

REDACTED

NORERN UTILITIES, INC.

	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>Total</u>	<u>Peak</u>	<u>Off-Peak</u>
Commodity MMBtu's Allocated to New Hampshire									
1 Supplier 4	2,066	16,009	16,051	14,452	15,842	17,701	188,597	82,121	106,476
2 MCN/PNGTS	278,550	379,928	429,056	403,641	309,275	0	1,800,450	1,800,450	0
3 PNGTS IT	0	0	0	0	0	0	0	0	0
4 Spot PNGTS	0	0	0	0	0	24,044	24,044	24,044	0
5 Progas contract	0	0	0	0	0	0	0	0	0
6 Supplier 1	0	8,608	12,956	10,629	0	24,289	153,222	56,482	96,740
7 Supplier 1	0	10,064	5,766	6,227	0	16,049	83,793	38,106	45,687
8 Supplier 3	9,542	7,517	8,010	6,995	7,688	9,619	128,473	49,371	79,102
9 Supply Via Iroquois AGT	18,974	3,620	8,638	11,414	15,806	44,682	468,585	103,135	365,451
10 Supply Via Iroquois TGP 10&	12,176	28,210	23,162	17,126	15,398	33,898	361,286	129,971	231,316
11 Supply Via Iroquois TGP	0	0	0	0	0	0	0	0	0
12 MCN Storage	0	0	0	0	0	0	0	0	0
13 MCN Withdrawals	0	0	0	0	0	0	0	0	0
14 Supplier A TGP Z0-Z6 (14.15	45,794	49,530	49,884	44,042	53,350	0	242,600	242,600	0
15 Supplier B TGP Z0-Z6	0	0	0	0	0	0	0	0	0
16 Supplier C TGP Z0-Z6	0	0	0	0	0	0	0	0	0
17 Spot TGP Z0-Z6	0	0	0	0	0	79,354	174,271	79,354	94,916
18 TGP FT Z0-Stg Supplies	0	0	0	0	0	0	0	0	0
19 Spot to Storage TGP	0	0	0	0	0	0	0	0	0
20 TGP FT Z1-Z6 Supplies (20,2	85,028	110,362	110,558	99,162	97,692	0	502,802	502,802	0
21 Supplier B TGP Z1_Z6	0	0	0	0	0	0	0	0	0
22 Supplier C TGP Z1_Z6	0	0	0	0	0	0	0	0	0
23 Supplier D TGP Z1_Z6	0	0	0	0	0	0	0	0	0
24 Spot TGP Z1-Z6	0	0	0	0	0	91,330	153,309	91,330	61,979
25 TGP FT Z1-Stg Supplies	0	0	0	0	0	0	0	0	0
26 Spot to Storage TGP Z1-Z6	0	0	0	0	0	0	0	0	0
27 TGP IT Z1-Z6 Supplies (27,3	0	0	0	0	0	0	29,892	0	29,892
28 Tet Co LH Spot	0	0	0	0	0	8	8	8	0
29 Spot to Storage TETCO	0	0	0	0	0	0	0	0	0
30 TETCO M3 Spot	1,768	0	457	0	0	11,595	39,221	13,821	25,400
31 TGP Z0 - Z4/Z5	0	0	0	0	0	0	0	0	0
32 TGP IT PY WD	715	0	0	0	0	0	715	715	0
33 TGP FS STG WD	4,501	18,860	42,540	26,163	19,429	0	111,493	111,493	0
34 TGP FS WD IT	0	773	9,953	0	0	0	10,726	10,726	0
35 Tetco Withdrawal	253	260	678	650	624	35	2,500	2,500	0
36 LNG Boiloff	245	262	263	245	260	284	3,227	1,558	1,669
37 LNG Vapor	0	643	7,034	5,229	6,327	0	19,243	19,234	9
38 Supplier 6	24,052	79,964	79,043	66,748	72,577	48,390	370,774	370,774	0
39 Supplier 7	0	0	0	0	0	0	0	0	0
40 Propane	0	0	88	0	0	0	88	88	0
41 Supplier 5	0	0	18,621	0	0	0	18,621	18,621	0
	483,666	714,611	822,757	712,722	614,270	401,277	4,887,941	3,749,303	1,138,638

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Fixed Demand Capacity Allocated to New Hampshire

