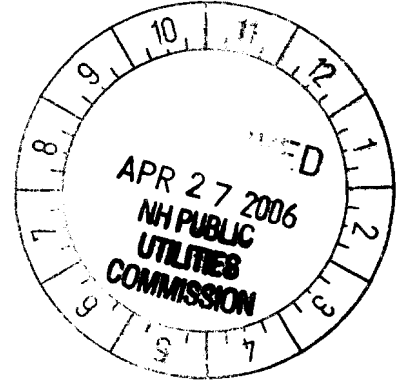


NiSourceSM
Corporate Services

April 25, 2006

Debra Howland
Executive Director and Secretary
New Hampshire Public Utilities Commission
21 S. Fruit St., Suite 10
Concord, New Hampshire 03301-2429



**Re: Northern Utilities, New Hampshire Division 2005-2006 Winter CGA,
DG 05-147 April 2006 Monthly Report**

Dear Ms. Howland:

Pursuant to the Commission's Order No. 24,540 in Docket DG 05-147, enclosed are an original and one copy of Northern Utilities-New Hampshire Division's current calculation of its projected over or under collection of gas costs ending April 30, 2006 for the 2005-2006 winter period. The Company is also providing reports updated through March 2006 of Northern's: (a) monthly number of transportation service customers and associated gas usage, (b) summary of its hedging transactions and (c) monthly inventory interest calculation.

The calculation, which reflects the gas futures prices of March 31, 2006, indicates an anticipated under recovery as of April 30, 2005 of \$1,317,987 or 3.33% of the total anticipated gas costs for the winter 2005-2006 period.

Please return to me one copy of this filing bearing the Commission's receipt stamp in the envelope enclosed for this purpose.

