

Northern Utilities Inc.  
Normal Year  
2006/2007 Summer

	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	TOTALS
<b>Requirements</b>													
Firm Sendout	967,802	1,378,260	1,582,678	1,375,365	1,197,185	693,379	415,273	250,600	258,475	219,760	295,349	562,392	9,196,518
Interruptible Sales	2,185	910	0	0	0	2,010	2,010	2,010	1,105	1,105	1,105	2,010	14,450
Firm Standby Service	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Requirements</b>	969,987	1,379,170	1,582,678	1,375,365	1,197,185	695,389	417,283	252,610	259,580	220,865	296,454	564,402	9,210,968
	11%	15%	17%	15%	13%	8%	5%	3%	3%	2%	3%	6%	1
<b>Third Party Transport</b>	350,491	396,273	374,504	347,060	335,384	404,932	377,643	318,713	334,344	326,352	342,456	406,524	4,314,676
	1,320,478	1,775,443	1,957,182	1,722,425	1,532,569	1,100,321	794,926	571,323	593,924	547,217	638,910	970,926	13,525,645
<b>Resources</b>													
GSGT Deliveries	350,869	452,069	452,975	405,333	401,047	611,224	416,777	252,120	259,074	220,359	295,964	563,896	4,681,707
TGP FS Storage	12,622	37,866	100,977	50,488	37,866	0	0	0	0	0	0	0	239,819
TETCO Stg (SS1,FSS)	507	502	1,304	1,254	1,216	60	0	0	0	0	0	0	4,843
MCN Storage	557,371	732,762	825,347	778,921	602,767	0	0	0	0	0	0	0	3,497,168
Duke	0	0	35,820	0	0	0	0	0	0	0	0	0	35,820
Domac 2	0	0	0	0	0	0	0	0	0	0	0	0	0
LNG	490	1,746	14,037	10,563	12,838	490	506	490	506	506	490	506	43,168
Domac 1	48,128	154,225	152,049	128,806	141,451	83,615	0	0	0	0	0	0	708,274
Propane	0	0	169	0	0	0	0	0	0	0	0	0	169
<b>Total Resources</b>	969,987	1,379,170	1,582,678	1,375,365	1,197,185	695,389	417,283	252,610	259,580	220,865	296,454	564,402	9,210,968
<b>Refills</b>													
TGP FS Storage	0	0	0	0	0	343	0	33,361	53,599	53,599	51,870	53,599	246,371
TETCO Stg (SS1,FSS)	0	0	0	0	0	0	837	840	868	868	840	868	5,121
MCN Storage	0	0	0	0	0	0	801,040	775,200	801,040	801,040	443,259	0	3,621,579
LNG	490	0	2,187	10,547	12,838	490	506	490	506	506	490	14,118	43,168
Propane	0	0	0	0	0	0	0	0	0	0	0	169	169
<b>Total Refills</b>	490	0	2,187	10,547	12,838	833	802,383	809,891	856,013	856,013	496,459	68,754	3,916,408
<b>Wellhead Purchases</b>													
Progas	0	0	0	0	0	0	0	0	0	0	0	0	0
NEGM	0	36,968	36,968	33,390	0	71,378	73,757	21,579	20,813	0	66,478	73,757	435,088
Alberta	4,567	34,100	34,100	30,800	34,100	33,000	34,100	33,000	34,100	34,100	33,000	34,100	373,067
Supply at Niagara	19,586	15,805	15,805	13,846	15,369	19,079	30,008	29,040	30,008	11,174	29,040	15,488	244,248
Chicago Via Iroquois	66,623	65,100	65,100	58,800	65,100	144,837	189,833	183,709	189,833	189,833	183,709	189,833	1,592,310
MCN Storage	0	0	0	0	0	0	801,040	775,200	801,040	801,040	443,259	0	3,621,579
TGP FT Z0 Supplies	100,880	105,167	105,641	93,566	114,470	0	0	0	0	0	0	0	519,724
TGP FT Z1 Supplies	185,500	232,072	231,875	208,634	207,588	0	0	0	0	0	0	0	1,065,669
TGP FT Z0 Spot	0	0	0	0	0	148,853	82,965	0	0	0	0	98,604	330,422
TGP FT Z1 Spot	0	0	0	0	0	169,940	0	0	0	0	0	117,110	287,050
TETCO FT Spot	0	0	0	0	0	0	0	0	0	0	0	56,483	56,483
TETCO M3 Spot	3,690	0	927	0	0	20,909	31,762	923	953	953	923	16,872	77,912
Additional Supply	0	0	0	0	0	41,756	0	0	0	0	0	56,483	98,239
<b>Total Purchases</b>	380,846	489,212	490,416	439,036	436,627	649,752	1,243,465	1,043,451	1,076,747	1,037,100	756,409	658,730	8,701,791