	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>Total</u>	<u>Total Winter</u>
Pipeline Reservation								
Tennessee	11,362	11,362	11,362	11,362	11,362	11,362	136,340	68,170
Algonquin	2,706	2,706	2,706	2,706	2,706	2,706	32,472	16,236
Iroquois	5,981	5,981	5,981	5,981	5,981	5,981	71,776	35,888
Texas Eastern	507	507	507	507	507	507	6,088	3,044
PNGTS (DEM)	545	545	545	545	545	545	6,540	3,270
National	0	0	0	0	0	0	0	0
Transco	142	142	142	142	142	142	1,700	850
Granite	29,410	29,410	29,410	29,410	29,410	29,410	352,922	176,461
Texas Gas	0	0	0	0	0	0	0	0
CNG Transmission	0	0	0	0	0	0	0	0
TransCanada	495	495	495	495	495	495	5,945	2,973
							0	0
Product Demand								
DEM	0	0	0	0	0	0	102,098	0
Supplier 5	0	0	0	0	0	0	591,895	0
Supplier 1	1,182	1,182	1,182	1,182	1,182	1,182	219,946	7,090
Canadian	17,835	17,835	17,835	17,835	17,835	0	177,510	89,177
Supplier 6	2,477	2,477	2,477	2,477	2,477	2,477	470,658	14,863
							0	0
Storage Pipeline Transportation and Demand Reservation								
Tenn FT-A (SSNE)	1,314	1,314	1,314	1,314	1,314	1,314	15,772	7,886
GST-FT	3,784	3,784	3,784	3,784	3,784	3,784	45,403	22,702
FS-MA Capacity	128,483	128,483	128,483	128,483	128,483	128,483	1,541,798	770,899
FS-MA Deliverability	2,102	2,102	2,102	2,102	2,102	2,102	25,225	12,613
SS-1 Space	61	61	61	61	61	61	728	364
SS-1 Reservation	10	10	10	10	10	10	125	62
FSS-1 Space	159	159	159	159	159	159	1,902	951
FSS-1 Reservation	32	32	32	32	32	32	380	190
TETCO M3-M3 CDS	32	32	32	32	32	32	380	190
PNGTS	16,349	16,349	16,349	16,349	16,349	-	81,746	81,746
TranCanada	16,845	16,845	16,845	16,845	16,845	-	84,223	84,223
MCN	16,845	16,845	16,845	16,845	16,845	-	84,223	84,223
GST-FT	16,349	16,349	16,349	16,349	16,349	16,349	196,190	98,095

REDACTED

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NORTHERN UTILITIES, INC.

	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>Total</u>
<u>Delivered Commodity Rates</u>							
1 Supplier 4	\$ 6.7233	\$ 8.4845	\$ 9.2852	\$ 9.3405	\$ 9.1637	\$ 7.1074	\$ 7.1218
2 MCN/PNGTS	\$ 7.7512	\$ 7.7513	\$ 7.7512	\$ 7.7512	\$ 7.7512	-	\$ 7.7512
3 PNGTS IT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Spot PNGTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.2490	\$ 9.2490
5 Progas contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 Supplier 1	\$ -	\$ 9.6851	\$ 10.4245	\$ 10.4769	\$ -	\$ 8.5333	\$ 8.1501
7 Supplier 1	\$ -	\$ 9.6703	\$ 10.4142	\$ 10.4648	\$ -	\$ 8.5330	\$ 8.2763
8 Supplier 3	\$ -	\$ 12.1827	\$ 7.4971	\$ 9.3166	\$ -	\$ 12.7008	\$ 5.2255
9 Supply Via Iroquois AGT	\$ 7.5897	\$ 9.3668	\$ 10.1508	\$ 10.2045	\$ 10.0317	\$ 8.1083	\$ 7.3242
10 Supply Via Iroquois TGP 10&	\$ 7.4987	\$ 9.1946	\$ 9.9656	\$ 10.0148	\$ 9.8423	\$ 8.0294	\$ 7.6745
11 Supply Via Iroquois TGP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12 MCN Storage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 MCN Withdrawals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14 Supplier A TGP Z0-Z6 (14,15,	\$ 7.7109	\$ 9.4668	\$ 10.2650	\$ 10.3201	\$ 10.1438	\$ -	\$ 9.5909
15 Supplier B TGP Z0-Z6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16 Supplier C TGP Z0-Z6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17 Spot TGP Z0-Z6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8.1485	\$ 7.2276
18 TGP FT Z0-Stg Supplies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19 Spot to Storage TGP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20 TGP FT Z1-Z6 Supplies (20,2	\$ 7.7692	\$ 9.5082	\$ 10.2987	\$ 10.3532	\$ 10.1787	\$ -	\$ 9.6736
21 Supplier B TGP Z1_Z6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22 Supplier C TGP Z1_Z6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23 Supplier D TGP Z1_Z6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24 Spot TGP Z1-Z6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8.2138	\$ 7.2758
25 TGP FT Z1-Stg Supplies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26 Spot to Storage TGP Z1-Z6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27 TGP IT Z1-Z6 Supplies (27,31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6.4560
28 Tet Co LH Spot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8.0703	\$ 8.0703
29 Spot to Storage TETCO	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30 TETCO M3 Spot	\$ 7.4345	\$ -	\$ 9.9594	\$ -	\$ -	\$ 7.9548	\$ 7.0887
31 TGP Z0 - Z4/Z5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32 TGP IT PY WD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33 TGP FS STG WD	\$ 8.0327	\$ 7.1320	\$ 7.1318	\$ 7.1318	\$ 7.1319	\$ -	\$ 7.1782
34 TGP FS WD IT	\$ -	\$ 7.3645	\$ 7.3668	\$ -	\$ -	\$ -	\$ 7.3667
35 Tetco Withdrawal	\$ 7.7804	\$ 7.8128	\$ 7.8246	\$ 7.8250	\$ 7.8291	\$ 7.4556	\$ 7.8154
36 LNG Boiloff	\$ 8.6799	\$ 8.6799	\$ 8.6799	\$ 8.6799	\$ 8.6799	\$ 8.6799	\$ 8.6799
37 LNG Vapor	\$ -	\$ 8.6799	\$ 8.6799	\$ 8.6799	\$ 8.6799	\$ -	\$ 8.6799
38 Supplier 6	\$ 6.7900	\$ 6.7900	\$ 6.7900	\$ 6.7900	\$ 6.7900	\$ 6.7900	\$ 6.7900
39 Supplier 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40 Propane	\$ -	\$ -	\$ 5.8287	\$ -	\$ -	\$ -	\$ 5.8287
41 Supplier 5	\$ -	\$ -	\$ 11.4040	\$ -	\$ -	\$ -	\$ 11.4040

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NORTHERN UTILITIES, INC.

