	Utility Specific	Budget Goal		Thru 6/	/30/2006		Percent of
	Programs	(2006)	Actual	In Process	Prospective	Total	Budget/Goa
	n Expenses (\$)	¢o	¢ 4 705	¢ 0	ድጋ	¢ 4 705	0.00/
NGRID	Educational Programs	\$0	\$4,795	\$0	\$0 \$0	\$4,795	0.0%
NHEC	Educational Programs	\$31,021	\$16,881	\$0	\$0	\$16,881	54.4%
PSNH	Educational Programs	\$152,720	\$31,868	\$30,000	\$5,000	\$66,868	43.8%
Unitil	Educational Programs	<u>\$27,300</u>	<u>\$11,442</u>	<u>\$0</u>	<u>\$0</u>	<u>\$11,442</u>	41.9%
	Total	\$211,041	\$64,986	\$30,000	\$5,000	\$99,986	47.4%
NHEC	Load Management	\$102,198	\$60,809	\$0	\$0	\$60,809	59.5%
NHEC	Smart Start Program	\$50,052	\$9,196	\$0	\$0	\$9,196	18.4%
NHEC	High Efficiency Heat Pump Pgm	\$227,840	\$33,167	\$26,348	\$13,174	\$72,689	31.9%
PSNH	Smart Start Program	\$50,000	\$40,003	\$15,000	\$15,000	\$70,003	140.0%
PSNH	ES Homes - Geothermal	\$315,583	\$24,637	\$231,000	\$35,000	\$290,637	92.1%
PSNH	HEA - HEATSMART	\$45,083	¢2 1,007 \$0	\$0	\$00,000 \$0	¢200,007 \$0	0.0%
PSNH	C&I Customer Partnerships	\$30,000	\$12,005	\$18,000	\$0 \$0	\$30,005	100.0%
PSNH	•	\$514,094		. ,			85.1%
-	C&I RFP Pilot Program		\$22,842	\$414,514	\$0 \$0	\$437,356	
Unitil	EE Website & Home Energy Au	<u>\$20,000</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>0.0%</u>
	Total	\$1,354,850	\$202,659	\$704,862	\$63,174	\$970,695	71.6%
Program	n Participation						
NGRID	Educational Programs	0	0	0	0	0	0.0%
NHEC	Educational Programs	0	0	0	0	0	0.0%
PSNH	Educational Programs	0	0	0	0	0	0.0%
Unitil	Educational Programs	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0.0%
	Total	Ō	0	Ō	Ō	Ō	0.0%
NHEC	Lood Monogoment	0	0	0	0	0	0.0%
	Load Management		0	0	0	0	
NHEC	Smart Start Program	20	2	0	1	3	15.0%
NHEC	High Efficiency Heat Pump Pgm	12	3	4	2	9	75.0%
PSNH	Smart Start Program	40	8	21	6	35	87.5%
PSNH	ES Homes - Geothermal	35	1	33	5	39	111.4%
PSNH	HEA - HEATSMART	28	0	0	0	0	0.0%
PSNH	C&I Customer Partnerships	2	1	2	0	3	150.0%
PSNH	C&I RFP Pilot Program	2	0	2	1	3	150.0%
Unitil	EE Website & Home Energy Auc	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0.0%
	Total	139	15	62	15	92	66.2%
Program	n Savings (Lifetime kWh)						
NHEC	Load Management	0	0	0	0	0	0.0%
NHEC	Smart Start Program	Õ	214,740	0	2,570,790	2,785,530	0.0%
NHEC	High Efficiency Heat Pump Pgm	2,804,760	538,400	717,864	358,932	1,615,196	57.6%
PSNH	Smart Start Program	2,804,700	0	0	0	1,013,190	0.0%
PSNH	ES Homes - Geothermal	11,165,147	619,950	11,022,000	1,670,000	13,311,950	119.2%
PSNH		0			1,070,000		
	HEA - HEATSMART	0	0	0	0	0	0.0%
PSNH	C&I Customer Partnerships	0	0	0	U 00.000.010	0	0.0%
PSNH	C&I RFP Pilot Program	24,216,276	0	0	28,960,010	28,960,010	119.6%
Jnitil	EE Website & Home Energy Au	0	0	0	0	<u>0</u>	0.0%
	Total	38,186,183	1,373,090	11,739,864	33,559,732	46,672,686	122.2%

Notes

NHEC Smart Start in process included in small C&I program total in process savings

PSNH Smart Start does not include \$16,680 In loans paid out of the Revolving Loan Fund.