Very truly yours,

Ronald D. Gibbons

Lead Regulatory Analyst

Enclosures

cc: Joseph A. Ferro

Commodity Costs Allocated to New Hampshire

	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>Attachment A</u>
	(Actual)	(Actual)	(actual)				<u>Total Winter</u>
1 DEM	\$ 220,393	\$ 223,645	\$ 256,522	\$ 182,652	\$ 168,900	\$ 128,266	\$ 1,180,379
2 MCN/PNGTS		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Dstrigas	\$ 497,025	\$ 482,722	\$ 439,857	\$ 347,412	\$ 407,779	\$ -	\$ 2,174,795
4 Spot PNGTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,709	\$ 39,709
5 Nexen Marketing USA Inc.	\$ 211,250	\$ 176,974	\$ 191,685	\$ 131,288	\$ 126,700	\$ -	\$ 837,896
6 NEGM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 193,084	\$ 193,084
7 NEGM	\$ 503,314	\$ 421,346	\$ 456,478	\$ 312,137	\$ 300,901	\$ 127,923	\$ 2,122,100
8 Husky		\$ -	\$ -	\$ -	\$ -	\$ 90,791	\$ 90,791
9 Supply Via Iroquois AGT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 230,847	\$ 230,847
10 Supply Via Iroquois TGP 10&11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 347,573	\$ 347,573
11 FedEx Trade	\$ 314	\$ 315	\$ 326	\$ 327	\$ 332	\$ -	\$ 1,614
12 Emera	23844.62	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,845
13 Storage Withdrawals	\$ 1,644,968	\$ 2,230,645	\$ 2,562,097	\$ 3,067,437	\$ 3,319,607	\$ -	\$ 12,824,754
14 Supplier 1 TGP Z0-Z6 (14.15.16)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15 Interruptible Costs	\$ (37,037)	\$ (9,245)	\$ -	\$ -	\$ -	\$ -	\$ (46,283)
16 Storage Commodity	\$ 10,805	\$ 14,458	\$ 17,134	\$ 20,283	\$ 22,191	\$ -	\$ 84,871
17 Spot TGP Z0-Z6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 599,374	\$ 599,374
18 Constellation Power Source	\$ -	\$ 294,887	\$ 109,113	\$ -	\$ -	\$ -	\$ 404,001
19 Spot to Storage TGP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20 TGP FT Z1-Z6 Supplies (20,21,22,23)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21 Sequent Energy Mgt.	\$ 866,504	\$ 2,457,783	\$ 2,629,890	\$ 1,809,281	\$ 565,719	\$ -	\$ 8,329,176
22 Company Managed	\$ (24,662)	\$ (2,566)	\$ 12,052	\$ (16,195)	\$ (10,213)	\$ -	\$ (41,583)
23 Transportation Commodity	\$ 5,054	\$ (1,143,835)	\$ 5,872	\$ 6,520	\$ 5,953	\$ -	\$ (1,120,437)
24 Spot TGP Z1-Z6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 951,156	\$ 951,156
25 OBA	\$ (228,416)	\$ 3,223	\$ (37,009)	\$ (7,264)	\$ (34,716)	\$ -	\$ (304,183)
26 Company Use	\$ (1,077)	\$ (2,216)	\$ (5,171)	\$ (4,099)	\$ (4,326)	\$ -	\$ (16,889)
27 TGP IT Z1-Z6 Supplies (27,31)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,006	\$ 34,006
28 Tet Co LH Spot	\$ -	\$ 0	\$ -	\$ -	\$ -	\$ 428	\$ 428
29 Sempra		\$ 458,104	\$ 338,397	\$ 279,064	\$ -	\$ -	\$ 1,075,565
30 CNG/GSSTE FT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 85,609	\$ 85,609
31 Inventory Finance Charge	\$ 55,699	\$ 54,624	\$ 49,614	\$ 41,185	\$ 31,929	\$ -	\$ 233,051
32 Hedging Gain/Loss	\$ (420,258)	\$ (289,521)	\$ (371,237)	\$ (26,084)	\$ 47,580	\$ -	\$ (1,059,519)
33 TGP FS STG WD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34 TGP FS WD IT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35 Tetco Withdrawal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 127	\$ 127
36 LNG Boiloff	\$ 3,189	\$ 2,743	\$ 2,552	\$ 3,859	\$ 12,290	\$ 6,088	\$ 30,722
37 LNG Vapor	\$ (280)	\$ (214)	\$ 2,040	\$ 3,273	\$ 15,157	\$ -	\$ 19,977
38 Domac Vapor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 247,739	\$ 247,739
39 Transportation Charge	\$ 88,325	\$ (93,017)	\$ 6,310	\$ (16,375)	\$ (94,780)	\$ -	\$ (109,536)
40 Propane	\$ 220	\$ 396	\$ 504	\$ (162,494)	\$ (100,330)	\$ -	\$ (261,703)
41 Duke	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42 Non-Traditional Sales	\$ (56,138)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (56,138)
43 Prior Period		\$ 64,250	\$ 775	\$ 16,614	\$ (44,991)	\$ -	\$ 36,648
44 TOTAL	\$ 3,363,037	\$ 5,345,503	\$ 6,667,800	\$ 5,988,821	\$ 4,735,684	\$ 3,082,720	\$ 29,183,565

