

NORTHERN UTILITIES, INC  
UNDERGROUND STORAGE  
SS NE/FS-MA

Total Capacity =	259337		
	VOL(MMBTU)	RATE	COST
SS NE/FS-MA_P1			
MAY (actual)			
BAL BEG MONTH	109,470	\$7.43	\$813,850
REC DURING MO	30,535	7.11	\$217,056
INJECTION CHARGE		\$0.01	\$314
TOTAL AVAIL	140,005	\$7.37	\$1,031,220
LESS WITHDRAWAL	0	\$7.37	\$0
WITHDRAWAL CHARGE		\$0.01	\$0
LESS FUEL		\$7.37	\$0
END OF MO BAL	140,005	\$7.37	\$1,031,220
FINANCING		0.66%	\$6,815
TOTAL	140,005	\$7.41	\$1,038,035
JUNE (actual)			
BAL BEG MONTH	140,005	\$7.41	\$1,038,035
REC DURING MO	20,058	\$6.95	\$139,422
INJECTION CHARGE		\$0.01	\$205
TOTAL AVAIL	160,063	\$7.36	\$1,177,662
LESS WITHDRAWAL	0		\$0
WITHDRAWAL CHARGE	0	\$0.01	\$0
LESS FUEL		\$7.36	\$0
END OF MO BAL	160,063	\$7.36	\$1,177,662
FINANCING		0.67%	\$7,871
TOTAL	160,063	\$7.41	\$1,185,532
JULY (actual)			
BAL BEG MONTH	160,063	\$7.41	\$1,185,532
REC DURING MO	30,271	\$6.38	\$192,990
INJECTION CHARGE		\$0.01	\$309
TOTAL AVAIL	190,334	\$7.24	\$1,378,831
LESS WITHDRAWAL	0	\$0.00	\$0
WITHDRAWAL CHARGE		\$0.01	\$0
LESS FUEL		\$7.24	\$0
END OF MO BAL	190,334	\$7.24	\$1,378,831
FINANCING		0.69%	\$9,479
TOTAL	190,334	\$7.29	\$1,388,311
AUGUST estimate.			
BAL BEG MONTH	190,334	\$7.29	\$1,388,311
REC DURING MO	23,001	\$6.78	\$155,931
INJECTION CHARGE		\$0.01	\$235
TOTAL AVAIL	213,335	\$7.24	\$1,544,476
LESS WITHDRAWAL	0	\$7.24	\$0
WITHDRAWAL CHARGE		\$0.01	\$0
LESS FUEL		\$7.24	\$0
END OF MO BAL	213,335	\$7.24	\$1,544,476
FINANCING		0.69%	\$10,618
TOTAL	213,335	\$7.29	\$1,555,094

NORTHERN UTILITIES, INC  
UNDERGROUND STORAGE  
SS NE/FS-MA

Total Capacity =	259337		
	VOL(MMBTU)	RATE	COST
SS NE/FS-MA_P2			
SEPTEMBER			
estimate.			
BAL BEG MONTH	213,335	\$7.29	\$1,555,094
REC DURING MO	23,001	\$6.84	\$74,056
INJECTION CHARGE		\$0.01	\$235
TOTAL AVAIL	236,336	\$6.89	\$1,629,385
LESS WITHDRAWAL	0	\$6.89	\$0
WITHDRAWAL CHARGE		\$0.01	\$0
LESS FUEL		\$6.89	\$0
END OF MO BAL	236,336	\$6.89	\$1,629,385
FINANCING		0.69%	\$11,202
TOTAL	236,336	\$6.94	\$1,640,587
OCTOBER			
estimate.			
BAL BEG MONTH	236,336	\$6.94	\$1,640,587
REC DURING MO	23,001	\$5.45	\$125,332
INJECTION CHARGE		\$0.01	\$235
TOTAL AVAIL	259,337	\$6.81	\$1,766,154
LESS WITHDRAWAL	0	\$6.81	\$0
WITHDRAWAL CHARGE		\$0.01	\$0
LESS FUEL		\$6.81	\$0
END OF MO BAL	259,337	\$6.81	\$1,766,154
FINANCING		0.69%	\$12,142
TOTAL	259,337	\$6.86	\$1,778,296
NOVEMBER			
BAL BEG MONTH	259,337	\$6.86	\$1,778,296
REC DURING MO	0	\$7.42	\$0
INJECTION CHARGE		\$0.01	\$0
TOTAL AVAIL	259,337	\$6.86	\$1,778,296
LESS WITHDRAWAL	-12,622	\$6.86	-\$86,550
WITHDRAWAL CHARGE	0	\$0.01	\$129
LESS FUEL	-345	\$6.86	-\$2,366
END OF MO BAL	246,370	\$6.86	\$1,689,509
FINANCING		0.69%	\$11,615
TOTAL	246,370	\$6.90	\$1,701,124
DECEMBER			
BAL BEG MONTH	246,370	\$6.90	\$1,701,124
REC DURING MO	0	\$9.02	\$0
INJECTION CHARGE		\$0.01	\$0
TOTAL AVAIL	246,370	\$6.90	\$1,701,124
LESS WITHDRAWAL	-37,866	\$6.90	-\$261,455
WITHDRAWAL CHARGE	0	\$0.01	\$386
LESS FUEL	496	\$6.90	\$3,426
END OF MO BAL	209,000	\$6.91	\$1,443,482
FINANCING		0.69%	\$9,924
TOTAL	209,000	\$6.95	\$1,453,406

