CORE NH Program Highlights (January 1 - June 30, 2009)

NH CORE	EXPEN	SES	SAVIN	GS	NUMBER	R OF	
ENERGY EFFICIENCY PROGRAMS	(\$)		(Lifetime	kWh)	CUSTOMERS		
	Actual + In	Percent	Actual + In	Percent	Actual + In	Percent	
	Process +	of	Process +	of	Process +	of	
	Prospective	Budget	Prospective	Budget	Prospective	Budget	
RESIDENTIAL (nhsaves@home)							
ENERGY STAR Homes	\$771,780	57%	7,839,067	159%	504	98%	
Home Energy Solutions	\$1,887,639	93%	18,293,017	118%	1,418	92%	
Home Energy Assistance	\$2,044,251	77%	21,067,466	107%	636	92%	
ENERGY STAR Lighting	\$776,854	58%	45,790,182	50%	170,595	57%	
ENERGY STAR Appliances	\$610,779	69%	14,043,287	72%	7,093	56%	
TOTAL RESIDENTIAL	\$6,091,302	74%	107,033,019	71%	180,246	57%	
COMMERCIAL & INDUSTRIAL							
(nhsaves@work)							
Small Business Energy Solutions	\$1,745,109	59%	69,269,937	67%	424	80%	
Large Business Energy Solutions	\$3,328,799	110%	139,688,043	85%	322	192%	
New Construction	\$1,869,103	72%	52,381,555	54%	236	156%	
TOTAL COMMERICAL & INDUSTRIAL	\$6,943,011	81%	261,339,535		982		
TOTAL	\$13,034,313	78%	368,372,554	71%	181,228	57%	

nhsaves@home		Budget Goal		Thru 6/	30/2009		Percent of
Energy Star Ho	mes	(2009)	Actual	In Process	Prospective	Total	Budget/Goal
					-		
Program Expense	s (\$)						
National Grid	l	\$275,717	\$76,430	\$0	\$90,912	\$167,342	60.7%
NHEC		\$113,052	\$49,876	\$26,404	\$11,735	\$88,015	77.9%
PSNH		\$823,577	\$310,514	\$52,376	\$0	\$362,890	44.1%
Unitil		<u>\$150,000</u>	<u>\$38,534</u>	<u>\$115,000</u>	<u>\$0</u>	<u>\$153,534</u>	<u>102.4%</u>
	Total	\$1,362,346	\$475,354	\$193,780	\$102,647	\$771,780	56.7%
Program Participa	tion						
National Grid		101	43	0	65	108	106.9%
NHEC		23	17	9	4	30	130.4%
PSNH		347	249	42	0	291	83.9%
Unitil		41	10	65	<u>0</u>	<u>75</u>	182.9%
	Total	512	319	116	69	504	98.4%
Program Savings	(Lifetim	e kWh)					
National Grid		438,600	2,240,234	0	0	2,240,234	510.8%
NHEC		124,000	399,675	101,038	44,906	545,619	440.0%
PSNH		3,987,604	2,900,782	489,289	0	3,390,071	85.0%
Unitil		394,756	1,163,144	500,000	0	1,663,144	421.3%
	Total	4,944,960	6,703,835	1,090,327	44,906	7,839,067	158.5%
Program Savings	(Lifetim	e MMBTU Savi	ngs from Oil,	Natural Gas, I	Kerosene, Coa	I, Wood)	
National Grid	•		29,747	0	0	29,747	
NHEC			6,331	0	0	6,331	
PSNH			88,622	0	0	88,622	
Unitil			11,444	84,373	<u>0</u>	95,817	
	Total		136,144	84,373	0	220,517	

Actual = Homes that have been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer has signed a Builder Participation Agreement and are in process of building the home. Prospective = Customer/Builder has the Builder Participation Agreement but has not yet signed, but expects to.