Capacity Costs Allocated to New Hampshire

Attachment B

	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>Total</u>
	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)		<u>Winter</u>
Pipeline Reservation							
Tennessee	\$ 133,408	\$ 133,408	\$ 133,506	\$ 133,506	\$ 133,506	\$ 133,506	\$ 800,840
Algonquin	\$ 15,508	\$ 15,496	\$ 15,496	\$ 15,533	\$ 15,496	\$ 15,496	\$ 93,025
Iroquois	\$ 20,880	\$ 20,861	\$ 20,839	\$ 20,639	\$ 20,640	\$ 20,640	\$ 124,279
Texas Eastern	\$ 3,210	\$ 3,210	\$ 3,203	\$ 3,182	\$ 3,182	\$ 3,182	\$ 19,189
PNGTS (DEM)	\$ 788,295	\$ 788,295	\$ 788,295	\$ 788,295	\$ 788,295	\$ 788,295	\$ 4,729,772
National	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco	\$ 392	\$ 392	\$ 405	\$ 366	\$ 405	\$ 405	\$ 2,365
Granite	\$ 59,917	\$ 71,743	\$ 59,778	\$ 59,778	\$ 59,526	\$ 59,526	\$ 370,269
Texas Gas	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Prior Period	\$ -	\$ 1,198,579	\$ 123	\$ 1,581	\$ (0)	\$ (0)	\$ 1,200,284
TransCanada	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Company Managed	\$ (3,458)	\$ (2,799)	\$ (2,107)	\$ (2,399)	\$ (2,440)	\$ -	\$ (13,203)
Product Demand							
DEM	\$ 575	\$ 590	\$ 480	\$ 480	\$ 480	\$ 480	\$ 3,086
BP Amoco	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Encana	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Husky	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Domac	\$ 155,764	\$ 155,764	\$ 172,079	\$ 172,079	\$ 172,079	\$ 88,944	\$ 916,708
Duke	\$ 77,420	\$ 77,420	\$ 77,420	\$ 77,420	\$ 77,420	\$ -	\$ 387,099
Prior Period Adjustment	\$ -	\$ (73,055)	\$ 112,133	\$ (12,903)	\$ (12,897)	\$ -	\$ 13,279
Storage Pipeline Transportation and Demand Reservation							
Tenn FT-A (SSNE)	\$ 4,477	\$ 4,477	\$ 4,477	\$ 4,477	\$ 4,477	\$ 4,477	\$ 26,860
GST-FT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FS-MA Capacity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FS-MA Deliverability	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SS-1 Space	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SS-1 Reservation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FSS-1 Space	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FSS-1 Reservation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TETCO	\$ 110	\$ 110	\$ 85	\$ 110	\$ 110	\$ 110	\$ 634
Prior Period Adjustment	\$ (3,476)	\$ 6,026	\$ (1,181)	\$ (950)	\$ -	\$ -	\$ 418
Company Managed	\$ (12,376)	\$ (316,302)	\$ (326,762)	\$ (193,558)	\$ (252,504)	\$ (252,504)	\$ (1,354,008)
GST-FT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 51	\$ 51
PNGTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TranCanada	\$ 465,327	\$ 474,589	\$ 474,589	\$ 472,477	\$ 474,914	\$ 181,376	\$ 2,543,273
MCN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GST-FT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GST-FT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Fixed Demand							
	\$ 1,705,954	\$ 2,558,803	\$ 1,532,659	\$ 1,540,113	\$ 1,482,688	\$ 1,043,983	\$ 9,864,200
Capacity Release							
Transp. Charges	\$ (33,299)	\$ (81,756)	\$ (54,582)	\$ (54,127)	\$ (55,364)	\$ (13,052)	\$ (292,180)
Non-Traditional Sales Margin	\$ (13)	\$ (6)	\$ (7)	\$ (14)	\$ (21)	\$ -	\$ (62)
Interruptible Profits	\$ (8,497)	\$ (3,096)	\$ -	\$ -	\$ -	\$ -	\$ (11,593)
Capacity Exchange	\$ 3,522	\$ (177)	\$ 4,970	\$ 4,408	\$ 4,746	\$ -	\$ 17,469
Production and Storage	\$ 88,859	\$ 129,453	\$ 151,335	\$ 130,997	\$ 112,801	\$ 73,429	\$ 688,674
Miscellaneous Overhead	\$ 12,378	\$ 18,074	\$ 21,129	\$ 18,289	\$ 15,749	\$ 10,252	\$ 95,871
Total Firm Gas Costs							
	\$ 5,131,741	\$ 7,966,798	\$ 8,323,305	\$ 7,628,487	\$ 6,296,282	\$ 4,197,332	\$ 39,543,944
Nov '05 - April '06 Collections							
	\$ 1,575,928	\$ 6,369,399	\$ 8,938,491	\$ 7,319,398	\$ 10,735,959	\$ 5,050,140	\$ 39,989,316
Under/(Over) Collection							
	\$ 1,763,358	\$ 355,581	\$ 2,597,399	\$ (615,186)	\$ 309,088	\$ (4,439,677)	\$ (852,808)
Actual Sales							
Unbilled Sales	\$ 3,830,371	\$ 4,972,802	\$ 6,687,390	\$ 5,848,731	\$ 6,365,957	\$ -	\$ -
Forecasted Sales	\$ -	\$ -	\$ -	\$ -	\$ 3,197,691	\$ -	\$ -
Gas Cost Collection Rate	\$ 1,2831	\$ 1,2831	\$ 1,2831	\$ 1,0907	\$ 1,0907	\$ 1,2831	\$ 3,33%
Forecasted Gas Cost Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Actual Gas Cost Revenues	\$ 1,575,928	\$ 6,369,399	\$ 8,608,536	\$ 7,066,231	\$ 6,954,096	\$ 5,050,140	\$ -
Unbilled Gas Cost Revenues	\$ -	\$ -	\$ -	\$ -	\$ 3,487,722	\$ -	\$ -
Foss Manufacturing							
	\$ -	\$ -	\$ 329,955	\$ 253,167	\$ 294,141	\$ -	\$ -