NORTHERN UTILITIES, INC  
 UNDERGROUND STORAGE  
 Texas Eastern SS-1

Total Capacity =	1470		
	VOL(MMBTU)	RATE	COST
Texas Eastern_SS1_P1			
MAY (actual)			
BAL BEG MONTH	811	\$7.81	\$6,335.00
REC DURING MO	-	\$0.00	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	811	\$7.81	\$6,335.00
LESS WITHDRAWAL	-1	\$7.81	(\$7.81)
WITHDRAWAL CHARGE		\$0.06	
LESS FUEL		\$7.81	\$0.00
END OF MO BAL	810	\$7.81	\$6,327.19
FINANCING		0.66%	\$41.81
TOTAL	810	\$7.86	\$6,369.00
JUNE (actual)			
BAL BEG MONTH	810	\$7.86	\$6,369.00
REC DURING MO			\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	810	\$7.86	\$6,369.00
LESS WITHDRAWAL	-1	\$2.97	(\$2.97)
WITHDRAWAL CHARGE		\$0.06	(\$0.06)
LESS FUEL		\$7.86	\$0.00
END OF MO BAL	809	\$7.87	\$6,365.97
FINANCING		0.67%	\$42.55
TOTAL	809	\$7.92	\$6,408.52
JULY (actual)			
	0		
BAL BEG MONTH	809	\$7.92	\$6,408.52
REC DURING MO	0	\$6.38	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	809	\$7.92	\$6,408.52
LESS WITHDRAWAL	-1		(\$4.05)
WITHDRAWAL CHARGE		\$0.06	(\$0.06)
LESS FUEL		\$7.92	\$0.00
END OF MO BAL	808	\$7.93	\$6,404.41
FINANCING		0.69%	\$44.03
TOTAL	808	\$7.98	\$6,448.44
AUGUST			
estimate.			
BAL BEG MONTH	808	\$7.98	\$6,448.44
REC DURING MO	221	\$6.78	\$1,495.97
INJECTION CHARGE		\$0.04	\$7.77
TOTAL AVAIL	1,029	\$7.73	\$7,952.17
LESS WITHDRAWAL	-1	\$7.73	(\$7.73)
WITHDRAWAL CHARGE		\$0.06	(\$0.06)
LESS FUEL		\$7.73	\$0.00
END OF MO BAL	1,028	\$7.73	\$7,944.38
FINANCING		0.69%	\$54.62
TOTAL	1,028	\$7.78	\$7,999.00

NORTHERN UTILITIES, INC  
UNDERGROUND STORAGE  
SS NE/FS-MA

Total Capacity =	259337		
	VOL(MMBTU)	RATE	COST
SS NE/FS-MA_P3			
JANUARY			
BAL BEG MONTH	209,000	\$6.95	\$1,453,406
REC DURING MO	0	\$9.74	\$0
INJECTION CHARGE		\$0.01	\$0
TOTAL AVAIL	209,000	\$6.95	\$1,453,406
LESS WITHDRAWAL	-100,977	\$6.95	-\$702,203
WITHDRAWAL CHARGE	0	\$0.01	\$1,030
LESS FUEL	-2,758	\$6.95	-\$19,179
END OF MO BAL	105,265	\$6.96	\$733,053
FINANCING		0.69%	\$5,040
TOTAL	105,265	\$7.01	\$738,093
FEBRUARY			
BAL BEG MONTH	105,265	\$7.01	\$738,093
REC DURING MO	0	\$9.79	\$0
INJECTION CHARGE		\$0.01	\$0
TOTAL AVAIL	105,265	\$7.01	\$738,093
LESS WITHDRAWAL	-50,488	\$7.01	-\$354,009
WITHDRAWAL CHARGE	0	\$0.01	\$515
LESS FUEL	-1,379	\$7.01	-\$9,669
END OF MO BAL	53,398	\$7.02	\$374,930
FINANCING		0.69%	\$2,578
TOTAL	53,398	\$7.07	\$377,507
MARCH			
BAL BEG MONTH	53,398	\$7.07	\$377,507
REC DURING MO	0	\$9.63	\$0
INJECTION CHARGE		\$0.01	\$0
TOTAL AVAIL	53,398	\$7.07	\$377,507
LESS WITHDRAWAL	-37,866	\$7.07	-\$267,700
WITHDRAWAL CHARGE	0	\$0.01	\$386
LESS FUEL	-1,035	\$7.07	-\$7,317
END OF MO BAL	14,497	\$7.10	\$102,877
FINANCING		0.69%	\$707
TOTAL	14,497	\$7.15	\$103,584
APRIL			
BAL BEG MONTH	14,497	\$7.15	\$103,584
REC DURING MO	343	\$7.92	\$2,717
INJECTION CHARGE		\$0.01	\$3
TOTAL AVAIL	14,840	\$7.16	\$106,305
LESS WITHDRAWAL	0	\$7.16	\$0
WITHDRAWAL CHARGE	0	\$0.01	\$0
LESS FUEL	0	\$7.16	\$0
END OF MO BAL	14,840	\$7.16	\$106,305
FINANCING		0.69%	\$731
TOTAL	14,840	\$7.21	\$107,036
Average Withdrawal rate:	244,840	\$ 6.9620	\$1,704,576