	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>Total</u>	<u>Peak</u>	<u>Off-Peak</u>
Commodity Costs Allocated to New Hampshire									
1 Supplier 4	13,894	135,827	149,036	134,985	145,174	125,806	1,331,696	704,723	626,973
2 MCN/PNGTS	2,159,113	2,944,915	3,325,719	3,128,717	2,397,270	0	13,955,735	13,955,735	0
3 PNGTS IT	0	0	0	0	0	0	0	0	0
4 Spot PNGTS	0	0	0	0	0	222,385	222,385	222,385	0
5 Progas contract	0	0	0	0	0	0	0	0	0
6 Supplier 1	0	83,374	135,057	111,364	0	207,262	1,242,599	537,056	705,543
7 Supplier 1	0	97,325	60,050	65,167	0	136,943	689,662	359,486	330,175
8 Supplier 3	67,101	63,499	75,386	66,192	71,486	66,441	912,793	410,105	502,687
9 Supply Via Iroquois AGT	144,006	33,909	87,686	116,479	158,564	362,291	3,422,473	902,935	2,519,538
10 Supply Via Iroquois TGP 10&	91,304	259,384	230,823	171,509	151,555	272,184	2,757,274	1,176,760	1,580,515
11 Supply Via Iroquois TGP	0	0	0	0	0	0	0	0	0
12 MCN Storage	0	0	0	0	0	0	0	0	0
13 MCN Withdrawals	0	0	0	0	0	0	0	0	0
14 Supplier A TGP Z0-Z6 (14.15	353,114	468,888	512,054	454,514	541,177	0	2,329,747	2,329,747	0
15 Supplier B TGP Z0-Z6	0	0	0	0	0	0	0	0	0
16 Supplier C TGP Z0-Z6	0	0	0	0	0	0	0	0	0
17 Spot TGP Z0-Z6	0	0	0	0	0	646,621	1,260,674	646,621	614,053
18 TGP FT Z0-Stg Supplies	0	0	0	0	0	0	0	0	0
19 Spot to Storage TGP	0	0	0	0	0	0	0	0	0
20 TGP FT Z1-Z6 Supplies (20,2	660,603	1,049,349	1,138,604	1,026,645	994,380	0	4,869,580	4,869,580	0
21 Supplier B TGP Z1_Z6	0	0	0	0	0	0	0	0	0
22 Supplier C TGP Z1_Z6	0	0	0	0	0	0	0	0	0
23 Supplier D TGP Z1_Z6	0	0	0	0	0	0	0	0	0
24 Spot TGP Z1-Z6	0	0	0	0	0	750,166	1,116,755	750,166	366,589
25 TGP FT Z1-Stg Supplies	0	0	0	0	0	0	0	0	0
26 Spot to Storage TGP Z1-Z6	0	0	0	0	0	0	0	0	0
27 TGP IT Z1-Z6 Supplies (27,3	0	0	0	0	0	0	192,983	0	192,983
28 Tet Co LH Spot	0	0	0	0	0	65	65	65	0
29 Spot to Storage TETCO	0	0	0	0	0	0	0	0	0
30 TETCO M3 Spot	13,145	0	4,556	0	0	92,238	277,970	109,939	168,031
31 TGP Z0 - Z4/Z5	0	0	0	0	0	0	0	0	0
32 TGP IT PY WD	0	0	0	0	0	0	0	0	0
33 TGP FS STG WD	36,252	134,510	303,389	186,590	138,565	0	799,307	799,307	0
34 TGP FS WD IT	0	5,693	73,319	0	0	0	79,012	79,012	0
35 Tetco Withdrawal	1,971	2,034	5,304	5,085	4,885	259	19,538	19,538	0
36 LNG Boiloff	2,126	2,277	2,283	2,124	2,254	2,461	28,011	13,525	14,486
37 LNG Vapor	0	5,581	61,055	45,388	54,922	0	167,028	166,946	83
38 Supplier 6	163,315	542,953	536,699	453,218	492,801	328,569	2,517,555	2,517,555	0
39 Supplier 7	0	0	0	0	0	0	0	0	0
40 Propane	0	0	512	0	0	0	512	512	0
41 Supplier 5	0	0	212,354	0	0	0	212,354	212,354	0
	3,705,946	5,829,518	6,913,887	5,967,977	5,153,034	3,213,692	38,405,711	30,784,054	7,621,658

