

NORTHERN UTILITIES, INC.
NEW HAMPSHIRE DIVISION
Calculation of the Projected Over or Under Collection of the
2005-06 Winter Period Cost of Gas
DG 05-147
Effective April 1, 2006

Under/(Over) collection as of 03/1/06 - forecasted (1)	\$	2,292,297
Forecasted firm therm sales 03/1/06 - 04/30/06	9,991,160	
Current recovery rate per therm	\$	1.0907
Forecasted recovered costs at current rate 03/1/06 - 04/30/06	\$	(10,897,358)
Revised projected gas costs 03/1/06 - 04/30/06 (2)	\$	10,108,738
Projected under/(over) collection as of 04/30/06 (A)	\$	1,503,676

Actual gas costs to date	\$	21,410,073
Revised projected gas costs 03/1/06 - 04/30/06	\$	17,737,224
Estimated total adjusted gas costs 11/1/06 - 04/30/06 (B)	\$	39,147,297

Under/(over) collection as percent of total gas costs (A/B)	3.84%
---	-------

Projected under/(over) collection as of 04/30/06 (A)	\$	1,503,676
Estimated firm therm sales 04/1/06 - 04/30/06 (C)		3,935,890
Change in rate required to eliminate forecasted under/(over) collection (A/C)	\$	0.3820
Current cost of gas rate	\$	1.0907
Revised cost of gas rate - as calculated (3)	\$	1.4727
Revised cost of gas rate - as billed (4)	\$	1.2831

(1) includes prior period adjustments

(2) Revised as follows:

- 3 Day End of Month Average gas prices for March.
- March 16 futures prices for April

(3) The Company may adjust the originally approved cost of gas rate of \$1.2831 upward or downward on a monthly basis, but the cumulative adjustments shall not exceed twenty percent of the approved unit cost of gas. The adjusted cost of gas rate shall not be more than \$1.5397 per therm or less than \$1.0265 per therm (Per Order No. 24,540 dated October 31, 2005).

(4) Due to short collection period remaining this winter period, the Company has elected to increase the billed residential rate to the level that was billed the first have of the 2005-2006 winter period, to limit April 06 monthly bill impact.

CALCULATION OF COST OF GAS ADJUSTMENT
 Period Covered: November 1, 2005 - April 30, 2006
 Anticipated Cost of Delivered and Produced Gas

Delivered:	Therms	Rate	Amount
Product: - Commodity			
Granite State Supply	2,295,559	\$ 0.742	\$ 1,703,161
Domestic Supply	15,980,464	\$ 1.013	\$ 16,182,370
Storage Withdrawals	18,657,186	\$ 0.658	\$12,275,222
Peaking Supply	319,278	\$ (0.412)	\$ (131,701)
Hedging (Gain)/Loss			\$ (1,171,511)
Product: - Demand			
Granite State and Others	1,414,716	\$ 0.941	\$ 1,330,709
Pipeline Reservation			
Granite State and Others	2,831,018	\$ 2.590	\$ 7,331,893
Storage Demand			
Tennessee and Others	11,130,388	\$ 0.204	\$ 2,275,848
Other			\$ (1,246,875)
Capacity Release			\$ (249,867)
	37,252,487	Total Anticipated Cost of Gas	\$ 38,299,251

Issued: March 27, 2006
 Effective Date: April 1, 2006
 Authorized by NHPUC Order No. 24,540 in Case No.05-147 dated October 31, 2005.


 Issued by: Stephen H. Bryant
 Title: President

Calculation of Anticipated Indirect Cost of Gas

Working Capital Calculation

Total Anticipated Direct Cost of Gas	\$	38,317,986
Summer Deferred	\$	1,701,479
Interruptible Profits	\$	(1,912)
Total Direct Cost of Gas (including Deferred)	\$	40,017,554

Total Direct Gas Costs-including Summer Deferred	\$	40,017,554
Working Capital Percentage (NHPUC No. 10 Section 4.06.1)		0.19%
Working Capital	\$	76,033
plus Working Capital Reconciliation	\$	5,298
Total Working Capital Allowance	\$	81,331

Bad Debt Calculation

Total Anticipated Direct Cost of Gas	\$	40,017,554
plus: Total Working Capital	\$	81,331
	\$	40,098,885
Bad Debt Percentage (NHPUC No. 10 Section 4.06.1)		0.45%
Total Bad Debt Allowance	\$	180,445
plus: Bad Debt Reconciliation	\$	12,494
Total Bad Debt Allowance	\$	192,939

