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Christopher J. GouldingManager, NH Revenue Requirements

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February 22, 2018

Debra A. Howland
Executive Director
State of New Hampshire
Public Utilities Commission
21 S. Fruit Street, Suite 10
Concord, New Hampshire 03301-2429

Re: DE 11-216 Public Service of New Hampshire d/b/a Eversource Energy Alternative Default Energy Service Rate Settlement Report

Dear Ms. Howland:

In its Order No. 25,488 – Order Conditionally Approving Alternative Default Energy Service Rate Pilot Program in Docket DE 11-216, the Commission directed Eversource Energy to file a report on or before the 25th of each month depicting the number of kilowatt-hours delivered under Rate ADE, and the difference between the revenue received and the marginal cost of serving the load under Rate ADE for the most recently completed month and for the annual period to date. This report is being filed electronically with one paper copy being sent to the Commission.

We would be pleased to respond to any questions the Commission may have on this report.

Sincerely,

Christopher J. Goulding

Manager, NH Revenue Requirements

CJG:kld Enclosures

cc: D. Kreis, OCA

Public Service Company of New Hampshire d/b/a Eversource Energy

Comparison of Rate ADE Revenue to Estimated Marginal Cost to Serve - February, 2018 Report

For the month recently ended and period to date.

	Revenue				Expenses - \$					Difference Between Revenue and Actual Cost / Contribution to Fixed Costs
<u>2018</u>	ADE Sales <u>MWh</u>	Rate c/kWh	Revenue <u>\$</u>	<u>Capacity</u>	<u>Energy</u>	<u>RPS</u>	Ancillaries	ISO Exp.	<u>Total</u>	<u>\$</u>
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec	9,691	12.16	1,178,054	(310,088)	(1,136,107)	(52,049)	(7,931)	(18,281)	(1,524,455)	(346,401)
Total	9,691	12.16	1,178,054	(310,088)	(1,136,107)	(52,049)	(7,931)	(18,281)	(1,524,455)	(346,401)

Notes: MWh sales are based on customer meter data and ISO-NE reported load.

ISO-NE Schedule 2 & 3 charges for the month recently ended (included in the ISO Exp. category above) are estimated based on prior months' average costs, as these bills are rendered 1 month in arrears.

Continuing/additional auditing of manual and ISO-NE billing adjustments may in the future result in revisions to the reported figures.