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Range: Demand_Page_4

Fixed Demand Costs

	Nov	Dec	Jan	Feb	Mar	Apr	Total	Total Winter
COSTS								
Pipeline Reservation								
Tennessee	\$ 134,830	\$ 134,830	\$ 134,830	\$ 134,830	\$ 134,830	\$ 134,830	\$ 1,617,959	\$ 808,979
Algonquin	\$ 16,459	\$ 16,459	\$ 16,459	\$ 16,459	\$ 16,459	\$ 16,459	\$ 197,513	\$ 98,757
Iroquois	\$ 53,759	\$ 53,759	\$ 53,759	\$ 53,759	\$ 53,759	\$ 53,759	\$ 645,105	\$ 322,553
Texas Eastern	\$ 3,133	\$ 3,133	\$ 3,133	\$ 3,133	\$ 3,133	\$ 3,133	\$ 37,595	\$ 18,798
PNGTS (DEM)	\$ 14,090	\$ 14,090	\$ 14,090	\$ 14,090	\$ 14,090	\$ 14,090	\$ 169,078	\$ 84,539
National	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco	\$ 411	\$ 411	\$ 411	\$ 411	\$ 411	\$ 411	\$ 4,930	\$ 2,465
Granite	\$ 37,172	\$ 37,172	\$ 37,172	\$ 37,172	\$ 37,172	\$ 37,172	\$ 446,058	\$ 223,029
Texas Gas	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CNG Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TransCanada	\$ 14,585	\$ 14,585	\$ 14,585	\$ 14,585	\$ 14,585	\$ 14,585	\$ 175,025	\$ 87,513
							\$ -	\$ -
Product Demand								
DEM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
BP Amoco	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 3	\$ 360	\$ 360	\$ 360	\$ 360	\$ 360	\$ 360	\$ 4,316	\$ 2,158
Husky	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 6	\$ 97,476	\$ 97,476	\$ 97,476	\$ 97,476	\$ 97,476	\$ 97,476	\$ 1,169,709	\$ 584,854
Supplier 5	\$ 101,127	\$ 101,127	\$ 101,127	\$ 101,127	\$ 101,127	\$ -	\$ 505,635	\$ 505,635
							\$ -	\$ -
Storage Pipeline Transportation and Demand Reservation								
Tenn FT-A (SSNE)	\$ 7,742	\$ 7,742	\$ 7,742	\$ 7,742	\$ 7,742	\$ 7,742	\$ 92,900	\$ 46,450
GST-FT	\$ 1,661	\$ 1,661	\$ 1,661	\$ 1,661	\$ 1,661	\$ 1,661	\$ 19,935	\$ 9,967
FS-MA Capacity	\$ 2,377	\$ 2,377	\$ 2,377	\$ 2,377	\$ 2,377	\$ 2,377	\$ 28,523	\$ 14,262
FS-MA Deliverability	\$ 2,417	\$ 2,417	\$ 2,417	\$ 2,417	\$ 2,417	\$ 2,417	\$ 29,009	\$ 14,505
SS-1 Space	\$ 8	\$ 8	\$ 8	\$ 8	\$ 8	\$ 8	\$ 94	\$ 47
SS-1 Reservation	\$ 57	\$ 57	\$ 57	\$ 57	\$ 57	\$ 57	\$ 681	\$ 341
FSS-1 Space	\$ 20	\$ 20	\$ 20	\$ 20	\$ 20	\$ 20	\$ 246	\$ 123
FSS-1 Reservation	\$ 28	\$ 28	\$ 28	\$ 28	\$ 28	\$ 28	\$ 341	\$ 170
TETCO	\$ 166	\$ 166	\$ 166	\$ 166	\$ 166	\$ 166	\$ 1,996	\$ 998
TETCO	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TETCO	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GST-FT	\$ 53	\$ 53	\$ 53	\$ 53	\$ 53	\$ 53	\$ 639	\$ 319
PNGTS	\$ 803,119	\$ 803,119	\$ 803,119	\$ 803,119	\$ 803,119	\$ -	\$ 4,015,593	\$ 4,015,593
TranCanada	\$ 177,374	\$ 177,374	\$ 177,374	\$ 177,374	\$ 177,374	\$ 177,374	\$ 2,128,484	\$ 1,064,242
MCN	\$ 303,203	\$ 303,203	\$ 303,203	\$ 303,203	\$ 303,203	\$ 0	\$ 1,516,014	\$ 1,516,014
GST-FT	\$ 20,664	\$ 20,664	\$ 20,664	\$ 20,664	\$ 20,664	\$ 20,664	\$ 247,965	\$ 123,982
GST-FT	\$ 3,068	\$ 3,068	\$ 3,068	\$ 3,068	\$ 3,068	\$ 3,068	\$ 36,811	\$ 18,406
							\$ -	\$ -
Total Fixed Demand	\$ 1,795,358	\$ 1,795,358	\$ 1,795,358	\$ 1,795,358	\$ 1,795,358	\$ 587,809	\$ 13,092,154	\$ 9,564,698
							\$ -	\$ -
Transp. DDS Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,288)	\$ -
Transp. Demand Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (27,309)	\$ -
							\$ -	\$ -
Capacity Release	\$ (56,844)	\$ (30,754)	\$ (30,754)	\$ (30,274)	\$ (30,274)	\$ -	\$ (178,900)	\$ (178,900)
Capacity Exchange	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -	\$ -
Total Firm Gas Costs	\$ 5,444,460	\$ 7,594,122	\$ 8,678,491	\$ 7,733,060	\$ 6,918,117	\$ 3,801,602	\$ 49,987,557	\$ 40,169,852
May '00 - Oct '00 Collections	\$ 1,370,137	\$ 5,896,814	\$ 8,720,536	\$ 10,041,298	\$ 8,696,943	\$ 7,494,077	\$ 4,891,819	
	\$ 1,370,137							
Under/(Over) Collection	\$ 5,571,488	\$ (452,355)	\$ (1,126,414)	\$ (1,362,807)	\$ (963,882)	\$ (575,960)	\$ (1,090,217)	\$ (147)
Forecasted Sales	4,303,930	6,364,890	7,328,880	6,347,670	5,469,730	3,570,410		0.00%