Northern Utilities - New Hampshire Transportation Customer Count and Usage Report

Supplement to Monthly Cost of Gas Reporting

Monthly Customer Count by Rate Class and Status (GR=Grandfathered, NG=Non-Grandfathered)													
Rate Class	Status	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06
T41	GR	1	1	1	1	1	1	1	1	3	3	3	3
T42	GR	2	2	2	2	2	1	2	2	1	1	1	1
T52	GR	10	10	10	10	10	10	10	10	10	10	10	10
Special Contract	GR	4	4	4	4	4	4	4	4	4	4	2	3
Total	GR	17	17	17	17	17	16	17	17	18	18	16	17
T40	NG	69	70	75	84	88	81	80	93	100	102	109	109
T41	NG	81	86	88	87	88	77	83	90	94	95	96	98
T42	NG	5	6	6	6	6	6	6	7	7	7	7	8
T50	NG	19	19	21	21	21	20	23	21	19	19	18	19
T51	NG	30	30	28	28	29	29	30	28	28	28	28	28
T52	NG	1	1	1	1	1	1	1	1	1	1	2	1
Special Contract	NG												
Total	NG	205	212	219	227	233	214	223	240	249	252	260	263
Total Combined		222	229	236	244	250	230	240	257	267	270	276	280

Monthly Customer Billed Therm Usage by Rate Class and Status (GR=Grandfathered, NG=Non-Grandfathered)														
Rate Class	Status	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Annual
T41	GR	6,539	4,022	1,692	970	661	608	566	1,338	7,177	19,681	17,584	17,313	78,151
T42	GR	35,943	14,729	13,107	7,090	3,661	4,227	5,156	12,572	18,245	26,171	27,290	28,320	196,511
T52	GR	569,162	496,038	487,052	417,621	388,929	391,399	391,638	463,718	489,624	554,883	545,362	500,662	5,696,088
Special Contract	GR	1,248,171	1,148,496	1,127,218	1,064,431	1,010,376	1,055,841	1,103,975	1,181,724	1,131,060	1,131,848	667,578	703,586	12,574,304
Total	GR	1,859,815	1,663,285	1,629,069	1,490,112	1,403,627	1,452,075	1,501,335	1,659,352	1,646,106	1,732,583	1,257,814	1,249,881	18,545,054
T40	NG	52,970	34,460	25,241	17,012	11,632	8,227	8,913	12,793	31,756	62,043	85,225	73,975	424,247
T41	NG	317,491	227,524	152,742	101,154	55,784	43,045	50,967	72,605	177,412	288,876	361,324	321,569	2,170,493
T42	NG	108,133	66,490	48,586	19,570	14,507	13,641	17,116	59,625	94,715	154,871	133,793	173,100	904,147
T50	NG	12,172	8,566	6,317	5,180	5,584	5,091	5,267	5,072	11,177	15,631	21,979	24,242	126,278
T51	NG	89,034	54,021	50,490	43,321	42,612	37,033	41,530	40,818	52,619	64,838	69,665	63,297	649,278
T52	NG	13,629	10,688	10,154	7,303	6,962	7,346	6,838	7,082	7,516	11,624	26,088	14,853	130,083
Special Contract	NG													0
Total	NG	593,429	401,749	293,530	193,540	137,081	114,383	130,631	197,995	375,195	597,883	698,074	671,036	4,404,526
Total Combined		2,453,244	2,065,034	1,922,599	1,683,652	1,540,708	1,566,458	1,631,966	1,857,347	2,021,301	2,330,466	1,955,888	1,920,917	22,949,580