<b>Citygate Deliveries</b>													
Model GSGT FT	969,497	1,377,423	1,568,471	1,364,802	1,184,347	694,899	416,777	252,121	259,074	220,359	295,965	563,896	9,167,631
Model GSGT IT	0	0	0	0	0	0	0	0	0	0	0	0	0
Model Total	969,497	1,377,423	1,568,471	1,364,802	1,184,347	694,899	416,777	252,121	259,074	220,359	295,965	563,896	9,167,631
Storage And Peaking	618,628	925,355	1,115,497	959,469	783,300	83,675	0	0	0	0	0	0	4,485,924
Net Model Total	350,869	452,068	452,974	405,333	401,047	611,224	416,777	252,121	259,074	220,359	295,965	563,896	4,681,707
Total GSGT	350,869	452,070	452,980	405,336	401,052	611,226	416,776	252,121	259,073	220,358	295,966	563,896	4,681,723
Difference	0	(2)	(6)	(3)	(5)	(2)	1	0	1	1	(1)	0	(16)
<b>PNGTS/GSGT Gas Supplies</b>													
Alberta	4,567	34,100	34,100	30,800	34,100	33,000	34,100	33,000	34,100	34,100	33,000	34,100	373,067
PNGTS FT	4,156	31,031	31,031	28,028	31,031	30,740	31,764	30,740	31,764	31,764	30,740	31,764	344,553

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GGST	4,135	30,876	30,876	27,888	30,876	30,586	31,605	30,586	31,605	31,605	30,586	31,605	342,829
MCN/PNGTS	577,199	758,830	854,708	806,631	624,210	0	0	0	0	0	0	0	3,621,578
TCPL	560,172	736,444	829,494	782,836	605,796	0	0	0	0	0	0	0	3,514,742
PNGTS WS	560,172	736,444	829,494	782,836	605,796	0	0	0	0	0	0	0	3,514,742
GGST	557,371	732,762	825,347	778,922	602,767	0	0	0	0	0	0	0	3,497,169
PNGTS IT	0	0	0	0	0	0	0	0	0	0	0	0	0
GGST	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot PNGTS	0	0	0	0	0	41,756	0	0	0	0	0	0	41,756
PNGTS IT	0	0	0	0	0	41,756	0	0	0	0	0	0	41,756
GGST	0	0	0	0	0	41,547	0	0	0	0	0	0	41,547
Progas	0	0	0	0	0	0	0	0	0	0	0	0	0
GGST	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Canadian Supplies</b>													
NEGM	0	17,057	25,590	21,064	0	42,980	44,412	21,579	20,813	0	42,979	44,412	280,886
TGP CGT	0	16,886	25,047	20,615	0	42,180	43,586	21,177	20,425	0	42,180	43,586	275,482
GGST	0	16,603	24,922	20,512	0	41,969	43,368	21,071	20,323	0	41,969	43,368	274,105
NEGM	0	19,911	11,378	12,326	0	28,398	29,345	0	0	0	23,499	29,345	154,202
TGP FT-A	0	19,509	11,148	12,077	0	27,870	28,799	0	0	0	23,062	28,799	151,264
GGST	0	19,411	11,092	12,017	0	27,731	28,655	0	0	0	22,947	28,655	150,508
Supply at Niagara	19,586	15,805	15,805	13,846	15,369	19,079	30,008	29,040	30,008	11,174	29,040	15,488	244,248
NFGS FT	19,586	15,805	15,805	13,846	15,369	19,079	30,008	29,040	30,008	11,174	29,040	15,488	244,248
TGP NET FT-A	19,190	15,485	15,485	13,566	15,058	18,725	29,450	28,500	29,450	10,966	28,500	15,200	239,575
GGST	19,094	15,408	15,408	13,498	14,983	18,631	29,303	28,358	29,303	10,911	28,358	15,124	238,379
Chicago Via Iroquois	40,846	7,561	17,993	23,850	33,357	82,865	117,185	113,405	117,185	117,185	113,405	117,185	902,022
Iroquois	39,220	7,260	17,277	22,901	32,029	79,567	112,519	108,889	112,519	112,519	108,889	112,519	866,108
TGP NET AGT	38,399	7,108	16,915	22,423	31,359	78,087	110,426	106,864	110,426	110,426	106,864	110,426	849,723
AGT AFT-2	38,157	7,017	16,700	22,138	30,961	77,595	109,730	106,191	109,730	109,730	106,191	109,730	843,870
GGST	37,966	6,982	16,617	22,027	30,806	77,207	109,181	105,660	109,181	109,181	105,660	109,181	839,649