REDACTED

1 Northern Utilities, Inc.
 2 Winter 2006 Cost of Gas Filing
 3 Summary of Demand and Supply Forecast

Schedule 1
 New Hampshire Division
 Winter Period

	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	Nov 06 - Apr 07		
6 I. Gas Volumes									
7 A. Firm Demand Volumes (Therms)									
8 Firm Gas Sales	4,303,930	6,364,890	7,328,880	6,347,670	5,469,730	3,570,410	33,385,510	88.0%	
9 Lost Gas (Unaccounted for)	47,654	70,455	81,131	70,271	60,556	39,542	369,608	1.0%	
10 Company Use	23,040	31,900	36,650	32,230	28,280	19,740	171,840	0.5%	
11 Non-Grandfathered Transportation	462,040	678,860	780,910	677,050	584,130	383,080	3,566,070	9.5%	
12 Unbilled Therms	-	-	-	-	-	-	-	0.0%	
13 Total Firm Demand Volumes	4,836,664	7,146,105	8,227,571	7,127,221	6,142,696	4,012,772	37,493,028	100.0%	
14 B. Supply Volumes (Net Therms)									
15 Pipeline Gas:									
16 Supplier 4	20,665	160,088	160,509	144,517	158,423	177,009	821,210	2.2%	
17 Supply (via IGTS+(AGT and/or TGP)+I	311,499	318,304	318,002	285,401	312,048	785,799	2,331,053	6.2%	
18 Progas (via GSGT)	-	-	-	-	-	-	-	0.0%	
19 Supplier 1	-	186,728	187,219	168,567	-	403,372	945,885	2.5%	
20 Supplier 3	95,424	75,170	80,098	69,947	76,877	96,190	493,706	1.3%	
21 Canadian Spot (via PNGTS+GSGT)	-	-	-	-	-	240,443	240,443	0.6%	
22 Domestic (via TGP+GSGT)	1,333,058	1,598,916	1,608,991	1,432,037	1,510,422	1,822,875	9,306,298	24.8%	
23 Supplier 6	240,523	799,637	790,426	667,478	725,775	463,901	3,707,740	9.9%	
24 Supplier 7	-	-	-	-	-	-	-	0.0%	
25 Supplier 8	-	-	186,210	-	-	-	186,210	0.5%	
26 Other A	-	-	-	-	-	-	-	0.0%	
27 Other B	-	-	-	-	-	-	-	0.0%	
28 Subtotal Pipeline Volumes	2,001,169	3,138,843	3,331,454	2,767,947	2,783,544	4,009,589	18,032,545	48.1%	
29 Storage Gas:									
30 TGP FS Storage WD	45,008	188,600	425,403	261,631	194,288	-	1,114,930	3.0%	
31 TETCO Storage WD	2,534	2,603	6,779	6,498	6,239	347	25,000	0.1%	
32 TGP FS Storage WD IT	-	7,731	99,525	-	-	-	107,256	0.3%	
33 MCN Storage WD	2,785,504	3,799,276	4,290,560	4,036,407	3,092,754	-	18,004,502	48.0%	
34 Subtotal Storage Gas	2,833,046	3,998,209	4,822,267	4,304,536	3,293,281	347	19,251,688	51.3%	
35 Produced Gas:									
36 LNG Boil-off/Production	2,449	2,624	2,630	2,447	2,596	2,836	15,582	0.0%	
37 LNG Vapor	-	6,429	70,341	52,291	63,275	-	192,335	0.5%	
38 Propane	-	-	879	-	-	-	879	0.0%	
39 Subtotal Produced Gas	2,449	9,053	73,650	54,738	65,871	2,836	208,796	0.6%	
40 Total Firm Sales/Sendout Volumes	4,836,664	7,146,105	8,227,571	7,127,221	6,142,696	4,012,772	37,493,028	100.0%	
							Balance check ->	-	

