\$ (62,525)	\$ (386)	8.25%	\$ (56,170)	\$ (62,139)	\$ 49,461	\$ 37,522	\$ (50,200)	\$ 37,522
Mar-07	\$ (65,785)	\$ (440)	8.25%	\$ (63,935)	\$ (65,345)	\$ 44,594	\$ 41,774	\$ (62,525)	\$ 41,774
Apr-07	\$ (66,199)	\$ (452)	8.25%	\$ (65,766)	\$ (65,747)	\$ 33,188	\$ 33,226	\$ (65,785)	\$ 33,226
May-07	\$ (65,582)	\$ (451)	8.25%	\$ (65,665)	\$ (65,131)	\$ 21,571	\$ 22,639	\$ (66,199)	\$ 22,639
Jun-07	\$ (66,861)	\$ (454)	8.25%	\$ (65,994)	\$ (66,407)	\$ 13,327	\$ 12,502	\$ (65,582)	\$ 13,327
Jul-07	\$ (67,905)	\$ (462)	8.25%	\$ (67,152)	\$ (67,443)	\$ 9,294	\$ 8,712	\$ (66,861)	\$ 9,294
Aug-07	\$ (68,696)	\$ (468)	8.25%	\$ (68,066)	\$ (68,228)	\$ 8,132	\$ 7,809	\$ (67,905)	\$ 8,132
Sep-07	\$ (70,795)	\$ (478)	8.25%	\$ (69,507)	\$ (70,317)	\$ 10,452	\$ 8,830	\$ (68,696)	\$ 10,452
Oct-07	\$ (80,319)	\$ (518)	8.25%	\$ (75,298)	\$ (79,801)	\$ 18,170	\$ 9,164	\$ (70,795)	\$ 18,170
check	\$ -						\$ 462,574		\$ -
	\$ (80,319)					\$ 537,252		\$ (5,641)	\$ (80,319)

NORTHERN UTILITIES, NEW HAMPSHIRE DIVISION
Winter 2006-2007 Period

Attachment F

	Nov	December	January	February	March	April	May	TOTAL	
Forecasted Sales Activity:	430,393	636,489	732,888	634,767	546,973	357,041		3,338,551	
Actual Winter 2006-2007 Period (Calendar Month)	346,233	509,859	645,771	693,211	542,615	389,814		3,127,503	
Difference	(84,160)	(126,630)	(87,117)	58,444	(4,358)	32,773		(211,048)	
add: volume difference due to weather									
Normalized Calendar Sales Activity	411,224	604,208	707,018	599,507	521,465	338,094		3,181,516	
Actual Winter 2006-2007 Period	346,233	509,859	645,771	693,211	542,615	389,814		3,127,503	
	(64,991)	(94,349)	(61,247)	93,704	21,150	51,720		(54,013)	
Total Variance (excl weather effect)	(19,169)	(32,281)	(25,870)	(35,260)	(25,508)	(18,947)		(157,035)	-4.70%

Variance-difference due to meter count								(73,826)	
-difference in load pattern								(83,209)	
								(157,035)	

NORTHERN UTILITIES, NEW HAMPSHIRE DIVISION
Winter 2006-2007 Period

	NORMAL MMBtu			METERS			NORMAL AVERAGE USE			Change in Sales Due to		Total Chg	
	2006-2007	2006-2007	Difference	2006-2007	2006-2007	Difference	2006-2007	2006-2007	Difference	Change In:		MMBtu	% difference
	Forecast	Actual		Forecast	Actual		Forecast	Actual		Meter Count	Load Pattern		
Res Heat	1,290,255	1,263,065	(27,190)	116,766	116,061	(705)	11.05	10.88	(0.17)	(7,790)	(19,400)	(27,190)	-2.15%
Res General	19,152	18,956	(196)	11,142	10,538	(604)	1.72	1.80	0.08	(1,038)	842	(196)	-1.03%
Total Res	1,309,407	1,282,021	(27,386)	127,908	126,599	(1,309)	12.77	12.68	(0.09)	(16,714)	(10,672)	(27,386)	-2.14%
G-40	654,912	689,604	34,692	26,527	25,340	(1,187)	24.69	27.21	2.53	(29,305)	63,997	34,692	5.03%
G-50	690,884	639,219	(51,665)	6,085	5,852	(233)	113.54	109.23	(4.31)	(26,455)	(25,210)	(51,665)	-8.08%
G-41	178,495	109,253	(69,242)	2,859	2,205	(654)	62.43	49.55	(12.88)	(40,831)	(28,411)	(69,242)	-63.38%
G-51	105,659	110,968	5,309	1,280	1,072	(208)	82.55	103.51	20.97	(17,170)	22,479	5,309	4.78%
G-42	233,540	213,856	(19,684)	117	67	(50)	1,996.07	3,191.88	1,195.81	(99,803)	80,119	(19,684)	-9.20%
G-52	165,654	136,595	(29,059)	58	54	(4)	2,856.10	2,529.54	(326.57)	(11,424)	(17,635)	(29,059)	-21.27%
Total C & I	2,029,144	1,899,495	(129,649)	36,926	34,590	(2,336)	54.95	54.91	(0.04)	(128,367)	(1,282)	(129,649)	-6.83%
Total	3,338,551	3,181,516	(157,035)	164,834	161,189	(3,645)	20.25	19.74	(0.52)	(73,826)	(83,209)	(157,035)	-4.94%