Working Capital Allowance	\$	81,331
Bad Debt Allowance	\$	192,939
Miscellaneous Overhead-77.1% Allocated to Winter Season	\$	95,870
Production and Storage Capacity	\$	686,673
Prior Period Over Collection	\$	141,566
Deferral of Jurisdictional Demand Costs--Winter 2004-2005	\$	-
Interest	\$	134,708
Total Anticipated Indirect Cost of Gas	\$	1,333,087
Total Anticipated Direct Cost of Gas	\$	40,017,554
Total Anticipated Period Cost of Gas	\$	41,350,641

Forecasted November 2005 - April 2006 Therms 36,823,440

Projected Over/Under at April 30, 2005 (attachment B)	\$	1,503,676
Projected Volumes 4/1/06-4/30/06(attachment B)		3,935,890
Rate Adjustment Required to Eliminate Projected Over/Under	\$	0.3820

Forecasted Residential Winter Season Cost of Gas Rate

Minimum	\$	1.0265
Maximum	\$	1.5397

COGwr	\$	1.0907 / therm
Adjustment 04/01/06	\$	0.1924 / therm
Total Rate 04/01/06	\$	1.2831 / therm

Forecasted C & I Winter Season Low Winter Cost of Gas Rate

Minimum	\$	0.7502
Maximum	\$	1.1252

COGwl	\$	0.7502 / therm
Adjustment 04/01/06	\$	0.1875 / therm
Total Rate 04/01/06	\$	0.9377 / therm

Forecasted C & I Winter Summer Season High Winter Cost of Gas Rate

Minimum	\$	1.1112
Maximum	\$	1.6667

Low Winter Ratio (Winter Correction Factor (CF)) 0.72633
 1.0061

COGwh	\$	1.1965 / therm
Adjustment 04/01/06	\$	0.1924 / therm
Total Rate 04/01/06	\$	1.3889 / therm


High Winter Ratio (Winter Correction Factor (CF)) 1.07588
 1.0061

Issued: March 27, 2006
 Effective: With Service Rendered On and After April 1, 2006
 Authorized by NHPUC Order No. 24,540 in Case No.05-147 dated October 31, 2005.

Issued by 
 Stephen H. Bryant
 Title: President

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
 WINTER SEASON RESIDENTIAL RATES

Winter Season November 2005 - April 2006		Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
Residential Heating	Tariff Rate R 5:			
	Monthly Customer Charge	\$9.50	\$9.50	\$9.50
	First 50 therms	\$0.4102	\$0.4384	\$1.7215
	All usage over 50 therms	\$0.2990	\$0.3272	\$1.6103
	LDAC	\$0.0282		
	Gas Cost Adjustment: Cost of Gas	\$1.2831		
Residential Heating Low Income	Tariff Rate R 10:			
	Monthly Customer Charge	\$4.75	\$4.75	\$4.75
	First 50 therms	\$0.2051	\$0.2333	\$1.5164
	All usage over 50 therms	\$0.1495	\$0.1777	\$1.4608
	LDAC	\$0.0282		
	Gas Cost Adjustment: Cost of Gas	\$1.2831		
Residential Non-Heating	Tariff Rate R 6:			
	Bi-monthly Customer Charge	\$19.00	\$19.00	\$19.00
	First 20 therms	\$0.4067	\$0.4349	\$1.7180
	All usage over 20 therms	\$0.3082	\$0.3364	\$1.6195
	Monthly Customer Charge	\$9.50	\$9.50	\$9.50
	First 10 therms	\$0.4067	\$0.4349	\$1.7180
	All usage over 10 therms	\$0.3082	\$0.3364	\$1.6195
	LDAC	\$0.0282		
	Gas Cost Adjustment: Cost of Gas	\$1.2831		
	Residential Non-Heating Low Income	Tariff Rate R 11:		
Bi-monthly Customer Charge		\$13.80	\$13.80	\$13.80
First 20 therms		\$0.3084	\$0.3366	\$1.6197
All usage over 20 therms		\$0.2335	\$0.2617	\$1.5448
Monthly Customer Charge		\$6.90	\$6.90	\$6.90
First 10 therms		\$0.3084	\$0.3366	\$1.6197
All usage over 10 therms		\$0.2335	\$0.2617	\$1.5448
LDAC		\$0.0282		
Gas Cost Adjustment: Cost of Gas		\$1.2831		