NORTHERN UTILITIES, INC  
 UNDERGROUND STORAGE  
 Texas Eastern SS-1

Total Capacity =	1470		
	VOL(MMBTU)	RATE	COST
Texas Eastern_SS1_P2			
SEPTEMBER			
estimate.			
BAL BEG MONTH	1,028	\$7.78	\$7,999.00
REC DURING MO	221	\$6.84	\$1,509.36
INJECTION CHARGE		\$0.04	\$7.77
TOTAL AVAIL	1,248	\$7.62	\$9,516.12
LESS WITHDRAWAL	0	\$7.62	\$0.00
WITHDRAWAL CHARGE		\$0.06	\$0.00
LESS FUEL		\$7.62	\$0.00
END OF MO BAL	1,248	\$7.62	\$9,516.12
FINANCING		0.69%	\$65.42
TOTAL	1,248	\$7.68	\$9,581.55
OCTOBER			
BAL BEG MONTH	1,248	\$7.68	\$9,581.55
REC DURING MO	221	\$5.45	\$1,202.41
INJECTION CHARGE		\$0.04	\$7.77
TOTAL AVAIL	1,469	\$7.35	\$10,791.73
LESS WITHDRAWAL	0	\$7.35	\$0.00
WITHDRAWAL CHARGE		\$0.06	\$0.00
LESS FUEL		\$7.35	\$0.00
END OF MO BAL	1,469	\$7.35	\$10,791.73
FINANCING		0.69%	\$74.19
TOTAL	1,469	\$7.40	\$10,865.92
NOVEMBER			
BAL BEG MONTH	1,469	\$7.40	\$10,865.92
REC DURING MO	0	\$7.42	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	1,469	\$7.40	\$10,865.92
LESS WITHDRAWAL	(140)	\$7.40	(\$1,038.19)
WITHDRAWAL CHARGE		\$0.06	(\$8.41)
LESS FUEL	-1.254593785	\$7.40	(\$9.28)
END OF MO BAL	1,327	\$7.39	\$9,810.05
FINANCING		0.69%	\$67.44
TOTAL	1,327	\$7.44	\$9,877.49
DECEMBER			
BAL BEG MONTH	1,327	\$7.44	\$9,877.49
REC DURING MO	0	\$9.02	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	1,327	\$7.44	\$9,877.49
LESS WITHDRAWAL	(139)	\$7.44	(\$1,034.13)
WITHDRAWAL CHARGE		\$0.06	(\$8.32)
LESS FUEL	(2)	\$7.44	(\$13.57)
END OF MO BAL	1,187	\$7.43	\$8,821.46
FINANCING		0.69%	\$60.65
TOTAL	1,187	\$7.49	\$8,882.11

NORTHERN UTILITIES, INC  
 UNDERGROUND STORAGE  
 Texas Eastern SS-1

Total Capacity =	1470		
	VOL(MMBTU)	RATE	COST
Texas Eastern_SS1_P3			
JANUARY			
BAL BEG MONTH	1,187	\$7.49	\$8,882.11
REC DURING MO	0	\$9.74	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	1,187	\$7.49	\$8,882.11
LESS WITHDRAWAL	(361)	\$7.49	(\$2,702.18)
WITHDRAWAL CHARGE		\$0.06	(\$21.62)
LESS FUEL	(5)	\$7.49	(\$39.61)
END OF MO BAL	820	\$7.46	\$6,118.69
FINANCING		0.69%	\$42.07
TOTAL	820	\$7.51	\$6,160.76
FEBRUARY			
BAL BEG MONTH	820	\$7.51	\$6,160.76
REC DURING MO	0	\$9.79	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	820	\$7.51	\$6,160.76
LESS WITHDRAWAL	(347)	\$7.51	(\$2,607.22)
WITHDRAWAL CHARGE		\$0.06	(\$20.79)
LESS FUEL	(5)	\$7.51	(\$38.37)
END OF MO BAL	468	\$7.47	\$3,494.37
FINANCING		0.69%	\$24.02
TOTAL	468	\$7.52	\$3,518.40
MARCH			
BAL BEG MONTH	468	\$7.52	\$3,518.40
REC DURING MO	0	\$9.63	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	468	\$7.52	\$3,518.40
LESS WITHDRAWAL	(337)	\$7.52	(\$2,530.54)
WITHDRAWAL CHARGE		\$0.06	(\$20.16)
LESS FUEL	(5)	\$7.52	(\$38.08)
END OF MO BAL	126	\$7.36	\$929.61
FINANCING		0.69%	\$6.39
TOTAL	126	\$7.41	\$936.00
APRIL			
BAL BEG MONTH	126	\$7.41	\$936.00
REC DURING MO	0	\$7.92	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	126	\$7.41	\$936.00
LESS WITHDRAWAL	(17)	\$7.41	(\$123.05)
WITHDRAWAL CHARGE		\$0.06	(\$0.99)
LESS FUEL	0	\$7.41	\$1.05
END OF MO BAL	110	\$7.40	\$813.01
FINANCING		0.69%	\$5.59
TOTAL	110	\$7.45	\$818.60
Average Withdrawal rate:	1,359	\$ 7.5442	\$ 10,253

NORTHERN UTILITIES, INC  
 UNDERGROUND STORAGE  
 Texas Eastern FSS-1

Total Capacity =	3840		
	VOL(MMBTL	RATE	COST
Texas Eastern_FSS-1_P1			
MAY (actual)			
BAL BEG MONTH	1,841	\$8.92	\$16,428.00
REC DURING MO	-	\$0.00	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	1,841	\$8.92	\$16,428.00
LESS WITHDRAWAL	-1	\$8.92	(\$8.92)
WITHDRAWAL CHARGE		\$0.06	
LESS FUEL		\$8.92	\$0.00
END OF MO BAL	1,840	\$8.92	\$16,419.08
FINANCING		0.66%	\$108.50
TOTAL	1,840	\$8.98	\$16,527.58

JUNE (actual)

BAL BEG MONTH	1,840	\$8.98	\$16,527.58
REC DURING MO		\$0.00	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	1,840	\$8.98	\$16,527.58
LESS WITHDRAWAL	-1	\$13.29	(\$13.29)
WITHDRAWAL CHARGE		\$0.06	(\$0.06)
LESS FUEL		\$8.98	\$0.00
END OF MO BAL	1,839	\$8.98	\$16,514.23
FINANCING		0.67%	\$110.37
TOTAL	1,839	\$9.04	\$16,624.60

JULY (actual)

	0		
BAL BEG MONTH	1,839	\$9.04	\$16,624.60
REC DURING MO	0	\$6.38	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	1,839	\$9.04	\$16,624.60
LESS WITHDRAWAL	0		\$0.00
WITHDRAWAL CHARGE		\$0.06	\$0.00
LESS FUEL		\$9.04	\$0.00
END OF MO BAL	1,839	\$9.04	\$16,624.60
FINANCING		0.69%	\$114.29
TOTAL	1,839	\$9.10	\$16,738.89

AUGUST  
 estimate.