11/28/05	Bot Feb7 Futures	05-01	05-11-45	1	\$11,510	\$10,710	(\$8,000.00)	(\$4,000.00)	(\$4,000.00)
12/28/05	Bot Feb7 Futures	05-01	05-12-19	1	\$11,490	\$10,710	(\$7,800.00)	(\$3,900.00)	(\$3,900.00)
01/27/06	Bot Feb7 Futures	06-01	06-01-12	2	\$11,720	\$10,710	(\$20,200.00)	(\$10,100.00)	(\$10,100.00)
02/24/06	Bot Feb7 Futures	06-01	06-02-7	1	\$10,800	\$10,710	(\$900.00)	(\$450.00)	(\$450.00)
03/29/06	Bot Feb7 Futures			1	\$11,010	\$10,710	(\$3,000.00)	(\$1,500.00)	(\$1,500.00)
05/29/05	Bot Mar7 Futures	05-01	05-09-41	1	\$11,280	\$10,525	(\$7,550.00)	(\$3,775.00)	(\$3,775.00)
10/27/05	Bot Mar7 Futures	05-01	05-10-32	1	\$11,400	\$10,525	(\$8,750.00)	(\$4,375.00)	(\$4,375.00)
11/28/05	Bot Mar7 Futures	05-01	05-11-45	1	\$11,205	\$10,525	(\$6,800.00)	(\$3,400.00)	(\$3,400.00)
12/28/05	Bot Mar7 Futures	05-01	05-12-19	1	\$11,250	\$10,525	(\$7,250.00)	(\$3,625.00)	(\$3,625.00)
01/27/06	Bot Mar7 Futures	06-01	06-01-12	1	\$11,570	\$10,525	(\$10,450.00)	(\$5,225.00)	(\$5,225.00)
02/24/06	Bot Mar7 Futures	06-01	06-02-7	1	\$10,800	\$10,525	(\$750.00)	(\$375.00)	(\$375.00)
03/29/06	Bot Mar7 Futures			1	\$10,910	\$10,525	(\$2,850.00)	(\$1,425.00)	(\$1,425.00)
09/28/05	Bot Apr7 Futures	05-01	05-09-41	3	\$9,330	\$9,075	(\$7,850.00)	(\$3,925.00)	(\$3,925.00)
10/27/05	Bot Apr7 Futures	05-01	05-10-32	3	\$9,150	\$9,075	(\$2,250.00)	(\$1,125.00)	(\$1,125.00)
11/28/05	Bot Apr7 Futures	05-01	05-11-45	2	\$8,895	\$9,075	\$1,600.00	\$800.00	\$800.00
12/28/05	Bot Apr7 Futures	05-01	05-12-19	2	\$9,310	\$9,075	(\$4,700.00)	(\$2,350.00)	(\$2,350.00)
01/27/06	Bot Apr7 Futures	06-01	06-01-12	3	\$9,700	\$9,075	(\$18,750.00)	(\$9,375.00)	(\$9,375.00)
02/24/06	Bot Apr7 Futures	06-01	06-02-7	3	\$9,780	\$9,075	\$9,850.00	\$4,925.00	\$4,925.00
03/29/06	Bot Apr7 Futures			3	\$9,200	\$9,075	(\$3,750.00)	(\$1,875.00)	(\$1,875.00)
03/29/06	Bot May7 Futures			1	\$8,980	\$8,900	(\$800.00)	(\$400.00)	(\$400.00)
03/29/06	Bot Oct7 Futures			2	\$9,270	\$9,155	(\$2,300.00)	(\$1,150.00)	(\$1,150.00)
						\$0.00	\$0.00	\$0.00	\$0.00