Issued by: 
 Title: Stephen H. Bryant
 President

Issued: March 27, 2006
 Effective: With Service Rendered On and After April 1, 2006
 Authorized by NHPUC Order No. 24,540 in Docket No. DG 05-147, dated Oct. 31, 2005

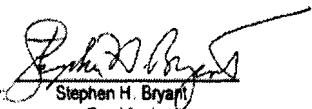
NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
 WINTER SEASON C&I RATES

Winter Season November 2005 - April 2006		Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40: Monthly Customer Charge First 75 therms All usage over 75 therms LDAC Gas Cost Adjustment: Cost of Gas	\$18.70 \$0.3077 \$0.2007 \$0.0303 \$1.3889	\$18.70 \$0.3380 \$0.2310	\$18.70 \$1.7269 \$1.6199
C&I Low Annual/Low Winter	Tariff Rate G 50: Monthly Customer Charge First 75 therms All usage over 75 therms LDAC Gas Cost Adjustment: Cost of Gas	\$18.70 \$0.3018 \$0.1969 \$0.0303 \$0.9377	\$18.70 \$0.3321 \$0.2272	\$18.70 \$1.2698 \$1.1649
C&I Medium Annual/High Winter	Tariff Rate G 41: Monthly Customer Charge All usage (Winter) LDAC Gas Cost Adjustment: Cost of Gas	\$60.30 \$0.1942 \$0.0303 \$1.3889	\$60.30 \$0.2245	\$60.30 \$1.6134
C&I Medium Annual/Low Winter	Tariff Rate G 51: Monthly Customer Charge First 1300 therms All usage over 1300 therms LDAC Gas Cost Adjustment: Cost of Gas	\$60.30 \$0.1862 \$0.1467 \$0.0303 \$0.9377	\$60.30 \$0.2165 \$0.1770	\$60.30 \$1.1542 \$1.1147
C&I High Annual/High Winter	Tariff Rate G 42: Monthly Customer Charge All usage (Winter) LDAC Gas Cost Adjustment: Cost of Gas	\$254.00 \$0.1725 \$0.0303 \$1.3889	\$254.00 \$0.2028	\$254.00 \$1.5917
C&I High Annual/Low Winter	Tariff Rate G 52: Monthly Customer Charge All usage (Winter) LDAC Gas Cost Adjustment: Cost of Gas	\$254.00 \$0.1262 \$0.0303 \$0.9377	\$254.00 \$0.1565	\$254.00 \$1.0942

Issued: March 27, 2006

Effective: With Service Rendered On and After April 1, 2006


Authorized by NHPUC Order No. 24,540 in Docket No. DG 05-147, dated Oct. 31, 2005

Issued by: 
 Title: Stephen H. Bryant
 President

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
 WINTER SEASON DELIVERY RATES

Winter Season November 2005 - April 2006		Tariff Rates	Total Delivery Rates (Includes LDAC)
C&I Low Annual/High Winter	Tariff Rate T 40: Monthly Customer Charge First 75 therms All usage over 75 therms LDAC	\$18.70 \$0.3077 \$0.2007 \$0.0303	\$18.70 \$0.3380 \$0.2310
C&I Low Annual/Low Winter	Tariff Rate T 50: Monthly Customer Charge First 75 therms All usage over 75 therms LDAC	\$18.70 \$0.3018 \$0.1969 \$0.0303	\$18.70 \$0.3321 \$0.2272
C&I Medium Annual/High Winter	Tariff Rate T 41: Monthly Customer Charge All usage (Winter) LDAC	\$60.30 \$0.1942 \$0.0303	\$60.30 \$0.2245
C&I Medium Annual/Low Winter	Tariff Rate T 51: Monthly Customer Charge First 1300 therms All usage over 1300 therms LDAC	\$60.30 \$0.1862 \$0.1467 \$0.0303	\$60.30 \$0.2165 \$0.1770
C&I High Annual/High Winter	Tariff Rate T 42: Monthly Customer Charge All usage (Winter) LDAC	\$254.00 \$0.1725 \$0.0303	\$254.00 \$0.2028
C&I High Annual/Low Winter	Tariff Rate T 52: Monthly Customer Charge All usage (Winter) LDAC	\$254.00 \$0.1262 \$0.0303	\$254.00 \$0.1565
C&I Interruptible Transportation	Tariff Rate IT: Monthly Customer Charge First 20,000 therms All usage over 20,000 therms	\$170.21 \$0.1299 \$0.1108	\$170.21 \$0.1299 \$0.1108