BAL BEG MONTH	1,839	\$9.10	\$16,738.89
REC DURING MO	667	\$6.78	\$4,521.79
INJECTION CHARGE		\$0.04	\$23.48
TOTAL AVAIL	2,506	\$8.49	\$21,284.17
LESS WITHDRAWAL	-1	\$8.49	(\$8.49)
WITHDRAWAL CHARGE		\$0.06	(\$0.06)
LESS FUEL		\$8.49	\$0.00
END OF MO BAL	2,505	\$8.49	\$21,275.61
FINANCING		0.69%	\$146.27
TOTAL	2,505	\$8.55	\$21,421.88

NORTHERN UTILITIES, INC  
 UNDERGROUND STORAGE  
 Texas Eastern FSS-1

Total Capacity =	3840		
	VOL(MMBTU	RATE	COST
Texas Eastern_FSS-1_P2			
SEPTEMBER			
estimate.			
BAL BEG MONTH	2,505	\$8.55	\$21,421.88
REC DURING MO	667	\$6.84	\$4,562.28
INJECTION CHARGE		\$0.04	\$23.48
TOTAL AVAIL	3,172	\$8.20	\$26,007.64
LESS WITHDRAWAL	0	\$8.20	\$0.00
WITHDRAWAL CHARGE		\$0.06	\$0.00
LESS FUEL		\$8.20	\$0.00
END OF MO BAL	3,172	\$8.20	\$26,007.64
FINANCING		0.69%	\$178.80
TOTAL	3,172	\$8.26	\$26,186.44

OCTOBER

BAL BEG MONTH	3,172	\$8.26	\$26,186.44
REC DURING MO	667	\$5.45	\$3,634.48
INJECTION CHARGE		\$0.04	\$23.48
TOTAL AVAIL	3,839	\$7.77	\$29,844.40
LESS WITHDRAWAL	0	\$7.77	\$0.00
WITHDRAWAL CHARGE		\$0.06	\$0.00
LESS FUEL		\$7.77	\$0.00
END OF MO BAL	3,839	\$7.77	\$29,844.40
FINANCING		0.69%	\$205.18
TOTAL	3,839	\$7.83	\$30,049.58

NOVEMBER

BAL BEG MONTH	3,839	\$7.83	\$30,049.58
REC DURING MO	0	\$7.42	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	3,839	\$7.83	\$30,049.58
LESS WITHDRAWAL	(367)	\$7.83	(\$2,869.89)
WITHDRAWAL CHARGE		\$0.06	(\$21.96)
LESS FUEL	(3)	\$7.83	(\$25.65)
END OF MO BAL	3,469	\$7.82	\$27,132.08
FINANCING		0.69%	\$186.53
TOTAL	3,469	\$7.87	\$27,318.61

DECEMBER

BAL BEG MONTH	3,469	\$7.87	\$27,318.61
REC DURING MO	0	\$9.02	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	3,469	\$7.87	\$27,318.61
LESS WITHDRAWAL	(363)	\$7.87	(\$2,858.81)
WITHDRAWAL CHARGE		\$0.06	(\$21.75)
LESS FUEL	(5)	\$7.87	(\$37.52)
END OF MO BAL	3,101	\$7.87	\$24,400.54
FINANCING		0.69%	\$167.75
TOTAL	3,101	\$7.92	\$24,568.29



NORTHERN UTILITIES, INC  
 UNDERGROUND STORAGE  
 Texas Eastern FSS-1

	3840		
Total Capacity =	VOL(MMBTL)	RATE	COST
Texas Eastern_FSS-1_P3			
JANUARY			
BAL BEG MONTH	3,101	\$7.92	\$24,568.29
REC DURING MO	0	\$9.74	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	3,101	\$7.92	\$24,568.29
LESS WITHDRAWAL	(943)	\$7.92	(\$7,470.46)
WITHDRAWAL CHARGE		\$0.06	(\$56.49)
LESS FUEL	(14)	\$7.92	(\$109.52)
END OF MO BAL	2,144	\$7.90	\$16,931.83
FINANCING		0.69%	\$116.41
TOTAL	2,144	\$7.95	\$17,048.23
FEBRUARY			
BAL BEG MONTH	2,144	\$7.95	\$17,048.23
REC DURING MO	0	\$9.79	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	2,144	\$7.95	\$17,048.23
LESS WITHDRAWAL	(907)	\$7.95	(\$7,209.36)
WITHDRAWAL CHARGE		\$0.06	(\$54.32)
LESS FUEL	(13)	\$7.95	(\$106.10)
END OF MO BAL	1,224	\$7.91	\$9,678.46
FINANCING		0.69%	\$66.54
TOTAL	1,224	\$7.96	\$9,745.00
MARCH			
BAL BEG MONTH	1,224	\$7.96	\$9,745.00
REC DURING MO	0	\$9.63	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	1,224	\$7.96	\$9,745.00
LESS WITHDRAWAL	(879)	\$7.96	(\$6,999.67)
WITHDRAWAL CHARGE		\$0.06	(\$52.67)
LESS FUEL	(13)	\$7.96	(\$105.34)
END OF MO BAL	332	\$7.80	\$2,587.32
FINANCING		0.69%	\$17.79
TOTAL	332	\$7.85	\$2,605.11
APRIL			
BAL BEG MONTH	332	\$7.85	\$2,605.11
REC DURING MO	0	\$7.92	\$0.00
INJECTION CHARGE		\$0.04	\$0.00
TOTAL AVAIL	332	\$7.85	\$2,605.11
LESS WITHDRAWAL	(43)	\$7.85	(\$340.81)
WITHDRAWAL CHARGE		\$0.06	(\$2.60)
LESS FUEL	0	\$7.85	\$2.91
END OF MO BAL	289	\$7.85	\$2,264.60
FINANCING		0.69%	\$15.57
TOTAL	289	\$7.90	\$2,280.17
Average Withdrawal rate:	3,550	\$ 7.9823	\$ 28,340