Chicago Via Iroquois	9,792	12,488	6,144	7,442	8,735	22,213	27,597	26,706	27,597	27,597	26,706	27,597	230,614
Iroquois	9,402	11,991	5,899	7,146	8,387	21,328	26,498	25,643	26,498	26,498	25,643	26,498	221,431
TGP NET LWR	9,284	11,840	5,825	7,056	8,281	21,059	26,164	25,320	26,164	26,164	25,320	26,164	218,641
GGST	9,238	11,781	5,796	7,021	8,240	20,954	26,033	25,193	26,033	26,033	25,193	26,033	217,548
Chicago Via Iroquois	15,985	45,051	40,963	27,508	23,008	39,759	45,051	43,598	45,051	45,051	43,598	45,051	459,674
Iroquois	15,349	43,257	39,332	26,412	22,092	36,175	43,257	41,862	43,257	43,257	41,862	43,257	441,389
TGP NET SPR	15,202	42,842	38,954	26,158	21,880	37,809	42,842	41,460	42,842	42,842	41,460	42,842	437,133
GGST	15,126	42,628	38,759	26,027	21,771	37,620	42,628	41,253	42,628	42,628	41,253	42,628	434,949
MCN Storage	0	0	0	0	0	0	801,040	775,200	801,040	801,040	443,259	0	3,621,579
Supplier to Storage	0	0	0	0	0	0	0	0	0	0	0	0	0
Injections	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>MCN Withdrawals</b>													
TCPL	560,172	736,444	829,494	782,836	605,796	0	0	0	0	0	0	0	3,514,742
PNGTS WS	560,172	736,444	829,494	782,836	605,796	0	0	0	0	0	0	0	3,514,742
GGST	557,371	732,762	825,347	778,922	602,767	0	0	0	0	0	0	0	3,497,169
TGP FT Z0-Z6 Supplies	100,880	105,167	105,641	93,566	114,470	0	0	0	0	0	0	0	519,724
Supplier 1	92,093	96,007	96,440	85,416	104,500	0	0	0	0	0	0	0	474,456
TGP													

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GGST	91,633	95,527	95,958	84,989	103,978	0	0	0	0	0	0	0	472,085
Supplier 2	0	0	0	0	0	0	0	0	0	0	0	0	0
TGP	0	0	0	0	0	0	0	0	0	0	0	0	0
GGST	0	0	0	0	0	0	0	0	0	0	0	0	0
Supplier 3	0	0	0	0	0	0	0	0	0	0	0	0	0
TGP	0	0	0	0	0	0	0	0	0	0	0	0	0
GGST	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot	0	0	0	0	0	148,853	82,965	0	0	0	0	98,604	330,422
TGP	0	0	0	0	0	137,808	76,809	0	0	0	0	91,288	305,905
GGST	0	0	0	0	0	137,119	76,425	0	0	0	0	90,632	304,376
TGP FT Z0-Stg Supplies													
Supplier 3 to Storage	0	0	0	0	0	0	0	0	0	0	0	0	0
TGP Injections	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot to Storage	0	0	0	0	0	369	0	35,950	57,760	57,760	55,897	57,760	265,496
TGP Injections	0	0	0	0	0	348	0	33,865	54,410	54,410	52,655	54,410	250,098
TGP FT Z1-Z6 Supplies													
Supplier 1	185,500	232,072	231,875	208,634	207,588	0	0	0	0	0	0	0	1,065,669
TGP	170,994	213,924	213,742	192,319	191,355	0	0	0	0	0	0	0	982,334
GGST	170,139	212,854	212,673	191,357	190,398	0	0	0	0	0	0	0	977,421
Supplier 2	0	0	0	0	0	0	0	0	0	0	0	0	0
TGP	0	0	0	0	0	0	0	0	0	0	0	0	0
GGST	0	0	0	0	0	0	0	0	0	0	0	0	0
Supplier 3	0	0	0	0	0	0	0	0	0	0	0	0	0
TGP	0	0	0	0	0	0	0	0	0	0	0	0	0
GGST	0	0	0	0	0	0	0	0	0	0	0	0	0
Supplier 4	0	0	0	0	0	0	0	0	0	0	0	0	0
TGP	0	0	0	0	0	0	0	0	0	0	0	0	0
GGST	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot	0	0	0	0	0	169,940	0	0	0	0	0	117,110	287,050
TGP	0	0	0	0	0	158,605	0	0	0	0	0	109,299	267,904
GGST	0	0	0	0	0	157,812	0	0	0	0	0	108,753	266,565
TGP FT Z1-Stg Supplies													
Supplier 4 to Storage	0	0	0	0	0	0	0	0	0	0	0	0	0
TGP Injections	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot to Storage	0	0	0	0	0	0	0	0	0	0	0	0	0
TGP Injections	0	0	0	0	0	0	0	0	0	0	0	0	0
TGP IT Z1-Z6 Supplies													
Spot	0	0	0	0	0	0	0	0	0	0	0	0	0
TGP	0	0	0	0	0	0	0	0	0	0	0	0	0
GGST	0	0	0	0	0	0	0	0	0	0	0	0	0