Issued: March 27, 2006
 Effective: With Service Rendered On and After April 1, 2006
 Authorized by NHPUC Order No. 24,540 in Docket No. DG 05-147, dated Oct. 31, 2005

Issued by: 
 Title: Stephen H. Bryant
 President

Commodity Costs Allocated to New Hampshire

	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>Attachment A</u>
	(Actual)	(Actual)					<u>Total Winter</u>
1 DEM	\$ 220,393	\$ 223,645	\$ 222,659	\$ 152,994	\$ 173,051	\$ 164,351	\$ 1,157,093
2 MCN/PNGTS		\$ -	\$ 3,054,580	\$ 2,834,992	\$ 2,377,187	\$ -	\$ 8,266,759
3 Distrigas	\$ 497,025	\$ 482,722	\$ -	\$ -	\$ -	\$ -	\$ 979,747
4 Spot PNGTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 48,121	\$ 48,121
5 Nexen Marketing USA Inc.	\$ 211,250	\$ 176,974	\$ -	\$ -	\$ -	\$ -	\$ 388,224
6 NEGM	\$ -	\$ -	\$ 54,185	\$ 38,244	\$ -	\$ 240,030	\$ 332,459
7 NEGM	\$ 503,314	\$ 421,346	\$ 210,258	\$ 148,396	\$ -	\$ 159,027	\$ 1,442,341
8 Husky		\$ -	\$ 213,835	\$ 150,693	\$ 170,088	\$ 113,055	\$ 647,672
9 Supply Via Iroquois AGT	\$ -	\$ -	\$ 32,692	\$ -	\$ -	\$ 285,683	\$ 318,375
10 Supply Via Iroquois TGP 10&11	\$ -	\$ -	\$ 245,070	\$ 169,576	\$ -	\$ 422,134	\$ 836,780
11 FedEx Trade	\$ 314	\$ 315	\$ -	\$ -	\$ -	\$ -	\$ 629
12 Emera	23844.62	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,845
13 Storage Withdrawals	\$ 1,644,968	\$ 2,230,645	\$ -	\$ -	\$ -	\$ -	\$ 3,875,613
14 Supplier 1 TGP Z0-Z6 (14.15,16)		\$ -	\$ 677,005	\$ 468,044	\$ 529,130	\$ -	\$ 1,674,178
15 Interruptible Costs	\$ (37,037)	\$ (9,245)	\$ -	\$ -	\$ -	\$ -	\$ (46,283)
16 Storage Commodity	\$ 10,805	\$ 14,458	\$ -	\$ -	\$ -	\$ -	\$ 25,263
17 Spot TGP Z0-Z6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 762,544	\$ 762,544
18 Constellation Power Source	\$ -	\$ 294,887	\$ -	\$ -	\$ -	\$ -	\$ 294,887
19 Spot to Storage TGP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20 TGP FT Z1-Z6 Supplies (20,21,22,23)		\$ -	\$ 1,549,755	\$ 1,075,109	\$ 987,244	\$ -	\$ 3,612,108
21 Sequent Energy Mgt.	\$ 866,504	\$ 2,457,783	\$ -	\$ -	\$ -	\$ -	\$ 3,324,286
22 Company Managed	\$ (24,662)	\$ (2,566)	\$ -	\$ -	\$ -	\$ -	\$ (27,228)
23 Transportation Commodity	\$ 5,054	\$ (1,143,835)	\$ -	\$ -	\$ -	\$ -	\$ (1,138,781)
24 Spot TGP Z1-Z6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,210,408	\$ 1,210,408
25 OBA	\$ (228,416)	\$ 3,223	\$ -	\$ -	\$ -	\$ -	\$ (225,193)
26 Company Use	\$ (1,077)	\$ (2,216)	\$ -	\$ -	\$ -	\$ -	\$ (3,293)
27 TGP IT Z1-Z6 Supplies (27,31)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 43,447	\$ 43,447
28 Tet Co LH Spot	\$ -	\$ 0	\$ 1,295	\$ 657	\$ -	\$ 548	\$ 2,500
29 Sempra		\$ 458,104	\$ -	\$ -	\$ -	\$ -	\$ 458,104
30 CNG/GSSTE FT	\$ -	\$ -	\$ 16,268	\$ -	\$ -	\$ 108,456	\$ 124,724
31 Inventory Finance Charge	\$ 66,632	\$ 65,345	\$ -	\$ -	\$ -	\$ -	\$ 131,977
32 Hedging Gain/Loss	\$ (420,258)	\$ (289,521)	\$ -	\$ -	\$ -	\$ -	\$ (709,779)
33 TGP FS STG WD	\$ -	\$ -	\$ 400,608	\$ 246,628	\$ 185,157	\$ -	\$ 832,392
34 TGP FS WD IT	\$ -	\$ -	\$ 96,334	\$ -	\$ -	\$ -	\$ 96,334
35 Tetco Withdrawl	\$ -	\$ -	\$ 6,750	\$ 6,476	\$ 6,482	\$ 127	\$ 19,836
36 LNG Boiloff	\$ 3,189	\$ 2,743	\$ 6,429	\$ 5,988	\$ 6,422	\$ 6,088	\$ 30,859
37 LNG Vapor	\$ (280)	\$ (214)	\$ 55,514	\$ 20,207	\$ -	\$ -	\$ 75,227
38 Domac Vapor		\$ -	\$ 511,028	\$ 455,947	\$ 529,464	\$ 247,739	\$ 1,744,179
39 Transportation Charge	\$ 88,325	\$ (93,017)	\$ -	\$ -	\$ -	\$ -	\$ (4,692)
40 Propane	\$ 220	\$ 396	\$ 25,224	\$ -	\$ -	\$ -	\$ 25,841
41 Duke	\$ -	\$ -	\$ 119,003	\$ -	\$ -	\$ -	\$ 119,003
42 Non-Traditional Sales	\$ (56,138)						\$ (56,138)
43 Prior Period		\$ 64,250					\$ 64,250
	\$ 3,373,970	\$ 5,356,224	\$ 7,498,492	\$ 5,773,949	\$ 4,964,225	\$ 3,811,757	\$ 30,778,617