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CORE NH Program Highlights (January 1 - June 30, 2006)

NH CORE	EXPEN	SES	SAVIN	GS	NUMBER	R OF		
ENERGY EFFICIENCY PROGRAMS	(\$)		(Lifetime	kWh)	CUSTOM	CUSTOMERS		
	Actual + In	Percent	Actual + In	Percent	Actual + In	Percent		
	Process +	of	Process +	of	Process +	of		
	Prospective	Budget	Prospective	Budget	Prospective	Budget		
RESIDENTIAL (nhsaves@home)								
ENERGY STAR Homes	\$1,518,928	91%	6,616,939	203%	967	134%		
Home Energy Solutions	\$1,654,709	88%	48,283,124	180%	1,316	125%		
Home Energy Assistance	\$2,104,768	96%	28,974,074	166%	1,596	161%		
ENERGY STAR Lighting	\$1,152,963	81%	84,898,440	124%	262,769	200%		
ENERGY STAR Appliances	\$664,752	78%	28,473,891	99%	8,190	64%		
TOTAL RESIDENTIAL	\$7,096,120	88%	197,246,468	136%	274,838	188%		
COMMERCIAL & INDUSTRIAL								
(nhsaves@work)								
Small Business Energy Solutions	\$1,823,225	77%	83,047,306	87%	342	57%		
Large Business Energy Solutions	\$3,160,913	85%	259,882,741	104%	250	97%		
New Construction	\$2,340,794	68%	48,296,123	32%	156			
TOTAL COMMERICAL & INDUSTRIAL	\$7,324,933	77%	391,226,170		748			
	. , ,		, , -					
TOTAL	\$14,421,053	82%	588,472,638	92%	275,586	187%		

nhsaves@home	Budget Goal		Thru 6	/30/2006		Percent of
Energy Star Homes	(2006)	Actual	In Process	Prospective	Total	Budget/Goal
				-		
Program Expenses (\$)						
National Grid	\$223,408	\$110,390	\$118,000	\$24,000	\$252,390	113.0%
NHEC	\$151,964	\$47,764	\$19,280	\$0	\$67,044	44.1%
PSNH	\$811,500	\$297,568	\$261,310	\$243,616	\$802,494	98.9%
Unitil	<u>\$482,848</u>	<u>\$111,919</u>	<u>\$225,081</u>	\$60,000	<u>\$397,000</u>	<u>82.2%</u>
Total	\$1,669,720	\$567,641	\$623,671	\$327,616	\$1,518,928	91.0%
Program Participation						
National Grid	110	54	59	12	125	113.6%
NHEC	50	26	16	0	42	84.0%
PSNH	349	226	164	155	545	156.2%
Unitil	<u>210</u>	<u>30</u>	<u>195</u>	<u>30</u>	<u>255</u>	<u>121.4%</u>
Total	719	336	434	197	967	134.5%
Program Savings (Lifetim	e kWh)					
National Grid	1,332,436	134,000	134,000	50,000	318,000	23.9%
NHEC	274,973	134,442	82,720	0	217,162	79.0%
PSNH	912,927	2,096,314	1,521,219	1,437,738	5,055,271	553.7%
Unitil	740,491	<u>196,700</u>	<u>719,166</u>	110,640	1,026,506	<u>138.6%</u>
Total	3,260,827	2,561,456	2,457,105	1,598,378	6,616,939	202.9%

Actual = Homes that have been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer has signed a Builder Participation Agreement and are in process of building the home. Prospective = Customer/Builder has the Builder Participation Agreement but has not yet signed, but expects to.

Notes:

NHEC - Lifetime kWh savings updated to reflect correct shells savings.