nhsaves@home		Budget Goal		Percent of			
home energy solutions	;	(2009)	Actual	In Process	Prospective	Total	Budget/Goal
(A)							
Program Expenses (\$)		•	•	• · · · · · ·	• -	• · · · · · ·	
National Grid		\$85,548	\$31,936	\$11,000	\$0	\$42,936	50.2%
NHEC		\$139,109	\$59,681	\$19,893	\$4,973	\$84,547	60.8%
PSNH		\$1,560,462	\$727,377	\$216,814	\$580,153	\$1,524,344	97.7%
Unitil		<u>\$234,270</u>	<u>\$55,811</u>	<u>\$10,000</u>	<u>\$170,000</u>	<u>\$235,811</u>	<u>100.7%</u>
Тс	otal	\$2,019,389	\$874,805	\$257,707	\$755,126	\$1,887,639	93.5%
Program Participation							
National Grid		98	49	14	13	76	77.6%
NHEC		35	12	4	1	17	48.6%
PSNH		1,315	520	155	553	1228	93.4%
Unitil		97	7	<u>4</u>	<u>86</u>	97	100.0%
Тс	otal	1,545	588	177	653	1,418	91.8%
Program Savings (Lifetim	ne kWl	า)					
National Grid		907,654	624,871	129,654	120,393	874,918	96.4%
NHEC		1,416,000	933,184	311,061	77,765	1,322,010	93.4%
PSNH		12,430,541	9,874,351	2,354,653	2,100,198	14,329,202	115.3%
Unitil		812,283	1,013,387	33,500	720,000	1,766,887	217.5%
Тс	otal	15,566,478	12,445,793	2,828,868	3,018,356	18,293,017	117.5%
Program Savings (Lifetim	ne MM	BTU Savings fr	rom Oil, Natura	l Gas, Keroser	ne, Coal, Wood)	
National Grid		5	0	0	0	, 0	
NHEC			501	0	0	501	
PSNH			5,740	0	0	5,740	
Unitil			1,628	841	247,000	249,469	
	otal		<u>7,869</u>	<u>841</u>	247,000	249,409 255,710	

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled. Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

Notes:

PSNH Participants changed from 617 to 1315, and Lifetime kWh savings from 2,843,135 to 12,430,541, as a result of NHPUC Order No. 24,974, issues on June 4, 2009 limiting fuel blind to 200 PSNH customers.

hsaves@home		Budget Goal		Thru 6/30/2	009		Percent of
home energy assis	stance	(2009)	Actual	In Process	Prospective	Total	Budget/Goa
Program Expenses (5)						
National Grid	.,	\$264,904	\$32,112	\$0	\$0	\$32,112	12.1%
NHEC		\$160,832	\$117,962	\$30,246	\$78,641	\$226,849	141.0%
PSNH		\$1,935,309	\$790,802	\$636,721	\$71,183	\$1,498,706	77.4%
Unitil		\$280,697	\$74,583	\$75,000	\$137,000	\$286,583	102.1%
	Total	\$2,641,742	\$1,015,460	\$741,967	\$286,824	\$2,044,251	77.4%
Program Participation	۱						
National Grid		55	21	9	2	32	58.2%
NHEC		46	40	10	26	76	165.2%
PSNH		514	286	142	24	452	87.9%
Unitil		<u>76</u>	<u>19</u>	<u>20</u>	<u>37</u>	<u>76</u>	<u>100.0%</u>
	Total	691	366	181	89	636	92.0%
Program Savings (Lif	etime kV	Vh)					
National Grid		1,373,943	546,642	224,827	49,962	821,431	59.8%
NHEC		571,000	1,073,442	275,241	715,627	2,064,310	361.5%
PSNH		7,201,690	4,817,125	2,391,719	404,234	7,613,079	105.7%
Unitil		<u>10,597,445</u>	<u>4,318,647</u>	<u>2,000,000</u>	4,250,000	10,568,647	<u>99.7%</u>
	Total	19,744,078	10,755,856	4,891,787	5,419,823	21,067,466	106.7%
Program Savings (Lif	etime MI	MBTU Savings fro	m Oil, Natural Gas	, Kerosene, Coa	I, Wood)		
National Grid		0	11,296	0	0	11,296	
NHEC			11,889	0	0	11,889	
PSNH			144,132	0	0	144,132	
* Unitil		<u>0</u>	11,573	46,700	86,400	144,673	
	Total	<u>0</u> 0	178,890	46,700	86,400	311,990	

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system

In Process = Customer/Utility have signed off on the audit and the job is being scheduled.

Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

nhsaves@home	Budget Goal		Thru 6/30/2009					
ENERGY STAR Lighting	(2009)	Actual	In Process	Prospective	rospective Total			
Program Expenses (\$)	* •••• • •	* ~~~~~~	* - - -	^ ~	* ***	a- <i>i ai</i>		
National Grid	\$81,652	\$22,939	\$7,377	\$0	\$30,316	37.1%		
NHEC	\$90,738	\$44,365	\$6,637	\$0	\$51,002	56.2%		
PSNH	\$996,962	\$414,105	\$41,467	\$58,524	\$514,096	51.6%		
Unitil	<u>\$170,000</u>	<u>\$76,441</u>	<u>\$30,000</u>	\$75,000	<u>\$181,441</u>	106.7%		
Tot	al \$1,339,352	\$557,849	\$85,481	\$133,524	\$776,854	58.0%		
Program Participation								
National Grid	11,710	3,008	1,258	0	4,266	36.4%		
NHEC	13,838	12,930	1,935	0	14,865	107.4%		
PSNH	224,009	81,959	8,207	11,583	101,749	45.4%		
Unitil	50,644	2,815	8,900	38,000	49,715	<u>98.2%</u>		
Tot		100,712	20,300	49,583	170,595	56.8%		
Program Savings (Lifetime	kWh)							
National Grid	3,442,104	934,814	0	0	934,814	27.2%		
NHEC	4,519,000	3,893,321	599,785	0	4,493,106	99.4%		
PSNH	67,325,855	21,745,339	9,852	3,094,390	24,849,581	36.9%		
Unitil	15,673,876	5,012,681	2,500,000	8,000,000	15,512,681	<u>99.0%</u>		
Tot		31,586,155	3,109,637	11,094,390	45,790,182	<u>50.3%</u>		

Actual = Lighting products purchased, incentives paid and are recorded (booked) in utility accounting system In Process = Customer received incentive, utility has been billed, but payment has not yet hit the utilities' books. Prospective = Estimated number of rebates/incentives to be paid over the remaining program period. (Participant is expressed as number of items rebated.)

nhsaves@home	Budget Goal		Percent of				
ENERGY STAR Appliances	(2009)	Actual	In Process	In Process Prospective		Budget/Goal	
Program Expenses (\$)							
National Grid	\$88,614	\$55,208	\$4,514	\$0	\$59,722	67.4%	
NHEC	\$93,738	\$51,563	\$15,586	\$0 \$0	\$67,149	71.6%	
PSNH	\$606,846	\$295,033	\$36,410	\$37,253	\$368,695	60.8%	
Unitil	\$100,000	. ,	\$30,410	\$37,233 \$15,000	\$308,093 \$115,212		
Tota		<u>\$70,212</u> \$472,016	<u>\$30,000</u> \$86,510	\$ 52,253	<u>\$115,212</u> \$610,779	<u>115.2%</u> 68.7%	
1014	ai \$009,190	\$ 472,010	φο0,510	\$ 52,255	\$010,779	00.7 /0	
Program Participation							
National Grid	710	391	87	0	478	67.3%	
NHEC	956	483	146	0	629	65.8%	
PSNH	9,965	3,849	475	486	4,810	48.3%	
Unitil	1,089	676	<u>100</u>	<u>400</u>	1,176	108.0%	
Tota		5,399	808	886	7,093	55.8%	
Program Savings (Lifetime kW	/h)						
National Grid	1,035,370	700,239	0	0	700,239	67.6%	
NHEC	1,384,000	1,001,260	274,082	0	1,275,342	92.1%	
PSNH	15,243,734	7,990,074	820,288	1,043,053	9,853,415	64.6%	
Unitil	1,882,681	1,349,891	172,900	691,500	2,214,291	117.6%	
Tota		11,041,464	1,267,270	1,734,553	14,043,287	71.8%	

Actual = Customer purchased appliance, incentives paid and are recorded (booked) in utility accounting system In Process = Customer received incentive, utility has been billed, but payment has not yet hit the utilities' books. Prospective = Estimated number of rebates/incentives to be paid over the remaining program period.

<u>nhsaves@work</u>		Budget Goal		Percent of			
Small Business Energ	y Sol	(2009)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)							
National Grid		\$323,443	\$200,081	\$0	\$0	\$200,081	61.9%
NHEC		\$92,656	\$57,964	\$34,338	\$9,475	\$101,777	109.8%
PSNH		\$2,174,746	\$883,763	\$242,448	\$160,329	\$1,286,540	59.2%
Unitil		\$347,769	\$146,311	\$10,400	\$0	\$156,711	<u>45.1%</u>
Т	otal	\$2,938,614	\$1,288,119	\$287,186	\$169,8 <mark>04</mark>	\$1,745,109	59.4%
Program Participation							
National Grid		59	42	0	0	42	71.2%
NHEC		15	14	7	4	25	166.7%
PSNH		404	226	62	41	329	81.4%
Unitil		<u>50</u>	<u>24</u>	<u>4</u>	<u>0</u>	<u>28</u>	<u>56.0%</u>
Т	otal	528	306	73	45	424	80.3%
Program Savings (Lifetin	ne kW	/h)					
National Grid		8,796,866	3,300,315	0	0	3,300,315	37.5%
NHEC		2,335,000	822,795	1,037,579	0	1,860,374	79.7%
PSNH		75,020,685	40,314,449	8,600,259	6,691,691	55,606,399	74.1%
Unitil		<u>16,550,739</u>	<u>7,419,676</u>	<u>1,083,173</u>	<u>0</u>	<u>8,502,849</u>	<u>51.4%</u>
Т	otal	102,703,290	51,857,235	10,721,011	6,691,691	69,269,937	67.4%

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed off on the audit and the job is being scheduled. Prospective = An audit has been done, awaiting customer decision/signature.