Capacity Costs Allocated to New Hampshire

Attachment B

	Nov (actual)	Dec (actual)	Jan (actual)	Feb (actual)	Mar	Apr	Total Winter
Pipeline Reservation							
Tennessee	\$ 133,408	\$ 133,408	\$ 133,506	\$ 133,506	\$ 133,506	\$ 133,506	\$ 800,841
Algonquin	\$ 15,508	\$ 15,496	\$ 15,498	\$ 15,533	\$ 15,533	\$ 15,533	\$ 93,098
Iroquois	\$ 20,860	\$ 20,861	\$ 20,639	\$ 20,639	\$ 20,639	\$ 20,639	\$ 124,279
Texas Eastern	\$ 3,210	\$ 3,210	\$ 3,203	\$ 3,182	\$ 3,182	\$ 3,182	\$ 19,169
PNGTS (DEM)	\$ 788,295	\$ 788,295	\$ 788,295	\$ 788,295	\$ 788,295	\$ 788,295	\$ 4,729,772
National	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco	\$ 392	\$ 392	\$ 405	\$ 366	\$ 366	\$ 366	\$ 2,287
Granite	\$ 59,917	\$ 59,972	\$ 59,778	\$ 59,778	\$ 59,778	\$ 59,778	\$ 359,001
Texas Gas	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Prior Period	\$ -	\$ 1,198,579	\$ 123	\$ 1,581	\$ 1,581	\$ 1,581	\$ 1,203,447
TransCanada	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Company Managed	\$ (3,458)	\$ (2,799)	\$ (2,107)	\$ (2,399)			\$ (10,763)
Product Demand							
DEM	\$ 575	\$ 590	\$ 480	\$ 480	\$ 480	\$ 480	\$ 3,086
BP Amoco	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Encana	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Husky	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Domac	\$ 155,764	\$ 155,764	\$ 172,079	\$ 172,079	\$ 169,715	\$ 88,944	\$ 914,344
Duke	\$ 77,420	\$ 77,420	\$ 77,420	\$ 77,420	\$ 77,425	\$ -	\$ 387,105
Prior Period Adjustment	\$ -	\$ (73,055)	\$ 112,133	\$ (12,903)			\$ 26,175
Storage Pipeline Transportation and Demand Reservation							
Tenn FT-A (SSNE)	\$ 4,477	\$ 4,477	\$ 4,477	\$ 4,477	\$ 4,477	\$ 4,477	\$ 26,860
GST-FT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FS-MA Capacity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FS-MA Deliverability	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SS-1 Space	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SS-1 Reservation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FSS-1 Space	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FSS-1 Reservation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TETCO	\$ 110	\$ 110	\$ 85	\$ 110	\$ 110	\$ 110	\$ 634
Prior Period Adjustment	\$ (3,476)	\$ 6,026	\$ (1,181)	\$ (950)	\$ (950)	\$ (950)	\$ (1,482)
Company Managed	\$ (12,376)	\$ (316,302)	\$ (326,762)	\$ (193,558)	\$ (193,558)	\$ (193,558)	\$ (1,236,112)
GST-FT	\$ -	\$ -	\$ -	\$ -	\$ 51	\$ 51	\$ 103
PNGTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TranCanada	\$ 465,327	\$ 474,589	\$ 474,589	\$ 472,477	\$ 181,376	\$ 181,376	\$ 2,249,735
MCN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GST-FT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GST-FT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Fixed Demand							
	\$ 1,705,954	\$ 2,547,033	\$ 1,532,659	\$ 1,540,113	\$ 1,262,007	\$ 1,103,811	\$ 9,691,576
Capacity Release							
Transp. Charges	\$ (33,299)	\$ (81,756)	\$ (54,582)	\$ (54,127)	\$ (13,052)	\$ (13,052)	\$ (249,867)
Non-Traditional Sales Margin	\$ (13)	\$ (6)	\$ (7)	\$ (14)			\$ (41)
Interruptible Profits	\$ (8,497)	\$ (3,096)	\$ -	\$ -			\$ (11,593)
Capacity Exchange	\$ 3,522	\$ (177)	\$ 4,970	\$ 4,408			\$ 12,723
Production and Storage	\$ 88,659	\$ 129,453	\$ 151,335	\$ 130,997	\$ 112,801	\$ 73,429	\$ 686,674
Miscellaneous Overhead	\$ 12,378	\$ 18,074	\$ 21,129	\$ 18,289	\$ 15,749	\$ 10,252	\$ 95,871
Total Firm Gas Costs							
	5,131,740.72	7,955,027.27	8,323,304.62	7,628,486.54	5,974,254.29	4,134,483.35	\$ 39,147,297
Nov '05 - April '06 Collections							
	1575928.031	6,369,399	8,968,838	11,624,286	6,604,483	4,292,875	\$ 39,435,810
Under/(Over) Collection							
	1,792,189	\$ 3,555,813	\$ 1,585,628	\$ (645,533)	\$ (3,995,800)	\$ (630,229)	\$ (158,392)
Actual Sales							
Unbilled Sales	\$ 3,830,371	\$ 4,972,802	\$ 6,687,390	\$ 5,848,731			
Forecasted Sales		\$ -	\$ -	\$ 3,920,000	6,055,270	3,935,890	3.84%

Northern Utilities - New Hampshire Transportation Customer Count and Usage Report

Supplement to Monthly Cost of Gas Reporting

Monthly Customer Count by Rate Class and Status (GR=Grandfathered, NG=Non-Grandfathered)													
Rate Class	Status	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06
T41	GR	1	1	1	1	1	1	1	1	3	3	3	3
T42	GR	2	2	2	2	2	1	2	2	1	1	1	1
T52	GR	10	10	10	10	10	10	10	10	10	10	10	10
Special Contract	GR	4	4	4	4	4	4	4	4	4	4	2	3
Total	GR	17	17	17	17	17	16	17	17	18	18	16	17
T40	NG	69	70	75	84	88	81	80	93	100	102	109	109
T41	NG	81	86	88	87	88	77	83	90	94	95	96	98
T42	NG	5	6	6	6	6	6	6	7	7	7	7	8
T50	NG	19	19	21	21	21	20	23	21	19	19	18	19
T51	NG	30	30	28	28	29	29	30	28	28	28	28	28
T52	NG	1	1	1	1	1	1	1	1	1	1	2	1
Special Contract	NG												
Total	NG	205	212	219	227	233	214	223	240	249	252	260	263
Total Combined		222	229	236	244	250	230	240	257	267	270	276	280