TETCO LH													
Spot	0	0	0	0	0	15	919	923	953	953	923	953	5,639
TETCO CDS LH	0	0	0	0	0	14	0	0	0	0	0	0	14
AGT AFT-1	0	0	0	0	0	14	0	0	0	0	0	0	14
GGST	0	0	0	0	0	14	0	0	0	0	0	0	14
Spot to Storage	0	0	0	0	0	0	919	922	954	954	922	954	5,625
TETCO Injections	0	0	0	0	0	0	843	846	875	875	846	875	5,160

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<b>Other Supplies</b>													
TETCO M3 Spot	3,690	0	928	0	0	20,894	30,843	0	0	0	0	15,919	72,274
* Texas Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
* CNG FTNN	0	0	0	0	0	0	0	0	0	0	0	0	0
TETCO FT-1	3,579	0	895	0	0	20,265	29,915	0	0	0	0	15,440	70,084
AGT AFT-1 F2	3,556	0	884	0	0	20,137	29,727	0	0	0	0	15,343	69,647
GSGT	3,538	0	880	0	0	20,036	29,578	0	0	0	0	15,266	69,298
<b>TGP Z0 - Z4/Z5</b>													
Spot	0	0	0	0	0	0	0	0	0	0	0	0	0
* TGP FT Z0-Z4	0	0	0	0	0	0	0	0	0	0	0	0	0
* TGP FT Z1-Z4	0	0	0	0	0	0	0	0	0	0	0	0	0
* TGP FT Z0-Z5	0	0	0	0	0	0	0	0	0	0	0	0	0
* TGP FT Z1-Z5	0	0	0	0	0	0	0	0	0	0	0	0	0
NFGS EFT	0	0	0	0	0	0	0	0	0	0	0	0	0
TRANSCO FT	0	0	0	0	0	0	0	0	0	0	0	0	0
AGT AFT-1 F3	0	0	0	0	0	0	0	0	0	0	0	0	0
GSGT	0	0	0	0	0	0	0	0	0	0	0	0	0
TGP IT PY WD	1,438	0	0	0	0	0	0	0	0	0	0	0	1,438
GSGT	1,431	0	0	0	0	0	0	0	0	0	0	0	1,431
<b>TGP FS STG WD</b>													
TGP FS WD	12,967	37,370	84,067	51,867	38,901	0	0	0	0	0	0	0	225,172
TGP FT FS WD	11,247	36,558	82,243	50,742	38,056	0	0	0	0	0	0	0	218,846
GSGT	11,191	36,375	81,832	50,488	37,866	0	0	0	0	0	0	0	217,752
TGP FS WD	0	1,531	19,668	0	0	0	0	0	0	0	0	0	21,199
TGP IT FS WD	0	1,498	19,241	0	0	0	0	0	0	0	0	0	20,739
GSGT	0	1,491	19,145	0	0	0	0	0	0	0	0	0	20,636
<b>TETCO STG WD</b>													
TETCO FSS	370	368	956	919	896	16	0	0	0	0	0	0	3,525
TETCO SS1	142	141	367	353	338	43	0	0	0	0	0	0	1,384
AGT	508	502	1,306	1,256	1,219	59	0	0	0	0	0	0	4,851
GSGT	507	502	1,304	1,254	1,216	60	0	0	0	0	0	0	4,843
<b>LNG Boiloff</b>													
	490	506	506	472	506	490	490	490	490	490	490	490	5,910
	483,799	714,177	815,459	707,248	607,682	402,157	235,317	144,514	144,814	124,511	169,957	321,369	4,871,005
<b>NH Third Party Transport</b>	359,862	459,560	524,380	429,187	409,253	539,151	385,172	221,535	227,469	188,754	265,379	532,291	4,541,993
<b>ME Third Party Transport</b>	609,635	917,863	1,044,091	935,615	775,094	155,748	31,605	30,586	31,605	31,605	30,586	31,605	4,625,638
<b>Allocation Factors</b>													
NH Firm Sendout	481,363	711,420	819,089	709,497	611,439	399,302	233,181	142,711	143,598	123,289	168,574	318,877	4,862,340
Company Use	2,304	3,190	3,665	3,223	2,828	1,974	1,287	931	882	884	1,029	1,635	23,832
Total	483,667	714,610	822,754	712,720	614,267	401,276	234,468	143,642	144,480	124,173	169,603	320,512	4,886,172
ME Firm Sendout	479,520	656,508	751,428	655,518	576,913	288,454	179,097	106,492	2,250,853	1,662,306	1,217,642	1,136,878	4,267,129
Company Use	4,615	7,142	8,496	7,127	6,005	3,649	1,708	466	205	219	847	2,738	43,217
Total	484,135	663,650	759,924	662,645	582,918	292,103	180,805	106,958	113,995	95,587	125,746	241,880	4,310,346
<b>Percent NH</b>	49.98%	51.65%	51.98%	51.82%	51.31%	57.67%	56.46%	57.32%	55.90%	56.50%	57.42%	56.99%	53.13%
<b>Percent ME</b>	50.02%	48.15%	48.02%	48.18%	48.69%	42.13%	43.54%	42.68%	44.10%	43.50%	42.58%	43.01%	46.87%

\* Capacity has or will be released for the upcoming winter.