46 II. Gas Costs								
47 A. Demand Costs								
48 Proportional Responsibility Factor NH								
49 Pipeline/Supply Related Demand Costs								
50 Tennessee Gas Pipeline	\$ 134,830	\$ 134,830	\$ 134,830	\$ 134,830	\$ 134,830	\$ 134,830	\$ 808,979	8.5%
51 Algonquin Gas Transmission	\$ 16,459	\$ 16,459	\$ 16,459	\$ 16,459	\$ 16,459	\$ 16,459	\$ 98,757	1.0%
52 Iroquois Gas Transmission	\$ 53,759	\$ 53,759	\$ 53,759	\$ 53,759	\$ 53,759	\$ 53,759	\$ 322,553	3.4%
53 Texas Eastern	\$ 3,133	\$ 3,133	\$ 3,133	\$ 3,133	\$ 3,133	\$ 3,133	\$ 18,798	0.2%
54 PNGTS	\$ 14,090	\$ 14,090	\$ 14,090	\$ 14,090	\$ 14,090	\$ 14,090	\$ 84,539	0.9%
55 National Fuel Gas	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
56 Transco	\$ 411	\$ 411	\$ 411	\$ 411	\$ 411	\$ 411	\$ 2,465	0.0%
57 Granite State Gas	\$ 37,172	\$ 37,172	\$ 37,172	\$ 37,172	\$ 37,172	\$ 37,172	\$ 223,029	2.3%
58 Texas Gas	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
59 Dominion (CNG) Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
60 TransCanada Pipeline	\$ 14,585	\$ 14,585	\$ 14,585	\$ 14,585	\$ 14,585	\$ 14,585	\$ 87,513	0.9%
61 Supplier 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
62 Supplier 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
63 Supplier 1	\$ 360	\$ 360	\$ 360	\$ 360	\$ 360	\$ 360	\$ 2,158	0.0%
64 Canadian	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
65 Other A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
66 Other B	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
67 Subtotal Pipeline Demand Costs	\$ 274,798	\$ 274,798	\$ 274,798	\$ 274,798	\$ 274,798	\$ 274,798	\$ 1,648,790	17.2%

Winter/Summer Trigger: (1 = Winter Period, 0 = Summer)