Monthly Customer Billed Therm Usage by Rate Class and Status (GR=Grandfathered, NG=Non-Grandfathered)														
Rate Class	Status	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Annual
T41	GR	6,539	4,022	1,692	970	661	608	566	1,338	7,177	19,681	17,584	17,313	78,151
T42	GR	35,943	14,729	13,107	7,090	3,661	4,227	5,156	12,572	18,245	26,171	27,290	28,320	196,511
T52	GR	569,162	496,038	487,052	417,621	388,929	391,399	391,638	463,718	489,624	554,883	545,362	500,662	5,696,088
Special Contract	GR	1,248,171	1,148,496	1,127,218	1,064,431	1,010,376	1,055,841	1,103,975	1,181,724	1,131,060	1,131,848	667,578	703,586	12,574,304
Total	GR	1,859,815	1,663,285	1,629,069	1,490,112	1,403,627	1,452,075	1,501,335	1,659,352	1,646,106	1,732,583	1,257,814	1,249,881	18,545,054
T40	NG	52,970	34,460	25,241	17,012	11,632	8,227	8,913	12,793	31,756	62,043	85,225	73,975	424,247
T41	NG	317,491	227,524	152,742	101,154	55,784	43,045	50,967	72,605	177,412	288,876	361,324	321,569	2,170,493
T42	NG	108,133	66,490	48,586	19,570	14,507	13,641	17,116	59,625	94,715	154,871	133,793	173,100	904,147
T50	NG	12,172	8,566	6,317	5,180	5,584	5,091	5,267	5,072	11,177	15,631	21,979	24,242	126,278
T51	NG	89,034	54,021	50,490	43,321	42,612	37,033	41,530	40,818	52,619	64,838	69,665	63,297	649,278
T52	NG	13,629	10,688	10,154	7,303	6,962	7,346	6,838	7,082	7,516	11,624	26,088	14,853	130,083
Special Contract	NG													0
Total	NG	593,429	401,749	293,530	193,540	137,081	114,383	130,631	197,995	375,195	597,883	698,074	671,036	4,404,526
Total Combined		2,453,244	2,065,034	1,922,599	1,683,652	1,540,708	1,566,458	1,631,966	1,857,347	2,021,301	2,330,466	1,955,888	1,920,917	22,949,580