03/31/06	Net Futures Open Trade Equity			109			(\$867,730.00)	(\$433,865.00)	(\$433,865.00)
03/31/06	Total Trade Equity					TE	\$1,603,155.57	\$751,577.79	\$751,577.79

OPEN OPTIONS POSITIONS-Net Liquidating Value						ME	NH	
	Hedge No.	Trade Ticket	QTY	Entry Price	3/31/2006 Price	Profit and Loss		
03/31/06		Current Option Premium reversal				\$0.00	\$0.00	\$0.00
		No Open Options				\$0.00		\$0.00
03/31/06		Net Options Liquidating Value	0			\$0.00	\$0.00	\$0.00
		Previous Option Premium				\$0.00		\$0.00
			0	\$0.000		\$0.00		\$0.00
			0	\$0.000		\$0.00		\$0.00
03/31/06		Net Previous Option Premium				\$0.00	\$0.00	\$0.00
03/31/06		Net Liquidating Value				LV	\$1,603,155.57	\$751,577.79

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NORTHERN UTILITIES
DETERMINATION OF INVENTORY FINANCING FROM MONEY POOL
Dec-06

	Total Inventory	Average bal beg + end / 2	Financed by Baynor	Ave Financed by BayNor	Internally Financed	Money Pool Interest Rate	Interest to Defer	0.5717 NH	0.4283 ME
October	16,425,681.07		9,715,008.72						
November	\$14,302,802.17	15,364,241.62	9,715,008.72	9,715,008.72	5,649,232.90	2.37%	11,157.23		
December	\$12,338,921.99	13,320,862.08	-	-	13,320,862.08	2.11%	23,422.52	12,238.27	11,184.25
January	\$9,100,573.65	10,719,747.82	-	-	10,719,747.82	2.12%	18,938.22	9,895.22	9,043.00
February	\$6,299,792.79	7,700,183.22	-	-	7,700,183.22	2.05%	13,154.48	6,873.22	6,281.26
March	\$3,921,889.09	5,110,840.94	-	-	5,110,840.94	1.79%	7,623.67	3,983.37	3,640.30
April	\$6,350,941.81	5,136,415.45	-	-	5,136,415.45	2.07%	8,860.32	4,629.52	4,230.80
May	\$8,777,987.25	7,564,464.53	-	-	7,564,464.53	2.02%	12,733.52	6,653.26	6,080.26
June	\$13,604,661.56	11,191,324.41	-	-	11,191,324.41	1.96%	18,279.16	9,550.86	8,728.30
July	\$17,495,767.72	15,550,214.64	-	-	15,550,214.64	1.76%	22,806.98	11,916.65	10,890.33
August	\$21,478,813.82	19,487,290.77	-	-	19,487,290.77	1.76%	28,581.36	14,933.76	13,647.60
September	\$23,222,130.63	22,350,472.23	-	-	22,350,472.23	1.73%	32,221.93	16,835.96	15,385.97
October	\$24,435,924.51	23,829,027.57	-	-	23,829,027.57	1.81%	35,942.12	18,779.76	17,162.36
November	\$23,293,646.52	23,864,785.52	-	-	23,864,785.52	1.89%	37,587.04	17,962.85	19,624.19
December	\$23,318,893.19	23,306,269.86	-	-	23,306,269.86	1.74%	33,794.09	16,150.20	17,643.89
January	\$18,037,622.36	20,678,257.78	-	-	20,678,257.78	1.82%	31,362.02	14,987.91	16,374.11
February	\$15,280,302.06	16,658,962.21	-	-	16,658,962.21	1.84%	25,543.74	12,207.35	13,336.39
March	\$11,866,328.04	13,573,315.05	-	-	13,573,315.05	1.52%	17,192.87	9,206.78	7,986.09