NORTHERN UTILITIES, INC  
UNDERGROUND STORAGE  
MCN STORAGE

Total Capacity =	5,134,000		
	VOL(MMBTU)	RATE	COST
MCN STORAGE_P1			
MAY (actual)			
BAL BEG MONTH	2,147,030	\$7.26	\$15,595,053.00
REC DURING MO	455,000	\$7.37	\$3,354,306.00
INJECTION CHARGE		\$0.01	\$4,649.00
TOTAL AVAIL	2,602,030	\$7.28	\$18,954,008.00
LESS WITHDRAWAL		\$7.28	
WITHDRAWAL CHARGE		\$0.00	
LESS FUEL		\$7.28	\$0.00
END OF MO BAL	2,602,030	\$7.28	\$18,954,008.00
FINANCING		0.66%	\$125,254.40
TOTAL	2,602,030	\$7.33	\$19,079,262.40

JUNE (actual)

BAL BEG MONTH	2,602,030	\$7.33	\$19,079,262.40
REC DURING MO	455,000	\$6.13	\$2,790,106.00
INJECTION CHARGE		\$0.01	\$1,751.27
TOTAL AVAIL	3,057,030	\$7.15	\$21,871,119.67
LESS WITHDRAWAL	0	\$7.15	\$0.00
WITHDRAWAL CHARGE		\$0.00	\$0.00
LESS FUEL		\$7.15	\$0.00
END OF MO BAL	3,057,030	\$7.15	\$21,871,119.67
FINANCING		0.67%	\$146,171.98
TOTAL	3,057,030	\$7.20	\$22,017,291.66

JULY (actual)

	0		
BAL BEG MONTH	3,057,030	\$7.20	\$22,017,291.66
REC DURING MO	455,000	\$6.38	\$2,621,756.00
INJECTION CHARGE		\$0.01	\$3,854.52
TOTAL AVAIL	3,512,030	\$7.02	\$24,642,902.18
LESS WITHDRAWAL	0	\$7.02	\$0.00
WITHDRAWAL CHARGE		\$0.00	\$0.00
LESS FUEL		\$7.02	\$0.00
END OF MO BAL	3,512,030	\$7.02	\$24,642,902.18
FINANCING		0.69%	\$169,419.95
TOTAL	3,512,030	\$7.06	\$24,812,322.13

AUGUST  
estimate.

BAL BEG MONTH	3,512,030	\$7.06	\$24,812,322.13
REC DURING MO	455,000	\$6.78	\$3,584,920.00
INJECTION CHARGE		\$0.01	\$4,641.00
TOTAL AVAIL	3,967,030	\$7.16	\$28,401,883.13
LESS WITHDRAWAL	0	\$7.16	\$0.00
WITHDRAWAL CHARGE		\$0.00	\$0.00
LESS FUEL		\$7.16	\$0.00
END OF MO BAL	3,967,030	\$7.16	\$28,401,883.13
FINANCING		0.69%	\$195,262.95
TOTAL	3,967,030	\$7.21	\$28,597,146.07

NORTHERN UTILITIES, INC  
UNDERGROUND STORAGE  
MCN STORAGE

Total Capacity =	5,134,000		
	VOL(MMBTU)	RATE	COST
MCN STORAGE_P2			
SEPTEMBER			
estimate.			
BAL BEG MONTH	3,967,030	\$7.21	\$28,597,146.07
REC DURING MO	455,000	\$6.84	\$4,849,750.00
INJECTION CHARGE		\$0.01	\$4,641.00
TOTAL AVAIL	4,422,030	\$7.56	\$33,451,537.07
LESS WITHDRAWAL	0	\$7.56	\$0.00
WITHDRAWAL CHARGE		\$0.00	\$0.00
LESS FUEL		\$7.56	\$0.00
END OF MO BAL	4,422,030	\$7.56	\$33,451,537.07
FINANCING		0.69%	\$229,979.32
TOTAL	4,422,030	\$7.62	\$33,681,516.39

OCTOBER

BAL BEG MONTH	4,422,030	\$7.62	\$33,681,516.39
REC DURING MO	455,000	\$5.45	\$2,479,295.00
INJECTION CHARGE		\$0.01	\$4,641.00
TOTAL AVAIL	4,877,030	\$7.42	\$36,165,452.39
LESS WITHDRAWAL	0	\$7.42	\$0.00
WITHDRAWAL CHARGE		\$0.00	\$0.00
LESS FUEL		\$7.42	\$0.00
END OF MO BAL	4,877,030	\$7.42	\$36,165,452.39
FINANCING		0.69%	\$248,637.49
TOTAL	4,877,030	\$7.47	\$36,414,089.88

NOVEMBER

BAL BEG MONTH	4,877,030	\$7.47	\$36,414,089.88
REC DURING MO	0	\$7.42	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	4,877,030	\$7.47	\$36,414,089.88
LESS WITHDRAWAL	-557,371	\$7.47	(\$4,161,579.77)
WITHDRAWAL CHARGE		\$0.05	(\$27,868.54)
LESS FUEL	-19,828	\$7.47	(\$148,046.43)
END OF MO BAL	4,299,831	\$7.46	\$32,076,595.14
FINANCING		0.69%	\$220,526.59
TOTAL	4,299,831	\$7.51	\$32,297,121.73