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Winter Base Load/Peaking Demand Co	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	Nov 06 - Apr 07	
Distrigas Winter Base Load	\$ 97,476	\$ 97,476	\$ 97,476	\$ 97,476	\$ 97,476	\$ 97,476	\$ 584,854	6.1%
Granite State Gas Transmission - FT	\$ 3,068	\$ 3,068	\$ 3,068	\$ 3,068	\$ 3,068	\$ 3,068	\$ 18,406	0.2%
Supplier 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
Supplier 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
Supplier 5	\$ 101,127	\$ 101,127	\$ 101,127	\$ 101,127	\$ 101,127	\$ -	\$ 505,835	5.3%
Subtotal Winter Base Load/Peaking Derr	\$ 201,670	\$ 201,670	\$ 201,670	\$ 201,670	\$ 201,670	\$ 100,543	\$ 1,108,895	11.6%
Subtotal Purchased Gas & FT Demand C	\$ 476,469	\$ 476,469	\$ 476,469	\$ 476,469	\$ 476,469	\$ 375,342	\$ 2,757,685	28.8%
Storage & Storage FT Related Demand Costs								
Tennessee FS-MA Capacity	\$ 2,377	\$ 2,377	\$ 2,377	\$ 2,377	\$ 2,377	\$ 2,377	\$ 14,262	0.1%
Tennessee FS-MA Deliverability	\$ 2,417	\$ 2,417	\$ 2,417	\$ 2,417	\$ 2,417	\$ 2,417	\$ 14,505	0.2%
Tennessee FT-A (Zones 4 to 6)	\$ 7,742	\$ 7,742	\$ 7,742	\$ 7,742	\$ 7,742	\$ 7,742	\$ 46,450	0.5%
Granite State Gas Transmission - FT	\$ 1,661	\$ 1,661	\$ 1,661	\$ 1,661	\$ 1,661	\$ 1,661	\$ 9,967	0.1%
Texas Eastern SS-1 Space	\$ 8	\$ 8	\$ 8	\$ 8	\$ 8	\$ 8	\$ 47	0.0%
Texas Eastern SS-1 Reservation	\$ 57	\$ 57	\$ 57	\$ 57	\$ 57	\$ 57	\$ 341	0.0%
Texas Eastern FSS-1 Space	\$ 20	\$ 20	\$ 20	\$ 20	\$ 20	\$ 20	\$ 123	0.0%
Texas Eastern FSS-1 Reservation	\$ 28	\$ 28	\$ 28	\$ 28	\$ 28	\$ 28	\$ 170	0.0%
Texas Eastern FT (M3-M3 CDS)	\$ 166	\$ 166	\$ 166	\$ 166	\$ 166	\$ 166	\$ 998	0.0%
Texas Eastern FT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
Texas Eastern FT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
Granite State Gas Transmission - FT	\$ 53	\$ 53	\$ 53	\$ 53	\$ 53	\$ 53	\$ 319	0.0%
MCN Storage	\$ 303,203	\$ 303,203	\$ 303,203	\$ 303,203	\$ 303,203	\$ -	\$ 1,516,014	15.9%
TransCanada Gas Pipeline	\$ 177,374	\$ 177,374	\$ 177,374	\$ 177,374	\$ 177,374	\$ 177,374	\$ 1,064,242	11.1%
PNGTS - FT	\$ 803,119	\$ 803,119	\$ 803,119	\$ 803,119	\$ 803,119	\$ -	\$ 4,015,593	42.0%
Granite State Gas Transmission - FT	\$ 20,664	\$ 20,664	\$ 20,664	\$ 20,664	\$ 20,664	\$ 20,664	\$ 123,982	1.3%
Subtotal Storage Related Demand Costs	\$ 1,318,889	\$ 1,318,889	\$ 1,318,889	\$ 1,318,889	\$ 1,318,889	\$ 212,568	\$ 6,807,013	71.2%
Total Demand Costs	\$ 1,795,358	\$ 1,795,358	\$ 1,795,358	\$ 1,795,358	\$ 1,795,358	\$ 587,909	\$ 9,564,698	100.0%
B. Supply Commodity Costs								
NH Allocation Factors								
	49.9758%	51.8487%	51.9849%	51.8204%	51.3093%	57.8725%		
Long Haul and Canadian Gas (Includes Volumetric Transportation Costs)								
Supplier 4	\$ 13,894	\$ 135,827	\$ 149,036	\$ 134,985	\$ 145,174	\$ 125,806	\$ 704,723	2.3%
Supply (via IGTS+(AGT and/or TGP)+)	\$ 235,311	\$ 293,262	\$ 318,509	\$ 287,988	\$ 310,120	\$ 634,475	\$ 2,079,694	6.8%
Progas (via GSGT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
Supplier 1	\$ -	\$ 180,699	\$ 195,107	\$ 176,531	\$ -	\$ 344,205	\$ 896,542	2.9%
Supplier 3	\$ 67,101	\$ 63,499	\$ 75,386	\$ 66,192	\$ 71,486	\$ 66,441	\$ 410,105	1.3%
Canadian Spot (via PNGTS+GSGT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 222,385	\$ 222,385	0.7%
Domestic (via TGP+GSGT)	\$ 1,026,862	\$ 1,518,237	\$ 1,655,214	\$ 1,481,159	\$ 1,535,557	\$ 1,489,091	\$ 8,706,119	28.3%
Winter Base Load/Peaking (Includes Volumetric Transportation Costs)								
Supplier 6	\$ 163,315	\$ 542,953	\$ 536,699	\$ 453,218	\$ 492,801	\$ 328,569	\$ 2,517,555	8.2%
Supplier 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
Supplier 8	\$ -	\$ -	\$ 212,354	\$ -	\$ -	\$ -	\$ 212,354	0.7%
Other Winter Peaking/Base Load	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
Subtotal Pipeline Commodity Costs	\$ 1,506,493	\$ 2,734,508	\$ 3,142,305	\$ 2,600,073	\$ 2,555,138	\$ 3,210,972	\$ 15,749,479	51.2%
Storage Withdrawal Commodity Costs (Includes Volumetric Transportation Costs)								
TGP FS Storage (via TGP+GSGT)	\$ 36,252	\$ 134,510	\$ 303,389	\$ 186,590	\$ 138,565	\$ -	\$ 799,307	2.6%
TETCO Storage (via TET+AGT+GSGT)	\$ 1,971	\$ 2,034	\$ 5,304	\$ 5,085	\$ 4,885	\$ 259	\$ 19,538	0.1%
TGP FS Storage IT (via TGP+GSGT)	\$ -	\$ 5,693	\$ 73,319	\$ -	\$ -	\$ -	\$ 79,012	0.3%
MCN Storage (via TCPL+PNGTS+GSGT)	\$ 2,159,113	\$ 2,944,915	\$ 3,325,719	\$ 3,128,717	\$ 2,397,270	\$ -	\$ 13,955,735	45.3%
Subtotal Storage Withdr. Commodity Cos	\$ 2,197,337	\$ 3,087,152	\$ 3,707,732	\$ 3,320,392	\$ 2,540,720	\$ 259	\$ 14,853,592	48.3%
Produced Gas Commodity Costs								
LNG Boil Off	\$ 2,126	\$ 2,277	\$ 2,283	\$ 2,124	\$ 2,254	\$ 2,461	\$ 13,525	0.0%
LNG Vapor	\$ -	\$ 5,581	\$ 61,055	\$ 45,388	\$ 54,922	\$ -	\$ 186,946	0.5%
Propane	\$ -	\$ -	\$ 512	\$ -	\$ -	\$ -	\$ 512	0.0%
Subtotal Produced Gas Commodity Cost	\$ 2,126	\$ 7,858	\$ 63,851	\$ 47,512	\$ 57,175	\$ 2,461	\$ 180,983	0.6%
Subtotal Supply Commodity Costs	\$ 3,705,946	\$ 5,829,518	\$ 6,913,887	\$ 5,967,977	\$ 5,153,034	\$ 3,213,692	\$ 30,784,054	100.0%