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	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	TOTALS
<b>Requirements</b>													
Firm Sendout	1,036,109	1,489,457	1,715,228	1,486,261	1,289,423	693,379	415,274	250,601	258,476	219,760	295,350	562,390	9,711,708
Interruptible Sales	1,621	636	0	0	0	2,010	2,010	2,010	1,105	1,105	1,105	2,010	13,612
Firm Standby Service	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Requirements</b>	1,037,730	1,490,093	1,715,228	1,486,261	1,289,423	695,389	417,284	252,611	259,581	220,865	296,455	564,400	9,725,320
<b>Third Party Transport</b>													
	354,762	403,132	382,736	353,902	341,080	404,933	377,647	318,710	334,341	326,352	342,454	406,525	4,346,574
	1,392,482	1,893,225	2,097,984	1,840,163	1,630,503	1,100,322	794,931	571,321	593,922	547,217	638,909	970,925	
<b>Resources</b>													
GSST Deliveries	363,073	452,326	479,084	433,841	392,022	585,995	416,778	252,121	259,075	220,359	295,966	563,894	4,714,533
TGP FS Storage	12,622	37,866	99,717	51,748	37,866	0	0	0	0	0	0	0	239,819
TETCO Stg (SS1,FSS)	507	491	1,315	1,254	1,166	110	0	0	0	0	0	0	4,843
MCN Storage	616,115	862,531	932,952	853,575	704,287	0	0	0	0	0	0	0	3,969,460
Duke	0	0	41,560	3,461	0	0	0	0	0	0	0	0	45,021
Domac 2	0	0	0	0	0	0	0	0	0	0	0	0	0
LNG	723	3,746	13,923	19,374	3,742	490	506	490	506	506	490	506	45,002
Domac 1	44,690	133,133	146,485	123,008	150,340	108,794	0	0	0	0	0	0	706,450
Propane	0	0	192	0	0	0	0	0	0	0	0	0	192
<b>Total Resources</b>	1,037,730	1,490,093	1,715,228	1,486,261	1,289,423	695,389	417,284	252,611	259,581	220,865	296,455	564,400	9,725,320
<b>Refills</b>													
TGP FS Storage	0	0	0	0	0	0	0	33,703	53,599	53,599	51,870	53,599	246,370
TETCO Stg (SS1,FSS)	0	0	0	0	0	0	837	840	868	868	840	868	5,121
MCN Storage	0	0	0	0	0	157,153	801,040	775,200	801,040	801,040	775,200	14,118	4,110,673
LNG	0	0	7,779	16,374	3,905	326	506	490	506	506	490	192	45,000
Propane	0	0	0	0	0	0	0	0	0	0	0	192	192
<b>Total Refills</b>	0	0	7,779	16,374	3,905	157,479	802,383	810,233	856,013	856,013	828,400	68,777	4,407,356
<b>Wellhead Purchases</b>													
Progas	0	0	0	0	0	0	0	0	0	0	0	0	0
NEGM	0	36,968	36,968	33,390	0	71,378	73,757	21,580	20,814	0	66,479	73,757	485,091
Alberta	22,741	34,100	34,100	30,800	34,100	33,000	34,100	33,000	34,100	34,100	33,000	34,100	391,241
Supply at Niagara	18,636	15,805	17,230	15,050	16,423	13,149	30,008	29,040	30,008	11,174	29,040	15,488	241,051
Chicago Via Iroquois	63,925	65,100	72,542	65,481	65,100	134,595	189,833	183,709	189,833	189,833	183,709	189,833	1,593,493
MCN Storage	0	0	0	0	0	157,153	801,040	775,200	801,040	801,040	775,200	0	4,110,673
TGP FT Z0 Supplies	100,880	105,930	113,852	106,471	111,276	0	0	0	0	0	0	0	538,409
TGP FT Z1 Supplies	180,909	231,875	240,608	217,948	199,619	0	0	0	0	0	0	0	1,070,959
TGP FT Z0 Spot	0	0	0	0	0	149,222	82,967	(1)	0	0	0	98,604	330,792
TGP FT Z1 Spot	0	0	0	0	0	158,955	0	0	0	0	0	117,108	276,063
TETCO FT Spot	0	0	0	0	0	0	0	0	0	0	0	0	0
TETCO M3 Spot	7,228	0	3,709	1,131	0	16,746	31,762	923	953	953	923	16,872	81,200
Additional Supply	0	0	0	0	0	45,710	0	0	0	0	0	56,482	102,192
<b>Total Purchases</b>	394,319	489,778	519,009	470,271	426,518	779,908	1,243,467	1,043,451	1,076,748	1,037,100	1,088,351	602,244	9,171,164
<b>Citygate Deliveries</b>													