DECEMBER

BAL BEG MONTH	4,299,831	\$7.51	\$32,297,121.73
REC DURING MO	0	\$2.15	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	4,299,831	\$7.51	\$32,297,121.73
LESS WITHDRAWAL	-732,762	\$7.51	(\$5,503,963.52)
WITHDRAWAL CHARGE		\$0.05	(\$36,638.11)
LESS FUEL	-26,068	\$7.51	(\$195,801.17)
END OF MO BAL	3,541,001	\$7.50	\$26,560,718.93
FINANCING		0.69%	\$182,604.94
TOTAL	3,541,001	\$7.55	\$26,743,323.87

NORTHERN UTILITIES, INC  
UNDERGROUND STORAGE  
MCN STORAGE

Total Capacity =	5,134,000		
	VOL(MMBTU)	RATE	COST
MCN STORAGE_P3			
JANUARY			
BAL BEG MONTH	3,541,001	\$7.55	\$26,743,323.87
REC DURING MO	0	\$2.15	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	3,541,001	\$7.55	\$26,743,323.87
LESS WITHDRAWAL	-825,347	\$7.55	(\$6,233,410.44)
WITHDRAWAL CHARGE		\$0.05	(\$41,267.33)
LESS FUEL	-29,361	\$7.55	(\$221,750.93)
END OF MO BAL	2,686,293	\$7.54	\$20,246,895.17
FINANCING		0.69%	\$139,197.40
TOTAL	2,686,293	\$7.59	\$20,386,092.58

FEBRUARY

BAL BEG MONTH	2,686,293	\$7.59	\$20,386,092.58
REC DURING MO	0	\$2.15	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	2,686,293	\$7.59	\$20,386,092.58
LESS WITHDRAWAL	-778,921	\$7.59	(\$5,911,179.41)
WITHDRAWAL CHARGE		\$0.05	(\$38,946.06)
LESS FUEL	-27,710	\$7.59	(\$210,287.70)
END OF MO BAL	1,879,662	\$7.57	\$14,225,679.41
FINANCING		0.69%	\$97,801.55
TOTAL	1,879,662	\$7.62	\$14,323,480.96

MARCH

BAL BEG MONTH	1,879,662	\$7.62	\$14,323,480.96
REC DURING MO	0	\$2.15	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	1,879,662	\$7.62	\$14,323,480.96
LESS WITHDRAWAL	-602,767	\$7.62	(\$4,593,229.61)
WITHDRAWAL CHARGE		\$0.05	(\$30,138.34)
LESS FUEL	-21,443	\$7.62	(\$163,402.19)
END OF MO BAL	1,255,452	\$7.60	\$9,536,710.81
FINANCING		0.69%	\$65,564.89
TOTAL	1,255,452	\$7.65	\$9,602,275.70

APRIL

BAL BEG MONTH	1,255,452	\$7.65	\$9,602,275.70
REC DURING MO	0	\$2.15	\$0.00
INJECTION CHARGE		\$0.01	\$0.00
TOTAL AVAIL	1,255,452	\$7.65	\$9,602,275.70
LESS WITHDRAWAL	0	\$7.65	\$0.00
WITHDRAWAL CHARGE		\$0.05	\$0.00
LESS FUEL	0	\$7.65	\$0.00
END OF MO BAL	1,255,452	\$7.65	\$9,602,275.70
FINANCING		0.69%	\$66,015.65
TOTAL	1,255,452	\$7.70	\$9,668,291.34

Average Withdrawal rate: 3,621,578 \$ 7.5982 \$ 27,517,510

NORTHERN UTILITIES, INC  
LNG INVENTORY

Total Capacity = LNG	13,750 VOL(MMBTU)	RATE	COST
LNG_P1			
MAY (actual)			
BAL BEG MONTH	3,982		\$35,624.00
REC DURING MO	8,168		\$10,521.00
TOTAL AVAIL	12,150	\$3.80	\$46,145.00
LESS MADE & BOIL*	-1,050	\$3.80	(\$3,987.84)
LESS PROCESSING	405	\$3.80	\$1,538.17
END OF MO BAL	11,505	\$3.80	\$43,695.33
FINANCING		0.66%	\$288.75
TOTAL	11,505	\$3.82	\$43,984.08
JUNE (actual)			
BAL BEG MONTH	11,505	\$3.82	\$43,984.08
REC DURING MO		\$7.84	\$59,827.00
TOTAL AVAIL	11,505	\$9.02	\$103,811.08
LESS MADE & BOIL*	(1,530)	\$9.02	(\$13,767.00)
LESS PROCESSING	433	\$9.02	\$3,896.00
END OF MO BAL	10,408	\$9.03	\$93,940.08
FINANCING		0.67%	\$627.83
TOTAL	10,408	\$9.09	\$94,567.91
JULY			
	0		
BAL BEG MONTH	10,408	\$9.09	\$94,567.91
REC DURING MO	836	\$7.84	\$6,547.81
TOTAL AVAIL	11,244	\$8.99	\$101,115.73
LESS MADE & BOIL*	-	\$8.99	\$0.00
LESS PROCESSING	-	\$8.99	\$0.00
END OF MO BAL	11,244	\$8.99	\$101,115.73
FINANCING		0.69%	\$695.17
TOTAL	11,244	\$9.06	\$101,810.90
AUGUST			
estimate.	-		
BAL BEG MONTH	11,244	\$9.06	\$101,810.90
REC DURING MO	836	\$7.84	\$21,704.00
TOTAL AVAIL	12,079	\$10.23	\$123,514.90
LESS MADE & BOIL*	-	#DIV/0!	(\$15,212.00)
LESS PROCESSING	-	#DIV/0!	(\$5,789.00)
END OF MO BAL	12,079	\$8.49	\$102,513.90
FINANCING		0.69%	\$704.78
TOTAL	12,079	\$8.55	\$103,218.68