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<small>(Sections II. C. and D. are for informational purposes only - the volumetric transportation costs are already imbedded in the supply and storage commodity costs listed in section II. B.)</small>										
134	C. Pipeline Transportation Volumetric Costs									
135	Supply Volumetric Transportation Costs	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	Nov 06 - Apr 07		
136	Tennessee Gas Pipeline	\$ 17,736	\$ 23,025	\$ 22,808	\$ 19,599	\$ 19,940	\$ 32,480	\$ 135,568	0.4%	
137	Algonquin Gas Transmission	\$ 906	\$ 716	\$ 742	\$ 739	\$ 708	\$ 941	\$ 4,752	0.0%	
138	Iroquois Gas Transmission	\$ 483	\$ 485	\$ 502	\$ 501	\$ 480	\$ 559	\$ 3,009	0.0%	
139	Texas Eastern	\$ 55	\$ -	\$ 14	\$ -	\$ -	\$ 361	\$ 431	0.0%	
140	PNGTS	\$ 30	\$ 30	\$ 31	\$ 31	\$ 30	\$ 39,108	\$ 39,261	0.1%	
141	National Fuel Gas	\$ 27	\$ 23	\$ 23	\$ 20	\$ 22	\$ 31	\$ 146	0.0%	
142	Transco	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%	
143	Granite State Gas	\$ 1,130	\$ 1,501	\$ 1,674	\$ 1,587	\$ 1,238	\$ 466	\$ 7,596	0.0%	
144	Texas Gas	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%	
145	Dominion (CNG) Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%	
146	TransCanada Pipeline	\$ 4,311	\$ 5,880	\$ 6,641	\$ 6,247	\$ 4,787	\$ -	\$ 27,866	0.1%	
147	Subtotal Pipeline Volumetric Transp. Cost	\$ 6,943	\$ 31,659	\$ 32,435	\$ 28,725	\$ 27,205	\$ 73,925	\$ 218,629	0.7%	
148	<small>Note: These volumetric transportation costs (Lines 136-147) are imbedded in the supply commodity costs (lines 104-135) and are not double counted in the subtotal below (Line 161).</small>									
149										
150	D. Storage Volumetric Transportation Costs:									
151	Tennessee Gas Pipeline	\$ 479	\$ 1,863	\$ 6,834	\$ 2,240	\$ 1,664	\$ -	\$ 13,080	0.0%	
152	Algonquin Gas Transmission	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 0	\$ 5	0.0%	
153	Texas Eastern	\$ 525	\$ 541	\$ 1,411	\$ 1,353	\$ 1,283	\$ 184	\$ 5,297	0.0%	
154	TransCanada Pipeline	\$ 4,311	\$ 5,880	\$ 6,641	\$ 6,247	\$ 4,787	\$ -	\$ 27,866	0.1%	
155	PNGTS	\$ 532	\$ 725	\$ 819	\$ 771	\$ 591	\$ -	\$ 3,438	0.0%	
156	Granite State Gas	\$ 512	\$ 720	\$ 868	\$ 775	\$ 593	\$ 0	\$ 3,467	0.0%	
157									0.0%	
158	Subtotal Storage Volumetric Transp. Cost	\$ 6,359	\$ 9,729	\$ 16,575	\$ 11,387	\$ 8,918	\$ 184	\$ 53,153	0.2%	
159	<small>Note: These volumetric transportation costs (Lines 151-156) are imbedded in the storage commodity costs (lines 120-124) and are not double counted in the subtotal below (Line 161).</small>									
160										
161	Subtotal Commodity & Volumetric Transp.	\$ 3,719,248	\$ 5,870,907	\$ 6,962,897	\$ 6,008,069	\$ 5,189,156	\$ 3,287,802	\$ 30,784,054	100.0%	
162										
163	III. A. Supply and Demand Cost Summary									
164										
165	Long Haul and Canadian Gas Demand	\$ 274,798	\$ 274,798	\$ 274,798	\$ 274,798	\$ 274,798	\$ 274,798	\$ 1,648,790	4.1%	
166	Winter Base Load/Peaking Demand C	\$ 201,670	\$ 201,670	\$ 201,670	\$ 201,670	\$ 201,670	\$ 100,543	\$ 1,108,895	2.7%	
167	Storage and Storage Transp. Demand	\$ 1,318,889	\$ 1,318,889	\$ 1,318,889	\$ 1,318,889	\$ 1,318,889	\$ 212,568	\$ 6,807,013	16.9%	
168	Pipeline Supply Commodity Costs	\$ 1,506,483	\$ 2,734,508	\$ 3,142,305	\$ 2,600,073	\$ 2,555,138	\$ 3,210,972	\$ 15,749,479	39.0%	
169	Storage Withdrawal Commodity Costs	\$ 2,197,337	\$ 3,087,152	\$ 3,707,732	\$ 3,320,392	\$ 2,540,720	\$ 259	\$ 14,853,592	36.8%	
170	Produced Gas Commodity Costs	\$ 2,126	\$ 7,858	\$ 63,851	\$ 47,512	\$ 57,175	\$ 2,461	\$ 180,983	0.4%	
171	Domestic&Canadian Volum. Transp. Co	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%	
172	Storage Volumetric Transportation Co	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%	
173										
174	Total Direct Gas Costs	\$ 5,501,304	\$ 7,624,876	\$ 8,709,245	\$ 7,763,335	\$ 6,948,391	\$ 3,801,602	\$ 40,348,752	100.0%	
	Cost Check ->						\$ 40,348,752	\$ 40,348,752	100.0%	
	Hedging Adjustment						\$ 980,544	\$ 980,544		
	Capacity Release						\$ (178,000)	\$ (178,000)		
	Costs per Spreadsheet						\$ 41,150,396	\$ 41,150,396		
	Costs Per Tariff Sheet						\$ 41,150,396	\$ 41,150,396		

REDACTED