Model GSGT FT	1,037,006	1,486,347	1,701,113	1,466,887	1,285,661	694,900	416,778	252,122	259,075	220,359	295,966	563,894	9,680,128
Model GSGT IT	0	0	0	0	0	0	0	0	0	0	0	0	0
Model Total	1,037,006	1,486,347	1,701,113	1,466,887	1,285,661	694,900	416,778	252,122	259,075	220,359	295,966	563,894	9,680,128
Storage And Peaking	673,934	1,034,021	1,222,029	1,033,046	893,859	108,904	0	0	0	0	0	0	4,985,593
Net Model Total	363,072	452,326	479,084	433,841	392,022	585,996	416,778	252,122	259,075	220,359	295,966	563,894	4,714,535
Total GSGT	363,075	452,327	479,089	433,845	392,026	585,993	416,778	252,121	259,074	220,358	295,967	563,894	4,714,547
Difference	(3)	(1)	(5)	(4)	(4)	3	0	1	1	1	(1)	0	(12)
<b>PNGTs/GSGT Gas Supplies</b>													
Alberta	22,741	34,100	34,100	30,800	34,100	33,000	34,100	33,000	34,100	34,100	33,000	34,100	391,241
PNGTs FT	20,694	31,031	31,031	28,028	31,031	30,740	31,764	30,740	31,764	31,764	30,740	31,764	361,091

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GSGT	20,591	30,876	30,876	27,888	30,876	30,586	31,605	30,586	31,605	31,605	30,586	31,605	359,285
MCN/PNGTS	638,033	893,215	986,141	883,941	729,342	0	0	0	0	0	0	0	4,110,672
TCPL	619,211	866,865	937,640	857,864	707,827	0	0	0	0	0	0	0	3,989,407
PNGTS WS	619,211	866,865	937,640	857,864	707,827	0	0	0	0	0	0	0	3,989,407
GSGT	616,115	862,531	932,952	853,575	704,288	0	0	0	0	0	0	0	3,969,461
PNGTS IT	0	0	0	0	0	0	0	0	0	0	0	0	0
GSGT	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot PNGTS	0	0	0	0	0	45,710	0	0	0	0	0	0	45,710
PNGTS IT	0	0	0	0	0	45,710	0	0	0	0	0	0	45,710
GSGT	0	0	0	0	0	45,481	0	0	0	0	0	0	45,481
Progas	0	0	0	0	0	0	0	0	0	0	0	0	0
GSGT	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Canadian Supplies</b>													
NEGM	0	16,109	24,642	21,064	0	42,980	44,412	29,040	20,814	0	42,979	44,412	257,413
TGP CGT	0	15,757	24,118	20,615	0	42,180	43,586	29,040	20,426	0	42,180	43,586	252,448
GSGT	0	15,678	23,997	20,512	0	41,969	43,368	29,040	20,324	0	41,969	43,368	251,185
NEGM	0	20,859	12,326	12,326	0	28,398	29,345	21,579	0	0	23,500	29,345	177,678
TGP FT-A	0	20,438	12,077	12,077	0	27,870	28,799	21,178	0	0	23,063	28,799	174,301
GSGT	0	20,336	12,017	12,017	0	27,731	28,655	21,072	0	0	22,948	28,655	173,431
Supply at Niagara	18,636	15,805	17,230	15,050	16,423	13,149	30,008	29,040	30,008	11,174	29,040	15,488	241,051
NFGS FT	18,636	15,805	17,230	15,050	16,423	13,149	30,008	29,040	30,008	11,174	29,040	15,488	241,051
TGP NET FT-A	18,259	15,485	16,882	14,746	16,091	12,904	29,450	28,500	29,450	10,966	28,500	15,200	236,433
GSGT	18,168	15,408	16,798	14,672	16,011	12,839	29,303	28,358	29,303	10,911	28,358	15,124	235,253
Chicago Via Iroquois	38,067	19,681	35,938	37,735	26,620	71,055	117,185	113,405	117,185	117,185	113,405	117,185	924,646
Iroquois	36,552	18,998	34,507	36,233	25,560	68,226	112,519	108,889	112,519	112,519	108,889	112,519	887,830
TGP NET AGT	35,788	18,503	33,786	35,476	25,025	66,957	110,426	106,864	110,426	110,426	106,864	110,426	870,967
AGT AFT-2	35,563	18,268	33,357	35,026	24,708	66,535	109,730	106,191	109,730	109,730	106,191	109,730	864,759
GSGT	35,385	18,177	33,190	34,851	24,584	66,202	109,181	105,660	109,181	109,181	105,660	109,181	860,433
Chicago Via Iroquois	9,792	5,342	12,829	10,307	7,121	22,729	27,597	26,706	27,597	27,597	26,706	27,597	231,920