April	\$12,744,549.41	12,305,438.73	-	-	12,305,438.73	1.71%	17,535.25	8,380.10	9,155.15
May	\$16,034,580.24	14,389,564.83	-	-	14,389,564.83	1.76%	21,104.70	10,085.94	11,018.76
June	\$21,118,538.93	18,576,559.58	-	-	18,576,559.58	1.35%	20,898.63	9,987.46	10,911.17
July	\$19,665,523.24	20,392,031.08	-	-	20,392,031.08	1.87%	31,777.58	15,166.51	16,591.07
August	\$22,999,595.65	21,332,559.45	-	-	21,332,559.45	2.20%	39,109.69	18,690.52	20,419.17
September	\$25,171,291.66	24,085,443.65	-	-	24,085,443.65	2.35%	47,167.33	22,541.27	24,626.06
October	\$27,541,629.53	26,356,460.59	-	-	26,356,460.59	2.60%	57,105.66	27,290.79	29,814.87
November	\$25,134,687.33	26,338,158.43	-	-	26,338,158.43	2.62%	57,504.98	27,481.63	30,023.35
December	\$21,731,390.06	23,433,038.70	-	-	23,433,038.70	2.12%	41,398.37	22,235.06	19,163.31
January	\$17,264,214.19	19,497,802.12	-	-	19,497,802.12	2.38%	38,670.64	18,480.70	20,189.94
February	\$13,240,055.49	15,252,134.84	-	-	15,252,134.84	2.27%	28,851.96	13,788.35	15,063.61
March	\$9,675,977.90	11,458,016.70	-	-	11,458,016.70	2.17%	20,719.91	9,902.04	10,817.87
April	\$9,658,849.71	9,667,413.81	-	-	9,667,413.81	2.76%	22,235.05	10,626.13	11,608.92
May	\$13,012,525.73	11,335,687.72	-	-	11,335,687.72	2.65%	25,032.98	11,963.26	13,069.72
June	\$16,030,133.16	14,521,329.44	-	-	14,521,329.44	3.26%	39,449.61	18,852.97	20,596.64
July	\$19,739,718.65	17,884,925.90	-	-	17,884,925.90	2.98%	44,414.23	21,225.56	23,188.67
August	\$23,320,458.06	21,530,088.35	-	-	21,530,088.35	3.71%	66,563.86	31,810.87	34,752.99
September	\$28,279,528.96	25,799,993.51	-	-	25,799,993.51	3.71%	79,764.98	38,119.68	41,645.30
October	\$35,416,379.07	31,847,954.02	-	-	31,847,954.02	3.63%	96,340.06	46,040.91	50,299.15
November	\$32,477,066.35	33,946,722.71	-	-	33,946,722.71	4.12%	116,550.41	55,699.44	60,850.97
December	\$28,482,916.94	30,479,991.65	-	-	30,479,991.65	4.50%	114,299.97	54,623.96	59,676.01
January	\$24,086,979.18	26,284,948.06	-	-	26,284,948.06	4.82%	105,577.87	50,455.66	55,122.21
February	\$18,828,997.42	21,457,988.30	-	-	21,457,988.30	4.82%	86,189.59	41,190.01	44,999.58
March	\$13,240,055.49	16,034,526.46	-	-	16,034,526.46	5.00%	66,810.53	31,928.7523	34,881.78

Inventory ACCT #		MMBTU	AMOUNT
	PROPANE		
515104	Inventory - Liquid Propane	5,834	\$44,636.20
515106	Inventory - Liquid Propane LNG	598	\$4,457.50
515152	Inventory - Liquefied Natural Gas NATURAL GAS	5,051	\$60,986.90
515112	Natural Gas Underground - Penn York	-	\$0.00
515114&115	Natural Gas Underground - SS-1 and FSS-1	2,654.00	22,779.6851
515116	Natural Gas Underground - SSNE	105,124	\$780,361.73