link amts to input page

NORTHERN UTILITIES
DETERMINATION OF INVENTORY FINANCING FROM MONEY POOL
Dec-05

	Total Inventory	Average bal beg + end / 2	Financed by Baynor	Ave Financed by BayNor	Internally Financed	Money Pool		0.5717 NH	0.4283 ME
						Interest Rate	Interest to Defer		
October	16,425,681.07		9,715,008.72						
November	\$14,302,802.17	15,364,241.62	9,715,008.72	9,715,008.72	5,649,232.90	2.37%	11,157.23		
December	\$12,338,921.99	13,320,862.08	-	-	13,320,862.08	2.11%	23,422.52	12,238.27	11,184.25
January	\$9,100,573.65	10,719,747.82	-	-	10,719,747.82	2.12%	18,938.22	9,895.22	9,043.00
February	\$6,299,792.79	7,700,183.22	-	-	7,700,183.22	2.05%	13,154.48	6,873.22	6,281.26
March	\$3,921,889.09	5,110,840.94	-	-	5,110,840.94	1.79%	7,623.67	3,983.37	3,640.30
April	\$6,350,941.81	5,136,415.45	-	-	5,136,415.45	2.07%	8,860.32	4,629.52	4,230.80
May	\$8,777,987.25	7,564,464.53	-	-	7,564,464.53	2.02%	12,733.52	6,653.26	6,080.26
June	\$13,604,661.56	11,191,324.41	-	-	11,191,324.41	1.96%	18,279.16	9,550.86	8,728.30
July	\$17,495,767.72	15,550,214.64	-	-	15,550,214.64	1.76%	22,806.98	11,916.65	10,890.33
August	\$21,478,813.82	19,487,290.77	-	-	19,487,290.77	1.76%	28,581.36	14,933.76	13,647.60
September	\$23,222,130.63	22,350,472.23	-	-	22,350,472.23	1.73%	32,221.93	16,835.96	15,385.97
October	\$24,435,924.51	23,829,027.57	-	-	23,829,027.57	1.81%	35,942.12	18,779.76	17,162.36
November	\$23,293,646.52	23,864,785.52	-	-	23,864,785.52	1.89%	37,587.04	17,962.85	19,624.19
December	\$23,138,893.19	23,306,269.86	-	-	23,306,269.86	1.74%	33,794.09	16,150.20	17,643.89
January	\$18,037,622.36	20,678,257.78	-	-	20,678,257.78	1.82%	31,362.02	14,987.91	16,374.11
February	\$15,280,302.06	16,658,962.21	-	-	16,658,962.21	1.84%	25,543.74	12,207.35	13,336.39
March	\$11,866,328.04	13,573,315.05	-	-	13,573,315.05	1.52%	17,192.87	9,206.78	7,986.09
April	\$12,744,549.41	12,305,438.73	-	-	12,305,438.73	1.71%	17,535.25	8,380.10	9,155.15
May	\$16,034,580.24	14,389,564.83	-	-	14,389,564.83	1.76%	21,104.70	10,085.94	11,018.76
June	\$21,118,538.93	18,576,559.58	-	-	18,576,559.58	1.35%	20,898.63	9,987.46	10,911.17
July	\$19,665,523.24	20,392,031.08	-	-	20,392,031.08	1.87%	31,777.58	15,186.51	16,591.07