Iroquois	9,402	5,129	12,319	9,896	6,838	21,823	26,498	25,643	26,498	26,498	25,643	26,498	222,685
TGP NET LWR	9,284	5,064	12,164	9,771	6,752	21,548	26,164	25,320	26,164	26,164	25,320	26,164	219,879
GSGT	9,238	5,039	12,103	9,722	6,718	21,440	26,033	25,193	26,033	26,033	25,193	26,033	218,778
Chicago Via Iroquois	16,066	40,077	23,775	17,439	31,359	40,811	45,051	43,598	45,051	45,051	43,598	45,051	436,927
Iroquois	15,425	38,481	22,827	16,745	30,110	39,186	43,257	41,862	43,257	43,257	41,862	43,257	419,526
TGP NET SPR	15,277	38,112	22,608	16,584	29,821	38,810	42,842	41,460	42,842	42,842	41,460	42,842	415,500
GSGT	15,201	37,921	22,495	16,501	29,672	38,616	42,628	41,253	42,628	42,628	41,253	42,628	413,424
MCN Storage	0	0	0	0	0	157,153	801,040	775,200	801,040	801,040	775,200	801,040	4,110,673
Supplier to Storage	0	0	0	0	0	0	0	0	0	0	0	0	0
Injections	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>MCN Withdrawals</b>													
TCPL	619,211	866,865	937,640	857,864	707,827	0	0	0	0	0	0	0	3,989,407
PNGTS WS	619,211	866,865	937,640	857,864	707,827	0	0	0	0	0	0	0	3,989,407
GSGT	616,115	862,531	932,952	853,575	704,288	0	0	0	0	0	0	0	3,969,461
TGP FT Z0-Z6 Supplies	100,880	105,930	113,852	106,471	111,276	0	0	0	0	0	0	0	538,409
Supplier 1	92,093	96,703	103,935	97,197	101,584	0	0	0	0	0	0	0	491,512
TGP													

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GSGT	91,633	96,219	103,415	96,711	101,076	0	0	0	0	0	0	0	489,054
Supplier 2	0	0	0	0	0	0	0	0	0	0	0	0	0
TGP	0	0	0	0	0	0	0	0	0	0	0	0	0
GSGT	0	0	0	0	0	0	0	0	0	0	0	0	0
Supplier 3	0	0	0	0	0	0	0	0	0	0	0	0	0
TGP	0	0	0	0	0	0	0	0	0	0	0	0	0
GSGT	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot	0	0	0	0	0	149,222	82,967	0	0	0	0	98,604	330,793
TGP	0	0	0	0	0	138,150	76,811	0	0	0	0	91,288	306,249
GSGT	0	0	0	0	0	137,459	76,427	0	0	0	0	90,832	304,718
<b>TGP FT Z0-Stg Supplies</b>													
Supplier 3 to Storage	0	0	0	0	0	0	0	0	0	0	0	0	0
TGP Injections	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot to Storage	0	0	0	0	0	0	0	36,320	57,760	57,760	55,897	57,760	265,497
TGP Injections	0	0	0	0	0	0	0	34,213	54,410	54,410	52,655	54,410	250,098
<b>TGP FT Z1-Z6 Supplies</b>													
Supplier 1	180,909	231,875	240,608	217,948	199,619	0	0	0	0	0	0	0	1,070,959
TGP	166,762	213,742	221,792	200,904	184,009	0	0	0	0	0	0	0	987,209
GSGT	165,928	212,673	220,683	199,899	183,089	0	0	0	0	0	0	0	982,272
Supplier 2	0	0	0	0	0	0	0	0	0	0	0	0	0
TGP	0	0	0	0	0	0	0	0	0	0	0	0	0
GSGT	0	0	0	0	0	0	0	0	0	0	0	0	0
Supplier 3	0	0	0	0	0	0	0	0	0	0	0	0	0
TGP	0	0	0	0	0	0	0	0	0	0	0	0	0
GSGT	0	0	0	0	0	0	0	0	0	0	0	0	0
Supplier 4	0	0	0	0	0	0	0	0	0	0	0	0	0
TGP	0	0	0	0	0	0	0	0	0	0	0	0	0
GSGT	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot	0	0	0	0	0	158,955	0	0	0	0	0	117,108	276,063
TGP	0	0	0	0	0	148,353	0	0	0	0	0	109,297	257,650
GSGT	0	0	0	0	0	147,611	0	0	0	0	0	108,751	256,362
<b>TGP FT Z1-Stg Supplies</b>													
Supplier 4 to Storage	0	0	0	0	0	0	0	0	0	0	0	0	0
TGP Injections	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot to Storage	0	0	0	0	0	0	0	0	0	0	0	0	0
TGP Injections	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot	0	0	0	0	0	0	0	0	0	0	0	56,482	56,482
TGP	0	0	0	0	0	0	0	0	0	0	0	52,715	52,715
GSGT	0	0	0	0	0	0	0	0	0	0	0	52,451	52,451
<b>TETCO LH</b>													