<u>nhsaves@work</u>	Budget Goal		Thru 6/	30/2009		Percent of
Large Business Retrofi	t (2009)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
National Grid	\$339,674	\$105,476	\$179,775	\$115,417	\$400,668	118.0%
NHEC	\$131,253	\$83,364	\$43,530	\$35,195	\$162,089	123.5%
PSNH	\$2,242,707	\$1,074,910	\$824,446	\$751,393	\$2,650,749	118.2%
Unitil	<u>\$325,000</u>	<u>\$103,894</u>	<u>\$11,400</u>	<u>\$0</u>	<u>\$115,294</u>	<u>35.5%</u>
Tota	al \$3,038,634	\$1,367,643	\$1,059,151	\$902,0 <mark>05</mark>	\$3,328,799	109.5%
Program Participation						
National Grid	13	11	7	21	39	300.0%
NHEC	18	3	5	12	20	111.1%
PSNH	120	103	79	72	254	211.7%
Unitil	<u>17</u>	<u>8</u>	<u>1</u>	<u>0</u>	<u>9</u>	<u>52.9%</u>
Tota		1 <u>2</u> 5	<u>-</u> 92	1 <u>0</u> 5	3 <u>2</u> 2	191.7%
Program Savings (Life	,					
National Grid	16,442,574	10,779,807	9,394	15,501	10,804,702	65.7%
NHEC	15,109,000	437,801	1,182,701	0	1,620,502	10.7%
PSNH	114,598,762	96,284,586	10,081,023	5,994,576	112,360,185	98.0%
Unitil	<u>19,058,974</u>	<u>9,127,287</u>	<u>5,775,367</u>	<u>0</u>	<u>14,902,654</u>	<u>78.2%</u>
Tota	al 165,209,310	116,629,481	17,048,485	6,010,077	139,688,043	84.6%

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed rebate form.

Prospective = A Rebate Form has been filled out, awaiting customer decision/signature.

Notes:

NGRID - Budgets for the Municipal Program are included in the Large C&I Retrofit and New Equipment & Construction Program budgets.

<u>nhsaves@work</u>	Budget Goal		Thru 6/	30/2009		Percent of	
New Construction	(2009)	Actual	In Process	In Process Prospective		Budget/Goal	
Program Expenses (\$)							
National Grid	\$400,760	\$113,559	\$46,025	\$35,262	\$194,846	48.6%	
NHEC	\$133,665	\$46,437	\$39,600	\$38,500	\$124,537	93.2%	
PSNH	\$1,902,903	\$674,384	\$590,086	\$245,231	\$1,509,701	79.3%	
Unitil	<u>\$150,000</u>	<u>\$40,019</u>	<u>\$0</u>	<u>\$0</u>	<u>\$40,019</u>	<u>26.7%</u>	
Total	\$2,587,328	\$874,399	\$675,711	\$318,9 <mark>93</mark>	\$1, <mark>869,103</mark>	72.2%	
Program Participation							
National Grid	24	10	2	11	23	95.8%	
NHEC	14	3	5	7	15	107.1%	
PSNH	106	88	77	32	197	185.8%	
Unitil	<u>7</u>	<u>1</u>	<u>0</u>	<u>0</u>	<u>1</u>	14.3%	
Total	151	102	84	50	236	156.3%	
Program Savings (Lifet	ime kWh)						
National Grid	19,342,474	15,486,672	7,407	6,737	15,500,816	80.1%	
NHEC	5,414,000	4,215,660	130,080	0	4,345,740	80.3%	
PSNH	67,241,635	30,053,350	1,435,022	596,373	32,084,745	47.7%	
Unitil	5,635,348	450,255	<u>0</u>	<u>0</u>	450,255	<u>8.0%</u>	
Total	97,633,457	50,205,936	1,572,509	603,110	52,381,555	53.7%	

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed rebate form.

Prospective = A Rebate Form has been filled out, awaiting customer decision/signature.

Notes:

NGRID - Budgets for the Municipal Program are included in the Large C&I Retrofit and New Equipment & Construction Program budgets.