nhsaves@home		Budget Goal		Thru 6/30/2006					
home energy solution	าร	(2006)	Actual	In Process	Prospective	Total	Budget/Goal		
Dragram Evinances (¢)									
Program Expenses (\$)		¢11 710	¢10.000	¢50.050	000 0 0	Ф7 <u>5</u> 470	169 10/		
National Grid		\$44,718	\$12,828	\$53,350 \$27,240	\$9,000	\$75,178 \$440,454	168.1%		
NHEC		\$78,277	\$71,925	\$27,216	\$17,010	\$116,151	148.4%		
PSNH		\$1,623,001	\$726,627	\$421,159	\$230,594	\$1,378,380	84.9%		
Unitil		<u>\$142,565</u>	<u>\$68,996</u>	<u>\$16,004</u>	<u>\$0</u>	<u>\$85,000</u>	<u>59.6%</u>		
1	Fotal	\$1,888,561	\$880,376	\$517,729	\$256,604	\$1,654,709	87.6%		
Program Participation									
National Grid		44	23	58	16	97	220.5%		
NHEC		70	33	24	15	72	102.9%		
PSNH		810	350	457	201	1008	124.4%		
Unitil		125	<u>85</u>	54	<u>0</u>	139	111.2%		
	Fotal	1,049	491	593	232	1,316	125.5%		
Program Savings (Lifeti	me kW	h)							
National Grid		289,476	146,000	368,174	101,565	615,739	212.7%		
NHEC		1,377,770	1,182,413	859,920	537,450	2,579,783	187.2%		
PSNH		21,742,126	20,432,391	13,850,548	7,583,491	41,866,430	192.6%		
Unitil		3,453,857	721,172	2,500,000	<u>0</u>	3,221,172	93.3%		
	Fotal	26,863,229	22,481,976	17,578,642	8,22 ² ,506	48,283,124	179.7%		
Program Savings (Lifeti	me MN	IBTU Savinos fi	rom Oil Natura	Gas Keroser	ne Coal Wood)			
National Grid			0	0	0	0			
NHEC			18,651	0	0	18,651			
PSNH			34,300	44,786	19,698	98,784			
* Unitil		21 696	,		,				
	Fotal	<u>21,686</u>	<u>0</u> 52 051	<u>0</u>	<u>0</u> 10 608	<u>0</u>			
	oldi		52,951	44,786	19,698	117,435			

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled. Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

Notes:

*Unitil - MMBTU Natural Gas Savings

nhsaves@home		Budget Goal		Thru 6/3	30/2006		Percent of
home energy assis	tance	(2006)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$	5)						
National Grid	~)	\$83,875	\$65,089	\$38.500	\$22,000	\$125,589	149.7%
NHEC		\$148,281	\$55,003	\$24,389	\$6,728	\$86,120	58.1%
PSNH		\$1,606,260	\$608,652	\$639,368	\$281,205	\$1,529,225	95.2%
Unitil		<u>\$363,834</u>	\$284,589	<u>\$16,500</u>	\$62,745	\$363,834	100.0%
	Total	\$2,202,250	\$1,013,333	\$718,757	\$372,678	\$2,104,768	95.6%
Program Participation	1						
National Grid		31	15	11	6	32	103.2%
NHEC		80	45	29	8	82	102.5%
PSNH		673	519	352	193	1,064	158.1%
Unitil		210	<u>92</u>	<u>291</u>	<u>35</u>	418	199.0%
	Total	994	671	683	242	1,596	160.6%
Program Savings (Life	etime kV	/h)					
National Grid		630,851	294,000	197,054	107,484	598,538	94.9%
NHEC		1,571,440	769,824	360,528	99,456	1,229,808	78.3%
PSNH		12,791,286	8,650,569	11,295,057	4,967,760	24,913,386	194.8%
Unitil		<u>2,428,712</u>	<u>1,617,130</u>	<u>150,773</u>	464,439	<u>2,232,342</u>	<u>91.9%</u>
	Total	17,422,289	11,331,523	12,003,412	5,639,139	28,974,074	166.3%
Program Savings (Life	etime MM	/IBTU Savings fr	om Oil, Natura	l Gas, Keroser	ne, Coal, Wood)	
National Grid		-	0	0	0	0	
NHEC			14,545	0	0	14,545	
PSNH			90,825	61,600	33,775	186,200	
* Unitil		<u>21,686</u>	<u>31,086</u>	<u>1,072</u>	2,940	<u>35,098</u>	
	Total	21,686	136,456	62,672	36,715	235,843	

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled. Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

Notes:

*Unitil - MMBTU Natural Gas Savings

*GSECo does not have a MMBTU Savings Goal

nhsaves@home	Budget Goal		Thru 6/30/2006					
ENERGY STAR Lighting	(2006)	Actual	In Process	Prospective	Total	Budget/Goal		
Program Expenses (\$)								
National Grid	\$63,793	\$32,753	\$1,990	\$29,050	\$63,793	100.0%		
NHEC	\$93,802	\$66,662	\$2,265	\$29,030 \$0	\$68,927	73.5%		
PSNH	\$1,127,084	\$473,657	\$72,380	\$362,581	\$908,618	80.6%		
Unitil	\$1,127,084	\$108,625	\$72,380		\$111,625			
Tot				<u>\$0</u>		<u>75.6%</u>		
100	al \$1,432,244	\$681,697	\$79,635	\$391,631	\$1,152,963	80.5%		
Program Participation								
National Grid	5,800	7,285	536	1,800	9,621	165.9%		
NHEC	10,000	11,989	1,115	0	13,104	131.0%		
PSNH	100,871	120,999	18,490	79,851	219,340	217.4%		
Unitil	14,415	20,704	<u>0</u>	<u>0</u>	20,704	143.6%		
Tot		160,977	20,141	81,651	262,769	200.5%		
Program Savings (Lifetime	kWh)							
National Grid	2,565,798	2,571,000	189,160	635,250	3,395,410	132.3%		
NHEC	3,597,600	4,667,610	481,999	0	5,149,609	143.1%		
PSNH	54,138,424	36,451,779	5,973,533	24,898,732	67,324,044	124.4%		
Unitil	<u>8,026,810</u>	<u>9,029,377</u>	0	0	9,029,377	<u>112.5%</u>		
Tot		52,719,766	6,64 <u>4</u> ,692	25,53 <u>3</u> ,982	84,898,440	124.3%		

Actual = Lighting products purchased, incentives paid and are recorded (booked) in utility accounting system In Process = Customer received incentive, utility has been billed, but payment has not yet hit the utilities' books. Prospective = Estimated number of rebates/incentives to be paid over the remaining program period. (Participant is expressed as number of items rebated.)

Notes:

nhsaves@home	Budget Goal		Thru 6/30/2006					
ENERGY STAR Appliances	(2006)	Actual	In Process	In Process Prospective		Budget/Goal		
Program Expenses (\$)	\$ 00 507	* ~~ ~ ~ ~	\$ 0,000	# 17 005	#00 507	400.00/		
National Grid	\$80,537	\$30,852	\$2,600	\$47,085	\$80,537	100.0%		
NHEC	\$97,959	\$49,073	\$4,940	\$0	\$54,013	55.1%		
PSNH	\$586,084	\$261,796	\$147,130	\$59,090	\$468,016	79.9%		
Unitil	\$85,000	\$56,286	<u>\$5,900</u>	\$0	\$62,186	<u>73.2%</u>		
Total	\$849,580	\$398,007	\$160,570	\$106,175	\$664,752	78.2%		
Program Participation								
National Grid	550	394	76	280	750	136.4%		
NHEC	1,055	586	154	0	740	70.1%		
PSNH	10,218	2,462	2,224	1,106	5,792	56.7%		
Unitil	908	721	187	<u>0</u>	908	100.0%		
Total	12,731	4,163	2,641	1,386	8,190	64.3%		
Program Savings (Lifetime kWh)								
National Grid	2,165,064	1,750,000	337,560	850,000	2,937,560	135.7%		
NHEC	4,237,619	2,411,812	315,936	Ó	2,727,748	64.4%		
PSNH	19,307,814	9,714,267	7,806,916	2,251,893	19,773,076	102.4%		
Unitil	3,035,507	2,692,014	343,493	<u>0</u>	3,035,507	100.0%		
Total	28,746,004	16,568,093	8,803,905	3,10 <u>1</u> ,893	28,473,891	<u>99.1%</u>		

Actual = Customer purchased appliance, incentives paid and are recorded (booked) in utility accounting system In Process = Customer received incentive, utility has been billed, but payment has not yet hit the utilities' books. Prospective = Estimated number of rebates/incentives to be paid over the remaining program period.

Notes:

nhsaves@work		Budget Goal		Thru 6/3	30/2006		Percent of
Small Business Energy	Sol	(2006)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)							
National Grid		\$292,942	\$144,561	\$5,000	\$28,000	\$177,561	60.6%
NHEC		\$89,834	\$27,197	\$10,859	\$19,377	\$57,433	63.9%
PSNH		\$1,615,723	\$852,011	\$137,118	\$358,366	\$1,347,495	83.4%
Unitil		<u>\$360,656</u>	<u>\$180,736</u>	<u>\$60,000</u>	<u>\$0</u>	<u>\$240,736</u>	<u>66.7%</u>
Тс	otal	\$2,359,155	\$1,204,505	\$212,977	\$405,743	\$1,823,225	77.3%
Program Participation							
National Grid		38	32	6	0	38	100.0%
NHEC		25	4	4	7	15	60.0%
PSNH		445	150	45	74	269	60.4%
Unitil		<u>90</u>	<u>17</u>	<u>3</u>	<u>0</u>	<u>20</u>	<u>22.2%</u>
Тс	otal	598	203	58	81	342	57.2%
Program Savings (Lifetim	ne kW	/h)					
National Grid		5,681,553	3,781,000	74,000	444,000	4,299,000	75.7%
NHEC		3,286,400	2,736,405	1,690,830	1,726,485	6,153,720	187.2%
PSNH		73,011,223	42,000,612	11,936,744	14,401,235	68,338,591	93.6%
Unitil		13,858,069	3,455,995	800,000	<u>0</u>	4,255,995	<u>30.7%</u>
Тс	otal	95,837,245	51,974,012	14,501,574	16,571,720	83,047,306	86.7%

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system

In Process = Customer/Utility have a signed off on the audit and the job is being scheduled.