Spot	0	0	0	0	0	0	919	923	953	953	923	953	5,623
TETCO CDS LH	0	0	0	0	0	0	0	0	0	0	0	0	0
AGT AFT-1	0	0	0	0	0	0	0	0	0	0	0	0	0
GSGT	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot to Storage	0	0	0	0	0	0	919	922	954	954	922	954	5,625
TETCO Injections	0	0	0	0	0	0	843	846	875	875	846	875	5,160

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<b>Other Supplies</b>													
TETCO M3 Spot	7,228	0	3,710	1,131	0	16,746	30,843	0	0	0	0	15,919	75,577
* Texas Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
* CNG FTNN	0	0	0	0	0	0	0	0	0	0	0	0	0
TETCO FT-1	7,010	0	3,579	1,091	0	16,242	29,915	0	0	0	0	15,440	73,277
AGT AFT-1 F2	6,966	0	3,534	1,077	0	16,140	29,727	0	0	0	0	15,343	72,787
GGST	6,931	0	3,516	1,072	0	16,059	29,578	0	0	0	0	15,266	72,422
<b>TGP Z0 - Z4Z5</b>													
Spot	0	0	0	0	0	0	0	0	0	0	0	0	0
* TGP FT Z0-Z4	0	0	0	0	0	0	0	0	0	0	0	0	0
* TGP FT Z1-Z4	0	0	0	0	0	0	0	0	0	0	0	0	0
* TGP FT Z0-Z5	0	0	0	0	0	0	0	0	0	0	0	0	0
* TGP FT Z1-Z5	0	0	0	0	0	0	0	0	0	0	0	0	0
NFGS EFT	0	0	0	0	0	0	0	0	0	0	0	0	0
TRANSCO FT	0	0	0	0	0	0	0	0	0	0	0	0	0
AGT AFT-1 F3	0	0	0	0	0	0	0	0	0	0	0	0	0
GGST	0	0	0	0	0	0	0	0	0	0	0	0	0
TGP IT PY WD	1,570	0	0	0	0	0	0	0	0	0	0	0	1,570
GGST	1,562	0	0	0	0	0	0	0	0	0	0	0	1,562
<b>TGP FS STG WD</b>													
TGP FS WD	11,362	38,901	84,067	53,161	38,901	0	0	0	0	0	0	0	226,392
TGP FT FS WD	11,115	38,056	82,243	52,008	38,056	0	0	0	0	0	0	0	221,478
GGST	11,059	37,866	81,832	51,748	37,866	0	0	0	0	0	0	0	220,371
TGP FS WD	1,605	0	18,374	0	0	0	0	0	0	0	0	0	19,979
TGP IT FS WD	1,570	0	17,975	0	0	0	0	0	0	0	0	0	19,545
GGST	1,562	0	17,885	0	0	0	0	0	0	0	0	0	19,447
<b>TETCO STG WD</b>													
TETCO FSS	370	368	956	919	845	68	0	0	0	0	0	0	3,526
TETCO SS1	142	130	378	353	338	43	0	0	0	0	0	0	1,384
AGT	508	491	1,317	1,256	1,168	110	0	0	0	0	0	0	4,851
GGST	507	491	1,315	1,254	1,166	110	0	0	0	0	0	0	4,843
LNG Boiloff	490	506	506	472	506	490	506	490	506	506	490	506	5,974
	522,899	777,054	891,443	766,464	665,357	402,155	235,318	144,514	144,815	124,511	169,958	321,367	
* Capacity has or will be released for the upcoming winter.													
<b>NH Third Party Transport</b>	355,610	459,807	549,241	458,955	400,178	510,038	385,173	221,536	227,470	188,754	265,380	532,289	4,554,431
<b>ME Third Party Transport</b>	681,396	1,026,540	1,151,872	1,007,932	885,503	184,862	31,605	30,586	31,605	31,605	30,586	31,605	5,125,697
<b>Allocation Factors</b>													
NH Firm Sendout	519,971	775,213	894,737	773,081	664,229	399,302	233,182	142,712	143,599	123,289	168,575	318,875	5,156,765
Company Use	2,475	3,466	3,999	3,504	3,062	1,974	1,287	931	882	884	1,029	1,635	25,128
Total	522,446	778,679	898,736	776,585	667,291	401,276	234,469	143,643	144,481	124,173	169,604	320,510	5,181,893
ME Firm Sendout	508,563	702,874	807,084	701,788	615,489	288,454	3,757,036	3,122,000	2,367,745	1,715,333	1,217,646	1,136,880	4,483,040
Company Use	5,100	7,904	9,408	7,888	6,643	3,649	1,708	466	205	219	847	2,738	46,775
Total	513,663	710,778	816,492	709,676	622,132	292,103	180,805	106,958	113,995	95,587	125,746	241,880	4,529,815
<b>Percent NH</b>	50.42%	52.28%	52.40%	52.25%	51.75%	57.87%	56.46%	57.32%	55.90%	56.50%	57.42%	56.99%	53.36%
<b>Percent ME</b>	49.58%	47.72%	47.60%	47.75%	48.25%	42.13%	43.54%	42.68%	44.10%	43.50%	42.58%	43.01%	46.64%