NORTHERN UTILITIES, INC  
LNG INVENTORY

Total Capacity = LNG	13,750 VOL(MMBTU)	RATE	COST
LNG_P2 SEPTEMBER			
BAL BEG MONTH	12,079	\$8.55	\$103,218.68
REC DURING MO	836	\$7.84	\$6,547.81
TOTAL AVAIL	12,915	\$8.50	\$109,766.49
LESS MADE & BOIL*	-	\$8.50	\$0.00
LESS PROCESSING	-	\$8.50	\$0.00
END OF MO BAL	12,915	\$8.50	\$109,766.49
FINANCING		0.69%	\$754.64
TOTAL	12,915	\$8.56	\$110,521.14
OCTOBER			
BAL BEG MONTH	12,915	\$8.56	\$110,521.14
REC DURING MO	836	\$7.84	\$6,547.81
TOTAL AVAIL	13,750	\$8.51	\$117,068.95
LESS MADE & BOIL*	-	\$8.51	\$0.00
LESS PROCESSING	-	\$8.51	\$0.00
END OF MO BAL	13,750	\$8.51	\$117,068.95
FINANCING		0.69%	\$804.85
TOTAL	13,750	\$8.57	\$117,873.80
NOVEMBER			
BAL BEG MONTH	13,750	\$8.57	\$117,873.80
REC DURING MO	-	\$8.57	\$0.00
TOTAL AVAIL	13,750	\$8.57	\$117,873.80
LESS MADE & BOIL*	(490)	\$8.57	(\$4,200.59)
LESS PROCESSING	-	\$8.57	\$0.00
END OF MO BAL	13,260	\$8.57	\$113,673.21
FINANCING		0.69%	\$781.50
TOTAL	13,260	\$8.63	\$114,454.71
DECEMBER			
BAL BEG MONTH	13,260	\$8.63	\$114,454.71
REC DURING MO	10,000	\$8.57	\$85,726.40
TOTAL AVAIL	23,260	\$8.61	\$200,181.11
LESS MADE & BOIL*	(506)	\$8.61	(\$4,354.76)
LESS PROCESSING	(1,240)	\$8.61	(\$10,671.74)
END OF MO BAL	21,514	\$8.61	\$185,154.62
FINANCING		0.69%	\$1,272.94
TOTAL	21,514	\$8.67	\$186,427.56

NORTHERN UTILITIES, INC  
LNG INVENTORY

Total Capacity = LNG	13,750		
	VOL(MMBTU)	RATE	COST
LNG_P3 JANUARY			
BAL BEG MONTH	21,514	\$8.67	\$186,427.56
REC DURING MO	10,000	\$8.67	\$86,654.07
TOTAL AVAIL	31,514	\$8.67	\$273,081.62
LESS MADE & BOIL*	(506)	\$8.67	(\$4,384.70)
LESS PROCESSING	(13,531)	\$8.67	(\$117,251.62)
END OF MO BAL	17,477	\$8.67	\$151,445.31
FINANCING		0.69%	\$1,041.19
TOTAL	17,477	\$8.72	\$152,486.50
FEBRUARY			
BAL BEG MONTH	17,477	\$8.72	\$152,486.50
REC DURING MO	10,000	\$8.67	\$86,654.07
TOTAL AVAIL	27,477	\$8.70	\$239,140.56
LESS MADE & BOIL*	(472)	\$8.70	(\$4,110.28)
LESS PROCESSING	(10,091)	\$8.70	(\$87,822.68)
END OF MO BAL	16,914	\$8.70	\$147,207.61
FINANCING		0.69%	\$1,012.05
TOTAL	16,914	\$8.76	\$148,219.66
MARCH			
BAL BEG MONTH	16,914	\$8.76	\$148,219.66
REC DURING MO	-	\$8.67	\$0.00
TOTAL AVAIL	16,914	\$8.76	\$148,219.66
LESS MADE & BOIL*	(506)	\$8.76	(\$4,434.15)
LESS PROCESSING	(12,332)	\$8.76	(\$108,066.98)
END OF MO BAL	4,076	\$8.76	\$35,718.54
FINANCING		0.69%	\$245.56
TOTAL	4,076	\$8.82	\$35,964.10
APRIL			
BAL BEG MONTH	4,076	\$8.82	\$35,964.10
REC DURING MO	-	\$8.67	\$0.00
TOTAL AVAIL	4,076	\$8.82	\$35,964.10
LESS MADE & BOIL*	(490)	\$8.82	(\$4,391.37)
LESS PROCESSING	-	\$8.82	\$0.00
END OF MO BAL	3,586	\$8.80	\$31,572.74
FINANCING		0.69%	\$217.06
TOTAL	3,586	\$8.86	\$31,789.80
Average Rate =	27,326	8.68	\$237,187.72

NORTHERN UTILITIES, INC  
 PORTSMOUTH & PORTLAND PROPANE INVENTORY

Total Capacity = 25733

PROPANE	VOL(MMB)	RATE	COST
PROPANE_P1			
MAY (actual)			
BAL BEG MONTH	5,848	\$7.65	\$44,765.00
REC DURING MO	0	#DIV/0!	\$0.00
TOTAL AVAIL	5,848	\$7.65	\$44,765.00
LESS VAPORIZED*	-	\$7.65	\$0.00
LESS PROCESSING	29	\$7.65	\$221.99
END OF MO BAL	5,877	\$7.65	\$44,986.99
FINANCING		0.66%	\$297.29
TOTAL	5,877	\$7.71	\$45,284.28
JUNE			
BAL BEG MONTH	5,877	\$7.71	\$45,284.28
REC DURING MO	-		\$0.00
TOTAL AVAIL	5,877	\$7.71	\$45,284.28
LESS MADE & BOIL*	-	\$7.71	\$0.00
LESS PROCESSING	(90)	\$7.71	(\$693.48)
END OF MO BAL	5,787	\$7.71	\$44,590.80
FINANCING		0.67%	\$298.02
TOTAL	5,787	\$7.76	\$44,888.81
JULY			
	0		
BAL BEG MONTH	5,787	\$7.76	\$44,888.81
REC DURING MO	4,987	\$9.31	\$0.00
TOTAL AVAIL	10,774	\$4.17	\$44,888.81
LESS MADE & BOIL*	-	\$4.17	\$0.00
LESS PROCESSING	-	\$4.17	\$0.00
END OF MO BAL	10,774	\$4.17	\$44,888.81
FINANCING		0.67%	\$300.01
TOTAL	10,774	\$4.19	\$45,188.82
AUGUST			
estimate.			
BAL BEG MONTH	10,774	\$4.19	\$45,188.82
REC DURING MO	4,987	\$9.31	(\$1,110.00)
TOTAL AVAIL	15,760	\$2.80	\$44,078.82
LESS MADE & BOIL*	-	\$2.80	\$0.00
LESS PROCESSING	-	\$2.80	\$0.00
END OF MO BAL	15,760	\$2.80	\$44,078.82
FINANCING		0.67%	\$294.59
TOTAL	15,760	\$2.82	\$44,373.41