August	\$22,999,595.65	21,332,559.45	-	-	21,332,559.45	2.20%	39,109.69	18,690.52	20,419.17
September	\$25,171,291.66	24,085,443.65	-	-	24,085,443.65	2.35%	47,167.33	22,541.27	24,626.06
October	\$27,541,629.53	26,356,460.59	-	-	26,356,460.59	2.60%	57,105.66	27,290.79	29,814.87
November	\$25,134,687.33	26,338,158.43	-	-	26,338,158.43	2.62%	57,504.98	27,481.63	30,023.35
December	\$21,731,390.06	23,433,038.70	-	-	23,433,038.70	2.12%	41,398.37	22,235.06	19,163.31
January	\$17,264,214.19	19,497,802.12	-	-	19,497,802.12	2.38%	38,670.64	18,480.70	20,189.94
February	\$18,823,620.25	18,043,917.22	-	-	18,043,917.22	2.27%	34,133.08	16,312.20	17,820.88
March	\$9,675,977.90	14,249,799.08	-	-	14,249,799.08	2.17%	25,768.39	12,314.71	13,453.68
April	\$9,658,849.71	9,667,413.81	-	-	9,667,413.81	2.76%	22,235.05	10,626.13	11,608.92
May	\$13,012,525.73	11,335,687.72	-	-	11,335,687.72	2.65%	25,032.98	11,963.26	13,069.72
June	\$16,030,133.16	14,521,329.44	-	-	14,521,329.44	3.26%	39,449.61	18,852.97	20,596.64
July	\$19,739,718.65	17,884,925.90	-	-	17,884,925.90	2.98%	44,414.23	21,225.56	23,188.67
August	\$23,320,458.06	21,530,088.35	-	-	21,530,088.35	3.71%	66,563.86	31,810.87	34,752.99
September	\$28,279,528.96	25,799,993.51	-	-	25,799,993.51	3.71%	79,764.98	38,119.68	41,645.30
October	\$35,416,379.07	31,847,954.02	-	-	31,847,954.02	3.63%	96,340.06	46,040.91	50,299.15
November	\$32,477,066.35	33,946,722.71	-	-	33,946,722.71	4.12%	116,550.41	55,699.44	60,850.97
December	\$28,482,916.94	30,479,991.65	-	-	30,479,991.65	4.50%	114,299.97	54,623.96	59,676.01
January	\$24,086,979.18	26,284,948.06	-	-	26,284,948.06	4.82%	105,577.87	50,455.66	55,122.21
February	\$18,823,620.25	21,455,299.72	-	-	21,455,299.71	4.82%	86,178.79	41,184.84	44,993.95
ACCT #			MMBTU	AMOUNT					
	PROPANE								
515104	Inventory - Liquid Propane		6,068	\$45,652.24					
515106	Inventory - Liquid Propane		443	\$2,635.45					
545152	Inventory - Liquefied Natural Gas		8,664	\$44,611.07					
	NATURAL GAS								
515112	Natural Gas Underground - Penn York		0	\$0.00					
515114&115	Natural Gas Underground - SS-1 and FSS-1		2,856	\$22,796.42					
515116	Natural Gas Underground - SSNE		128,524.00	954064.61					
515113	Natural Gas Underground - MCN		2,437,162.00	\$17,753,860.47					
Total Inventory				\$18,823,620.25					