Prospective = An audit has been done, awaiting customer decision/signature.

Notes:

nhsaves@work	Budget Goal		Thru 6/	30/2006		Percent of
Large Business Retrofit		Actual	In Process	Prospective	Total	Budget/Goal
	. ,					U
Program Expenses (\$)						
National Grid	\$361,760	\$110,735	\$29,780	\$114,745	\$255,260	70.6%
NHEC	\$152,388	\$50,049	\$23,600	\$30,757	\$104,406	68.5%
PSNH	\$2,607,189	\$605,269	\$908,142	\$771,233	\$2,284,644	87.6%
Unitil	<u>\$584,584</u>	<u>\$351,894</u>	<u>\$164,709</u>	<u>\$0</u>	<u>\$516,603</u>	<u>88.4%</u>
Tota	l \$3,705,921	\$1,117,947	\$1,126,231	\$916,735	\$3,160,913	85.3%
Drogram Dartisingtion						
Program Participation National Grid	22	7	3	15	05	112 69/
		7		15	25	113.6%
NHEC	11	1	4	4	9	81.8%
PSNH	203	36	74	82	192	94.6%
Unitil	<u>23</u>	<u>15</u>	<u>9</u>	<u>0</u>	<u>24</u>	<u>104.3%</u>
Tota	l 259	59	90	101	250	96.5%
Program Savings (Lifet	me kWh)					
National Grid	32,542,903	4,518,000	5,806,000	17,670,000	27,994,000	86.0%
NHEC	15,060,375	11,206,500	1,158,150	10,575,765	22,940,415	152.3%
PSNH	164,489,728	40,517,775	60,792,628	51,627,698	152,938,101	93.0%
Unitil	37,598,684	32,474,415	23,535,810	<u>0</u>	56,010,225	149.0%
Tota		88,716,690	91,292,588	79,87 <mark>3</mark> ,463	259,882,741	104.1%

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed rebate form.

Prospective = A Rebate Form has been filled out, awaiting customer decision/signature.

Notes:

NGRID - Budgets for the Municipal Program are included in the Large C&I Retrofit and New Equipment & Construction Program budgets.

<u>nhsaves@work</u>	Budget Goal		Percent of				
New Construction	(2006)	Actual	In Process	n Process Prospective		Budget/Goal	
Program Expenses (\$)							
National Grid	\$427,964	\$41,293	\$26,110	\$63,119	\$130,522	30.5%	
NHEC	\$128,338	\$29,680	\$35,798	\$10,680	\$76,158	59.3%	
PSNH	\$2,607,189	\$640,826	\$958,130	\$347,151	\$1,946,107	74.6%	
Unitil	<u>\$300,000</u>	<u>\$76,007</u>	<u>\$112,000</u>	<u>\$0</u>	<u>\$188,007</u>	<u>62.7%</u>	
Total	\$3,463,491	\$787,806	\$1,132,038	\$420,950	\$2,340,794	67.6%	
Program Participation							
National Grid	25	0	5	12	17	68.0%	
NHEC	22	1	5	3	9	40.9%	
PSNH	180	14	63	46	123	68.3%	
Unitil	<u>15</u>	<u>5</u>	<u>2</u>	<u>0</u>	7	46.7%	
Total	242	20	75	61	156	64.5%	
Program Savings (Life	time kWh)						
National Grid	29,339,528	0	4,459,000	5,319,000	9,778,000	33.3%	
NHEC	13,959,440	2,623,200	3,862,435		8,960,635	64.2%	
PSNH	79,928,342	8,633,420	12,908,245		26,218,598	32.8%	
Unitil	27,334,720	1,603,750	1,735,140		3,338,890	<u>12.2%</u>	
Total	150,562,030	12,860,370	22,964,820	12,470,933	48,296,123	32.1%	

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed rebate form.

Prospective = A Rebate Form has been filled out, awaiting customer decision/signature.

Notes:

NGRID - Budgets for the Municipal Program are included in the Large C&I Retrofit and New Equipment & Construction Program budgets.