	Utility Specific	Budget Goal		Thru 6	/30/2009		Percent of
	Programs	(2009)	Actual	In Process	Prospective	Total	Budget/Goal
	n Expenses (\$)						
NGRID	Educational Programs	\$8,608	\$0	\$0	\$0	\$0	0.0%
NHEC	Educational Programs	\$29,063	\$11,580	\$950	\$0	\$12,530	43.1%
PSNH	Educational Programs	\$127,720	\$61,689	\$0	\$0	\$61,689	48.3%
Unitil	Educational Programs	<u>\$15,000</u>	<u>\$5,950</u>	<u>\$0</u>	<u>\$0</u>	<u>\$5,950</u>	39.7%
	Total	\$180,391	\$79,219	\$950	\$0	\$80,169	44.4%
NHEC	Load Management	\$104,720	\$64,139	\$0	\$0	\$64,139	61.2%
NHEC	Smart Start Program	\$15,263	\$126	\$0	\$0	\$126	0.8%
NHEC	High Efficiency Heat Pump Pgm	\$87,257	\$49,902	\$18,713	\$31,188	\$99,803	114.4%
PSNH	Smart Start Program	\$50,000	\$9,208	\$0	\$0	\$9,208	18.4%
PSNH	ES Homes - Geothermal	\$346,769	\$211,482	\$178,946	\$309,089	\$699,517	201.7%
PSNH	HEA - HEATSMART	\$0	\$0	\$0	\$0	\$0	0.0%
PSNH	C&I Customer Partnerships	\$30,000	\$11,435	\$0	\$0	\$11,435	38.1%
PSNH	C&I RFP Pilot Program	\$475,726	\$39,092	\$437,081	\$0	\$476,173	100.1%
Unitil	EE Website & Home Energy Au	\$35,500	\$14,040	\$0	\$0	\$14,040	39.5%
Unitil	ISO-Related Expenses	<u>\$29,494</u>	<u>(\$3,399)</u>	\$0 \$0	\$0 \$0	<u>(\$3,399)</u>	<u>-11.5%</u>
Orman	Total	\$1,174,729	\$396,025	\$634,740	\$340,2 77	\$1,371,042	116.7%
	lotar	ψ1,174,723	ψ 3 30,023	Ψ 0 54,740	ψ540,211	\$1,451,211	110.770
Program	n Participation					ψ1, 4 01,211	
NGRID	Educational Programs	0	0	0	0	0	0.0%
NHEC	Educational Programs	0 0	3	1	0	4	0.0%
PSNH	Educational Programs	0	0	0	0	0	0.0%
Unitil	Educational Programs	<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	0.0%
Ontin	Total	0	<u>0</u> 3	<u>u</u> 1	0	<u>0</u> 4	0.0%
	lotai	0	5	•	U	-	0.078
NHEC	Load Management	0	0	0	0	0	0.0%
NHEC	Smart Start Program	0	3	4	0	7	0.0%
NHEC	High Efficiency Heat Pump Pgm	15	8	3	5	16	106.7%
PSNH	Smart Start Program	0	28	26	12	66	0.0%
PSNH	ES Homes - Geothermal	40	13	20 11	12	43	107.5%
PSNH	HEA - HEATSMART	0	0	0	0	0	0.0%
PSNH	C&I Customer Partnerships	0	0	0	0	0	0.0%
PSNH	C&I RFP Pilot Program	3	0	2	0	2	66.7%
Unitil	EE Website & Home Energy Au	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0.0%
	Total	58	52	46	36	134	231.0%
	n Covingo (Lifoting - Lif(h))						
Progran NHEC	n Savings (Lifetime kWh)	0	0	0	0	0	0.0%
	Load Management	0	0	0	0	0	
NHEC	Smart Start Program	0	0	171,730	0	171,730	0.0%
NHEC	High Efficiency Heat Pump Pgm	5,077,000	6,732,675	1,942,375	3,237,292	11,912,342	234.6%
PSNH	Smart Start Program	0	0	0	0	0	0.0%
PSNH	ES Homes - Geothermal	16,723,166	10,798,975	9,137,594	15,783,117	35,719,687	213.6%
PSNH	HEA - HEATSMART	0	0	0	0	0	0.0%
PSNH	C&I Customer Partnerships	0	0	0	0	0	0.0%
PSNH	C&I RFP Pilot Program	13,287,932	0	35,320,670	0	35,320,670	265.8%
Unitil	EE Website & Home Energy Au	0	0	0	0	<u>0</u>	0.0%
	Total	35,088,098	17,531,650	46,572,369	19,020,409	83,124,429	236.9%