NORTHERN UTILITIES, INC  
PORTSMOUTH & PORTLAND PROPANE INVENTORY

Total Capacity = 25733

PROPANE	VOL(MMB)	RATE	COST
PROPANE_P2			
SEPTEMBER			
BAL BEG MONTH	15,760	\$2.82	\$44,373.41
REC DURING MO	4,987	\$9.31	\$46,424.15
TOTAL AVAIL	20,747	\$4.38	\$90,797.56
LESS MADE & BOIL*	-	\$4.38	\$0.00
LESS PROCESSING	-	\$4.38	\$0.00
END OF MO BAL	20,747	\$4.38	\$90,797.56
FINANCING		0.67%	\$606.83
TOTAL	20,747	\$4.41	\$91,404.39
OCTOBER			
BAL BEG MONTH	20,747	\$4.41	\$91,404.39
REC DURING MO	4,987	\$9.31	\$46,424.15
TOTAL AVAIL	25,733	\$5.36	\$137,828.54
LESS MADE & BOIL*	-	\$5.36	\$0.00
LESS PROCESSING	-	\$5.36	\$0.00
END OF MO BAL	25,733	\$5.36	\$137,828.54
FINANCING		0.67%	\$921.15
TOTAL	25,733	\$5.39	\$138,749.70
NOVEMBER			
BAL BEG MONTH	25,733	\$5.39	\$138,749.70
REC DURING MO	490	\$9.31	\$4,561.88
TOTAL AVAIL	26,223	\$5.47	\$143,311.58
LESS MADE & BOIL*	-	\$5.47	\$0.00
LESS PROCESSING	-	\$5.47	\$0.00
END OF MO BAL	26,223	\$5.47	\$143,311.58
FINANCING		0.67%	\$957.80
TOTAL	26,223	\$5.50	\$144,269.38
DECEMBER			
BAL BEG MONTH	26,223	\$5.50	\$144,269.38
REC DURING MO	-	\$9.31	\$0.00
TOTAL AVAIL	26,223	\$5.50	\$144,269.38
LESS MADE & BOIL*	(506)	\$5.50	(\$2,783.83)
LESS PROCESSING	506	\$5.50	\$2,783.83
END OF MO BAL	26,223	\$5.50	\$144,269.38
FINANCING		0.67%	\$964.20
TOTAL	26,223	\$5.54	\$145,233.58

NORTHERN UTILITIES, INC

PORTSMOUTH & PORTLAND PROPANE INVENTORY

Total Capacity = 25733

PROPANE PROPANE_P3 JANUARY	VOL(MMB)	RATE	COST
BAL BEG MONTH	26,223	\$5.54	\$145,233.58
REC DURING MO	2,187	\$9.31	\$20,360.90
TOTAL AVAIL	28,410	\$5.83	\$165,594.48
LESS MADE & BOIL*	(506)	\$5.83	(\$2,949.34)
LESS PROCESSING	337	\$5.83	\$1,964.29
END OF MO BAL	28,241	\$5.83	\$164,609.42
FINANCING		0.67%	\$1,100.14
TOTAL	28,241	\$5.87	\$165,709.56

FEBRUARY

BAL BEG MONTH	28,241	\$5.87	\$165,709.56
REC DURING MO	10,547	\$9.31	\$98,192.22
TOTAL AVAIL	38,788	\$6.80	\$263,901.79
LESS MADE & BOIL*	(472)	\$6.80	(\$3,213.16)
LESS PROCESSING	472	\$6.80	\$3,213.16
END OF MO BAL	38,788	\$6.80	\$263,901.79
FINANCING		0.67%	\$1,763.74
TOTAL	38,788	\$6.85	\$265,665.53

MARCH

BAL BEG MONTH	38,788	\$6.85	\$265,665.53
REC DURING MO	12,838	\$9.31	\$119,521.36
TOTAL AVAIL	51,626	\$7.46	\$385,186.89
LESS MADE & BOIL*	(506)	\$7.46	(\$3,775.32)
LESS PROCESSING	506	\$7.46	\$3,775.32
END OF MO BAL	51,626	\$7.46	\$385,186.89
FINANCING		0.67%	\$2,574.33
TOTAL	51,626	\$7.51	\$387,761.22

APRIL

BAL BEG MONTH	51,626	\$7.51	\$387,761.22
REC DURING MO	490	\$9.31	\$4,561.88
TOTAL AVAIL	52,116	\$7.53	\$392,323.10
LESS MADE & BOIL*	(490)	\$7.53	(\$3,688.66)
LESS PROCESSING	490	\$7.53	\$3,688.66
END OF MO BAL	52,116	\$7.53	\$392,323.10
FINANCING		0.67%	\$2,622.03
TOTAL	52,116	\$7.58	\$394,945.13

Average Rate = 169 5.83 985